

ORIGINAL

NEW APPLICATION



0000133930

BEFORE THE ARIZONA CORPORATION COMMISSION

DOCKETED

JAN - 4 2012

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27

COMMISSIONERS
GARY PIERCE - CHAIRMAN
BOB STUMP
SANDRA D. KENNEDY
PAUL NEWMAN
BRENDA BURNS

2012 JAN -4 P 3:39
AZ CORP COMMISSION
DOCKET CONTROL

DOCKETED BY	nr
-------------	----

E-01025A-12-0003

Docket No. E-01025A-12-

IN THE MATTER OF THE APPLICATION OF
AJO IMPROVEMENT COMPANY FOR AN
ADJUSTMENT IN ITS PURCHASED POWER
AND FUEL ADJUSTMENT CLAUSE RATE
("PPFAC")

APPLICATION
(Expedited Treatment Requested)

Ajo Improvement Company ("AIC") respectfully requests that the Arizona Corporation Commission authorize and approve an adjustment to AIC's Purchased Power and Fuel Adjustment Clause ("PPFAC") rate starting January 1, 2012, in order to prevent any rapid over-collection of its PPFAC bank balance. AIC is requesting to decrease its PPFAC rate to \$0.01000 per kilowatt hour ("kWh") from \$0.05000 per kWh. In support of this application, AIC states:

1. AIC is an Arizona public service corporation certificated by the Commission to provide electric, water and wastewater service to customers in Pima County, Arizona. AIC serves approximately 1,040 electric customers.

2. AIC's last electric rate application resulted in the Commission approving new rates in Decision No. 62764 (August 2, 2000). In that case, the Commission approved a base cost of power equal to \$0.034699 per kWh and a PPFAC rate of \$0.005332 per kWh.

3. In Decision No. 68328 (June 28, 2001), the Commission approved a PPFAC rate of \$0.05000 per kWh. This PPFAC rate was approved in order to stop rapidly-continuing increases in AIC's under-collected PPFAC bank balance.

4. Over time, the current PPFAC rate has also reduced the under-collected bank balance to the point where it will be eliminated on or before the end of 2011. AIC seeks to reduce the PPFAC rate significantly in order to prevent a rapidly increasing over-collected bank balance, which is anticipated with the current rate approved in Decision No. 68328. If the current PPFAC

1 rate remains in effect, AIC anticipates that the PPFAC bank balance would reflect an over-
2 collection of \$491,700 by the end of 2012.

3 5. AIC proposes to reduce the PPFAC rate to \$0.01000 per kWh from its current rate
4 of \$0.05000 per kWh. Because AIC anticipates purchase power prices to remain relatively stable
5 for the Company, AIC believes this PPFAC rate, together with the base purchase power rate, will
6 accurately reflect AIC's purchase power costs for the foreseeable future.

7 6. Attached as Exhibit A, and incorporated herein by reference, are schedules
8 detailing the PPFAC bank balance levels and detailing how reducing the PPFAC rate to \$0.01000
9 per kWh will prevent a rapid over-collection by the Company. Based on its current estimate of
10 power costs, AIC anticipates that a PPFAC rate of \$0.01000 per kWh should eliminate the over-
11 collection before the end of 2013 (resulting in an under-collection of \$40,758 by the end of 2013),
12 assuming the reduced PPFAC rate takes effect starting April 2012.

13 7. Based on average use of approximately 416 kWh, the customer's bill would reflect
14 a savings of approximately \$16.64 per month starting April 2012 if the Commission approves
15 reducing the PPFAC rate to \$0.01000 per kWh versus having the PPFAC rate remain at \$0.05000
16 per kWh.

17 8. AIC requests that the Commission approve its proposed adjustment so that it can
18 become effective in April 2012.

19 WHEREFORE, AIC respectfully submits that the Application be granted and that an order
20 reducing the PPFAC rate to \$0.01000 per kWh be approved effective on or before April 1, 2012.

21 ...

22 ...

23 ...

24 ...

25 ...

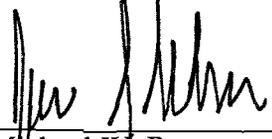
26 ...

27

ROSHKA DEWULF & PATTEN, PLC
TWO ARIZONA CENTER
400 NORTH 5TH STREET - SUITE 1000
PHOENIX, ARIZONA 85004
TELEPHONE NO 602-256-6100
FACSIMILE 602-256-6800

RESPECTFULLY SUBMITTED this 4th day of January, 2012.

AJO IMPROVEMENT COMPANY

By 

Michael W. Patten
Jason D. Gellman
ROSHKA DEWULF & PATTEN, PLC
One Arizona Center
400 East Van Buren, Suite 800
Phoenix, Arizona 85004
(602) 256-6100

Attorneys for Ajo Improvement Company

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27

Original and 13 copies filed
this 4th day of January, 2012, with:
Docket Control

ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007

Copies of the foregoing hand-deliver/mailed
this 4th day of January 2012 to:

Lyn A. Farmer, Esq.
Chief Administrative Law Judge
Hearing Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Janice M. Alward, Esq.
Chief Counsel, Legal Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Steve Olea
Director, Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

By 

Exhibit

"A"

		<u>2012</u>	<u>2013</u>
Present PPFA Rate			
1	Beginning Bank Balance - Under (Over)	(82,168)	(491,700)
2A	Jurisdictional Sales	13,632,000	13,632,000
2B	Total Sales(incl Spec Cont)	16,620,000	16,620,000
2C	Special Contract Sales	2,988,000	2,988,000
3	Actual Cost of Purchased Power	908,400	908,400
4	Unit Cost of Purchased Power	0.054657	0.054657
5	Authorized Base Cost of Pur. Pow: Per Decision	0.03470	0.03470
6	No 57712 Dated 10/10/85	0.05000	0.05000
7	Supplemental PPFA per Decision No. 61298 Dated 12/98	0.08470	0.08470
8	Supplemental PPFA per Decision No. 71468 Dated 01/10	(0.030042)	(0.030042)
9	Total Rate Collected From Customer	(409,532.00)	(409,532.00)
10	Incremental Difference between authorized and actual recovery:		
11	Net change to Bank balance:	0	0
12	Adjustments to Bank Balance	0	0
13	Preapproved DSM costs	(491,700)	(901,240)
	Ending Bank Balance:		
Proposed PPFA Rate			
1	Beginning Bank Balance - Under (Over)	\$ (94,410)	\$ (94,986)
2A	Jurisdictional Sales	13,632,000	13,632,000
2B	Total Sales(incl Spec Cont)	16,620,000	16,620,000
2C	Special Contract Sales	2,988,000	2,988,000
3	Actual Cost of Purchased Power	908,400	908,400
4	Unit Cost of Purchased Power	0.05465704	0.05465704
5	Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	0.03470	0.03470
6	Proposed PPFA Rate Per kWh	0.01000	0.01000 Starting in April
7	Total Rate Collected From Customer	0.0397	0.0397 2012
8	Incremental Difference between authorized and actual recovery:		
9	Net change to Bank balance:	0.014958	0.014958
10	Adjustments to Bank Balance	16,992.33	16,992.33
11	Preapproved DSM costs	0	0
12	Ending Bank Balance:	\$ (94,986)	\$ 40,758
13			

MORENCI WATER ELECTRIC CO.
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
1	120,808	98,877	84,886	39,896	7,468	(24,039)	(60,237)	120,808
2A	1,136,128	988,209	1,340,956	1,023,815	684,611	637,750	1,136,128	7,966,896
2B	1,157,003	1,153,176	1,529,730	1,233,148	1,072,521	1,170,722	1,157,003	8,113,021
2C	20,875	164,967	188,774	209,333	377,910	532,972	20,875	146,125
3	75,663.47	81,347	78,243	65,388	42,193	32,710	75,663	451,207
4	0.065396	0.070541	0.051148	0.053026	0.039340	0.027940	0.065396	4,195,377
5	0.034699	0.034699	0.034699	0.034699	0.034699	0.034699	0.034699	0.03470
6	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000
7	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470
8	(0.019303)	(0.014158)	(0.033551)	(0.031673)	(0.046359)	(0.056759)	(0.019303)	4,120,157
9	(21,930.58)	(13,990.66)	(44,990.28)	(32,427.76)	(31,506.79)	(36,199.22)	(21,930.58)	(202,975)
10	0	0	0	0	0	0	0	-
11	0	0	0	0	0	0	0	-
12	98,877	84,886	39,896	7,468	(24,039)	(60,237)	(62,167)	(82,167)

Ending Bank Balance from Previous Month
Jurisdictional Sales
Total Sales (incl Spec Cont)
Special Contract Sales (Industrial kWh)
Actual Cost of Purchased Power
Unit Cost of Purchased Power
Authorized Base Cost of Pur. Pow. Per Decision No
62764 Dated 09/01/2000
Authorized Purchased Power Adjuster: Per Decision No
63838 Dated 07/01/01
Total Rate Collected From Customer
Incremental Difference between authorized and actual recovery:
Net change to Bank balance:
Adjustments to Bank Balance
Preapproved DSM costs
Ending Bank Balance:

	Actual Jan-12	Forecast Feb-12	Forecast Mar-12	Forecast Apr-12	Forecast May-12	Forecast Jun-12	Forecast Jul-12	Forecast Aug-12	Forecast Sep-12	Forecast Oct-12	Forecast Nov-12
1	(82,168)	(116,296)	(150,424)	(184,552)	(218,680)	(252,808)	(286,936)	(321,064)	(355,192)	(389,320)	(423,448)
2A	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000
2B	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000
2C	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000
3	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700
4	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704
5	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470
6	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000
7	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470
8	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)
9	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)
10	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0
12	(116,296)	(150,424)	(184,552)	(218,680)	(252,808)	(286,936)	(321,064)	(355,192)	(389,320)	(423,448)	(457,576)

Ending Bank Balance from Previous Month
Jurisdictional Sales
Total Sales (incl Spec Cont)
Special Contract Sales (Industrial kWh)
Actual Cost of Purchased Power
Unit Cost of Purchased Power
Authorized Base Cost of Pur. Pow. Per Decision No
62764 Dated 09/01/2000
Authorized Purchased Power Adjuster: Per Decision No
63838 Dated 07/01/01
Total Rate Collected From Customer
Incremental Difference between authorized and actual recovery:
Net change to Bank balance:
Adjustments to Bank Balance
Preapproved DSM costs
Ending Bank Balance:

	Actual Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13	Forecast Sep-13	Forecast Oct-13	Forecast Nov-13
1	(491,704)	(525,832)	(559,960)	(594,088)	(628,216)	(662,344)	(696,472)	(730,600)	(764,728)	(798,856)	(832,984)
2A	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000
2B	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000
2C	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000
3	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700
4	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704
5	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470
6	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000	0.050000
7	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470
8	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)
9	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)
10	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0
12	(525,832)	(559,960)	(594,088)	(628,216)	(662,344)	(696,472)	(730,600)	(764,728)	(798,856)	(832,984)	(867,112)

Ending Bank Balance from Previous Month
Jurisdictional Sales
Total Sales (incl Spec Cont)
Special Contract Sales (Industrial kWh)
Actual Cost of Purchased Power
Unit Cost of Purchased Power
Authorized Base Cost of Pur. Pow. Per Decision No
62764 Dated 09/01/2000
Authorized Purchased Power Adjuster: Per Decision No
63838 Dated 07/01/01
Total Rate Collected From Customer
Incremental Difference between authorized and actual recovery:
Net change to Bank balance:
Adjustments to Bank Balance
Preapproved DSM costs
Ending Bank Balance:

MORENCI WATER ELECTRIC CO.
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1

1	Ending Bank Balance from Previous Month	
2A	Jurisdictional Sales	
2B	Total Sales(Incl Spec Cont)	
2C	Special Contract Sales (Industrial KWh)	
3	Actual Cost of Purchased Power	
4	Unit Cost of Purchased Power	
5	Authorized Base Cost of Pur. Pow. Per Decision No	
6	62764 Dated 09/01/2000	
7	Authorized Purchased Power Adjuster: Per Decision No	
8	63838 Dated 07/01/01	
9	Total Rate Collected From Customer	
10	Incremental Difference between authorized and actual recovery.	
11	Net change to Bank balance:	
12	Adjustments to Bank Balance	
13	Preapproved DSM costs	
14	Ending Bank Balance:	

		Forecast	Total
		Dec-12	(82,168)
1	Ending Bank Balance from Previous Month		13,632,000
2A	Jurisdictional Sales	(457,576)	16,620,000
2B	Total Sales(Incl Spec Cont)	1,136,000	2,988,000
2C	Special Contract Sales (Industrial KWh)	1,385,000	908,400
3	Actual Cost of Purchased Power	249,000	0.05465704
4	Unit Cost of Purchased Power	75,700	0.03470
5	Authorized Base Cost of Pur. Pow. Per Decision No	0.05465704	0.050000
6	62764 Dated 09/01/2000	0.03470	0.08470
7	Authorized Purchased Power Adjuster: Per Decision No	0.050000	(0.030042)
8	63838 Dated 07/01/01	0.08470	(409,532.00)
9	Total Rate Collected From Customer	(0.030042)	0
10	Incremental Difference between authorized and actual recovery.	(34,127.67)	0
11	Net change to Bank balance:	0	0
12	Adjustments to Bank Balance	0	0
13	Preapproved DSM costs	0	0
14	Ending Bank Balance:	(491,704)	(491,704)

		Forecast	Total
		Dec-13	(867,112)
1	Ending Bank Balance from Previous Month		13,632,000
2A	Jurisdictional Sales	(867,112)	16,620,000
2B	Total Sales(Incl Spec Cont)	1,136,000	2,988,000
2C	Special Contract Sales (Industrial KWh)	1,385,000	908,400
3	Actual Cost of Purchased Power	249,000	0.05465704
4	Unit Cost of Purchased Power	75,700	0.03470
5	Authorized Base Cost of Pur. Pow. Per Decision No	0.05465704	0.050000
6	62764 Dated 09/01/2000	0.03470	0.08470
7	Authorized Purchased Power Adjuster: Per Decision No	0.050000	(0.030042)
8	63838 Dated 07/01/01	0.08470	(409,532.00)
9	Total Rate Collected From Customer	(0.030042)	0
10	Incremental Difference between authorized and actual recovery.	(34,127.67)	0
11	Net change to Bank balance:	0	0
12	Adjustments to Bank Balance	0	0
13	Preapproved DSM costs	0	0
14	Ending Bank Balance:	(901,240)	(901,240)

	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
1	120,808	98,877	84,866	39,896	7,468	(24,039)	(60,237)	120,808
2A	1,136,128	988,209	1,340,986	1,023,815	694,611	637,750	1,136,128	7,966,896
2B	1,157,003	1,153,176	1,239,730	1,233,148	1,072,521	1,170,722	1,385,267	8,113,021
2C	20,875	164,967	188,774	209,333	377,910	532,972	249,139	146,125
3	75,663.47	81,347	78,243	65,388	42,193	32,710	75,663	451,207
4	0.065396	0.070541	0.051148	0.053026	0.039340	0.027940	0.054620	4,195,377
5	0.034699	0.034699	0.034699	0.034699	0.034699	0.034699	0.034699	0.03470
6	0.05000	0.05000	0.05000	0.05000	0.05000	0.05000	0.05000	0.05000
7	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470
8	(0.019303)	(0.014158)	(0.033551)	(0.031673)	(0.045359)	(0.056759)	(0.030079)	0.03470
9	(21,930.58)	(13,990.66)	(44,990.28)	(32,427.76)	(31,506.79)	(36,198.22)	(34,173.42)	4,120,157
10	0	0	0	0	0	0	0	(215,218)
11	0	0	0	0	0	0	0	-
12	98,877	84,866	39,896	7,468	(24,039)	(60,237)	(94,410)	(94,410)

	Actual Jan-12	Forecast Feb-12	Forecast Mar-12	Forecast Apr-12	Forecast May-12	Forecast Jun-12	Forecast Jul-12	Forecast Aug-12
1	(94,410)	(128,538)	(162,666)	(196,794)	(185,482)	(174,170)	(162,858)	(151,546)
2A	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000
2B	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000
2C	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000
3	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700
4	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704
5	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470
6	0.05000	0.05000	0.05000	0.05000	0.05000	0.05000	0.05000	0.05000
7	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470	0.08470
8	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)	(0.030042)
9	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)	(34,127.67)
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	(128,538)	(162,666)	(196,794)	(185,482)	(174,170)	(162,858)	(151,546)	(140,234)

	Actual Jan-13	Forecast Feb-13	Forecast Mar-13	Forecast Apr-13	Forecast May-13	Forecast Jun-13	Forecast Jul-13	Forecast Aug-13
1	(94,986)	(83,674)	(72,362)	(61,050)	(49,738)	(38,426)	(27,114)	(15,802)
2A	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000	1,136,000
2B	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000	1,385,000
2C	249,000	249,000	249,000	249,000	249,000	249,000	249,000	249,000
3	75,700	75,700	75,700	75,700	75,700	75,700	75,700	75,700
4	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704
5	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470	0.03470
6	0.01000	0.01000	0.01000	0.01000	0.01000	0.01000	0.01000	0.01000
7	0.04470	0.04470	0.04470	0.04470	0.04470	0.04470	0.04470	0.04470
8	0.009958	0.009958	0.009958	0.009958	0.009958	0.009958	0.009958	0.009958
9	11,312.33	11,312.33	11,312.33	11,312.33	11,312.33	11,312.33	11,312.33	11,312.33
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	(83,674)	(72,362)	(61,050)	(49,738)	(38,426)	(27,114)	(15,802)	(4,490)

Ending Bank Balance from Previous Month
 Jurisdictional Sales
 Total Sales (incl Spec Cont)
 Special Contract Sales (Industrial kWh)
 Actual Cost of Purchased Power
 Unit Cost of Purchased Power
 Authorized Base Cost of Pur. Pow. Per Decision No
 Authorized Purchased Power Adjuster: Per Decision No
 Total Rate Collected From Customer
 Incremental Difference between authorized and actual
 Net change to Bank balance:
 Adjustments to Bank Balance
 Preapproved DSM costs
 Ending Bank Balance:

Ending Bank Balance from Previous Month
 Jurisdictional Sales
 Total Sales (incl Spec Cont)
 Special Contract Sales (Industrial kWh)
 Actual Cost of Purchased Power
 Unit Cost of Purchased Power
 Authorized Base Cost of Pur. Pow. Per Decision No
 Authorized Purchased Power Adjuster: Per Decision No
 Total Rate Collected From Customer
 Incremental Difference between authorized and actual
 Net change to Bank balance:
 Adjustments to Bank Balance
 Preapproved DSM costs
 Ending Bank Balance:

Ending Bank Balance from Previous Month
 Jurisdictional Sales
 Total Sales (incl Spec Cont)
 Special Contract Sales (Industrial kWh)
 Actual Cost of Purchased Power
 Unit Cost of Purchased Power
 Authorized Base Cost of Pur. Pow. Per Decision No
 62764 Dated 09/01/2000
 Authorized Purchased Power Adjuster: Per Decision No
 63838 Dated 07/01/01
 Total Rate Collected From Customer
 Incremental Difference between authorized and actual
 recovery:
 Net change to Bank balance:
 Adjustments to Bank Balance
 Preapproved DSM costs
 Ending Bank Balance:

1 Ending Bank Balance from Previous Month
 2A Jurisdictional Sales
 2B Total Sales(Incl Spec Cont)
 2C Special Contract Sales (Industrial kWh)
 3 Actual Cost of Purchased Power
 4 Unit Cost of Purchased Power
 5 Authorized Base Cost of Pur. Pow. Per Decision No
 6 Authorized Purchased Power Adjuster: Per Decision No
 7 Total Rate Collected From Customer
 8 Incremental Difference between authorized and actual
 9 Net change to Bank balance:
 10 Adjustments to Bank Balance
 11 Preapproved DSM costs
 12 Ending Bank Balance:

	Forecast Sep-12	Forecast Oct-12	Forecast Nov-12	Forecast Dec-12	Total
	(140,234)	(128,922)	(117,610)	(106,298)	\$ (94,410)
	1,136,000	1,136,000	1,136,000	1,136,000	13,632,000
	1,385,000	1,385,000	1,385,000	1,385,000	16,620,000
	249,000	249,000	249,000	249,000	2,988,000
	75,700	75,700	75,700	75,700	908,400
	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704
	0.03470	0.03470	0.03470	0.03470	0.03470
	0.01000	0.01000	0.01000	0.01000	0.01000
	0.04470	0.04470	0.04470	0.04470	0.0397
	0.009958	0.009958	0.009958	0.009958	0.014958
	11,312.33	11,312.33	11,312.33	11,312.33	16,992.33
	0	0	0	0	0
	0	0	0	0	0
	(128,922)	(117,610)	(106,298)	(94,986)	\$ (94,986)

1 Ending Bank Balance from Previous Month
 2A Jurisdictional Sales
 2B Total Sales(Incl Spec Cont)
 2C Special Contract Sales (Industrial kWh)
 3 Actual Cost of Purchased Power
 4 Unit Cost of Purchased Power
 5 Authorized Base Cost of Pur. Pow. Per Decision No
 6 Authorized Purchased Power Adjuster: Per Decision No
 7 Total Rate Collected From Customer
 8 Incremental Difference between authorized and actual
 9 Net change to Bank balance:
 10 Adjustments to Bank Balance
 11 Preapproved DSM costs
 12 Ending Bank Balance:

	Forecast Sep-13	Forecast Oct-13	Forecast Nov-13	Forecast Dec-13	Total
	(4,490)	6,822	18,134	29,446	\$ (94,986)
	1,136,000	1,136,000	1,136,000	1,136,000	13,632,000
	1,385,000	1,385,000	1,385,000	1,385,000	16,620,000
	249,000	249,000	249,000	249,000	2,988,000
	75,700	75,700	75,700	75,700	908,400
	0.05465704	0.05465704	0.05465704	0.05465704	0.05465704
	0.03470	0.03470	0.03470	0.03470	0.03470
	0.01000	0.01000	0.01000	0.01000	0.01000
	0.04470	0.04470	0.04470	0.04470	0.0397
	0.009958	0.009958	0.009958	0.009958	0.014958
	11,312.33	11,312.33	11,312.33	11,312.33	16,992.33
	0	0	0	0	0
	0	0	0	0	0
	6,822	18,134	29,446	40,758	\$ 40,758

1 Ending Bank Balance from Previous Month
 2A Jurisdictional Sales
 2B Total Sales(Incl Spec Cont)
 2C Special Contract Sales (Industrial kWh)
 3 Actual Cost of Purchased Power
 4 Unit Cost of Purchased Power
 5 Authorized Base Cost of Pur. Pow. Per Decision No
 6 Authorized Purchased Power Adjuster: Per Decision No
 62764 Dated 09/01/2000
 63838 Dated 07/01/01
 7 Total Rate Collected From Customer
 8 Incremental Difference between authorized and actual
 9 Net change to Bank balance:
 10 Adjustments to Bank Balance
 11 Preapproved DSM costs
 12 Ending Bank Balance: