

ORIGINAL



0000130949

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	BORROWER DESIGNATION UT020	RECEIVED 2011 NOV -3 P 4: 25
	BORROWER NAME DIXIE ESCALANTE REA INC	
	ENDING DATE 12/31/2010	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**AZ CORP COMMISSION
DOCKET CONTROL
AUTHORIZATION CHOICES**

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

NRECA YES NO

B. Will you authorize CFC to share your data with other cooperatives?

YES NO

Signature of Office Manager or Ac 3/15/11
Date

Signature of Manager 3/15/11
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	20,501,053	20,741,304	20,844,516	1,550,911
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	12,623,963	12,123,785	13,321,572	920,000
4. Transmission Expense	56,562	4,861	78,681	3,910
5. Distribution Expense - Operation	1,200,314	1,204,210	1,408,615	218,363
6. Distribution Expense - Maintenance	813,211	809,135	810,189	94,253
7. Consumer Accounts Expense	629,580	637,136	635,674	67,849
8. Customer Service and Informational Expense	339,253	605,263	372,881	65,894
9. Sales Expense	90,764	115,640	90,383	14,254
10. Administrative and General Expense	1,737,684	1,832,671	1,778,523	198,060
11. Total Operation & Maintenance Expense (2 thru 10)	17,491,331	17,332,701	18,496,518	1,582,583
12. Depreciation & Amortization Expense	1,429,185	1,487,459	1,465,400	151,089
13. Tax Expense - Property & Gross Receipts	305,843	348,698	306,280	30,894
14. Tax Expense - Other	0	0	0	0
15. Interest on Long-Term Debt	564,381	518,476	558,086	42,938
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	8,631	22,082	9,000	1,118
18. Other Deductions	2,121	4,435	6,169	(301)
19. Total Cost of Electric Service (11 thru 18)	19,801,492	19,713,851	20,841,453	1,808,321
20. Patronage Capital & Operating Margins (1 minus 19)	699,561	1,027,453	3,063	(257,410)
21. Non Operating Margins - Interest	217,495	233,435	63,000	121,328
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	784,932	832,365	600,000	139,721
25. Generation & Transmission Capital Credits	16,360	24,540	16,000	0
26. Other Capital Credits & Patronage Dividends	57,582	63,206	50,000	2,941
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	1,775,930	2,180,999	732,063	6,580

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	300	509	5. Miles Transmission	89	89
2. Services Retired	0	0	6. Miles Distribution Overhead	448	453
3. Total Services In Place	15,429	15,939	7. Miles Distribution Underground	344	351
4. Idle Services (Exclude Seasonal)	62	62	8. Total Miles Energized (5+6+7)	881	893

Arizona Corporation Commission
DOCKETED

NOV 3 2011

DOCKETED BY *Steph*

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[Signature] 3/15/11
 Signature of Office Manager or Ac Date

[Signature] 3/15/11
 Signature of Manager Date

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Arizona Corporation Commission

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NOV 3 2011

DOCKETED BY *[Signature]*

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		UT020	
		YEAR ENDING	
		12/31/2010	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	53,842,555	28. Memberships	8,595
2. Construction Work in Progress	13,129,589	29. Patronage Capital	8,080,479
3. Total Utility Plant (1+2)	66,972,144	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	18,693,511	31. Operating Margins - Current Year	1,027,453
5. Net Utility Plant (3-4)	48,278,633	32. Non-Operating Margins	10,225,293
6. Nonutility Property - Net	1,187,147	33. Other Margins & Equities	790,472
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	20,132,293
8. Invest. in Assoc. Org. - Patronage Capital	296,130	35. Long-Term Debt CFC (Net)	8,294,500
9. Invest. in Assoc. Org. - Other - General Funds	953,161	(Payments-Unapplied (\$)	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	36. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$)	
12. Other Investments	0	37. Total Long-Term Debt (35+36)	8,294,500
13. Special Funds	0	38. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	2,436,438	39. Accumulated Operating Provisions - Asset Retirement Obligations	0
15. Cash-General Funds	41,285	40. Total Other Noncurrent Liabilities (38+39)	0
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	1,107,618	42. Accounts Payable	2,673,463
18. Temporary Investments	0	43. Consumers Deposits	369,390
19. Notes Receivable - Net	3,513,708	44. Current Maturities Long-Term Debt	0
20. Accounts Receivable - Net Sales of Energy	1,161,294	45. Current Maturities Long-Term Debt-Economic Development	0
21. Accounts Receivable - Net Other	462,755	46. Current Maturities Capital Leases	0
22. Materials & Supplies - Electric and Other	4,414,126	47. Other Current & Accrued Liabilities	1,088,321
23. Prepayments	23,956	48. Total Current & Accrued Liabilities (41 thru 47)	4,131,174
24. Other Current & Accrued Assets	9,363	49. Deferred Credits	29,542,993
25. Total Current & Accrued Assets (15 thru 24)	10,734,105	50. Total Liabilities & Other Credits (34+37+40+48+49)	62,100,960
26. Deferred Debits	651,784		
27. Total Assets & Other Debits (5+14+25+26)	62,100,960		
		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
		Balance Beginning of Year	35,584,633
		Amounts Received This Year (Net)	1,383,198
		TOTAL Contributions-In-Aid-Of-Construction	36,967,831
PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		UT020					
		YEAR ENDING	12/31/2010				
Much of Part E has been consolidated. Enter only the total of "Distribution Plant" (that includes such items as Land and Land Rights, Structures and Improvements and Station Equipment), the total of "General Plant" (items such as Office Furniture, Transportation Equipment) the total of "Transmission Plant" (items such as Land and Land Rights, Roads and Trails), Steam, Nuclear, Hydro, Other Production Plants and "All Other Utility Plant"							
PART E. CHANGES IN UTILITY PLANT							
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)	
1	Distribution Plant Subtotal	26,521,256	1,108,284	72,172	0	27,557,368	
2	General Plant Subtotal	11,934,303	1,255,578	162,183	0	13,027,698	
3	Headquarters Plant	0	0	0	0	0	
4	Intangibles	550,000	0	0	0	550,000	
5	Transmission Plant Subtotal	12,459,248	322,006	73,765	0	12,707,489	
6	Production Plant - Steam	0	0	0	0	0	
7	Production Plant - Nuclear	0	0	0	0	0	
8	Production Plant - Hydro	0	0	0	0	0	
9	Production Plant - Other	0	0	0	0	0	
10	All Other Utility Plant	0	0	0	0	0	
11	SUBTOTAL: (1 thru 10)	51,464,807	2,685,868	308,120	0	53,842,555	
12	Construction Work in Progress	9,687,309	3,442,280			13,129,589	
13	TOTAL UTILITY PLANT (11+12)	61,152,116	6,128,148	308,120	0	66,972,144	
CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F), "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).							
PART H. SERVICE INTERRUPTIONS							
	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)	
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)		
1.	Present Year	11.15	5.32	0.42	55.62	72.51	
2.	Five-Year Average	45.60	9.43	3.45	31.18	89.66	
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS							
1.	Number of Full Time Employees	55	4.	Payroll - Expensed	1,839,315		
2.	Employee - Hours Worked - Regular Time	117,780	5.	Payroll - Capitalized	1,302,303		
3.	Employee - Hours Worked - Overtime	6,333	6.	Payroll - Other	1,182,290		
PART J. PATRONAGE CAPITAL		THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1.	General Retirement	282,951	5,036,975	1. Amount Due Over 60 Days: 71,843			
2.	Special Retirements	0	1,815,053	2. Amount Written Off During Year: 55,281			
3.	Total Retirements (1+2)	282,951	6,852,028				
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	23,858					
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	27,827					
6.	Total Cash Received (4+5)	51,685					
PART L. KWH PURCHASED AND TOTAL COST							
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1.	Deseret Generation & Transmission		393,409,002	12,123,785	3.08	0	435,800
2.			0	0	0.00	0	0
3.			0	0	0.00	0	0
4.			0	0	0.00	0	0
5.	TOTALS		393,409,002	12,123,785	3.08	0	435,800

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	UT020	
	YEAR ENDING	12/31/2010

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.	TOTAL		\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	8,294,500	498,502	525,291	1,023,793	
2.		0	0	0	0	
3.		0	0	0	0	
4.		0	0	0	0	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
9.		0	0	0	0	
10.	TOTAL (Sum of 1 thru 9)	\$8,294,500	\$498,502	\$525,291	\$1,023,793	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION			
		UT020			
		YEAR ENDING		12/31/2010	
PART R. POWER REQUIREMENTS DATA BASE					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	12,646	13,076	12,861	
	b. KWH Sold				210,967,566
	c. Revenue				11,627,350
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	199	199	199	
	b. KWH Sold				30,076,459
	c. Revenue				1,455,769
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,536	1,557	1,547	
	b. KWH Sold				92,859,809
	c. Revenue				4,893,943
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	2	2	2	
	b. KWH Sold				37,168,377
	c. Revenue				2,350,045
6. Public Street & Highway Lighting	a. No. Consumers Served	105	121	113	
	b. KWH Sold				1,577,141
	c. Revenue				225,383
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		14,488	14,955	14,722	
11. TOTAL KWH Sold (lines 1b thru 9b)					372,649,352
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					20,552,490
13. Other Electric Revenue					188,814
14. KWH - Own Use					552,990
15. TOTAL KWH Purchased					393,409,002
16. TOTAL KWH Generated					0
17. Cost of Purchases and Generation					12,123,785
18. Interchange - KWH - Net					0
19. Peak - Sum All KW Input (Metered)					102,918
Non-coincident _____	Coincident x _____				

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION <small>(All investments refer to your most recent CFC Loan Agreement)</small>		BORROWER DESIGNATION		
<small>Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.</small>		UT020		
		BORROWER NAME		
		DIXIE ESCALANTE REA INC		
		MONTH ENDING		
		12/31/2010		
7a - PART I - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5	Patronage Capital - NRUCFC	0	296,130	0
6	Capital Term Certificates - NRUCFC	0	338,401	0
7	Memberships - NRUCFC/NRTC/CRC	0	14,760	0
8	Member Capital Securities - NRUCFC	0	600,000	0
Subtotal (Line 5 thru 8)		0	1,249,291	0
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
Subtotal (Line 9 thru 12)		0	0	0
4. OTHER INVESTMENTS				
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
Subtotal (Line 13 thru 16)		0	0	0
5. SPECIAL FUNDS				
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
Subtotal (Line 17 thru 20)		0	0	0
6. CASH - GENERAL				
21	Zions Bank - Capital Credit Fund	0	40,185	0
22	Petty Cash	1,100	0	0
23				
24		0	0	0
Subtotal (Line 21 thru 24)		1,100	40,185	0
7. SPECIAL DEPOSITS				
25	Zions Bank Sweep Account	70,084	250,000	0
26	Wells Fargo Sweep Account	274,974	250,000	0
27	Mountain America Business Checking	12,560	250,000	0
28		0	0	0
Subtotal (Line 25 thru 28)		357,618	750,000	0
8. TEMPORARY INVESTMENTS				
29		0	0	0
30		0	0	0
31		0	0	0
32		0	0	0
Subtotal (Line 29 thru 32)		0	0	0
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	Notes Receivable - Various Commercial Accounts	3,513,708	0	0
34	Accounts Receivable - Material/Labor/Other	462,755	0	0
35			0	0
36		0	0	0
Subtotal (Line 33 thru 36)		3,976,463	0	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37		0	0	0
38		0	0	0
39		0	0	0
40		0	0	0
Subtotal (Line 37 thru 40)		0	0	0
Total		4,335,181	2,039,476	0

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION		BORROWER DESIGNATION			
(All investments refer to your most recent CFC Loan Agreement)		UT020			
		BORROWER NAME			
		DIXIE ESCALANTE REA INC			
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		MONTH ENDING			
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7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1	NONE		0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1	Red Rock Funding		0	1,915,835	0
2	Fort Pierce Industrial Park		0	1,597,873	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	3,513,708	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				7,848,889
2	LARGER OF (a) OR (b)				10,066,147
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			10,045,822	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 34)			10,066,147	