

NEW APPLICATION



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ORIGINAL

BEFORE THE ARIZONA CORPORATION COMMISSION

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DOCKET CONTROL

Arizona Corporation Commission
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COMMISSIONERS
GARY PIERCE – CHAIRMAN
BOB STUMP
SANDRA D. KENNEDY
PAUL NEWMAN
BRENDA BURNS

DOCKETED BY
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IN THE MATTER OF THE APPLICATION OF
MORENCI WATER & ELECTRIC COMPANY
FOR AN ADJUSTMENT IN ITS PURCHASED
POWER AND FUEL ADJUSTMENT CLAUSE
RATE (“PPFAC”)

Docket No. E-01049A-12-0142

APPLICATION

Morenci Water & Electric Company (“MWE”), through undersigned counsel, respectfully requests that the Arizona Corporation Commission authorize and approve an adjustment to MWE’s Purchased Power and Fuel Adjustment Clause (“PPFAC”) rate starting September 1, 2012, in order to address the current under-collected bank balance. In support of this application, MWE states:

1. MWE is an Arizona public service corporation certificated by the Commission to provide electric and water service to customers in various portions of Greenlee County, Arizona. MWE services approximately 2,100 electric customers.

2. In Decision No. 68813 (June 29, 2006), the Commission approved a PPFAC rate of negative \$0.019 per kilowatt hour (kWh).

3. In Decision No. 71468 (January 26, 2010), the Commission approved a temporary PPFAC rate of negative \$0.027 per kWh for the 12-month period starting February 2010 through January 2011. MWE had filed an application to reduce the PPFAC rate at that time – to address an increasing over-collected bank balance due to reduced gas prices and the resulting reduced wholesale power rates. For the residential customer using an average of 595 kilowatt hours (kWh) per month, this resulted in a decrease of approximately \$4.76 per month.

4. On November 3, 2010, MWE requested a further decrease of the PPFAC rate to negative \$0.051 per kWh – due to a continuation of reduced gas prices and resulting reduced

1 wholesale power prices. As a result, MWE's over-collected bank balance increased from April
2 2010 to September 2010 (from \$465,442 to \$506,933), even with the then-current negative
3 \$0.027-per-kWh PPFAC rate. Decision No. 72065 (January 6, 2011) approved the decrease to
4 negative \$0.051 per kWh. This was successful in rapidly reducing the over-collected bank
5 balance by the end of 2011. The Commission approved this decrease in Decision No. 72065
6 (January 6, 2011). For the residential customer using an average of 595 kilowatt hours (kWh) per
7 month, this resulted in a further decrease of approximately \$14.28 per month (and a total of over
8 \$19.00 per month from January 2010).

9 5. The current PPFAC rate is now resulting in customers paying a fuel and purchased
10 power rate that is below the actual cost of fuel and purchased power – consequently increasing the
11 under-collected PPFAC bank balance. Even though Decision No. 72065 anticipated resetting the
12 PPFAC rate in the currently-pending general rate case (Docket No. E-01049A-11-0300), MWE is
13 requesting to increase the PPFAC rate to negative \$0.03122 per kWh before the rate case is
14 resolved. The current PPFAC bank balance is now under-collected; and MWE expects the under-
15 collection to rapidly increase to over \$500,000 by December 2012. A PPFAC rate of \$0.03122 per
16 kWh will gradually eliminate the under-collected balance by the fourth quarter of 2015.

17 6. MWE submits this Application at this time as it is the appropriate time to address
18 the rapidly-increasing under-collected bank balance. Attached as Exhibit 1 to the Application, and
19 incorporated by reference, are schedules detailing the PPFAC bank balance levels and detailing
20 how increasing the PPFAC rate to negative \$0.03122 per kWh is anticipated to gradually
21 eliminate the under-collected PPFAC bank balance by November 2015. Based on its current
22 estimate of power costs, MWE anticipates that a PPFAC rate of negative \$0.03122 per kWh will
23 result in a slightly over-collected balance of \$13,502 by the end of 2015.

24 7. Given the nature of MWE's load profile and how it procures power, MWE
25 anticipates that the price for purchase power will remain relatively low and stable for the
26 foreseeable future. For its non-mining customers, the average cost per kWh averaged
27 approximately \$0.040640 per kWh in 2011.

ROSHKA DEWULF & PATTEN, PLC

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1 Original and 13 copies filed
2 this 12th day of April, 2012, with:

3 Docket Control
4 ARIZONA CORPORATION COMMISSION
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6 Phoenix, Arizona 85007

7 Copies of the foregoing hand-deliver/mailed
8 this 12th day of April, 2012 to:

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25
26
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By *Robbie Amara*

	2011	2012	2013	2014	2015
Present PPFAC Rate					
1					
2A	(547,396)	(\$10,785)	\$511,395	\$1,039,812	\$1,568,229
2B	32,557,825	32,573,489	32,004,000	32,004,000	1,571,095
2C	1,436,828,783	1,521,067,238	1,532,004,000	1,532,004,000	1,532,004,000
3	1,404,270,958	1,488,493,749	1,500,000,000	1,500,000,000	1,500,000,000
4	58,392,504	61,305,942	62,400,000	62,400,000	62,400,000
5	0.04064	0.04030	0.04073	0.04073	0.04073
6	0.07522	0.07522	0.07522	0.07522	0.07522
6A	(0.05100)	(\$0.05100)	(\$0.05100)	(\$0.05100)	(\$0.05100)
7	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
8	0.02422	0.02422	0.02422	0.02422	0.02422
9	0.01642	0.01608	0.01651	0.01651	0.01651
10	536,611	522,180	528,417	528,417	528,417
11	-	\$0	\$0	\$0	\$0
12	-	\$0	\$0	\$0	\$0
	\$ (10,785.00)	\$ 511,395.00	\$1,039,812.00	\$ 1,568,229.00	\$ 2,096,646.00
Proposed PPFAC Rate					
1					
2A	(547,396)	(\$10,785)	\$300,382	\$195,760	\$91,138
2B	32,557,825	32,573,489	32,004,000	32,004,000	32,004,000
2C	1,436,828,783	1,521,067,238	1,532,004,000	1,532,004,000	1,532,004,000
3	1,404,270,958	1,488,493,749	1,500,000,000	1,500,000,000	1,500,000,000
4	58,392,504	61,305,942	62,400,000	62,400,000	62,400,000
5	0.04064	0.04030	0.04073	0.04073	0.04073
6	0.07522	0.07522	0.07522	0.07522	0.07522
6A	(0.05100)	(\$0.03122)	(\$0.03122)	(\$0.03122)	(\$0.03122)
7	0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
8	0.02422	0.04400	0.04400	0.04400	0.04400
9	0.01642	(0)	(0.00327)	(0.00327)	(0.00327)
10	536,611	311,167	(104,622)	(104,622)	(104,622)
11	-	\$0	\$0	\$0	\$0
12	-	\$0	\$0	\$0	\$0
	\$ (10,785.00)	\$ 300,382.00	\$ 195,760.00	\$ 91,138.00	\$ (13,484.00)

For Proposed PPFAC Rate, assumes a rate of (0.03122) is effective starting September 1, 2012

MORENOI WATER ELECTRIC CO.
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1

	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Actual May-11	Actual Jun-11	Actual Jul-11	Actual Aug-11	Actual Sep-11	Actual Oct-11	Actual Nov-11	Actual Dec-11	Total
1 Ending Bank Balance from Previous Month	(547,396)	(490,963)	(444,225)	(410,985)	(372,077)	(340,889)	(303,670)	(247,678)	(187,763)	(130,078)	(88,994)	(55,531)	(547,396)
2A Jurisdictional Sales	2,761,074	2,504,966	2,341,760	2,421,963	1,988,651	2,477,686	3,282,435	3,219,982	3,776,024	2,965,724	2,346,911	2,478,369	32,557,825
2B Total Sales/Incl Spec Cont	116,208,869	109,306,153	123,969,854	117,197,028	121,336,474	117,943,705	122,026,959	122,993,052	119,241,520	118,433,618	121,223,056	127,006,725	1,438,828,783
2C Special Contract Sales (Industrial kWh)	113,457,660	106,801,267	121,580,344	114,779,955	119,347,043	116,460,019	119,744,564	119,765,486	115,469,486	115,876,175	116,871,875	124,530,358	1,404,270,958
3 Actual Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	58,382,504
4 Unit Cost of Purchased Power	0.0473207	0.0428273	0.03841793	0.04028168	0.03991927	0.04203359	0.041776	0.04281754	0.0394637	0.03808697	0.038476	0.04227484	0.040600
5 Authorized Base Cost of Pur. Pow. Per Decision No 57712 Dated 10/10/85	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
6 Authorized Purchased Power Adjuster: Per Decision No 61298 Dated 12/98	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)
6A Supplemental PPFPA per Decision No. 67676 dated 3/05	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 Total Rate Collected From Customer	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422
8 Incremental Difference between authorized and actual recovery:	0.020513	0.018659	0.014198	0.016065	0.015693	0.015014	0.017058	0.018607	0.015277	0.013839	0.014258	0.016055	0.016420
9 Net change to Bank Balance:	56,433	46,738	33,239	36,909	31,208	37,199	55,992	58,915	57,884.88	41,084	33,463	44,746	536,611
10 Adjustments to Bank Balance:	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Presapproved DSM costs	(490,963)	(444,225)	(410,986)	(372,077)	(340,869)	(303,670)	(247,678)	(187,763)	(130,078)	(88,994)	(55,531)	(10,785)	(10,785)
12 Ending Bank Balance:													

	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	Total
1 Ending Bank Balance from Previous Month	(10,785)	29,670	71,048	115,083	159,118	203,153	247,188	291,223	335,258	379,293	423,328	467,363	(10,785)
2A Jurisdictional Sales	3,039,360	2,854,128	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	32,573,468
2B Total Sales/Incl Spec Cont	126,971,915	117,425,323	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	1,521,067,238
2C Special Contract Sales (Industrial kWh)	123,932,555	114,851,194	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	1,488,493,749
3 Actual Cost of Purchased Power	4,773,654	4,532,288	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	61,305,942
4 Unit Cost of Purchased Power	0.037596141	0.038537184	0.040730954	0.040730954	0.040730954	0.040730954	0.040730954	0.040730954	0.040730954	0.040730954	0.040730954	0.040730954	0.040305
5 Authorized Base Cost of Pur. Pow. Per Decision No 57712 Dated 10/10/85	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
6 Authorized Purchased Power Adjuster: Per Decision No 61298 Dated 12/98	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)
6A Supplemental PPFPA per Decision No. 67676 dated 3/05	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 Total Rate Collected From Customer	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422
8 Incremental Difference between authorized and actual recovery:	0.013376	0.014377	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016085
9 Net change to Bank Balance:	40,654.81	41,178.14	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	522,180
10 Adjustments to Bank Balance:	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Presapproved DSM costs	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Ending Bank Balance:	28,870	71,048	115,083	169,118	203,153	247,188	291,223	335,258	379,293	423,328	467,363	511,398	511,398

MORENCI WATER ELECTRIC CO.
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1

	Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13	Forecast Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13
1 Ending Bank Balance from Previous Month	511,388	555,433	599,468	643,503	687,538	731,573	775,608	819,643	863,678	907,713	951,748	995,783
2A Jurisdictional Sales	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000
2B Total Sales(Incl Spec Cont)	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000
2C Special Contract Sales (Industrial KWH)	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000
3 Actual Cost of Purchased Power	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000
4 Unit Cost of Purchased Power	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964
5 Authorized Base Cost of Pur. Powr. Per Decision No	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
5712 Dated 10/10/85	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)
61298 Dated 12/98	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6A Supplemental PPFA per Decision No. 67676 dated 3/05	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 Total Rate Collected From Customer	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422
8 Incremental Difference between authorized and actual recovery:	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511
9 Net change to Bank balance:	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0
11 Preapproved DSM costs	555,433	599,468	643,503	687,538	731,573	775,608	819,643	863,678	907,713	951,748	995,783	1,039,818
12 Ending Bank Balance:	511,388	555,433	599,468	643,503	687,538	731,573	775,608	819,643	863,678	907,713	951,748	995,783

	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Nov-14	Forecast Dec-14
1 Ending Bank Balance from Previous Month	1,039,818	1,083,853	1,127,888	1,171,923	1,215,958	1,259,993	1,304,028	1,348,063	1,392,098	1,436,133	1,480,168	1,524,203
2A Jurisdictional Sales	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000
2B Total Sales(Incl Spec Cont)	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000
2C Special Contract Sales (Industrial KWH)	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000
3 Actual Cost of Purchased Power	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000
4 Unit Cost of Purchased Power	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964
5 Authorized Base Cost of Pur. Powr. Per Decision No	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
5712 Dated 10/10/85	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)
61298 Dated 12/98	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
6A Supplemental PPFA per Decision No. 67676 dated 3/05	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 Total Rate Collected From Customer	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422
8 Incremental Difference between authorized and actual recovery:	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511
9 Net change to Bank balance:	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0
11 Preapproved DSM costs	1,083,853	1,127,888	1,171,923	1,215,958	1,259,993	1,304,028	1,348,063	1,392,098	1,436,133	1,480,168	1,524,203	1,568,238
12 Ending Bank Balance:	1,039,818	1,083,853	1,127,888	1,171,923	1,215,958	1,259,993	1,304,028	1,348,063	1,392,098	1,436,133	1,480,168	1,524,203

MORENCI WATER ELECTRIC CO.
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1

	Forecast Jan-15	Forecast Feb-15	Forecast Mar-15	Forecast Apr-15	Forecast May-15	Forecast Jun-15	Forecast Jul-15	Forecast Aug-15	Forecast Sep-15	Forecast Oct-15	Forecast Nov-15	Forecast Dec-15
1 Ending Bank Balance from Previous Month	1,571,095	1,615,130	1,659,165	1,703,200	1,747,235	1,791,270	1,835,305	1,879,340	1,923,375	1,967,410	2,011,445	2,055,480
2A Jurisdictional Sales	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000
2B Total Sales (incl Spec Cont)	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000
2C Special Contract Sales (Industrial kWh)	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000
3 Actual Cost of Purchased Power	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000
4 Actual Cost of Purchased Power	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664	0.040730664
5 Authorized Purchased Power Per Decision No 57712 Dated 10/1/085	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
6 Authorized Purchased Power Adjuster: Per Decision No 61298 Dated 12/98	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)
6A Supplemental PPEFA per Decision No. 67676 dated 3/05	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 Total Rate Collected From Customer	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422
8 Incremental Difference between authorized and actual recovery:	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511
9 Net change to Bank balance:	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74
10 Adjustments to Bank Balance:	0	0	0	0	0	0	0	0	0	0	0	0
11 Preapproved DSM costs	0	0	0	0	0	0	0	0	0	0	0	0
12 Ending Bank Balance:	1,615,130	1,659,165	1,703,200	1,747,235	1,791,270	1,835,305	1,879,340	1,923,375	1,967,410	2,011,445	2,055,480	2,099,512

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	Actual Jan-11	Forecast Feb-11	Actual Mar-11	Forecast Apr-11	Actual May-11	Forecast Jun-11	Actual Jul-11	Forecast Aug-11	Actual Sep-11	Forecast Oct-11	Actual Nov-11	Forecast Dec-11	Total
1 Ending Bank Balance from Previous Month	(547,396)	(480,963)	(444,225)	(410,866)	(372,071)	(340,869)	(303,670)	(247,676)	(187,763)	(130,078)	(66,944)	(55,531)	(547,396)
2A Jurisdictional Sales	2,751,074	2,504,866	2,341,160	2,421,563	1,988,631	2,477,686	3,262,435	3,219,892	3,776,024	2,988,724	2,346,911	2,478,368	32,557,825
2B Total Sales (incl. Spec Cont)	116,208,569	109,306,153	123,909,854	117,197,028	119,347,843	117,943,705	122,026,989	122,993,952	119,241,520	116,433,618	121,223,066	127,000,725	1,496,826,783
3 Special Contract Sales (Industrial kWh)	113,457,995	106,801,287	121,568,694	114,775,065	119,347,843	115,465,919	118,744,564	118,773,070	115,465,496	116,876,175	124,530,356	124,530,356	1,404,270,958
4 Actual Cost of Purchased Power	5,198,366	4,686,909	4,760,353	4,721,302	4,842,906	4,527,349	5,037,320	5,267,467	4,706,539	4,507,480	4,664,462	5,369,241	58,992,304
5 Unit Cost of Purchased Power	0.04473307	0.04287173	0.03841783	0.040285166	0.039513027	0.039233539	0.04212780	0.042927354	0.03949662	0.038058957	0.038478	0.042274584	0.0406940
6 Authorized Base Cost of Pur. Pow. Per Decision No 57712 Dated 10/10/05	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
6A Authorized Purchased Power Adjuster: Per Decision No 61298 Dated 12/98	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)
7 Total Rate Collected From Customer	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422
8 Incremental Difference between authorized and actual recovery:	0.020513	0.018659	0.014198	0.016055	0.016693	0.015014	0.017056	0.018607	0.015277	0.013838	0.014258	0.018055	0.016420
9 Net change to Bank balance:	56,433	46,738	33,236	38,009	31,208	37,198	55,982	59,915	57,694,88	41,084	33,463	44,746	536,611
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Presapproved DSM costs	(480,863)	(444,225)	(410,866)	(372,071)	(340,869)	(303,670)	(247,676)	(187,763)	(130,078)	(68,944)	(55,531)	(10,785)	(10,785)
12 Ending Bank Balance:	(10,785)	29,870	71,048	115,083	159,118	203,153	247,188	291,223	335,258	326,539	317,820	308,101	(10,785)
1 Ending Bank Balance from Previous Month	3,030,300	2,864,128	2,687,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	32,573,468
2A Jurisdictional Sales	126,971,915	117,425,333	127,687,000	127,687,000	127,687,000	127,687,000	127,687,000	127,687,000	127,687,000	127,687,000	127,687,000	127,687,000	1,534,847,785
2B Total Sales (incl. Spec Cont)	128,932,555	114,561,194	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	1,488,495,748
2C Special Contract Sales (Industrial kWh)	4,773,854	4,532,288	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	61,306,942
3 Actual Cost of Purchased Power	0.038597194	0.038597194	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040305
4 Unit Cost of Purchased Power	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
5 Authorized Base Cost of Pur. Pow. Per Decision No 57712 Dated 10/10/05	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)	(0.05100)
6 Authorized Purchased Power Adjuster: Per Decision No 61298 Dated 12/98	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422	0.02422
6A Supplemental PPA per Decision No. 67676 dated 3/05	0.013376	0.014377	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511	0.016511
7 Total Rate Collected From Customer	40,654.91	41,178.14	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	44,034.74	311,167
8 Incremental Difference between authorized and actual recovery:	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Net change to Bank balance:	26,870	71,048	115,083	159,118	203,153	247,188	291,223	335,258	326,539	317,820	308,101	300,382	300,382
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Presapproved DSM costs	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Ending Bank Balance:	26,870	71,048	115,083	159,118	203,153	247,188	291,223	335,258	326,539	317,820	308,101	300,382	300,382

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	Forecast Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13	Forecast Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13
1 Ending Bank Balance from Previous Month	300,382	291,663	282,944	274,225	265,506	256,787	248,068	239,349	230,630	221,911	213,192	204,473
2A Jurisdictional Sales	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000
2B Total Sales(Inc Spec Cont)	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000
2C Special Contract Sales (Industrial kWh)	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000
3 Actual Cost of Purchased Power	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000
4 Unit Cost of Purchased Power	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964
5 Authorized Base Cost of Pur. Pow. Per Decision No 57712 Dated 10/10/05	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
6 Authorized Purchased Power Adjuster: Per Decision No 61286 Dated 12/9/05	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)
6A Supplemental PPA per Decision No. 67676 dated 3/05	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 Total Rate Collected From Customer	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400
8 Incremental Difference between authorized and actual recovery:	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)
9 Net change to Bank balance:	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0
11 Presapproved DSM costs	0	0	0	0	0	0	0	0	0	0	0	0
12 Ending Bank Balance:	291,663	282,944	274,225	265,506	256,787	248,068	239,349	230,630	221,911	213,192	204,473	195,754

	Forecast Jan-14	Forecast Feb-14	Forecast Mar-14	Forecast Apr-14	Forecast May-14	Forecast Jun-14	Forecast Jul-14	Forecast Aug-14	Forecast Sep-14	Forecast Oct-14	Forecast Jan-14	Forecast Dec-14
1 Ending Bank Balance from Previous Month	195,754	187,035	178,316	169,597	160,878	152,159	143,440	134,721	126,002	117,283	108,564	99,845
2A Jurisdictional Sales	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000	2,667,000
2B Total Sales(Inc Spec Cont)	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000	127,667,000
2C Special Contract Sales (Industrial kWh)	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000	125,000,000
3 Actual Cost of Purchased Power	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000	5,200,000
4 Unit Cost of Purchased Power	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964	0.040730964
5 Authorized Base Cost of Pur. Pow. Per Decision No 57712 Dated 10/10/05	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522
6 Authorized Purchased Power Adjuster: Per Decision No 61286 Dated 12/9/05	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)	(0.03122)
6A Supplemental PPA per Decision No. 67676 dated 3/05	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
7 Total Rate Collected From Customer	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400	0.04400
8 Incremental Difference between authorized and actual recovery:	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)	(0.003269)
9 Net change to Bank balance:	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)	(8,718.52)
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0
11 Presapproved DSM costs	0	0	0	0	0	0	0	0	0	0	0	0
12 Ending Bank Balance:	187,035	178,316	169,597	160,878	152,159	143,440	134,721	126,002	117,283	108,564	99,845	91,126

