

ORIGINAL



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BEFORE THE ARIZONA CORPORATION

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COMMISSIONERS

GARY PIERCE, Chairman  
PAUL NEWMAN  
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AZ CORP COMMISSION  
DOCKET CONTROL

Arizona Corporation Commission

DOCKETED

AUG 10 2012



IN THE MATTER OF THE APPLICATION OF ) DOCKET NO. G-02527A-12-0321  
GRAHAM COUNTY UTILITIES GAS DIVISION )  
INC. FOR A RATE INCREASE )

Graham County Utilities, Inc. ("GCU") filed its rate case application in this docket on July 13, 2012. Since that date, GCU has been working with Arizona Corporation Commission Staff to revise schedules per Staff's suggestions. A summary of each schedule and amendments is as follows:

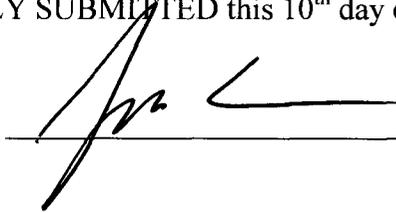
- Schedule B-1 and B-2 have been amended to remove inconsistencies between these two schedules
- H-3 – this schedule was omitted from the application.
- H-2-1 - adjusted the column titles labeled "Gas" to label those columns "Energy" consistent with the column headings on H2-1b
- H-2-1a - adjusted the column titles labeled "Gas" to label those columns "Energy" consistent with the column headings on H2-1b
- H-5 page 1 of 3 - removed the entire line labeled "Median Annual Usage" from this schedule

- H-5 page 2 of 3 - removed the entire line labeled "Median Annual Usage" from this schedule
- H-5 page 3 of 3 - removed the entire line labeled "Median Annual Usage" from this schedule

Also attached are the amended Rate Schedules that show the highlighted changes to the current Rate Schedules. These amended Rate Schedules and the other amended Schedules should replace the existing Schedules contained in the application.

RESPECTFULLY SUBMITTED this 10<sup>th</sup> day of August, 2012.

By



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John V. Wallace  
Grand Canyon State Electric Cooperative Assn., Inc.  
Consultant for Graham County Electric Cooperative, Inc.

**Original** and thirteen (13) copies filed  
this 10<sup>th</sup> day of August, 2012, with:

Docket Control  
Arizona Corporation Commission  
1200 W. Washington  
Phoenix, AZ 85007

**AMENDED SCHEDULE B-1**

Page 1 of 1

Date: August 10, 2012

**GRAHAM COUNTY UTILITIES, INC. - GAS  
TEST FISCAL YEAR SEPTEMBER 30, 2011  
SUMMARY OF ORIGINAL COST**

	<b><u>ORIGINAL COST</u></b>
	<b><u>RATE BASE</u></b>
<b><u>DISTRIBUTION:</u></b>	
GROSS PLANT	4,387,077
ACCUMULATED DEPRECIATION	(2,129,775)
<b>NET DISTRIBUTION PLANT</b>	<b><u>2,257,302</u></b>
<b><u>GENERAL &amp; INTANGIBLE</u></b>	
GROSS PLANT	247,166
ACCUMULATED DEPRECIATION	(170,531)
<b>NET GENERAL PLANT</b>	<b><u>76,635</u></b>
<b><u>TOTAL</u></b>	
GROSS PLANT	4,634,243
ACCUMULATED DEPRECIATION	(2,300,306)
<b>NET TOTAL PLANT</b>	<b><u>2,333,937</u></b>
<b><u>PLUS:</u></b>	
CONSTRUCTION WORK IN PROGRESS	211,559
MATERIALS AND SUPPLIES	79,032
PREPAYMENTS	23,205
<b><u>LESS:</u></b>	
CONSUMER DEPOSITS	66,645
	<b><u>2,581,088</u></b>

**Recap :**

A-1

AMENDED SCHEDULE B-2

Page 1 of 1

Date: August 10, 2012

GRAHAM COUNTY UTILITIES, INC. - GAS  
ORIGINAL COST RATE BASE  
PROFORMA ADJUSTMENTS  
TEST FISCAL YEAR SEPTEMBER 30, 2011

	ACTUAL AT END OF TEST YEAR 9/30/11 <u>( a )</u>	PROFORMA ADJUSTMENTS 9/30/11	ADJUSTED AT END OF TEST YEAR 9/30/11 <u>( b )</u>
<b><u>DISTRIBUTION:</u></b>			
GROSS PLANT	4,387,077		4,387,077
ACCUMULATED DEPRECIATION	(2,129,775)	-	(2,129,775)
NET PLANT	2,257,302	-	2,257,302
<b><u>GENERAL &amp; INTANGIBLE</u></b>			
GROSS PLANT	247,166		247,166
ACCUMULATED DEPRECIATION	(170,531)	-	(170,531)
NET PLANT	76,635	-	76,635
<b><u>TOTAL</u></b>			
GROSS PLANT	4,634,243	-	4,634,243
ACCUMULATED DEPRECIATION	(2,300,306)	-	(2,300,306)
NET PLANT	2,333,937	-	2,333,937
<b><u>PLUS:</u></b>			
CONSTRUCTION WORK IN PROGRESS	211,559	-	211,559
MATERIALS AND SUPPLIES	79,032	-	79,032
PREPAYMENTS	23,205	-	23,205
<b><u>LESS:</u></b>			
CONSUMER DEPOSITS	66,645	-	66,645
	<u>2,581,088</u>		<u>2,581,088</u>

**SUPPORT SCHEDULES:**

( a ) E-5

**Recap :**

B-1

AMENDED SCHEDULE H-2-1

Page 1 of 1

Date: August 10, 2012

**GRAHAM COUNTY UTILITIES, INC. - GAS  
PRESENT RATES REVENUE CALCULATIONS ( a )  
TEST FISCAL YEAR SEPTEMBER 30, 2011**

<b>RATES:</b>		<b>SERVICE AVAILABILITY</b>	<b>ENERGY</b>	<b>FUEL ADJUSTOR</b>
RESIDENTIAL	PER MONTH	13.00	0.34500	0.43705
IRRIGATION	PER MONTH	21.00	0.16000	0.43705
COMMERCIAL	PER MONTH	24.00	0.34100	0.43705

<b>SALES DATA:</b>	<b>THERMS</b>	<b>AVERAGE # OF CUSTOMERS</b>	<b>TOTAL BILLINGS</b>
RESIDENTIAL	1,960,668	4,826	57,912
IRRIGATION	18,064	8	90
COMMERCIAL	892,778	265	3,181
<b>TOTAL</b>	<b>2,871,510</b>	<b>5,099</b>	<b>61,183</b>

	<b>SERVICE AVAILABILITY</b>	<b>GAS</b>	<b>PGA</b>	<b>FUEL COST UNDERBILLED</b>	<b>PRESENT REVENUE</b>
RESIDENTIAL	748,994	676,430	856,911	101,620	2,383,955
IRRIGATION	234	2,890	7,895	936	11,955
COMMERCIAL	65,501	304,437	390,189	46,272	806,399
<b>TOTAL</b>	<b>814,729</b>	<b>983,758</b>	<b>1,254,995</b>	<b>148,828</b>	<b>3,202,310</b>

<b>PROOF:</b>	<b>CUSTOMER BILLS</b>	<b>SERVICE AVAILABILITY</b>	<b>EXTENDED</b>	<b>PARTIAL BILLS</b>	<b>AVAILABILITY</b>	<b>TOTAL</b>
RESIDENTIAL	56,180	13.00	730,340	1,732	22,520	752,860
IRRIGATION	77	21.00	1,617	13	273	1,890
COMMERCIAL	3,142	24.00	75,408	39	937	76,345
	<b>59,399</b>		<b>807,365</b>	<b>1,784</b>	<b>23,730</b>	<b>831,095</b>

	<b>PARTIAL BILLS</b>	<b>SERVICE AVAILABILITY</b>	<b>EXTENDED</b>	<b>PARTIAL BILLS</b>	<b>AVAILABILITY</b>	<b>NET</b>
RESIDENTIAL	1,732	13.00	22,516	1,732	22,516	-
IRRIGATION	13	21.00	273	13	273	-
COMMERCIAL	39	24.00	936	39	936	-
	<b>1,784</b>		<b>23,725</b>	<b>1,784</b>	<b>23,725</b>	-

AMENDED SCHEDULE H-2-1a

Page 1 of 1

Date: August 10, 2012

**GRAHAM COUNTY UTILITIES, INC. - GAS  
PROPOSED RATES REVENUE CALCULATIONS  
TEST FISCAL YEAR SEPTEMBER 30, 2011**

<b>RATES:</b>		<b>SERVICE</b>		<b>FUEL ADJUSTOR</b>	
		<b>AVAILABILITY</b>	<b>ENERGY</b>		
RESIDENTIAL	PER MONTH	16.25	0.34500	0.48888	
IRRIGATION	PER MONTH	26.25	0.16000	0.48888	
COMMERCIAL	PER MONTH	30.00	0.34100	0.48888	

<b>SALES DATA:</b>	<b>THERMS</b>	<b>AVERAGE #</b>	<b>TOTAL</b>
		<b>OF CUSTOMERS</b>	<b>BILLINGS</b>
RESIDENTIAL	1,960,668	4,826	57,912
IRRIGATION	18,064	8	90
COMMERCIAL	892,778	265	3,181
<b>TOTAL</b>	<b>2,871,510</b>	<b>5,099</b>	<b>61,183</b>

	<b>SERVICE</b>			<b>Proposed</b>	
	<b>AVAILABILITY</b>	<b>GAS</b>	<b>PGA</b>	<b>REVENUE</b>	
RESIDENTIAL	941,070	676,430	958,529	2,576,030	192,075
IRRIGATION	2,363	2,890	8,831	14,084	2,128
COMMERCIAL	95,430	304,437	436,460	836,328	29,929
<b>TOTAL</b>	<b>1,038,863</b>	<b>983,758</b>	<b>1,403,821</b>	<b>3,426,442</b>	<b>224,132</b>

<b>PROOF:</b>	<b>CUSTOMER</b>	<b>SERVICE</b>		<b>PARTIAL</b>		<b>TOTAL</b>
	<b>BILLS</b>	<b>AVAILABILITY</b>	<b>EXTENDED</b>	<b>BILLS</b>	<b>AVAILABILITY</b>	
RESIDENTIAL	56,180	16.25	912,925	1,732	28,150	941,075
IRRIGATION	77	26.25	2,021	13	341	2,363
COMMERCIAL	3,142	30.00	94,260	39	1,171	95,431
	<b>59,399</b>		<b>1,009,206</b>	<b>1,784</b>	<b>29,663</b>	<b>1,038,869</b>

	<b>PARTIAL</b>	<b>SERVICE</b>		<b>PARTIAL</b>		<b>NET</b>
	<b>BILLS</b>	<b>AVAILABILITY</b>	<b>EXTENDED</b>	<b>BILLS</b>	<b>AVAILABILITY</b>	
RESIDENTIAL	1,732	16.25	28,145	1,732	28,145	-
IRRIGATION	13	26.25	341	13	341	-
COMMERCIAL	39	30.00	1,170	39	1,170	(0)
	<b>1,784</b>		<b>29,656</b>	<b>1,784</b>	<b>29,657</b>	<b>(0)</b>

**GRAHAM COUNTY UTILITIES, INC. - GAS**  
**CHANGE IN REPRESENTATIVE RATE SCHEDULES**  
**TEST FISCAL YEAR SEPTEMBER 30, 2011**

RATE SCHEDULE	BLOCK	RATES		CHANGE	%
		PRESENT (a)	PROPOSED (b)		
<b>RESIDENTIAL</b>					
A	ALL THERMS	0.34500	0.34500	-	0.00%
	PGA	0.43705	0.48888	0.05183	11.86%
	SERVICE AVAILABILITY	13.00000	16.25000	3.25000	25.00%
<b>IRRIGATION</b>					
I	ALL THERMS	0.16000	0.16000	-	0.00%
	PGA	0.43705	0.48888	0.05183	11.86%
	SERVICE AVAILABILITY	21.00000	26.25000	5.25000	25.00%
<b>COMMERCIAL</b>					
B	ALL THERMS	0.34100	0.34100	-	0.00%
	PGA	0.43705	0.48888	0.05183	11.86%
	SERVICE AVAILABILITY	24.00000	30.00000	6.00000	25.00%
<b>SERVICE CHARGES</b>					
	Establishment of Service - Regular Hours	30.00	30.00	-	0.00%
	Establishment of Service - After Hours	50.00	50.00	-	0.00%
	Reconnection of Service - Regular Hours	30.00	30.00	-	0.00%
	Reconnection of Service - After Hours	50.00	50.00	-	0.00%
	After Hours Service Calls - Consumer Caused	50.00	50.00	-	0.00%
	Meter Reread Charge (No Charge for Read Error)	10.00	10.00	-	0.00%
	Meter Test Fee	10.00	10.00	-	0.00%
	Insufficient Funds Check	25.00	25.00	-	0.00%
	Interest Rate on Customer Deposits	6 %	6 %		
	Late Payment (Per Month & Per Total Bill)	1.5 %	1.5% with \$5 minimum		

**SUPPORTING SCHEDULES:**

- (a) TARIFF SCHEDULES EFFECTIVE 5-3-10 - DECISION NO. 71690
- (b) H-3-1 PROPOSED TARIFF SCHEDULES

**GRAHAM COUNTY UTILITIES, INC. - GAS  
BILL COUNT  
TEST FISCAL YEAR SEPTEMBER 30, 2011**

**RESIDENTIAL**

THERM RANGE	NUMBER OF BILLS	THERMS BY BLOCK	<u>CUMULATIVE BILLS</u>		<u>CUMULATIVE THERM USAGE</u>	
			NUMBER	% OF TOTAL	THERMS	% OF TOTAL
0-10	15,774	90,347	15,774	27.24%	90,347	4.61%
11-20	14,251	214,689	30,025	51.85%	305,036	15.56%
21-30	7,966	197,190	37,991	65.60%	502,226	25.62%
31-50	7,022	275,760	45,013	77.73%	777,986	39.68%
51-100	9,111	651,524	54,124	93.46%	1,429,510	72.91%
101-150	2,840	338,252	56,964	98.36%	1,767,762	90.16%
151-200	674	114,701	57,638	99.53%	1,882,463	96.01%
OVER 200	274	78,205	57,912	100.00%	1,960,668	100.00%
<b>TOTAL</b>	<b>57,912</b>	<b>1,960,668</b>				

AVERAGE NUMBER OF CUSTOMERS **4,826**  
 AVERAGE THERMS USED PER YEAR **406**

**GRAHAM COUNTY UTILITIES, INC. - GAS  
BILL COUNT  
TEST FISCAL YEAR SEPTEMBER 30, 2011  
IRRIGATION**

BLOCK	NUMBER OF BILLS	THERMS BY BLOCK	CUMULATIVE BILLS		CUMULATIVE THERMS USAGE	
			NUMBER	% OF TOTAL	AMOUNT	% OF TOTAL
0-10	38	68	38	42.22%	68	0.38%
11-20	5	70	43	47.78%	138	0.76%
21-30	1	28	44	48.89%	166	0.92%
31-50	5	176	49	54.44%	342	1.89%
51-100	7	547	56	62.22%	889	4.92%
101-150	7	901	63	70.00%	1,790	9.91%
151-200	4	747	67	74.44%	2,537	14.04%
OVER 200	23	15,527	90	100.00%	18,064	100.00%
	<b>90</b>	<b>18,064</b>				

**AVERAGE NUMBER OF CUSTOMERS 8**  
**AVERAGE THERMS USED PER YEAR 2,409**

**GRAHAM COUNTY UTILITIES, INC. - GAS  
BILL COUNT  
TEST FISCAL YEAR SEPTEMBER 30, 2011  
COMMERCIAL**

BLOCK	THERMS		CUMULATIVE BILLS		CUMULATIVE THERMS USAGE	
	NUMBER OF BILLS	BY BLOCK	NUMBER	% OF TOTAL	AMOUNT	% OF TOTAL
0-10	1,242	3,246	1,242	39.04%	3,246	0.36%
11-50	681	17,609	1,923	60.45%	20,855	2.34%
51-100	332	24,233	2,255	70.89%	45,088	5.05%
101-200	276	39,486	2,531	79.57%	84,574	9.47%
201-300	152	37,554	2,683	84.34%	122,128	13.68%
301-500	199	78,414	2,882	90.60%	200,542	22.46%
OVER 500	299	692,238	3,181	100.00%	892,780	100.00%
	<b>3,181</b>	<b>892,780</b>				

**AVERAGE NUMBER OF CUSTOMERS 265**  
**AVERAGE THERMS USED PER YEAR 3,368**

**GRAHAM COUNTY UTILITIES, INC.**

**AMENDED RATE SCHEDULE GA - RESIDENTIAL GAS SERVICE**

**I. Availability**

Available to all residential customers within the utility's certificated service area where facilities of adequate capacity and pressure are adjacent to the point of delivery.

**II. Applicability**

Applicable to all gas service supplied through one point of delivery and measured through one meter. Not applicable to temporary, standby, supplementary or resale service.

**III. Distribution Rates**

The monthly service availability charge and per therm gas delivery charge are set forth in the currently effective Statement of Rates of this Tariff and are incorporated herein by reference.

**IV. Purchased Gas Adjustor**

The rates specified for this schedule are subject to increases or decreases in the cost of gas purchased in accordance with those provisions set forth in the "Rate Schedule PGA – Purchased Gas Adjustor."

**V. Tax Adjustments and Regulatory Assessments**

Total monthly sales for gas service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on gas utility gross revenues.

**VI. Conditions of Service**

The terms and conditions for the provision of service to the customer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the ACC.

**VII. Effective Date**

This rate schedule is effective for all billings on or after XXXXXXXX as authorized by the ACC in Decision No. XXXXXX dated XXXXXXXX.

**GRAHAM COUNTY UTILITIES, INC.**

**AMENDED RATE SCHEDULE GB – COMMERCIAL GAS SERVICE**

**I. Availability**

Available to all commercial customers within the utility’s certificated service area where facilities of adequate capacity and pressure are adjacent to the point of delivery.

**II. Applicability**

Applicable to all gas service supplied through one point of delivery and measured through one meter. Not applicable to temporary, standby, supplementary or resale service.

**III. Distribution Rates**

The monthly service availability charge and per therm gas delivery charge are set forth in the currently effective Statement of Rates of this Tariff and are incorporated herein by reference.

**IV. Purchased Gas Adjustor**

The rates specified for this schedule are subject to increases or decreases in the cost of gas purchased in accordance with those provisions set forth in the “Rate Schedule PGA – Purchased Gas Adjustor.”

**V. Tax Adjustments and Regulatory Assessments**

Total monthly sales for gas service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on gas utility gross revenues.

**VI. Conditions of Service**

The terms and conditions for the provision of service to the customer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the ACC.

**VII. Effective Date**

This rate schedule is effective for all billings on or after XXXXXXXX as authorized by the ACC in Decision No. XXXXXX dated XXXXXXXX.

**GRAHAM COUNTY UTILITIES, INC.**

**AMENDED RATE SCHEDULE GI – IRRIGATION GAS SERVICE**

**I. Availability**

Available to all irrigation customers within the utility’s certificated service area where facilities of adequate capacity and pressure are adjacent to the point of delivery.

**II. Applicability**

Applicable to all gas service supplied through one point of delivery and measured through one meter. Not applicable to temporary, standby, supplementary or resale service.

**III. Distribution Rates**

The monthly service availability charge and per therm gas delivery charge are set forth in the currently effective Statement of Rates of this Tariff and are incorporated herein by reference.

**IV. Purchased Gas Adjustor**

The rates specified for this schedule are subject to increases or decreases in the cost of gas purchased in accordance with those provisions set forth in the “Rate Schedule PGA – Purchased Gas Adjustor.”

**V. Tax Adjustments and Regulatory Assessments**

Total monthly sales for gas service are subject to adjustment for all federal, state and local governmental taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on gas utility gross revenues.

**VI. Conditions of Service**

The terms and conditions for the provision of service to the customer under this rate schedule are subject to the Rules and Regulations of the utility, as approved and modified from time to time by the ACC.

**VII. Effective Date**

This rate schedule is effective for all billings on or after XXXXXXXX as authorized by the ACC in Decision No. XXXXX dated XXXXXXXX.

## **GRAHAM COUNTY UTILITES, INC. - GAS DIVISION**

### **AMENDED RATE SCHEDULE PGA – PURCHASED GAS ADJUSTOR**

#### **I. Applicability**

Applicable to all therm sales of gas provided to all customers within the Utility's certificated service area.

#### **II. Gas Adjustment Procedure**

The Purchased Gas Adjustor ("PGA") rate will be increased or decreased on a monthly basis to compensate for the difference between the actual cost of natural gas and the amount the Utility recovers for its cost of natural gas. The PGA rate is based on a rolling twelve month average cost, limited by a \$0.15 per therm annual bandwidth. The PGA rate cannot vary by more than \$0.15 per therm from any rate in place during the previous twelve months as authorized by the ACC in Decision No. 71690 dated May 3, 2010.

#### **III. PGA Bank Balance**

The Utility shall establish and maintain a PGA Bank Balance (PGABB). Entries shall be made to this account each month, if appropriate, as follows:

1. A debit or credit entry equal to the difference between (a) the actual purchased gas cost for the month and (b) the amount determined by multiplying the Purchased Gas Adjustor Rate as set forth on the Statement of Charges in this Tariff by the therms billed during the month under the applicable rate schedules of this Tariff.
2. A debit or credit entry for refunds or payments authorized by the ACC.
3. A debit or credit entry for interest to be applied to over- and under-collected bank balances based on the Three Month Financial Commercial Paper Rate as published by the Federal Reserve as authorized by the ACC in Decision No. 68600 dated March 23, 2006.

#### **IV. Monthly Informational Filings**

Each month the Utility shall make a cost of gas informational filing with Commission Staff to include any and all information required by Decision No. 61225 dated October 30, 1998.

## GRAHAM COUNTY UTILITIES, INC. - GAS DIVISION

### AMENDED RATE SCHEDULE PGA – PURCHASED GAS ADJUSTOR

*(Continued)*

#### **V. Additional Requirements**

A special review is required if the PGABB reaches an over- or under-collection in the amount of \$250,000 for three consecutive months as authorized by the ACC in Decision No. 71690 dated May 3, 2010. The Utility must file an application for a PGABB surcharge adjustment upon completing the Monthly Informational Filing that illustrates the threshold has been exceeded or file a notice in the docket explaining why an adjustment is not necessary at this time. The ACC, upon review, may authorize the balance to be amortized through a predetermined surcharge rate included as part of the PGA for a specified period.

#### **VI. Effective Date**

This rate schedule is effective for all billings on or after XXXXXXXX as authorized by the ACC in Decision No. XXXXXX dated XXXXXXXX.

*The description and word changes to the gas rate schedule tariffs can be summarized into the following four categories:*

- *Insert the word “availability” in the monthly service charge description of section III Distribution Rates for each rate schedule (GA, GB, GI). The reason for the change is to better describe the charges referred to in this section and to distinguish this charge from other service charges referred to in the “Rates and Charges for Other Services” tariff.*
- *Change description “Monthly Gas Cost” & “Rate Schedule MGCR – Monthly Gas Cost Rate” to “Purchased Gas Adjustor” & “Rate Schedule PGA – Purchased Gas Adjustor”. The reason for this change is because of a Miscellaneous Notice of Errata filed by John Wallace on 7/14/2010 as part of the last approved gas rate case in Decision No 71690, dated 5/3/2010. The filing corrected some of the language in the tariff but neglected to correct other sections of the tariff that needed the same conforming changes. This change is necessary to make the tariff uniform and comply with the conforming changes intended from Decision No 71690.*
- *Inserted decision numbers and dates for three paragraphs in “Rate Schedule PGA – Purchased Gas Adjustor” for reference purposes.*
- *Removed the effective date, decision number, and date for each tariff page in anticipation of a new decision to be issued upon ACC approval of this rate case.*

**GRAHAM COUNTY UTILITIES, INC. - GAS DIVISION**

**AMENDED RATES AND CHARGES FOR OTHER SERVICES**

	<b>(Current)</b>	<b>(Proposed)*</b>
<b>I. <u>Description of Service</u></b>	<b><u>Rate</u></b>	
Establishment of Service - Regular Hours	\$30.00	\$30.00
Establishment of Service - After Hours	\$50.00	\$50.00
Reconnection of Service - Regular Hours	\$30.00	\$30.00
Reconnection of Service - After Hours	\$50.00	\$50.00
Meter Reread Charge (No Charge for Read Error)	\$10.00	\$10.00
Meter Test Fee	\$10.00	\$10.00
Insufficient Funds Check	\$25.00	\$25.00
Interest Rate on Customer Deposits	6.00%	6.00%
Late Payment (Per Month & Per Total Bill)	1.50%	1.50%

**II. Effective Date**

This rate schedule is effective for all billings on or after XXXXXXXX as authorized by the ACC in Decision No. XXXXXX dated XXXXXXXX.

*\*GCU has requested no changes to the current "RATES AND CHARGES FOR OTHER SERVICES" tariff.*

**GRAHAM COUNTY UTILITIES, INC.  
AMENDED STATEMENT OF GAS RATES\***

<u>Description</u>	<u>(Current) Distribution Rate</u>	<u>(Proposed) Distribution Rate</u>
<b><u>Rate Schedule GA – Residential Gas Service</u></b>		
Monthly Service Availability Charge	\$13.00	\$16.25
Delivery Charge – Per Therm for all gas	\$0.34500	\$0.34500
<b><u>Rate Schedule GB – Commercial Gas Service</u></b>		
Monthly Service Availability Charge	\$24.00	\$30.00
Delivery Charge – Per Therm for all gas	\$0.34100	\$0.34100
<b><u>Rate Schedule GI – Irrigation Gas Service</u></b>		
Monthly Service Availability Charge	\$21.00	\$26.25
Delivery Charge – Per Therm for all gas	\$0.16000	\$0.16000

\* The above rates do not reflect the Purchased Gas Adjustor (PGA) that is subject to adjustment as described in Schedule PGA – Purchased Gas Adjustor. All Charges are subject to adjustment for any applicable taxes or regulatory assessments.

**Effective Date**

This rate schedule is effective for all service on or after XXXXXXXX, as authorized by the ACC in Decision No. XXXXXX dated XXXXXXXX.