

NEW APPLICATION

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BEFORE THE ARIZONA CORPORATION COMMISSION



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Arizona Corporation Commission

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AT CORP COMMISSION  
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IN THE MATTER OF THE APPLICATION OF )  
TRICO ELECTRIC COOPERATIVE, INC. FOR )  
APPROVAL OF ITS 2013 RENEWABLE )  
ENERGY STANDARD TARIFF )  
IMPLEMENTATION PLAN. )

DOCKET NO. E-01461A-12-0295

**APPLICATION**

Trico Electric Cooperative, Inc. ("Trico" or the "Company") submits its 2013 Renewable Energy Standard and Tariff Implementation Plan ("2013 REST Plan") for Arizona Corporation Commission ("Commission") approval. Trico provides the following Plan information:

**I. Background.**

Trico is an Arizona nonprofit corporation that is certified to provide electricity as a public service corporation in the State of Arizona. Trico is a distribution cooperative member of Arizona Electric Power Cooperative ("AEPSCO"). Trico has had its own REST Plan since 2011.<sup>1</sup> The Commission approved Trico's 2011 REST Plan in Decision No. 72086 (January 20, 2011), and Trico's 2012 REST Plan in Decision No. 73087 (April 5, 2012).

Trico now files its 2013 REST Plan, which is attached to this pleading as Exhibit A. Trico is submitting its 2013 REST Plan pursuant to the section within the REST Rules specifically addressing electric power cooperatives (A.A.C. R14-2-1814), which allows a cooperative like Trico to file "an appropriate plan for acquiring Renewable Energy Credits from Eligible Renewable Energy Resources for the next calendar year."

<sup>1</sup> Until 2011, AEPSCO had filed REST Plans on behalf of itself and several of its member distribution cooperatives, including Trico.

1 Trico's 2013 REST Plan includes six SunWatts programs: (1) the Green Energy Purchase  
2 Program; (2) the Residential and Commercial Rebate Program; (3) the Large-Scale Generation  
3 Program; (4) the Educational Grant Program; (5) the Habitat for Humanity Program; and (6) the  
4 PV for Schools Program. Trico has also proposed to add the Generation Metering Program,  
5 summarized below. The Green Energy Purchase Program, and the Residential and Commercial  
6 Program are existing programs. The Large-Scale Generation Program consolidates the  
7 performance-based incentive program for systems over 10 kilowatts ("kW") and utility-scale  
8 program, previously approved for Trico in 2012. Because of the large backlog in providing  
9 incentives for PV systems, Decision No. 73087 had effectively suspended the Educational Grant,  
10 Habitat for Humanity and the PV for Schools Programs; now that Trico has eliminated its backlog  
11 of rebate applications, Trico proposes to reinstate these programs for 2013.

12 Additional renewable energy initiatives include the availability of Net Metering through  
13 Trico's approved Net Metering Tariff, Decision No. 71462 (January 26, 2010), as well as Trico's  
14 participation in the "Arizona Goes Solar" website, pursuant to Decision No. 71453 (January 6,  
15 2010). Further, Trico's approved Community Solar Project ("SunWatts Sun Farm"), located at  
16 Trico's facility, which allow member-customers to purchase panels in certain increments.

17 Trico proposes to keep its REST surcharge and its tariff caps at the same levels as in its  
18 2012 REST Plan. As with its 2011 and 2012 REST Plans, Trico continues the provision that any  
19 allocated funds not used in the plan year may be used to support any of the programs within  
20 Trico's 2013 REST Plan. Trico must have the ability to move REST dollars between various  
21 programs in order for the Company to meet the REST requirements in the most economical  
22 manner.

23 **II. Key Modifications in Trico's 2013 REST Plan.**

24 Trico's 2013 REST Plan modifies certain provisions of its 2012 REST Plan.

25 **A. Trico SunWatts UFI Rebate Program.**

26 Trico proposes to reduce the residential and small commercial Up Front Incentive ("UFI")  
27 to \$0.50/watt, up to 30% of the total cost of the system, for customer-owned and leased

1 photovoltaic ("PV") systems up to 10 kW. Decision No. 72639 (October 18, 2011) reduced the  
2 PV UFI to \$0.75/watt (from \$1.50/watt, approved in Decision No. 72086) through November 15,  
3 2011. Decision No. 73087 approved a further reduction in the PV UFI to \$0.60/watt effective  
4 November 16, 2011. On May 5, 2012, pursuant to Decision No. 73087, Trico further reduced its  
5 PV UFI to its current rate of \$0.55/watt, up to 30% of the total cost of the system. The program  
6 will be available until the budget for the program is exhausted; at that time, requests will be placed  
7 on a rebate reservation waiting list, and the UFI offered will be established in Trico's 2014 REST  
8 Plan. Trico believes the proposed UFI incentive in its 2013 REST Plan will be commensurate  
9 with those of neighboring utilities, taking into account relative rates and other factors.

10 **B. Generation Metering Program.**

11 Trico proposes to add the Generation Metering Program, which will allocate a portion of  
12 the budget to installing PV generation meters on all existing and new residential and commercial  
13 systems (approximately \$140,000 for about 450 meters). The cost of the program would include  
14 the capital cost of each meter, the labor to install each meter (approximately \$300 per meter), and  
15 the cost of the cell-phone service to electronically read the meters (approximately \$0.55 per meter  
16 each month). This program will allow Trico to better analyze the impacts of the renewable  
17 generation, and allow Trico to provide better information to its customers with PV systems  
18 regarding the system output and efficiency and help in responding to billing questions associated  
19 with net metering.

20 **III. Proposed Surcharge Rates and Caps in Trico's 2013 RES tariff.**

21 In Trico's tariff for 2013 ("RES Tariff"), Trico proposes to maintain the surcharge rate of  
22 \$0.008065 per kWh for its residential and non-residential member customers. For governmental  
23 and agricultural member customers, Trico proposes to maintain its rate of \$0.001411 per kWh.

24 Trico also proposes to maintain the same rate caps as were approved in its 2012 REST  
25 Plan: \$3.00 per-month RES Tariff maximum per residential customer; \$130 per-month maximum  
26 for non-residential customers with less than or equal to 3 MW of demand; \$3,500 per-month  
27 maximum for non-residential customers with over 3 MW of demand; and \$43 per-month

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1 maximum for agricultural and governmental customers with demand equal to or less than 3 MW  
2 demand.

3 These provisions will result in a 2013 RES Plan budget of approximately \$1.66 million,  
4 which is slightly less than the budget for Trico's 2012 REST Plan.

5 **IV. Conclusion**

6 WHEREFORE, for the reasons set forth herein, Trico respectfully requests that the  
7 Commission issue an Order:

- 8 (1) Approving Trico's 2013 REST Plan;  
9 (2) Approving Trico to move REST dollars between its various programs so that it may  
10 maintain its REST programs in the most economical manner;  
11 (3) Approving Trico's RES Tariff; and  
12 (4) Approving the recovery of the lifetime costs of PBIs for the full term of the  
13 contracts underlying the PBIs;

14 RESPECTFULLY SUBMITTED this 2<sup>nd</sup> day of July 2012.

15 TRICO ELECTRIC COOPERATIVE, INC.

16  
17 By   
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24 Attorneys for Trico Electric Cooperative, Inc.

25 Original and 13 copies of the foregoing  
26 filed this 2<sup>nd</sup> day of July 2012 with:

27 Docket Control  
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By Mary Jppolito

**Trico Electric Cooperative, Inc.**  
**REST Plan for Calendar Year 2013**

**A.A.C. R14-2-1814**

**July 1, 2012**

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### Exhibits

- Exhibit 1 – Distributed Renewable Technologies Supported by the 2013 REST Plan
- Exhibit 2 – Renewable Energy Forecast
- Exhibit 3 – Proposed Trico 2013 REST Plan Budget
- Exhibit 4 - Calculation of the 2013 REST Fund Recovery

## **I. BACKGROUND**

Trico Electric Cooperative, Inc. (“Trico”) has prepared this Renewable Energy Standard and Tariff (“REST”) Plan for calendar year 2013 (the “2013 REST Plan”), pursuant to the REST rules approved in Decision No. 69127 dated November 14, 2006 which took effect following Attorney General certification on August 14, 2007 (“REST Rules”).

The REST Rules contain a section that specifically addresses electric power cooperatives. A.A.C. R14-2-1814 instructs the cooperatives to file “an appropriate plan for acquiring Renewable Energy Credits from Eligible Renewable Energy Resources for the next calendar year.” Upon Commission approval, the provisions of the plan substitute for the requirements of A.A.C. R14-2-1804 and R14-2-1805 for Trico.

Trico’s current 2012 REST Plan and its most recent revision to its RES tariffs were approved by the Arizona Corporation Commission (“Commission”) in Decision No. 73087, on April 5, 2012.

Pursuant to the REST Rules, Trico submits this 2013 REST Plan for calendar year 2013.

## **II. TRICO’S 2013 REST PLAN**

The 2013 REST Plan includes rebate support for distributed residential and commercial photovoltaic, solar water heating, and large-scale renewable generation installations. Trico’s renewable generation programs are referred to as SunWatts. Trico will use surcharge dollars and proceeds from consumer participation in the Green Energy Purchase Program, hereinafter defined, to fund renewable programs.

Starting in mid-2009, Trico saw a dramatic increase in its residential solar program participation (SunWatts). This huge increase resulted in not enough funding to provide for all Members that wanted rebates for their solar installations. In the 2011 and 2012 REST Plans,

Trico allocated approximately \$620,000 and \$820,000, respectively, to reduce the backlog of rebate applications. With this allocation of funds, as well as Trico's receipt of a total of \$888,060 in American Recovery and Reinvestment Act ("ARRA") grant funds for the period 2010 through 2012 to assist with funding its backlog of applications, Trico eliminated its backlog of rebate applications on June 6, 2012.

The proposed 2013 REST Plan continues rebate support for all technologies that were approved as part of the 2012 REST Plan, reinstates some prior programs that were on hold until the payoff of the backlog and includes funds for investigating potential large commercial and utility scale renewable resources.

There are six SunWatts programs that make up Trico's 2013 REST Plan, which include: (1) the Green Energy Purchase Program; (2) the Residential and Commercial Rebate Program; (3) the Large-Scale Generation Program; (4) the Educational Grant Program; (5) the Habitat for Humanity Program; and (6) the PV for Schools Program. Additionally, Trico has proposed to add the Generation Metering Program. Each of these programs is described below.

Additional renewable energy initiatives include the availability of Net Metering through Trico's approved Net Metering Tariff, Decision No. 71462, dated January 26, 2010, as well as Trico's participation in the "Go Solar AZ Website", pursuant to Decision No. 71453, and Trico's approved Community Solar Project ("SunWatts Sun Farm"), located at Trico's facility.

- (1) **SunWatts Green Energy Purchase Program:** This is an existing program whereby Trico's retail customers are given the opportunity to voluntarily support the purchase of "green energy." Green energy is offered to customers for purchase in 50 kWh blocks at a cost of \$2.00 per block. Green energy purchases are reflected as a line item on participating customers' retail bills. All funds received are used in support

of the 2013 REST Plan programs. Advertising and other promotional activities encourage participation in this program and will continue as conducted under the 2012 REST Plan.

**(2) SunWatts Residential and Commercial Rebate Program:** This is an existing rebate program where Trico pays customers rebates to encourage the installation of qualifying solar photovoltaic (“PV”), solar water heating systems and other renewable technologies, as applicable.

**(a) PV systems up to 10 kW in system size:**

Trico is requesting a reduction in its Up-Front Incentive (“UFI”), for customer owned and leased PV systems, to \$0.50 per installed Watt, up to 30% of the total cost of the system. This program will be available until the budget for the program is exhausted; at that time, requests will be placed on a rebate reservation waiting list, and the UFI offered will be subject to the rates set forth in Trico’s 2014 REST Plan.

For all systems up to 10 kW in size receiving a UFI, the customer transfers the Renewable Energy Credits (“RECs”) to Trico for the system’s actual or estimated kWh generation over a 20 year period.

**(b) Solar Water Heater Systems:**

As currently offered under the 2012 REST Plan, Trico proposes to continue its UFI rebate equal to \$0.40 per kWh of energy saved during the system’s first year of operation. Only systems certified by the Solar Ratings and Certification Corporation (“SRCC”) as being OG-300 are eligible for this rebate.

A list of OG-300 certified Solar Systems is available at the Solar Rating and

Certification Corporation's website at [www.solar-rating.org](http://www.solar-rating.org). In addition, the customer contribution to the cost of the solar water heater project must be a minimum of 15% of the total project cost after accounting for and applying all federal and state incentives. Rebates for solar water heaters will be distributed on a first-come, first-served basis and will be available until such time as the budget for the program is exhausted. At such time that the rebate budget is exhausted, customers will be placed on a rebate reservation waiting list. Solar swimming pool heating systems are not eligible for the rebate.

**(c) Generation Metering Program:**

For PV systems 10 kW and under, Trico does not currently install its own meter that measures the output of the PV generation, with the exception of a few meters that Trico put in place as a test group. The PV owner is currently responsible for installing a generation meter (at the owners cost); however, this meter only provides manual read information for the PV owner's use; this information is not recorded and it is not provided to Trico.

The 2013 REST Plan proposes allocating a portion of the budget to installing Trico PV generation meters on all existing and new residential and commercial PV systems (approximately \$140,000 for about 450 meters). The cost for the program contains the capital cost of each meter, plus the labor to install (approximately \$300 per meter). Additionally, the program includes the cost of the cell phone service to electronically read the meters, approximately \$0.55 per meter each month.

The proposed generation meters will be billing quality and electronically read by Trico and the data recorded. With the installation of the PV generation

meters, Trico will be able to better analyze the impacts of the renewable generation (e.g. system reliability, potential reduction of the need for area facilities through better system planning, rate design, etc.). The data will allow Trico to provide better information to its customers that have PV systems regarding their system output/efficiency and will help with responding to billing questions associated with Net Metering. The meter information will also provide Trico with known and measurable data of the actual output of the renewable generation in its service territory.

**(3) SunWatts Large-Scale Generation Systems over 10 kW:** This program includes both distributed and non-distributed renewable projects that exceed 10 kW. These systems are not eligible for UFIs. Performance Based Incentives (PBIs) will be distributed until such time as the budget for the program is exhausted. Participants will only be eligible to receive a PBI through a competitive selection process. PBI projects will be selected periodically throughout the year based on the volume of applications received and the funds available in the program budget. Systems that are not selected may be resubmitted in a subsequent period. A budget of \$529,334 has been allocated to fund this program in 2013. Any allocated funds not used in the plan year may be used to support other REST programs. Trico has received several applications for the potential installation of large commercial PV systems in the 2012-2013 timeframe. The applications are currently under evaluation. Additionally, Trico is investigating other potential projects including purchase and/or participation in utility scale renewable generation systems.

The UFIs and PBIs may be paid either directly to the customer or may be assigned by the customer or owner of the system, in the case of leased PV systems, during the application process. System installations are required to be performed by a licensed renewable energy contractor or electrician. In the case of solar water heaters, a licensed plumber can be used. If local conditions dictate, Trico may allow self-installations as long as the customer has the installation inspected and verified by a licensed contractor. With respect to PBI incentives for systems, Trico requests the recovery of the lifetime costs associated with these contracts.

The attached Exhibit 1 entitled “Distributed Renewable Technologies Supported by the 2013 REST Plan” summarizes the incentive levels provided for each technology. For 2012 Trico has not received a request for a new technology not described in Exhibit 1; however Trico will evaluate applications received for a new technology on a case by case basis.

**(4) SunWatts Educational Grant Program:** Trico’s Educational Grant Program was suspended in its 2012 REST Plan. Trico proposes to reinstate its Educational Grant Program for 2013. The Educational Grant Program supports renewable energy education in the classroom by offering teachers education grants for the development of renewable curricula for the classroom. A maximum of \$2,500 will be allocated for this program in 2013.

**(5) SunWatts Habitat for Humanity Program:** Trico’s Habitat for Humanity Program was suspended in its 2012 REST Plan. Trico proposes to reinstate its Habitat for Humanity Program for 2013. Trico’s Habitat for Humanity Program allows it to

partner with the Habitat for Humanity to offer renewable energy options to low-income families. The Habitat organization will receive grants for the purchase of PV and other renewable energy equipment to be installed on Habitat homes. Trico will also assist in finding local renewable energy equipment dealers who are willing to donate products and services. The type and amount of equipment will vary from project to project. Up to two of these projects will be undertaken each year with a total program budget of \$5,000.

(6) **PV for Schools Program:** Trico's 2011 and 2012 REST Plans, suspended its PV for Schools Program to allow for Trico to eliminate its UFI application backlog. Trico proposes to reinstate and modify its PV for Schools Program for 2013. Trico proposes to modify its PV for Schools Program to a competitive application process whereby the successful school(s) would receive renewable energy through a purchased power agreement that Trico negotiates directly with the solar firm. Trico will award PV system(s) until the budget is exhausted. Trico expects to fund this program in 2013 by allocating \$310,000 of its budget toward this program.

(7) **Net Metering:** All customers with a renewable resource that qualifies and meets the requirements under the Net Metering Rules, A.A.C. R14-2-2301 through R14-2-2308, and Trico's Net Metering Tariff, approved in Decision No. 71462 dated January 26, 2010, are eligible to participate in Trico's Net Metering program.

(8) **Arizona Goes Solar Website:** Trico has participated with Arizona Public Service (APS) and the other Arizona utilities in this project. The website was made available to the public in September 2010. As required by Decision No. 71453, Trico

will continue to support the Arizona Goes Solar (formerly called "Go Solar AZ") Website and will continue to provide information such as and including the following: the reservation request review date; the incentive program under which the incentive is being offered; the amount of the incentive offered; the size and nature of the systems (whether commercial or residential); the step in the reservation process each system is in at the time it is posted; total cost of the system; nameplate rating of the system; current incentive application status; and the name of the installer of the system.

**(9) Community Solar Project ("SunWatts Sun Farm"):** Trico's SunWatts Sun Farm became operational in June 2011. Trico's SunWatts Sun Farm consists of 840 ground mount fixed tilt panels that total to 227 kW. The program includes that a Trico member can purchase panels in one-quarter, one-half or in full panel increments up to but not to exceed their average monthly kWh energy usage in the last twelve-month period up to a maximum of 10,000 watts per customer. Customers who purchase a part or several panels will receive a credit on their bill equal to energy generated by their panel(s) in accordance with the SunWatts Sun Farm Tariff approved under Decision No. 72086. Trico did not use any REST surcharge funds for the construction of the SunWatts Sun Farm. Trico's SunWatts Sun Farm has been well received by its customers, after approximately one year in service, it has a 19% subscription rate (159 of 840 panels have been purchased).

**(10) Other Items:**

Flexibility of Funds: In an effort to maintain and grow participation in its 2013 REST Plan programs, Trico requests Commission approval to shift approved funds

between programs, and to modify the program budgets in the 2013 REST Plan when cost-effective to do so. This flexibility is essential to Trico's ability to grow its programs as Trico does not know the response from its customers when implementing new programs. This flexibility will also help Trico to maintain and maximize the most successful programs without oversubscription.

### **III. ADMINISTRATION OF THE SUNWATTS PROGRAM**

Annual Reporting and Plan Development: By April 1, 2013, Trico will file a report that describes results for its 2012 REST Plan. On or before July 1 of each year, Trico will file an updated plan as required A.A.C. R14-2-1814.B.

Advertising and Promotion: Trico SunWatts advertising includes a variety of mediums, including, but not limited to: bill inserts and ads/stories in monthly newsletters; counter cards and posters; paid ads in local newspapers; paid ads on rural radio stations; participation at local events, such as cooperative annual meetings and county fairs; and a SunWatts promotional presence on the Trico website.

### **IV. ESTIMATED RESULTS/BUDGET/TARIFFS**

Based on the programs and projects currently in place, as well as the assumptions included in this 2013 REST Plan, Trico anticipates that its programs will provide 6,455,602 kWh of distributed and 4,773,143 kWh of non-distributed generation totaling 11,622,922 kWh of renewable generation by the end of 2013. The attached Exhibit 2 entitled "Renewable Energy Forecast" reflects Trico's estimated renewable energy for 2013.

The renewable forecasts described above were used to formulate the proposed budget described in the attached Exhibit 3 entitled "Proposed Trico 2013 REST Plan Budget". This

budget assumes that the surcharge tariff will remain unchanged from 2012. The 2013 surcharge tariff information is included in Table 1 below:

**Table 1: Summary of Trico 2013 Surcharge Tariff**

<b>Customer Type</b>	<b>Rate (\$/kWh)</b>	<b>Maximum</b>
Residential	\$0.008065	\$3.00
Non-Residential ( less than 3,000 kW)	\$0.008065	\$130.00
Non-Residential (equal to or greater than 3,000 kW)	\$0.008065	\$3,500.00
Governmental and Agricultural	\$0.001411	\$43.00

Exhibit 4 entitled “Calculation of 2013 REST Fund Recovery” summarizes the impact on the residential customers and the forecasted collection from Trico’s REST surcharge tariff by customer class utilized for the 2013 REST Plan budget.

This 2013 REST Plan anticipates utilizing the current Trico RES tariffs without modification, as approved by the Commission in Decision No. 72086, on January 20, 2011, and its Net Metering Tariff, approved in Decision No. 71462 dated January 26, 2010.

Exhibit  
“1”

**Exhibit 1**

**Disbributed Renewable Technologies Supported by the 2013 REST Plan**

<b>Technology</b>	<b>UFI</b>	<b>PBI</b>
Solar Electric	For systems up to 10 kW: \$0.50 per watt (up to 30% of system cost)	For systems over 10kW  *Subject to competitive bid process
Solar Water Heating	\$0.40 per kWh for first year savings	N/A

Exhibit  
“2”

**Exhibit 2**

**Renewable Energy Forecast**

	<b><u>2013</u></b>
	<b><u>REC - kWh</u></b>
<b><u>Residential DG</u></b>	
Existing and New PV RECs	5,604,457
Existing Wind RECs	10,512
Existing and New Solar Water Heater RECs	695,239
Allocated RECs From Joint AEPCO Plan	145,394
<b>Subtotal Trico RECs Residential DG</b>	<b>6,455,602</b>
IOU Target RECs – Residential	4,376,952
<b><u>Non-Residential DG</u></b>	
Existing PV RECs (UFI and PBI)	3,145,380
New Installation PV RECs UFI	54,750
New Installations PV RECs PBI	1,561,757
AEPCO Unit	11,256
<b>Subtotal Trico RECs Non-Residential DG</b>	<b>4,773,143</b>
IOU Target RECs – Non-Residential	4,376,952
<b><u>Other Renewable (Non-DG)</u></b>	
SunWatts Sun Farm	394,177
<b>Total Trico RECs</b>	<b>11,622,922</b>
Trico Forecast kWh Sales – 2013	729,492,000

Exhibit  
“3”

### Exhibit 3

## Proposed Trico 2013 REST Plan Budget

Proposed 2013 REST Budget	
Program	Total
Residential PV UFI Rebates	\$ 326,890
Residential SWH Rebates	\$ 66,483
Non-Res PV UFI Rebates Commercial	\$ 13,750
Large-Scale PV PBI Program Rebates	\$ 529,334
Educational Grant Program	\$ 2,500
Habitat for Humanity Program	\$ 5,000
PV for Schools Program	\$ 310,000
Subtotal Rebates	\$ 1,253,957
Administrative, R&D Expenses	\$ 264,606
Generation Meter Program	\$ 137,970
<b>Total Budget</b>	<b>\$ 1,656,533</b>

Exhibit  
“4”

## Exhibit 4

### Calculation of 2013 REST Fund Recovery

	Residential	Non-Res < 3 MW	Non-Res > 3 MW	Agricultural & Government	Total
<b>Existing</b>					
Maximum Monthly Recovery Per Consumer	\$ 3.00	\$ 130.00	\$ 3,500.00	\$ 43.00	
Recovery Per kWh	\$ 0.008065	\$ 0.008065	\$ 0.008065	0.001411	
Maximum kWh Subject to Recovery	372	16,119	433,974	30,475	
kWh Billed in Recovery Block	158,019,496	56,724,378	0	22,924,258	237,668,132
Total kWh	422,392,036	169,276,005	52,941,198	26,514,761	671,124,000
Recovery kWh as % of Total kWh	37.41062%	33.50999%	0.00000%	86.45847%	35.41345%
Calculated 2012 Revenue	\$ 1,274,427.24	\$ 457,482.11	\$ -	\$ 32,346.13	\$ 1,764,255.48
Percent of Total	72.236%	25.931%	0.000%	1.833%	100.000%
2012 Budget					\$ 1,764,040.00
<b>Proposed 2013</b>					
Maximum Monthly Recovery Per Consumer	\$ 3.00	\$ 130.00	\$ 3,500.00	\$ 43.00	
Recovery Per kWh	\$ 0.008065	\$ 0.008065	\$ 0.008065	0.001411	
Maximum kWh Subject to Recovery	372	16,119	433,974	30,475	
kWh Billed in Recovery Block	151,224,575	37,984,884	0	34,203,037	223,412,496
Total kWh	409,647,982	105,643,743	53,989,424	80,083,884	649,365,033
Recovery kWh as % of Total kWh	36.91574%	35.95564%	0.00000%	42.70901%	34.40476%
Calculated 2013 Revenue 2011 Billing Units	\$ 1,219,626.20	\$ 306,348.09	\$ -	\$ 48,260.49	\$ 1,574,234.78
Percent of Total	77.474%	19.460%	0.000%	3.066%	100.000%
Maximum Monthly Recovery Per Consumer	\$ 3.00	\$ 130.00	\$ 3,500.00	\$ 43.00	
Recovery Per kWh	\$ 0.008065	\$ 0.008065	\$ 0.008065	\$ 0.001411	
Maximum kWh Subject to Recovery	372	16,119	433,974	30,475	
<b>Corrected Projection of Usage</b>	105.41%	105.41%	0.00%	105.41%	
kWh Billed in Recovery Block	159,401,544	40,038,791	0	36,052,453	235,492,788
Total kWh	431,798,342	111,356,079	101,923,424	84,414,155	729,492,000
Recovery kWh as % of Total kWh	36.91574%	35.95564%	0.00000%	42.70901%	32.28175%
Calculated 2013 Revenue 2013 Billing Units	\$ 1,285,573.45	\$ 322,912.85	\$ -	\$ 50,870.01	\$ 1,659,356.31
Percent of Total	77.474%	19.460%	0.000%	3.066%	100.000%
2013 Budget					\$ 1,659,713.01