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Sulphur Springs Valley Electric Cooperative, Inc.

A Touchstone Energy® Cooperative

311 E. Wilcox, Sierra Vista AZ 85635

August 8, 2011

Arizona Corporation Commission
DOCKETED
AUG 10 2011
DOCKETED BY

Arizona Corporation Commission
Attention: Docket Control
1200 W. Washington St.
Phoenix, AZ 85007-2929

Reference: Docket Control: E-01575A-08-0328; Decision #71274

Dear Sirs,

Enclosed is our Updated Equity Projections, as required by the referenced Docket Control and Decision. I apologize for the delay.

Respectfully,

Kirby Chapman
Chief Financial and Administration Officer
Sulphur Springs Valley Electric Coopearative, Inc.

Cc: Brian Bozzo, ACC Manager of Compliance & Enforcement

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AZ CORP COMMISSION
DOCKET CONTROL

ACC Docket No: E-01575A-08-0328, Decision No:71274

Sulphur Springs Valley Electric Cooperative, Inc.

UPDATE OF EQUITY PROJECTIONS
Financial Forecast with 2011 as First Future Year.
Updated 2010-2012 Construction Work Plan

Assumptions and Estimates

1. Growth – revenue
   a. Rates – All rates as approved by the ACC for use in October 2009 were used for all forecasted years

2. Growth – usage
   a. Each class usage growth was calculated separately based upon historical and forecasted economic predictions
   b. Based on 2008 Cost of Service study and also 2010 Power Requirements Study.

		Annual Growth rate per customer	
Class	basis	usage	# of customers
Residential	historical	1.00%	1.10%
Irrigation	economic	1%	0.3%
Small commercial	historical	1.50%	Net 1 per year
Large commercial	historical	1.00%	Net 1 per year
Contract commercial	historical	1.20%	None
Street lights	historical	0.00%	none

3. Cost of Power
   a. Expect blended rate increase of 1-2% - combined AEPCO and other sources

4. Expenses
   a. Average annual inflation rate of 2% based on historical data.
   b. $750,000 additional A&G cost per year based on Audit reversal of Management costs clearing accounting in 2010.

5. Long Term loan rates and term on new loans
   a. Construction - CFC and CoBank at 3.55% for 35 years but based on 7 year repricing cycles.
   b. CREB – CoBank 0.4% for 15 years
   c. Refinanced $35 million of CFC loans with CoBank with an overall annual savings of $1.2 million.
   d. Projected refinancing in 2012 of $14 million of CFC loans with CoBank for overall annual savings of 1/2 million.

6. Capital Credits – annual allocations
   a. G&T - $2.5m
   b. Others - CoBank & CoBank allocation 1% of $1million & retire 65%; CFC 1% of interest earned & retire 50%

7. Other revenues – annual total (including Fort Huachuca margins & joint use)
   a. $6.0 million

8. Post CWP construction expenditure
   a. 2010-2012 work plan extended into 2013
   b. 2014-2016 $30m per year
   c. 2017-2020 $25m per year
   d. General funds invested in Plant set at 11%

9. Continuing Smart Grid projects from the 2009-2012 work plans totaling $ 44 million with $22 million in DOE contributions.

10. Contributions past the current work plan are based new line extensions, which comprise 15% of the work plan projections. All 100 line extensions are paid 100% by the member.

11. No CTCs in the future because the plan was to go with COBank financing, which doesn't requre CTCs. CTC refunds increase in 2011 and 2015 because of refinancing.

12. Target DSC is 1.35

Contract Power Flow Throgh Adj.

Based on Billing Customer profile report from 2010

Analysis for remaining 2 years of the Apache and Eurofresh Contracts.
Existing contracts were based on '93 COS, which called for PCA due to base cost of $.05897.
'07 COS has the base cost of $.07213 and calls for no PCA for contract power.
The flow through adjustment no has 3 components: the AEPCO PPFCA, the overall PCA/FCA based on the GDS average cost per MWH, and an adjustment factor to convert purchased cost to sales dollars.

Assumption Changes:

Management/A&G costs must now be expensed rather than functionalized based on payroll.
Growth of customer base less optomistic than it was previously.
Refinance of CFC debt with CoBank will lower interest costs.
Capital Credtit allocation from G&Ts will be much less then previous experience and projections.

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

FINANCIAL PROJECTION — FORM 325A - FINANCIAL RATIOS

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	ACTUALS		---------->	BUDGET	<----------	PROJECTIONS	----------					---------->	---------->
1. EQUITY RATIO (WITH ADD REVENUE) (%)	26.3%	26.0%	28.2%	27.7%	27.4%	26.8%	25.7%	24.4%	23.2%	22.3%	21.5%	20.8%	20.2%
2. DSC (WITH ADD REVENUE) target 1.25	2.31	1.96	1.98	1.82	1.60	1.51	1.35	1.27	1.29	1.33	1.26	1.27	1.23
3. TIER (WITH ADD REVENUE) target 1.30	2.69	1.78	1.98	1.82	1.50	1.41	1.11	0.93	0.95	0.96	0.96	0.98	0.98
3a. BLENDED COST OF DEBT	5.98%	5.80%	5.33%	4.78%	4.32%	4.31%	4.24%	4.18%	4.13%	4.21%	4.11%	4.29%	4.27%
4. AVERAGE REVENUE PER KWH SOLD (CEN	12.82	12.28	12.59	12.46	12.58	12.50	12.49	12.58	12.85	13.11	13.36	13.65	13.93
5. INCREASE IN AVER REV PER KWH SOLD ('	9.85%	-4.25%	2.58%	-1.08%	0.96%	-0.61%	-0.08%	0.73%	2.15%	4.23%	3.96%	6.23%	6.22%
6. TOT UTIL PLANT PER KWH SOLD (CENTS)	32.66	34.94	34.94	34.33	34.66	35.38	36.09	36.75	37.37	37.74	38.08	38.30	38.53
7. NET GENER FUNDS TO TOT UTIL PLANT (%	0.46%	3.03%	4.53%	8.70%	8.37%	7.74%	6.46%	5.04%	3.76%	2.90%	1.88%	0.97%	0.00%
8. ACCUM DEPR & AMORT TO TOT UTIL PLAN	29.13%	29.40%	31.43%	28.66%	26.19%	23.94%	21.89%	20.11%	18.58%	17.98%	17.50%	17.14%	16.89%
9. OPER & MAIN COST PER CONSUMER ($)	224.99	233.77	239.71	243.98	253.14	266.09	279.48	293.10	306.94	319.25	331.77	344.48	357.41
10.ADMIN & GENER EXP PER CONSUMER ($)	83.19	76.33	113.96	116.92	121.31	127.52	133.94	140.46	147.10	153.00	158.99	165.09	171.28
11.PLANT REVENUE RATIO	7.35	7.82	6.74	6.77	7.19	7.21	7.55	7.74	7.62	7.51	7.46	7.30	7.22
12.RATE OF RETURN ON RATE BASE (%)	3.24%	3.11%	5.05%	4.59%	3.15%	2.88%	1.91%	1.34%	1.41%	1.48%	1.43%	1.59%	1.60%
13.RATEBASE = 104% OF NET UTIL PLANT	197,148,553	210,148,758	205,468,170	217,664,965	231,522,044	248,494,869	265,602,678	282,272,776	298,505,162	309,948,229	321,021,977	331,726,406	342,061,516
14.% INCR OVER PRESENT RATES REQ	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.87%	3.29%	4.76%	5.68%	7.08%	8.21%
15.MODIFIED DSC (FOR REA USE)	1.30	1.37	1.66	1.58	1.35	1.27	1.10	1.02	1.04	1.07	1.01	1.01	0.98
16.MOD. TIER (NET OF G&T & OTHER CAP CF	1.00	0.91	1.45	1.42	1.07	0.98	0.68	0.50	0.52	0.54	0.52	0.56	0.56

Modified DSC has to be over 1.35 for performance discounts.

FINANCIAL PROJECTION — FORM 325B - BALANCE SHEET

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1. ASSETS AND OTHER DEBITS													
A. TOTAL UTILITY PLANT	267,467,671	286,215,658	288,109,990	293,368,913	301,601,509	314,142,370	326,942,370	339,742,370	352,542,370	363,342,370	374,142,370	384,942,370	395,742,370
B. ACCUM DEPR AND AMORT	77,901,755	84,149,545	90,544,442	84,075,677	78,984,158	75,204,996	71,555,179	68,326,239	65,518,176	65,315,227	65,467,392	65,974,672	66,837,066
C. NET UTILITY PLANT	189,565,916	202,066,113	197,565,548	209,293,236	222,617,350	238,937,374	255,387,191	271,416,131	287,024,195	298,027,144	308,674,978	318,967,698	328,905,304
D. NET GENERAL FUNDS	1,225,546	8,663,108	13,059,084	25,525,261	25,234,542	24,305,828	21,123,223	17,136,023	13,252,640	10,537,444	7,015,382	3,745,309	19,553
E. INVEST IN ASSOC ORG (Pat Capital & C	24,211,839	31,001,723	34,896,359	37,312,643	40,058,747	42,874,367	45,760,017	48,396,520	51,419,943	54,499,951	57,633,488	60,839,991	64,090,486
F. OTHER ASSETS AND DEBITS	13,800,688	11,707,886	12,505,061	12,505,061	12,505,061	12,505,061	12,505,061	12,505,061	12,505,061	12,505,061	12,505,061	12,505,061	12,505,061
G. TOTAL ASSETS AND OTHER DEBITS	228,803,989	253,438,830	258,026,052	284,636,201	300,415,701	318,622,630	334,775,492	349,453,735	364,201,839	375,569,599	385,828,909	396,058,060	405,520,405
2. LIABILITIES AND OTHER CREDITS													
A. TOTAL MARGINS AND EQUITIES	60,281,114	65,917,528	72,867,833	78,799,241	82,340,007	85,410,809	86,099,705	85,210,269	84,428,903	83,774,153	83,074,756	82,561,463	82,038,349
B. LONG TERM DEBT-REA													
1. LONG TERM DEBT - 2%	0	0	0	0	0	0	0	0	0	0	0	0	0
C. LONG TERM DEBT	125,311,087	134,946,486	147,186,217	168,006,141	180,244,876	195,381,002	210,844,969	226,412,647	241,942,117	253,964,628	264,923,335	275,665,778	285,651,237
D. OTHER LIABILITIES AND CREDITS	43,211,788	52,574,816	37,972,002	37,830,819	37,830,818	37,830,818	37,830,818	37,830,818	37,830,818	37,830,818	37,830,818	37,830,818	37,830,818
E. TOTAL LIABILITIES AND CREDITS	228,803,989	253,438,830	258,026,052	284,636,201	300,415,701	318,622,630	334,775,491	349,453,735	364,201,838	375,569,599	385,828,909	396,058,059	405,520,404

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

ACTUALS ----------> | BUDGET | <----------PROJECTIONS----------> | ---------->

FINANCIAL PROJECTION — FORM 325C - STATEMENT OF OPERATIONS

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1. ACCRUAL BASIS	test>>>				0.0%	0.0%	0.0%	0.8%	3.1%	4.4%	5.2%	6.4%	7.3%
A1.ADD REV REQ'D TO MEET TIER GOALS	0	0	0	0	0	0	0	928,257	3,595,782	5,320,186	6,480,819	8,260,695	9,789,991
A2.OPER REV & PAT CAP (PRESENT RATES	105,006,419	100,563,899	103,834,258	106,447,520	109,427,299	110,972,849	113,147,889	115,372,045	117,646,111	120,932,291	124,801,777	128,941,221	133,258,855
B. COST OF POWER - ln 3	68,593,249	63,941,366	61,105,441	63,106,651	67,496,038	67,400,616	69,832,301	72,390,264	74,999,616	77,859,486	81,100,930	84,499,688	88,248,747
C. OPER REV LESS COST OF POWER	36,413,170	36,622,534	42,728,817	43,340,868	41,931,260	43,572,233	43,315,588	43,910,039	46,242,277	48,392,991	50,181,666	52,702,228	54,800,099
	65.3%	63.6%	58.8%	59.3%	61.7%	60.7%	61.7%	62.7%	63.8%	64.4%	65.0%	65.5%	66.2%
D. OPER & MAINT EXPENSE - ln 4-6	11,322,098	11,908,066	12,238,074	12,609,122	13,222,222	14,047,454	14,912,226	15,805,970	16,729,499	17,586,841	18,471,784	19,385,091	20,327,541
E. CONSUMER ACCT & SALES EXPENSE - ln	5,419,182	4,634,907	3,685,384	3,759,092	3,834,274	3,910,959	3,989,178	4,068,962	4,150,341	4,233,348	4,318,015	4,404,375	4,492,463
F. A&G and OTHER DEDUCTIONS - ln 10 & 1	4,186,255	3,888,029	5,818,031	6,042,713	6,336,531	6,732,010	7,146,438	7,574,750	8,017,336	8,428,202	8,852,297	9,289,984	9,741,638
G. DEPRECIATION & AMORT EXPENSE - ln	7,935,876	8,480,907	9,473,337	9,646,255	9,916,951	10,329,307	10,750,183	11,171,060	11,591,936	11,947,051	12,302,165	12,657,280	13,012,394
H. TAX EXPENSE - ln 14	1,158,303	1,182,596	1,143,577	1,296,000	1,332,369	1,387,770	1,444,316	1,500,862	1,557,407	1,605,118	1,652,829	1,700,539	1,748,250
I. INTEREST EXPENSE - ln 15 l/t debt - include	6,673,863	7,549,401	7,522,085	7,530,986	7,530,208	8,097,559	8,614,480	9,134,790	9,661,205	10,118,759	10,409,923	11,104,722	11,518,945
J. TOTAL COST OF ELECTRIC SERVICE	105,288,826	101,585,272	100,985,929	103,990,819	109,668,592	111,905,674	116,689,121	121,646,656	126,707,340	131,778,805	137,107,943	143,041,679	149,089,978
K. PATRONAGE CAP & OPER MARGINS	(282,407)	(1,021,373)	2,848,329	2,456,700	(241,294)	(932,825)	(3,541,232)	(6,274,611)	(9,061,229)	(10,846,514)	(12,306,166)	(14,100,458)	(15,831,123)
L. NONOPERATING MARGINS - ln 21 & 24	277,142	374,488	517,642	713,800	735,214	757,270	779,989	803,388	827,490	852,315	877,884	904,220	931,347
M. G & T & OTHER CAPITAL CREDITS - ln 25	11,251,162	6,533,325	3,998,196	3,010,908	3,296,845	3,496,357	3,700,139	3,903,531	4,106,591	4,269,263	4,498,067	4,672,249	4,836,671
N. TOTAL ACCRUAL MARGINS	11,245,897	5,886,441	7,364,167	6,181,408	3,790,766	3,320,802	938,895	(639,435)	(531,366)	(404,750)	(449,396)	(263,293)	(273,114)
margin as % of revenue	10.71%	5.85%	7.09%	5.81%	3.46%	2.99%	0.83%	-0.55%	-0.44%	-0.32%	-0.34%	-0.19%	-0.19%
GOAL: TIER	1.30	1.30	1.00	1.00	1.00	1.00	1.11	0.93	0.95	0.96	0.96	0.98	0.98
GOAL: DSC (WITH ADD REVENUE)	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35
2. CASH BASIS													
A. CASH BEFORE DEBT SERVICE	14,604,474	15,383,424	20,361,393	20,347,742	17,941,079	18,251,311	16,603,419	15,762,884	16,615,184	17,391,797	17,764,626	18,826,459	19,421,555
B. TOTAL DEBT SERVICE	11,209,831	11,189,376	12,280,181	12,856,267	13,303,802	14,382,026	15,050,513	15,467,111	16,031,735	16,296,248	17,651,217	18,562,279	19,733,486
C. CASH MARGINS AFTER DEBT SERVICE	3,394,643	4,194,048	8,081,212	7,491,475	4,637,278	3,869,285	1,552,906	295,773	583,449	1,095,548	113,409	264,181	(311,932)

FINANCIAL PROJECTION — FORM 325D - GENERAL FUNDS SUMMARY

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1. SOURCES OF GENERAL FUNDS													
A. NET GENERAL FUNDS (FIRST OF YEAR)	XXX	1,225,546	8,663,108	13,059,084	25,525,261	25,234,542	24,305,828	21,123,223	17,136,023	13,252,640	10,537,444	7,015,382	3,745,309
B. CASH MARGINS AFTER DEBT SERVICE	XXX	4,194,048	8,081,212	7,491,475	4,637,278	3,869,285	1,552,906	295,773	583,449	1,095,548	113,409	264,181	(311,932)
C. OTHER PROCEEDS	XXX												
D. SALE OF EXCLUDABLE ITEMS	XXX	320,321	395,498	453,440	550,740	680,737	814,489	1,267,028	1,083,168	1,189,255	1,364,530	1,465,746	1,586,176
E. REIMBURSEMENTS	XXX	7,091,584	14,901,490	10,000,000	0	0	0	0	0	0	0	0	0
F. REIMBURSEMENTS FROM SPECIAL LOAI	XXX	2,424,906	0	4,040,000	2,510,000	4,400,000	1,840,000	10,000,000	2,000,000	2,000,000	2,200,000	2,200,000	2,200,000
2. TOTAL GENERAL FUNDS AVAILABLE	XXX	15,256,405	32,041,308	35,043,999	33,223,280	34,184,564	28,513,223	32,686,023	20,802,640	17,537,444	14,215,382	10,945,309	7,219,553
3. PROPOSED USES OF GENERAL FUNDS													
A. PURCHASE OF EXCLUDABLE ITEMS	XXX	394,124	0	0	0	0	0	0	0	0	0	0	0
B. CAPITAL CREDIT RETIREMENTS	XXX	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000
C. GEN FUNDS INVESTED IN PLANT	XXX	5,611,390	2,458,189	5,228,737	5,228,737	5,228,737	5,300,000	5,300,000	5,300,000	4,750,000	4,750,000	4,750,000	4,750,000
D. OTHER USES OF GENERAL FUNDS	XXX	339,906	9,050,000	4,040,000	2,510,000	4,400,000	1,840,000	10,000,000	2,000,000	2,000,000	2,200,000	2,200,000	2,200,000
4. TOTAL PROPOSED USES OF GENERAL FU	XXX	6,595,420	11,758,189	9,518,737	7,988,737	9,878,737	7,390,000	15,550,000	7,550,000	7,000,000	7,200,000	7,200,000	7,200,000
excess general funds available for Plant Investme	XXX												
5. NET GENERAL FUNDS(END OF YEAR)	XXX	8,660,985	20,283,119	25,525,261	25,234,542	24,305,828	21,123,223	17,136,023	13,252,640	10,537,444	7,015,382	3,745,309	19,553
GEN FUNDS REQUIRED FOR PLANT INVEST (non-priority funds)	XXX	5,611,390	2,458,189	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
CWP financed with internal funds	XXX	0	0	3,228,737	3,228,737	3,228,737	3,300,000	3,300,000	3,300,000	2,750,000	2,750,000	2,750,000	2,750,000
net LOC activity (Notes Pay - acct 231.xx) line 45	XXX	2,085,000	(9,050,000)	0	0	0	0	0	0	0	0	0	0

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

	ACTUALS			BUDGET	PROJECTIONS								
					FINANCIAL PROJECTION		FORM 325E - DETERMINATION OF LOAD						
	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
GROWTH FACTORS													
1. NUMBER OF CONSUMERS													
A. RESIDENTIAL- SALES	2.0%	1.6%	1.0%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%
C. IRRIGATION		6.0%	0.0%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
D. COMM'L - (50 kVa or less)	1.1%	0.1%	0.2%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
E. COMM'L - (50 kVa or more)	3.2%	1.4%	1.1%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
F. PUBLIC STREET	-2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2. AVERAGE MONTHLY USE PER CONSUMER													
A. RESIDENTIAL- SALES	2.0%	1.6%	0.3%	-5.5%	1.0%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.1%	1.1%
C. IRRIGATION	0.0%	0.0%	0.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.5%	1.5%
D. COMM'L - (50 kVa or less)	12.9%	-7.8%	0.2%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	2.0%	2.0%
E. COMM'L - (50 kVa or more)	1.1%	0.1%	1.1%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	2.0%	2.0%
F. PUBLIC STREET	3.2%	1.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1. NUMBER OF CONSUMERS	101.95%	101.62%	100.30%										
A. RESIDENTIAL- SALES	40,668	41,328	41,454	41,910	42,371	42,837	43,308	43,785	44,266	44,753	45,246	45,743	46,246
B. RESIDENTIAL- SEASONAL	0	0	0	0	0	0	0	0	0	0	0	0	0
C. IRRIGATION	798	736	704	790	792	795	797	800	802	804	807	809	812
D. COMM'L - (50 kVa or less)	8,448	8,458	8,475	8,560	8,645	8,732	8,819	8,907	8,996	9,086	9,177	9,269	9,362
E. COMM'L - (50 kVa or more)	358	363	367	371	374	378	382	386	390	393	397	401	405
F. PUBLIC STREET	46	46	46	46	46	46	46	46	46	46	46	46	46
G. PUBLIC BUILDING	0	0	0	0	0	0	0	0	0	0	0	0	0
H. OTHER- 1	3	3	3	3	3	3	3	3	3	3	3	3	3
I. OTHER- 2	1	5	4	1	1	1	1	1	1	1	1	1	1
J. SECURITY LIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
K. TOTAL CONSUMERS	50,322	50,939	51,053	51,680	52,233	52,792	53,356	53,927	54,504	55,087	55,677	56,273	56,875
2. AVERAGE MONTHLY USE PER CONSUMER >growth													
A. RESIDENTIAL- SALES	710	721	742	701	708	719	730	741	752	763	774	783	792
B. RESIDENTIAL- SEASONAL	0	0	0	0	0	0	0	0	0	0	0	0	0
C. IRRIGATION	16,593	18,080	15,923	16,909	17,078	17,249	17,421	17,596	17,772	17,949	18,129	18,401	18,677
D. COMM'L - 50 KVA OR LESS	1,060	1,034	1,041	1,057	1,073	1,089	1,105	1,122	1,138	1,156	1,173	1,196	1,220
E. COMM'L - OVER 50 KVA	34,272	29,575	33,062	33,393	33,727	34,064	34,404	34,748	35,096	35,447	35,801	36,517	37,248
F. PUBLIC STREET	4,279	4,325	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318	4,318
G. PUBLIC BUILDING	0	0	0	0	0	0	0	0	0	0	0	0	0
H. OTHER- 1 EuroFresh, ANP, NORD	1,309,526	1,674,675	1,765,883	1,773,583	1,782,583	1,791,583	1,800,556	1,809,583	1,818,583	1,827,611	1,836,611	1,858,722	1,858,722
I. OTHER- 2 Sales to Non Members	777,500	90,333	72,666	1,525,000	1,525,000	1,525,000	1,525,000	1,525,000	1,525,000	1,525,000	1,525,000	1,525,000	1,525,000
J. SECURITY LIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. ANNUAL SALES (MWH)													
A. RESIDENTIAL- SALES	346,624	357,655	369,106	352,642	360,087	369,508	379,177	389,098	399,278	409,726	420,446	429,747	439,253
B. RESIDENTIAL- SEASONAL	0	0	0	0	0	0	0	0	0	0	0	0	0
C. IRRIGATION	158,898	159,680	134,513	160,297	162,386	164,502	166,645	168,817	171,016	173,245	175,502	178,669	181,893
D. COMM'L - 50 KVA OR LESS	107,459	104,916	105,885	108,548	111,278	114,077	116,946	119,887	122,902	125,993	129,162	133,063	137,081
E. COMM'L - OVER 50 KVA	147,233	128,829	145,605	148,532	151,517	154,563	157,669	160,839	164,071	167,369	170,733	175,890	181,201
F. PUBLIC STREET	2,362	2,387	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384
G. PUBLIC BUILDING	0	0	0	0	0	0	0	0	0	0	0	0	0
H. OTHER- 1	47,143	60,288	63,572	63,849	64,173	64,497	64,820	65,145	65,469	65,794	66,118	66,914	66,914
I. OTHER- 2	9,330	5,420	3,488	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300
J. SECURITY LIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
4. ANNUAL POWER REQUIREMENTS	(86,186)	100%	101%	104%	102%	102%	102%	102%	102%	102%	102%	102%	102%
A. TOTAL MWH SOLD	819,048	819,176	824,553	854,552	870,125	887,830	905,941	924,469	943,421	962,810	982,645	1,004,965	1,027,026
A1.MWH SOLD NOT SUBJECT TO LINE LOS	14,392	21,520	22,006	25,087	28,599	32,603	37,167	42,371	48,303	55,065	62,774	71,562	81,581
B. SYSTEMS OWN USE	1,934	1,240	1,394	1,719	1,741	1,768	1,795	1,820	1,848	1,876	1,906	1,937	1,970
C. SYSTEM LOSS PERCENTAGE	6.7607%	8.7416%	6.1725%	6.6096%	6.6225%	6.6611%	6.6721%	6.5875%	6.6044%	6.6058%	6.7003%	6.6552%	6.7766%
D. MWH REQUIREMENTS (PRS)	880,511	899,003	880,283	916,873	933,700	953,084	972,631	991,611	1,012,113	1,032,919	1,055,256	1,078,692	1,103,796

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

ACTUALS ----------> | BUDGET | <----------PROJECTIONS----------> | ---------->

FINANCIAL PROJECTION FORM 325F - DETERMINATION OF OPERATING REVENUE

ITEM	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
3. Res. BY "REV PER KWH SOLD METHOD"				Rate case proof	0								
A. TOTAL ANNUAL MWH SOLD	346,624	357,655	369,106	352,642	360,087	369,508	379,177	389,098	399,278	409,726	420,446	429,747	439,253
B. AVERAGE REVENUE PER KWH SOLD	$ 0.12171	$ 0.11302	$ 0.12029	0.1209300	0.1209300	0.1209300	0.1209300	0.1209300	0.1209300	0.1209300	0.1209300	0.1209300	0.1209300
C. FIXED MONTHLY CHARGE PER CONS	7.50	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25	8.25
D. AVG NUMBER OF CONSUMERS	40,668	41,328	41,454	41,910	42,371	42,837	43,308	43,785	44,266	44,753	45,246	45,743	46,246
E. ANNUAL REV LESS FLOWTHRU ADJ	45,845,970	44,512,753	48,504,569	46,794,138	47,740,015	48,925,519	50,141,343	51,388,271	52,667,109	53,978,685	55,323,848	56,497,853	57,697,279
	11.5%	-2.9%	9.0%	-3.5%									
3. BY "REV PER KWH SOLD METHOD"					0								
A. TOTAL ANNUAL MWH SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0
B. AVERAGE REVENUE PER KWH SOLD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
E. ANNUAL REV LESS FLOWTHRU ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Irrig. BY "REV PER KWH SOLD METHOD"					0								
A. TOTAL ANNUAL MWH SOLD	158,898	159,680	134,513	160,297	162,386	164,502	166,645	168,817	171,016	173,245	175,502	178,669	181,893
B. AVERAGE REVENUE PER KWH SOLD	$ 0.09803	$ 0.09595	$ 0.09721	0.0972100	0.0972100	0.0972100	0.0972100	0.0972100	0.0972100	0.0972100	0.0972100	0.0972100	0.0972100
C. FIXED MONTHLY CHARGE PER CONS	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00
D. AVG NUMBER OF CONSUMERS	798	736	704	790	792	795	797	800	802	804	807	809	812
E. ANNUAL REV LESS FLOWTHRU ADJ	15,815,437	15,542,122	13,287,156	15,819,502	16,023,253	16,229,652	16,438,733	16,650,531	16,865,082	17,082,421	17,302,585	17,611,169	17,925,310
	17.7%	-1.7%	-14.5%	19.1%									
3. Comm < 50KVA BY "REV PER KWH SOLD METHOD"					0								
A. TOTAL ANNUAL MWH SOLD	107,459	104,916	105,885	108,548	111,278	114,077	116,946	119,887	122,902	125,993	129,162	133,063	137,081
B. AVERAGE REVENUE PER KWH SOLD	$ 0.12896	$ 0.12138	$ 0.12896	0.1289610	0.1289610	0.1289610	0.1289610	0.1289610	0.1289610	0.1289610	0.1289610	0.1289610	0.1289610
C. FIXED MONTHLY CHARGE PER CONS	11.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50	13.50
D. AVG NUMBER OF CONSUMERS	8,448	8,458	8,475	8,560	8,645	8,732	8,819	8,907	8,996	9,086	9,177	9,269	9,362
E. ANNUAL REV LESS FLOWTHRU ADJ	15,023,937	14,105,245	15,027,998	15,385,152	15,751,080	16,126,002	16,510,140	16,903,725	17,306,993	17,720,184	18,143,546	18,661,450	19,194,694
	4.2%	-6.1%	6.5%	2.4%									
Comm >50KVA					0								
A. TOTAL ANNUAL MWH SOLD	147,233	128,829	145,605	148,532	151,517	154,563	157,669	160,839	164,071	167,369	170,733	175,890	181,201
B. AVERAGE REVENUE PER KWH SOLD	$ 0.11992	$ 0.12994	$ 0.09943	0.0994251	0.0994251	0.0994251	0.0994251	0.0994251	0.0994251	0.0994251	0.0994251	0.0994251	0.0994251
C. FIXED MONTHLY CHARGE PER CONS	42.00	44.25	44.25	44.25	44.25	44.25	44.25	44.25	44.25	44.25	44.25	44.25	44.25
D. AVG NUMBER OF CONSUMERS	358	363	367	371	374	378	382	386	390	393	397	401	405
E. ANNUAL REV LESS FLOWTHRU ADJ	17,837,030	16,933,379	14,671,668	14,964,600	15,263,401	15,568,187	15,879,080	16,196,201	16,519,676	16,849,632	17,186,200	17,700,960	18,231,224
	4.0%	-5.1%	-13.4%	2.0%									
3. St Lights-BY "REV PER KWH SOLD METHOD"					0								
A. TOTAL ANNUAL MWH SOLD	2,362	2,387	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384	2,384
B. AVERAGE REVENUE PER KWH SOLD	$ 0.18376	$ 0.18061	$ 0.23155	0.2359538	0.2359538	0.2359538	0.2359538	0.2359538	0.2359538	0.2359538	0.2359538	0.2326709	0.2326709
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	46	46	46	46	46	46	46	46	46	46	46	46	46
E. ANNUAL REV LESS FLOWTHRU ADJ	434,052	431,199	551,903	562,404	562,404	562,404	562,404	562,404	562,404	562,404	562,404	554,579	554,579
	0.5%	-0.7%	28.0%	1.9%									
3. BY "REV PER KWH SOLD METHOD"													
A. TOTAL ANNUAL MWH SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0
B. AVERAGE REVENUE PER KWH SOLD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
E. ANNUAL REV LESS FLOWTHRU ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

ACTUALS ——> | BUDGET | <——PROJECTIONS——>

FINANCIAL PROJECTION FORM 325F - DETERMINATION OF OPERATING REVENUE

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
3. Contract > 1000KVA BY "REV PER KWH SOLD METHOD"													
A. TOTAL ANNUAL MWH SOLD	47,143	60,288	63,572	63,849	64,173	64,497	64,820	65,145	65,469	65,794	66,118	66,914	66,914
B. AVERAGE REVENUE PER KWH SOLD	$ 0.05785	$ 0.06439	$ 0.06918	0.0691771	0.0691771	0.0691771	0.0691771	0.0691771	0.0691771	0.0691771	0.0691771	0.0691771	0.0691771
C. FIXED MONTHLY CHARGE PER CONS	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00	9525.00
D. AVG NUMBER OF CONSUMERS	3	3	3	3	3	3	3	3	3	3	3	3	3
E. ANNUAL REV LESS FLOWTHRU ADJ	3,070,231	4,224,986	4,740,612	4,759,789	4,782,202	4,804,615	4,826,960	4,849,442	4,871,856	4,894,338	4,916,752	4,971,817	4,971,817
3. Resale sales BY "REV PER KWH SOLD METHOD"													
A. TOTAL ANNUAL MWH SOLD	9,330	5,420	3,488	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300
B. AVERAGE REVENUE PER KWH SOLD	0.0642987	0.0108780	0.0342750	0.0342750	0.0342750	0.0342750	0.0342750	0.0342750	0.0342750	0.0342750	0.0342750	0.0342750	0.0342750
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	1	5	4	1	1	1	1	1	1	1	1	1	1
E. ANNUAL REV LESS FLOWTHRU ADJ	599,907	56,894	117,300	627,233	627,233	627,233	627,233	627,233	627,233	627,233	627,233	627,233	627,233
3. BY "REV PER KWH SOLD METHOD"													
A. TOTAL ANNUAL MWH SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0
B. AVERAGE REVENUE PER KWH SOLD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
E. ANNUAL REV LESS FLOWTHRU ADJ	0	0	0	0	0	0	0	0	0	0	0	0	0
4. FLOWTHRU ADJUSTMENTS													
A. MWH SOLD SUBJECT TO ADJ- 1	795,326	792,236	799,059	811,165	823,226	836,927	850,473	863,798	876,818	889,445	901,571	915,103	927,145
B. FLOWTHRU ADJ- 1 PER KWH	0.00160285	0.00100959	0.00251088	0.001181	0.002362	0.002362	0.002362	0.002362	0.002362	0.003368	0.004897	0.006432	0.008105
C. REV FROM ADJUSTMENT- 1	1,274,789	799,672	2,006,342	958,019	1,944,525	1,976,889	2,008,886	2,040,360	2,071,115	2,995,789	4,415,400	5,885,782	7,514,390
D. MWH SOLD SUBJECT TO ADJ- 2	47,143	60,288	63,572	63,849	64,173	64,497	64,820	65,145	65,469	65,794	66,118	66,914	66,914
E. FLOWTHRU ADJ- 2 PER KWH	0.00000000	0.00000000	0.00000000	0.009032	0.011425	0.002362	0.002362	0.002362	0.002362	0.003368	0.004897	0.006432	0.008105
F. REV FROM ADJUSTMENT- 2	0	0	0	576,683	733,186	152,347	153,110	153,878	154,643	221,604	323,810	430,379	542,329
G. TOTAL REV FROM ADJUSTMENTS	1,274,789	799,672	2,006,342	1,534,702	2,677,710	2,129,237	2,161,996	2,194,237	2,225,758	3,217,393	4,739,210	6,316,161	8,056,719
5. TOTAL REV FROM SALE OF ELECT ENERG	99,901,354	96,606,251	98,907,548	100,447,520	103,427,299	104,972,849	107,147,889	109,372,045	111,646,111	114,932,291	118,801,777	122,941,221	127,258,855
6. OTHER OPERATING REVENUE	5,136,162	3,966,633	5,072,527	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000	6,000,000
7. TOTAL OPERATING REVENUE	105,037,516	100,572,884	103,980,075	106,447,520	109,427,299	110,972,849	113,147,889	115,372,045	117,646,111	120,932,291	124,801,777	128,941,221	133,258,855
change	12,124,570	(4,464,632)	3,407,191	2,467,445	2,979,779	1,545,551	2,175,039	2,224,156	4,498,222	5,560,246	9,429,732	11,295,110	12,326,564
	o line 1 in 2006	(7,659,918)											
6. ADD'L OTHER OPERATING REVENUE			1,105,894	927,473	-	-	-	-	-	-	-	-	-

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

ACTUALS ----------> | BUDGET | <----------PROJECTIONS----------> | ---------->

FINANCIAL PROJECTION — FORM 325G - DETERMINATION OF PLANT INVESTMENT & LOAN REQUIREMENTS

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1. A. TOTAL UTILITY PLANT (BEGIN YEAR)	230,558,708	267,467,672	286,215,658	288,109,991	293,368,913	301,601,509	314,142,370	326,942,370	339,742,370	352,542,370	363,342,370	374,142,370	384,942,370
B. PLANT ADDITIONS AND REPLACEMENTS	42,890,110	35,807,245	41,791,528	35,811,156	33,352,156	31,352,154	32,000,000	32,000,000	32,000,000	27,000,000	27,000,000	27,000,000	27,000,000
C. CONSTRUCTION WORK IN PROGRESS	7,823,337	7,944,920	(17,854,893)										
D. CONTRIBUTIONS IN AID OF CONST.	3,307,533	2,438,273	3,039,759	14,437,214	10,111,090	4,702,823	4,800,000	4,800,000	4,800,000	4,050,000	4,050,000	4,050,000	4,050,000
E. RETIREMENTS	10,496,950	22,565,906	19,002,543	16,115,020	15,008,470	14,108,469	14,400,000	14,400,000	14,400,000	12,150,000	12,150,000	12,150,000	12,150,000
F. TOTAL UTILITY PLANT (END OF YEAR)	267,467,672	286,215,658	288,109,991	293,368,913	301,601,509	314,142,370	326,942,370	339,742,370	352,542,370	363,342,370	374,142,370	384,942,370	395,742,370
2. ANALYSIS OF PRIORITY FUNDS.													
A. DISTRIBUTION	28,053,670	25,094,391	30,538,275	17,154,600	17,154,600	17,154,600	25,000,000	25,000,000	25,000,000	25,000,000	25,000,000	25,000,000	25,000,000
B. HEADQUARTERS - LOAN	0	0	0	0	0	0	0	0	0	0	0	0	0
C. OTHER NEEDS - LOAN	0		753,518	6,054,025	6,054,025	6,054,023	0	0	0	0	0	0	0
D. DISTR.- SUBTRANSMISSION	1,112,180	1,171,955	5,001,787	6,143,531	6,143,531	6,143,531	5,000,000	5,000,000	5,000,000	0	0	0	0
E. WAREHOUSE - LOAN		0		459,000									
F. REIMBURSEMENT OF GENERAL FUNDS	0	0	0	10,000,000	0	0	0	0	0	0	0	0	0
G. TOTAL OF PRIORITY ITEMS.	29,165,850	26,266,346	36,293,580	39,811,156	29,352,156	29,352,154	30,000,000	30,000,000	30,000,000	25,000,000	25,000,000	25,000,000	25,000,000
LESS: H. CONTR. IN AID OF CONST.	3,307,533	2,438,273	3,039,759	14,437,214	10,111,090	4,702,823	4,800,000	4,800,000	4,800,000	4,050,000	4,050,000	4,050,000	4,050,000
I. GEN. FUNDS INVESTED IN PLANT	0	0	0	3,228,737	3,228,737	3,228,737	3,300,000	3,300,000	3,300,000	2,750,000	2,750,000	2,750,000	2,750,000
J. LOAN FUNDS REQD FOR PRIORITY ITEM:	0	0	0	22,145,205	16,012,329	21,420,594	21,900,000	21,900,000	21,900,000	18,200,000	18,200,000	18,200,000	18,200,000
K. PRIOR LOAN FUNDS REQUIRED - LOC	0	0	0										
L. NEW JOINT LOANS FUNDS REQ.	0	0	0	22,145,205	16,012,329	21,420,594	21,900,000	21,900,000	21,900,000	18,200,000	18,200,000	18,200,000	18,200,000
M. from other sources	0	0		0	0	0	0	0	0	0	0		
N. NEW LOANS FROM OTHER SOURCES	0	0	0	22,145,205	16,012,329	21,420,594	21,900,000	21,900,000	21,900,000	18,200,000	18,200,000	18,200,000	18,200,000
	(14,467,410)												
3. ANALYSIS OF NON-PRIORITY FUNDS													
A. OFFICE HEADQUARTERS	3,934,887	224,800	299,675	0	0	0	0	0	0	0	0	0	0
B. GENERAL PLANT ADDITIONS	1,086,420	5,386,590	2,158,514	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
C. GENERATION AND TRANSMISSION	0	0	0	0	0	0	0	0	0	0	0	0	0
D. OTHER NEEDS (E. G. Solar Project)	5,395,420	1,491,236	0	4,000,000	2,000,000	0	0	0	0	0	0	0	0
E. TOTAL NON-PRIORITY FUNDS REQ.	10,416,727	7,102,626	2,458,189	6,000,000	4,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
LESS: F. SPECIAL LOAN FUNDS USED	5,395,420	1,491,236	0	4,000,000	2,000,000	0	0	0	0	0	0		
G. GEN. FUNDS INVESTED IN PLANT	5,021,307	5,611,390	2,458,189	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
H. LOAN FUNDS REQ.--OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
4. TOTAL NEW LOANS REQ. FROM OTHER:	0	0	0	22,145,205	16,012,329	21,420,594	21,900,000	21,900,000	21,900,000	18,200,000	18,200,000	18,200,000	18,200,000

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

ACTUALS ----------> | BUDGET | <----------PROJECTIONS----------> | ---------->

FINANCIAL PROJECTION FORM 325H - CFC & OTHER DEBT & DEBT SERVICE

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
99. TOTAL DEBT & DEBT SERVICE CFC													
A. DEBT FIRST OF YEAR	97,763,656	125,311,087	134,946,486	147,186,217	168,006,141	180,244,876	195,381,002	210,844,969	226,412,647	241,942,117	253,964,628	264,923,335	275,665,778
B. FUNDS ADVANCED	32,887,921	13,694,741	17,329,375	26,145,205	18,012,329	21,420,594	21,900,000	21,900,000	21,900,000	18,200,000	18,200,000	18,200,000	18,200,000
C. INTEREST EXPENSE - In 15	5,869,340	7,130,034	7,190,537	7,530,986	7,530,208	8,097,559	8,614,480	9,134,790	9,661,205	10,118,759	10,409,923	11,104,722	11,518,945
D. DEBT PAYMENTS	11,209,831	11,189,376	12,280,181	12,856,267	13,303,802	14,382,026	15,050,513	15,467,111	16,031,735	16,296,248	17,651,217	18,562,279	19,733,486
E. DEBT END OF YEAR	125,311,087	134,946,486	147,186,217	168,006,141	180,244,876	195,381,002	210,844,969	226,412,647	241,942,117	253,964,628	264,923,335	275,665,778	285,651,237

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1.EQUITY INVESTMENT IN CFC (FIRST OF YE													
A. SUBSCRIPTION CTC'S	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139	1,501,139
B. LOAN CTC'S (PURCHASED BEFORE 1984	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750
C. LOAN CTC'S (PURCHASED AFTER 1983) :	2,937,251	2,937,251	2,752,773	2,752,773	2,621,754	2,581,049	2,540,339	2,498,666	2,136,988	2,091,475	2,045,928	1,974,090	1,914,576
TOTAL EQUITY CHANGES (from below)			0	(131,019)	(40,705)	(40,709)	(41,673)	(361,678)	(45,513)	(45,548)	(71,838)	(59,513)	(72,760)
TOTAL CTC INVESTMENT (END OF YEAR)	4,788,140	4,788,140	4,603,662	4,472,643	4,431,938	4,391,228	4,349,555	3,987,877	3,942,364	3,896,817	3,824,979	3,765,465	3,692,705
CFC DEBT TO EQUITY RATIO	20.4	26.2	29.3	32.9	37.9	41.0	44.9	52.9	57.4	58.1	63.3	64.3	68.8
PERCENTAGE LOAN CTC'S REQUIRED	2%	2%	2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2. CHANGES IN EQUITY INVESTMENT IN CFC													
A. PURCHASE OF LOAN CTC'S	313,252	394,124	0	0	0	0	0	0	0	0	0	0	0
B. REFUND OF LOAN CTC'S	207,125	58,745	48,094	131,019	40,705	40,709	41,673	361,678	45,513	45,548	71,838	59,513	72,760
TOTAL EQUITY CHANGES	106,128	335,379	(48,094)	(131,019)	(40,705)	(40,709)	(41,673)	(361,678)	(45,513)	(45,548)	(71,838)	(59,513)	(72,760)
1.EQUITY INVESTMENT IN CFC & CoBank (FIRST OF YEAR)													
D. CFC PATRONAGE CAPITAL - a/c 123.11	725,521	855,890	1,214,281	1,561,685	1,750,172	2,036,982	2,393,311	2,820,634	3,318,815	3,887,751	4,513,307	5,218,681	5,984,698
C. PATRONAGE CAPITAL ACCRUAL	584,422	619,967	694,808	510,908	796,845	996,357	1,200,139	1,403,531	1,606,591	1,769,263	1,998,067	2,172,249	2,336,671
D. PATRONAGE CAPITAL ROTATION	454,053	261,576	347,404	322,420	510,036	640,028	772,816	905,350	1,037,656	1,143,708	1,292,692	1,406,232	1,513,416
otal CFC & CoBank patronage capital (end of yea	855,890	1,214,281	1,561,685	1,750,172	2,036,982	2,393,311	2,820,634	3,318,815	3,887,751	4,513,307	5,218,681	5,984,698	6,807,953
Other Patronage capital (first of year) a/c 123.10-	8,743,614	19,361,357	25,336,324	28,589,828	31,089,828	33,589,828	36,089,828	38,589,828	41,089,828	43,589,828	46,089,828	48,589,828	51,089,828
other Capital Credits accrued	10,617,743	5,974,967	3,253,504	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000
Other Patronage capital (end of year) a/c 123.10-	19,361,357	25,336,324	28,589,828	31,089,828	33,589,828	36,089,828	38,589,828	41,089,828	43,589,828	46,089,828	48,589,828	51,089,828	53,589,828
Total Patronage Capital & CTC Investments	25,005,387	31,338,745	34,755,175	37,312,643	40,058,747	42,874,367	45,760,017	48,396,520	51,419,943	54,499,951	57,633,488	60,839,991	64,090,486
	13,160,842	10,100,025	13,160,842										
	(11,844,545)		(21,594,333)										
3. INCOME FROM INVESTMENTS IN CFC													
A. INTEREST FROM SUBSCRIPTION CTC'S	75,057	75,057	75,057	75,057	75,057	75,057	75,057	75,057	75,057	75,057	75,057	75,057	75,057
B. INTEREST FROM PRE 1984 LOAN CTC'S	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493	10,493
C. PATRONAGE CAPITAL INCOME				510,908	796,845	996,357	1,200,139	1,403,531	1,606,591	1,769,263	1,998,067	2,172,249	2,336,671
				0	0	0	0	0	0	0	0	0	0
TOTAL INCOME FROM CFC EQUITY	85,549	85,549	85,549	596,457	882,395	1,081,906	1,285,689	1,489,080	1,692,141	1,854,813	2,083,616	2,257,799	2,422,220

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
2011 FINANCIAL FORECAST

	ACTUALS			BUDGET	PROJECTIONS								
					FINANCIAL PROJECTION		FORM 325K - DETERMINATION OF OPERATING EXPENSES						
	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1. A. TOTAL MWH REQUIREMENTS	880,511	899,003	880,283	916,873	933,700	953,084	972,631	991,611	1,012,113	1,032,919	1,055,256	1,078,692	1,103,796
B. COST PER KWH PURCHASED ($)	0.07790	0.07112	0.07792	0.06769	0.07001	0.06844	0.06952	0.07072	0.07182	0.07310	0.07457	0.07606	0.07767
B1.FLOWTHRU ADJ PER KWH	0.01410	0.00101	0.00228	0.00114	0.00228	0.00228	0.00228	0.00228	0.00228	0.00228	0.00228	0.00228	0.00228
C. COST OF POWER ($)	68,593,249	63,941,366	68,593,249	63,106,651	67,496,038	67,400,616	69,832,301	72,390,264	74,999,616	77,859,486	81,100,930	84,499,688	88,248,747
	68.7%	66.2%	69.4%	62.8%	65.3%	64.2%	65.2%	66.2%	67.2%	67.7%	68.3%	68.7%	69.3%
2 A. OPER & MAINT EXPENSE - In 4-6	11,322,098	11,908,066	12,238,074	12,609,122	13,222,222	14,047,454	14,912,226	15,805,970	16,729,499	17,586,841	18,471,784	19,385,091	20,327,541
B. RATIO TO TOTAL UTILITY PLANT	0.042331	0.041605	0.042477	0.042980	0.043840	0.044717	0.045611	0.046523	0.047454	0.048403	0.049371	0.050358	0.051366
FIXED COST INCLUDED													
3. A A&G and OTHER DEDUCTIONS - In 10 & 1	4,186,255	3,888,029	5,818,031	6,042,713	6,336,531	6,732,010	7,146,438	7,574,750	8,017,336	8,428,202	8,852,297	9,289,984	9,741,638
B. RATIO TO TOTAL UTILITY PLANT	0.0157	0.0136	0.0202	0.020598	0.021010	0.021430	0.021858	0.022296	0.022741	0.023196	0.023660	0.024133	0.024616
FIXED COST INCLUDED			0	0	0	0	0	0	0	0	0	0	0
			0.020194										
4 A. DEPRECIATION & AMORT EXPENSE - In 1	7,935,876	8,480,907	9,473,337	9,646,255	9,916,951	10,329,307	10,750,183	11,171,060	11,591,936	11,947,051	12,302,165	12,657,280	13,012,394
B. RATIO TO TOTAL UTILITY PLANT	0.029670	0.029631	0.032881	0.032881	0.032881	0.032881	0.032881	0.032881	0.032881	0.032881	0.032881	0.032881	0.032881
FIXED COST INCLUDED													
5 A. TAX EXPENSE - In 14	1,158,303	1,182,596	1,143,577	1,296,000	1,332,369	1,387,770	1,444,316	1,500,862	1,557,407	1,605,118	1,652,829	1,700,539	1,748,250
B. RATIO TO TOTAL UTILITY PLANT	0.004331	0.004132	0.003969	0.004418	0.004418	0.004418	0.004418	0.004418	0.004418	0.004418	0.004418	0.004418	0.004418
FIXED COST INCLUDED									0				
6. TOTAL UTILITY PLANT (END OF YEAR) ($)	267,467,672	286,215,658	288,109,991	293,368,913	301,601,509	314,142,370	326,942,370	339,742,370	352,542,370	363,342,370	374,142,370	384,942,370	395,742,370
change in total utility plant	36,908,964	18,747,986	1,894,333	5,258,922	8,232,596	12,540,862	12,800,000	12,800,000	12,800,000	10,800,000	10,800,000	10,800,000	10,800,000
7. A CONSUMER ACCT & SALES EXPENSE - Ir	5,419,182	4,634,907	3,685,384	3,759,092	3,834,274	3,910,959	3,989,178	4,068,962	4,150,341	4,233,348	4,318,015	4,404,375	4,492,463
B. COST PER CONSUMER SERVED ($)	108	91	72	73	73	74	75	75	76	77	78	78	79
C. AVERAGE NUMBER OF CONSUMERS	50,322	50,939	51,053	51,680	52,233	52,792	53,356	53,927	54,504	55,087	55,677	56,273	56,875