

ORIGINAL



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OPEN MEETING AGENDA ITEM

P.O. Box 711
Tucson, AZ 85702



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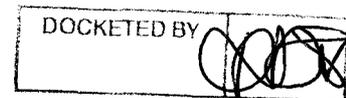
2011 DEC 23 P 1:32

AZ CORP COMMISSION
DOCKET CONTROL

Arizona Corporation Commission

DOCKETED

DEC 23 2011



December 23, 2011

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, AZ 85007

Re: Notice of Filing - UNS Electric, Inc.'s Revised Pricing Plan – SGS-10 TOU
Decision No. 71914 (September 30, 2010), Docket No. E-04204A-09-0206

On September 30, 2010, UNS Electric, Inc. ("UNS Electric") filed final Pricing Plans in compliance with Decision No. 71914 (September 30, 2010). On July 1, 2011, UNS Electric filed revised tariffs that reflected the inclusion of Black Mountain Generating Station in UNS Electric's rate base. That filing included the Small General Service Time-of-Use ("SGS-10 TOU") Pricing Plan, which contained typing errors. Attached, please find a corrected, redlined and clean copy of the SGS-10 TOU Pricing Plan. The typing errors in the filed Pricing Plan notwithstanding all customers were billed on the Commission-approved rate.

If you have any questions or comments, please contact me at (520) 884-3680.

Respectfully Submitted,

Jessica Bryne
Regulatory Services

Enclosures: Revised Pricing Plans

cc: Barbara Keene, ACC
Candrea Allen, ACC
Compliance Section, ACC

CLEAN



**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.032235	\$0.129605	Varies	\$0.161840
Shoulder-Peak	\$0.032235	\$0.065495	Varies	\$0.097730
Off-Peak	\$0.032235	\$0.039605	Varies	\$0.071840
All Additional kWhs				
On-Peak	\$0.046614	\$0.129605	Varies	\$0.176219
Shoulder-Peak	\$0.046614	\$0.065495	Varies	\$0.112109
Off-Peak	\$0.046614	\$0.039605	Varies	\$0.086219

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: SGS-10 TOU
Effective: July 1, 2011
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**UNS Electric, Inc.
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Small General Service Time-of-Use**

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.032235	\$0.129605	Varies	\$0.161840
Off-Peak	\$0.032235	\$0.031385	Varies	\$0.063620
All Additional kWhs				
On-Peak	\$0.046614	\$0.129605	Varies	\$0.176219
Off-Peak	\$0.046614	\$0.031385	Varies	\$0.077999

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.350 per month
Meter Reading	\$1.560 per month
Billing & Collection	\$6.490 per month
Customer Delivery	<u>\$0.100 per month</u>
	\$12.50 per month

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.026709
Production not included in Power Supply	\$0.000297
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.041088
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.129605
Shoulder-Peak	\$0.065495
Off-Peak	\$0.039605
Base Power Supply Winter	
On-Peak	\$0.129605
Off-Peak	\$0.031385
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection,

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Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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REDLINED



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Local Delivery Energy	\$0.041088
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.129605
Shoulder-Peak	\$0.06549572649
Off-Peak	\$0.03960546759
Base Power Supply Winter	
On-Peak	\$0.12960536759
Off-Peak	\$0.003138538539
PPFAC (see Rate Rider-1 for current rate)	Varies

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