

ORIGINAL
GALLAGHER & KENNEDY

P.A.

ATTORNEYS AT LAW



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2012 MAY 31 P 4: 53

AZ CORP COMMISSION
DOCKET CONTROL
May 31, 2012

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HAND DELIVERED

Steve Olea, Director
Utilities Division
Arizona Corporation Commission
1200 W. Washington St.
Phoenix, AZ 85007

Re: *SWTC's Financial Metrics Quarterly Report – 1st Quarter 2012 – Compliance Filing; Decision No. 72030; Docket No. E-04100A-09-0496*

Dear Mr. Olea:

In Decision No. 72030 (its Third Ordering Paragraph at page 10), the Commission instructed Southwest Transmission Cooperative, Inc. ("SWTC") to "file the quarterly reports of financial metrics as discussed in Staff's testimony, commencing May 31, 2011, for the period ended March 31, 2011, and continuing thereafter with reports due by the end of the second month following the end of each quarter."

The attached reports concerning (1) the statement of revenue and expense; (2) the balance sheet; (3) the TIER/DSC analysis and comments; (4) the SWTC cash position; (5) its cash flow projection for calendar year 2012; and (6) the summary of debt balances as of April 1, 2012 are submitted herewith. Should Staff have questions or need additional information concerning this filing, please contact Gary Pierson or Joe King.

Arizona Corporation Commission

DOCKETED

MAY 31 2012



Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:

Michael M. Grant

MMG/plp
15169-13/3044566
Enclosures

Original and 13 copies filed with Docket Control this 31st day of May, 2012.

Southwest Transmission Cooperative, Inc.
Statement of Revenue and Expense
for the month of March 2012
(in thousands of dollars)

Ln #	Monthly		%	Descriptions	2012 YTD		%	YTD 2011	% Var
	Actual	Budget			Actual	Budget			
	Operating Revenues				Operating Revenues				
1	2,241.9	2,235.5	6.3	Class A - Firm Transmission	6,756.2	6,756.2	0.0	6,776.8	100%
2	182.0	223.9	(41.9)	Class A - DAF	479.6	517.7	(38.1)	500.4	96%
3	107.3	98.0	9.3	Class A - Ancillary	287.0	292.8	(5.8)	318.5	96%
4	2,531.1	2,557.5	(26.3)		7,522.8	7,566.7	(43.9)	7,585.8	99%
5	425.7	425.7	0.0	Class B - Firm Transmission	1,278.7	1,277.2	1.4	1,091.3	117%
6	28.9	28.9	0.0	Class B - Other Services	86.9	86.7	0.2	76.2	114%
7	454.7	454.7	0.0		1,365.6	1,364.0	1.6	1,167.5	117%
8	145.4	130.1	15.3	Non-Member - Firm Transm.	434.9	389.1	45.7	424.1	103%
9	49.9	45.8	4.1	Non-Member - NonFirm Transm.	148.9	137.4	11.5	132.3	113%
10	24.2	45.5	(21.3)	Non-Member - Other Services	75.2	137.7	(62.5)	86.7	84%
11	219.5	221.3	(1.9)		658.9	664.3	(5.4)	646.1	102%
12	47.9	35.4	12.5	Other Operating Revenue	146.2	105.6	40.6	137.7	106%
13	3,253.2	3,268.9	(15.7)	Total Operating Revenues	9,893.5	9,700.5	(7.0)	9,547.1	102%
	Operating Expenses				Operating Expenses				
14	390.9	398.3	(7.4)	Wheeling & Ancillary Services	1,186.1	1,182.4	(3.7)	1,194.3	98%
15	314.8	233.7	81.1	System Control & Dispatch	789.6	693.5	96.0	841.1	94%
16	223.0	291.2	(68.2)	Operations	697.0	866.1	(169.1)	894.4	78%
17	13.4	24.6	(11.1)	Operations - Legal	20.1	75.8	(55.7)	0%	
18	356.1	287.4	68.7	Maintenance	895.0	857.5	37.5	1,100.8	81%
19	94.7	92.5	2.1	Maintenance General Plant	320.6	277.6	43.0	0.0	0%
20	318.2	274.3	43.9	Administrative & General	902.7	822.8	79.8	1,185.7	76%
21	0.0	12.5	(12.5)	Customer Accounts & Regulatory	0.0	37.5	(37.5)	0%	
22	1,711.0	1,614.5	96.6	Sub-Total Operating Expenses	4,791.0	4,811.2	(20.2)	5,216.3	92%
	Fixed Expenses				Fixed Expenses				
23	447.5	461.2	(13.7)	Depreciation	1,342.1	1,383.7	(41.6)	1,344.1	100%
24	155.0	154.2	0.8	Taxes	465.0	482.5	(17.5)	450.4	102%
25	468.7	497.7	(29.0)	Interest on Long Term Debt	1,339.6	1,275.5	64.1	1,351.2	99%
26	0.1	0.1	0.0	Other Interest Expense	0.3	0.4	(0.1)	0.7	36%
27	(1.1)	(2.1)	1.0	Interest During Construction	(2.8)	(6.2)	3.5	(4.1)	67%
28	11.7	14.4	(2.7)	Other Deductions	34.2	43.1	(8.9)	43.1	79%
29	1,081.9	1,125.5	(43.6)	Sub-Total Fixed Expenses	3,178.4	3,155.0	23.4	3,185.5	100%
30	2,792.9	2,740.0	52.9	Total Cost of Service	7,969.4	7,970.2	(0.8)	8,401.7	95%
31	460.3	528.9	(68.6)	Total Operating Margins	1,724.1	1,730.3	(6.2)	1,145.4	151%
	Other Income & Expenses				Other Income & Expenses				
32	69.5	10.8	58.6	Interest Income	85.7	32.5	53.2	38.4	223%
33	135.9	0.0	135.9	Other Non-Operating Income	143.2	0.0	143.2	54.0	265%
34	13.7	0.0	13.7	Capital Credits	13.7	0.0	13.7	13.4	102%
35	219.0	10.8	208.2	Total Other Income & Exp.	242.6	32.5	210.1	105.8	229%
36	679.3	539.7	139.6	Net Margins	1,966.7	1,762.8	203.9	1,251.2	157%

(1) YTD amounts reflect allocation percentage corrections for the months of January & February made in March.

Southwest Transmission Cooperative, Inc.
Balance Sheet - Unaudited
as of March 31, 2012

	<u>3/31/2012</u>	<u>12/31/2011</u>
<u>Assets</u>		
<u>Utility Plant</u>		
1 Total Plant in Service	177,002.3	176,901.0
2 Construction Work in Progress	11,585.9	8,948.0
3 Total Plant	<u>188,588.2</u>	<u>185,849.0</u>
4 Accum. Provision for Depr. & Amort.	(82,867.4)	(81,751.9)
5 Net Plant	<u>105,720.8</u>	<u>104,097.1</u>
<u>Investments and Other Property</u>		
6 Investments Assoc. Org. & Patronage Capital	82.6	71.6
7 Other Non General Funds	3,147.7	3,145.4
8 Total Investments and Other Property	<u>3,230.3</u>	<u>3,217.0</u>
<u>Current Assets</u>		
9 Cash - General Fund	935.6	618.2
10 Special Deposits	43.2	43.2
11 Temporary Investments	7,688.3	11,651.3
12 Accounts Receivable - Customers	3,500.3	3,245.5
13 Other Accounts Receivable	(11.7)	122.6
14 Materials & Supplies - Other	4,079.5	4,153.0
15 Prepayments	1,774.9	1,764.1
16 Total Current Assets	<u>18,010.1</u>	<u>21,597.9</u>
<u>Deferred Debits</u>		
17 Unamortized Debt Discount	320.3	281.5
18 Misc Deferred Debits	2,293.1	2,369.8
19 Total Deferred Debits	<u>2,613.4</u>	<u>2,651.3</u>
20 Total Assets	<u>129,574.7</u>	<u>131,563.3</u>
<u>Membership Capital and Liabilities</u>		
<u>Membership Capital (Deficiency)</u>		
21 Memberships & Patronage Capital	9,439.2	9,439.2
22 Net Margins - Prior Years	5,003.2	(675.6)
23 Net Margin - Current Year	1,966.7	6,031.2
24 Total Margins & Equities	<u>16,409.1</u>	<u>14,794.8</u>
<u>Long-Term Debt</u>		
25 Long-Term Debt - FFB	95,301.1	96,931.0
26 Other Long-Term Debt (Net)	14,525.9	15,552.0
27 Total Long Term Debt	<u>109,827.0</u>	<u>112,483.0</u>
28 Other Long Term Liabilities-ARO		
<u>Current Liabilities</u>		
29 Notes Payable/NPP/PPP	310.0	349.3
30 Accounts Payable	796.5	1,062.7
31 Other Current & Accrued Liabilities	2,232.1	2,873.5
32 Total Current Liabilities	<u>3,338.6</u>	<u>4,285.5</u>
33 Total Membership Capital & Liabilities	<u>129,574.7</u>	<u>131,563.3</u>

Southwest Transmission Cooperative, Inc.
Analysis and Comments
TIER/DSC
As of March 31, 2012

For month of March 2012
TIER Calculation

Net Margins	1,966,691
LTD Interest	<u>1,339,631</u>
	3,306,322

YTD TIER Calc	2.468
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DSC Calculation

Net Margins	1,966,691
LTD Interest	1,339,631
Depr & Amort	1,342,086
Principle Pmts	1,224,558

YTD DSC Calc	1.813
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2811100 FFB	854,054 Quarterly
2811200 RUS	0 Monthly
2811300 Poll Ctl	0
2811400 Solid Waste	81,443 Annual
2811500 Central Bank	0
2811600 CFC	<u>289,061</u> Quarterly
	1,224,558

SWTC CASH POSITION
 VARIANCE BETWEEN ACTUAL AND BUDGET
 March-12

	BUDGET	MONTH		VARIANCE	COMMENTS
		ACTUAL			
BEGINNING CASH BALANCE	\$16,801,647	\$14,692,623		(\$2,109,025)	
<i>OPERATING CASH FLOWS</i>					
WHOLESALE POWER RECEIPTS	2,984,640	2,976,578		(8,062)	
OTHER RECEIPTS	283,732	1,638,855		1,355,123	\$905K Smart Grid Grant Funds; \$337K Trico Subst
PROPERTY TAXES	0	0		0	
ACCOUNTS PAYABLE	(1,623,569)	(2,756,307)		(1,132,739)	\$608K Smart Grid; \$217K Jan SSW True Up
NET CASH FLOW FROM OPERATIONS	1,644,803	1,859,125		214,323	
<i>FINANCIAL CASH FLOWS</i>					
TPP INVESTMENTS (MATURITIES)	0	(46,836)		(46,836)	
NPP INVESTMENTS (MATURITIES)	0	0		0	
FFB LOAN FUNDS DRAW	0	0		0	
RUS LOAN FUNDS DRAW	0	0		0	
CFC LOAN FUNDS DRAW	0	0		0	
CAPITAL EXPENDITURES	(107,722)	(468,415)		(360,693)	
DEBT SERVICE PAYMENTS	(2,416,898)	(2,501,515)		(84,618)	
CFC LOC DRAWS (PAYMENTS)	0	0		0	
TPP INTEREST	(125)	(77)		48	
NPP INTEREST	0	0		0	
NET CASH FLOW FROM FINANCIAL	(2,524,745)	(3,016,843)		(492,098)	
<i>INVESTMENT CASH FLOWS</i>					
INTEREST INCOME	41,667	1,307		(40,360)	*Semi Annual ETC Interest Received in April
NET CASH FLOW FROM INVESTMENTS	41,667	1,307		(40,360)	
NET CHANGE IN CASH POSITION	(838,275)	(1,156,411)		(318,136)	
ENDING CASH BALANCE	\$15,963,372	\$13,536,212		(\$2,427,161)	

SWTC CASH POSITION
 VARIANCE BETWEEN ACTUAL AND BUDGET
 March-12

	BUDGET	YEAR-TO-DATE ACTUAL	VARIANCE	COMMENTS
OPERATING CASH FLOWS				
WHOLESALE POWER RECEIPTS	\$8,859,586	\$9,121,351	\$261,764	
OTHER RECEIPTS	871,652	3,038,843	2,167,191	\$2.0MM Smart Grid Grant Funds; \$337K Trico Sut
PROPERTY TAXES	0	0	0	
ACCOUNTS PAYABLE	(5,363,647)	(7,309,672)	(1,946,025)	\$1.7MM Smart Grid; \$217K Jan SSW True Up
NET CASH FLOW FROM OPERATIONS	4,367,592	4,850,522	482,930	
FINANCIAL CASH FLOWS				
TPP INVESTMENTS (MATURITIES)	0	(139,373)	(139,373)	
NPP INVESTMENTS (MATURITIES)	0	0	0	
FFB LOAN FUNDS DRAW	0	0	0	
RUS LOAN FUNDS DRAW	0	0	0	
CFC LOAN FUNDS DRAW	0	0	0	
CAPITAL EXPENDITURES	(405,553)	(3,021,838)	(2,616,285)	
DEBT SERVICE PAYMENTS	(4,422,735)	(4,507,352)	(84,618)	
CFC LOC DRAWS (PAYMENTS)	0	0	0	
TPP INTEREST	(375)	(269)	106	
NPP INTEREST	0	0	0	
NET CASH FLOW FROM FINANCIAL	(4,828,663)	(7,668,832)	(2,840,169)	
INVESTMENT CASH FLOWS				
INTEREST INCOME	125,001	55,080	(69,921)	*Semi Annual ETC Interest Received in April
NET CASH FLOW FROM INVESTMENT	125,001	55,080	(69,921)	
NET CHANGE IN CASH POSITION	(\$336,070)	(\$2,763,231)	(\$2,427,161)	

**SWTC
CASH FLOW PROJECTION
CALENDAR YEAR 2012**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED
1 OPERATING CASH FLOWS						
2 WHOLESALE POWER RECEIPTS	\$ 3,082,393	\$ 3,062,380	\$ 2,976,578	\$ 2,985,202	\$ 2,986,163	\$ 2,986,750
3 OTHER OPERATING RECEIPTS	\$ 648,920	\$ 751,068	\$ 1,638,855	\$ 332,357	\$ 243,934	\$ 263,738
4 PROPERTY TAXES	\$ -	\$ -	\$ -	\$ -	\$ (941,718)	\$ -
5 OTHER ACCOUNTS PAYABLE	\$ (2,199,234)	\$ (2,354,131)	\$ (2,756,307)	\$ (1,611,563)	\$ (1,384,012)	\$ (1,670,948)
6 NET CASH FLOW FROM OPERATIONS	\$ 1,532,079	\$ 1,459,317	\$ 1,859,125	\$ 1,705,996	\$ 904,368	\$ 1,579,540
7 FINANCIAL CASH FLOWS						
8 TRANSMISSION PREPAYMENT INVESTMENTS (MATURITIES)	\$ (46,412)	\$ (46,125)	\$ (46,836)	\$ -	\$ -	\$ -
9 NOTE PARTICIPATION INVESTMENTS (MATURITIES)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10 FFB LOAN FUNDS DRAW (PAYMENT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 RUS LOAN FUNDS DRAW (PAYMENT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CFC LOAN FUNDS DRAW (PAYMENT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 CFC LINE OF CREDIT DRAW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 CAPITAL EXPENDITURES	\$ (783,674)	\$ (1,769,750)	\$ (468,415)	\$ (324,823)	\$ (253,942)	\$ (263,035)
15 CFC LINE OF CREDIT REPAYMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 CFC LINE OF CREDIT INTEREST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 FFB DEBT SERVICE PAYMENTS	\$ (2,005,837)	\$ -	\$ (2,007,575)	\$ -	\$ -	\$ (1,981,617)
18 SERIES 1994A DEBT SERVICE PAYMENTS	\$ -	\$ -	\$ (32,577)	\$ -	\$ -	\$ -
19 CFC DEBT SERVICE PAYMENTS	\$ -	\$ -	\$ (461,363)	\$ -	\$ -	\$ (394,322)
20 TRANSMISSION PREPAYMENT INTEREST	\$ (113)	\$ (79)	\$ (77)	\$ (125)	\$ (125)	\$ (125)
21 NOTE PARTICIPATION INTEREST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 NET CASH FLOW FROM FINANCIAL ACTIVITIES	\$ (2,836,036)	\$ (1,815,954)	\$ (3,016,843)	\$ (324,948)	\$ (254,067)	\$ (2,639,099)
23 INVESTMENT CASH FLOWS						
24 INTEREST INCOME	\$ 52,440	\$ 1,334	\$ 1,307	\$ 41,667	\$ 41,667	\$ 41,667
25 NET CASH FLOW FROM INVESTMENT ACTIVITIES	\$ 52,440	\$ 1,334	\$ 1,307	\$ 41,667	\$ 41,667	\$ 41,667
26 TOTAL NET CASH FLOWS	\$ (1,251,516)	\$ (355,303)	\$ (1,156,411)	\$ 1,422,715	\$ 691,968	\$ (1,017,892)
27 BEGINNING CASH BALANCE	\$ 16,299,442	\$ 15,047,926	\$ 14,692,623	\$ 13,536,212	\$ 14,958,927	\$ 15,650,894
28 ENDING CASH BALANCE	\$ 15,047,926	\$ 14,692,623	\$ 13,536,212	\$ 14,958,927	\$ 15,650,894	\$ 14,633,002
29 RESTRICTED FUNDS	\$ (5,119,806)	\$ (5,119,806)	\$ (5,119,806)	\$ (5,179,382)	\$ (5,179,382)	\$ (5,179,382)
30 ENDING CASH BALANCE (UNRESTRICTED FUNDS)	\$ 9,928,119	\$ 9,572,816	\$ 8,416,405	\$ 9,779,545	\$ 10,471,512	\$ 9,453,620
31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
32 BEGINNING LINE OF CREDIT BALANCE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
33 LINE OF CREDIT DRAW	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
34 LINE OF CREDIT Repayment	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
35 LINE OF CREDIT REPAYMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

**SWTC
CASH FLOW PROJECTION
CALENDAR YEAR 2012**

	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	PROJECTED						
1 OPERATING CASH FLOWS							
2 WHOLESALE POWER RECEIPTS	\$ 2,986,629	\$ 2,987,224	\$ 2,987,236	\$ 2,987,858	\$ 2,987,436	\$ 2,987,911	\$ 36,003,760
3 OTHER OPERATING RECEIPTS	\$ 258,747	\$ 259,505	\$ 238,859	\$ 234,853	\$ 236,615	\$ 335,360	\$ 5,442,811
4 PROPERTY TAXES	\$ -	\$ -	\$ -	\$ -	\$ (941,718)	\$ -	\$ (1,883,436)
5 OTHER ACCOUNTS PAYABLE	\$ (1,686,600)	\$ (1,580,310)	\$ (1,794,877)	\$ (1,805,149)	\$ (1,794,849)	\$ (1,794,849)	\$ (22,432,828)
6 NET CASH FLOW FROM OPERATIONS	\$ 1,558,776	\$ 1,666,419	\$ 1,431,217	\$ 1,417,562	\$ 487,485	\$ 1,528,423	\$ 17,130,308
7 FINANCIAL CASH FLOWS							
8 TRANSMISSION PREPAYMENT INVESTMENTS (MATURITIES)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (139,373)
9 NOTE PARTICIPATION INVESTMENTS (MATURITIES)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10 FFB LOAN FUNDS DRAW (PAYMENT)	\$ -	\$ -	\$ -	\$ 8,000,000	\$ -	\$ -	\$ 8,000,000
11 RUS LOAN FUNDS DRAW(PAYMENT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CFC LOAN FUNDS DRAW (PAYMENT)	\$ -	\$ -	\$ -	\$ (5,715,000)	\$ -	\$ -	\$ (5,715,000)
13 CFC LINE OF CREDIT DRAW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 CAPITAL EXPENDITURES	\$ (277,573)	\$ (134,322)	\$ (147,823)	\$ (220,608)	\$ (158,881)	\$ (272,860)	\$ (5,075,705)
15 CFC LINE OF CREDIT REPAYMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16 CFC LINE OF CREDIT INTEREST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 FFB DEBT SERVICE PAYMENTS	\$ -	\$ -	\$ (1,981,617)	\$ -	\$ -	\$ (2,037,923)	\$ (10,014,568)
18 SERIES 1994A DEBT SERVICE PAYMENTS	\$ -	\$ -	\$ (346,946)	\$ -	\$ -	\$ -	\$ (379,524)
19 CFC DEBT SERVICE PAYMENTS	\$ -	\$ -	\$ (395,472)	\$ -	\$ -	\$ (350,083)	\$ (1,601,240)
20 TRANSMISSION PREPAYMENT INTEREST	\$ (125)	\$ (125)	\$ (125)	\$ (125)	\$ (125)	\$ (125)	\$ (1,394)
21 NOTE PARTICIPATION INTEREST	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22 NET CASH FLOW FROM FINANCIAL ACTIVITIES	\$ (277,698)	\$ (134,447)	\$ (2,871,983)	\$ 2,064,267	\$ (159,006)	\$ (2,660,991)	\$ (14,926,803)
23 INVESTMENT CASH FLOWS							
24 INTEREST INCOME	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 430,083
25 NET CASH FLOW FROM INVESTMENT ACTIVITIES	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 430,083
26 TOTAL NET CASH FLOWS	\$ 1,322,745	\$ 1,573,639	\$ (1,399,099)	\$ 3,523,496	\$ 370,146	\$ (1,090,901)	\$ 2,633,587
27 BEGINNING CASH BALANCE	\$ 14,633,002	\$ 15,955,748	\$ 17,529,387	\$ 16,130,288	\$ 19,653,784	\$ 20,023,930	\$ 16,299,442
28 ENDING CASH BALANCE	\$ 15,955,748	\$ 17,529,387	\$ 16,130,288	\$ 19,653,784	\$ 20,023,930	\$ 18,933,029	\$ 18,933,029
29 RESTRICTED FUNDS	\$ (5,179,382)	\$ (5,179,382)	\$ (5,179,382)	\$ (5,179,382)	\$ (5,179,382)	\$ (5,179,382)	\$ (5,179,382)
30 ENDING CASH BALANCE (UNRESTRICTED FUNDS)	\$ 10,776,366	\$ 12,350,005	\$ 10,950,906	\$ 14,474,402	\$ 14,844,548	\$ 13,753,647	\$ 13,753,647
31	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
32 BEGINNING LINE OF CREDIT BALANCE	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
33 LINE OF CREDIT DRAW	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
34 LINE OF CREDIT Repayment	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
35 LINE OF CREDIT REPAYMENT	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0

Arizona Electric Power Cooperative, Inc.
Summary of Debt Balances
As of April 1, 2012

NATURE OF OBLIGATION	TOTAL AMOUNT OUTSTANDING	PERCENT TO TOTAL	FACE RATE	ANNUALIZED INTEREST EXPENSE
FFB DEBT	\$163,286,981.46	83.534%	4.960%	\$8,098,567.96
CFC SERIES 1994A BONDS	13,484,574.00	6.898%	0.650%	87,649.73
NRUCFC	18,701,361.81	9.567%	3.334%	623,461.38
Total	\$195,472,917.27	100.000%	4.507%	\$8,809,679.07

2012 Debt Service Breakout

	Interest	Principal	Total
Quarter 1	\$ 2,247,263	\$ 2,093,698	\$ 4,340,960
Quarter 2	\$ 2,233,370	\$ 2,138,903	\$ 4,372,273
Quarter 3	\$ 2,227,220	\$ 2,835,870	\$ 5,063,090
Quarter 4	\$ 2,186,898	\$ 2,185,725	\$ 4,372,624
Totals	\$ 8,894,751	\$ 9,254,196	\$ 18,148,947