

ORIGINAL

NEW APPLICATION



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BEFORE THE ARIZONA CORPORATION COMMISSION

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IN THE MATTER OF THE APPLICATION OF)
TRICO ELECTRIC COOPERATIVE, INC. FOR)
APPROVAL OF ITS 2012 RENEWABLE)
ENERGY STANDARD TARIFF)
IMPLEMENTATION PLAN.)

DOCKET NO. E-01461A-11-_____

E-01461A-11-0266

APPLICATION

Trico Electric Cooperative, Inc. ("Trico" or the "Company") submits its 2012 Renewable Energy Standard and Tariff Implementation Plan ("2012 REST Plan") for Arizona Corporation Commission ("Commission") approval. Trico provides the following Plan information:

I. Background.

Trico is an Arizona nonprofit corporation that is certified to provide electricity as a public service corporation in the State of Arizona. Trico is a distribution cooperative member of Arizona Electric Power Cooperative ("AEPSCO"). Last year, Trico filed its initial Plan ("2011 REST Plan") under the Renewable Energy Standard Tariff Rules ("REST Rules") and the Commission approved Trico's 2011 REST Plan in Decision No. 72086 (January 20, 2011).¹

Trico now files its 2012 REST Plan, which is attached to this pleading as Exhibit A. Trico is submitting its 2012 REST Plan pursuant to the section within the REST Rules specifically addressing electric power cooperatives (A.A.C. R14-2-1814), which allows a cooperative like Trico to file "an appropriate plan for acquiring Renewable Energy Credits from Eligible Renewable Energy Resources for the next calendar year."

¹ Until last year, AEPSCO had filed REST Plans on behalf of itself and several of its member distribution cooperatives, including Trico. Trico has filed its own renewable energy standard tariffs since the Commission approved its REST Rules.

1 Trico's 2012 REST Plan basically continues the same programs as its 2011 REST Plan
2 with some revisions (as discussed below). The 2012 REST Plan includes seven SunWatts
3 programs: the Green Energy Purchase Program; the Residential and Commercial Rebate Program;
4 the Large-Scale Commercial Distributed Generation Renewable Program; the Utility Scale (Non-
5 Distributed Generation) Renewable Program; the Educational Grant Program; the Habitat for
6 Humanity Program; and the PV for Schools Program. Additional renewable energy initiatives
7 include the availability of Net Metering through Trico's approved Net Metering Tariff, Decision
8 No. 71462, dated January 26, 2010, as well as Trico's participation in the "Arizona Goes Solar"
9 website, pursuant to Decision No. 71453, and Trico's approved Community Solar Project
10 ("SunWatts Sun Farm"), located at Trico's facility.

11 Trico proposes to keep its REST surcharge and its tariff caps at the same levels as in its
12 2011 REST Plan. As with its 2011 REST Plan, Trico continues the provision that any allocated
13 funds not used in the plan year may be used to support any of the programs within Trico's 2012
14 REST Plan. Trico must have the ability to move REST dollars between various programs in order
15 for the Company to meet the REST requirements in the most economical manner.

16 **II. Key Modifications in Trico's 2012 REST Plan.**

17 Trico's 2012 REST Plan modifies certain provisions of its 2011 REST Plan. Trico
18 proposes to reduce the residential and small commercial Up Front Incentive ("UFI") payment
19 from \$1.50/watt to \$1.25/watt for systems up to 10 kilowatts. Trico also plans to eliminate its
20 residential and small commercial Production Based Incentive ("PBI") program because of lack of
21 historical demand.

22 **A. Trico SunWatts Residential UFI Rebate Program.**

23 Trico proposes to reduce its residential and small commercial UFI payment from
24 \$1.50/watt to \$1.25/watt. This reduction will continue Trico's efforts to eliminate its reservation
25 waiting list backlog for residential and small commercial installations. Trico has been successful
26 in reducing its backlog to date and the proposed UFI is necessary to avoid any future increases in
27 that backlog. Moreover, Trico believes the proposed UFI incentive in its 2012 REST Plan will be

1 commensurate with those of neighboring utilities, taking into account relative rates and other
2 factors.

3 **B. Trico SunWatts Residential and Small Commercial PBI Rebate Program.**

4 The 2012 REST Plan eliminates the existing residential and small commercial (<10 kW)
5 PBI rebate program. Trico has had no participation in this program to date. Given the significant
6 cost of administering the relatively complicated PBI program (should a customer or two actually
7 enroll), Trico does not believe the potential costs justify the continuation of the program,
8 particularly given the small size of the projects and the availability of a UFI program for such
9 projects.

10 **III. Proposed Surcharge Rates and Caps in Trico's 2012 RES tariff.**

11 In Trico's tariff for 2012 ("RES Tariff"), Trico proposes to maintain the surcharge rate of
12 \$0.008065 per kWh for its residential and non-residential member customers. For governmental
13 and agricultural member customers, Trico proposes to maintain its rate of \$0.001411 per kWh.

14 Trico also proposes to maintain the same rate caps as were approved in its 2011 REST
15 Plan: \$3.00 per-month RES Tariff maximum per residential customer; \$130 per-month maximum
16 for non-residential customers with less than or equal to 3 MW of demand; \$3,500 per-month
17 maximum for non-residential customers with over 3 MW of demand; and \$43 per-month
18 maximum for agricultural and governmental customers with demand equal to or less than 3 MW
19 demand.

20 These provisions will result in a 2012 RES Plan budget of approximately \$2 million, which
21 is basically the same as the budget for Trico's 2011 REST Plan.

22 **IV. Conclusion**

23 WHEREFORE, for the reasons set forth herein, Trico respectfully requests that the
24 Commission issue an Order:

- 25 (1) Approving Trico's 2012 REST Plan;
26 (2) Approving Trico to move REST dollars between its various programs so that it may
27 maintain its REST programs in the most economical manner;

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- (3) Approving Trico's RES Tariff; and
- (4) Approving the recovery of the lifetime costs of PBIs for the full term of the contracts underlying the PBIs;

RESPECTFULLY SUBMITTED this 1st day of July 2011.

TRICO ELECTRIC COOPERATIVE, INC.

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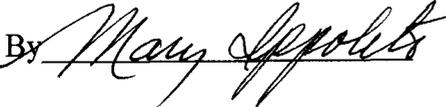
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By 

Trico Electric Cooperative, Inc.
REST Plan for Calendar Year 2012

A.A.C. R14-2-1814

July 1, 2011

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Exhibits

- Exhibit 1 – Distributed Renewable Technologies Supported by the 2012 REST Plan
- Exhibit 2 – Renewable Energy Credit Forecast
- Exhibit 3 – Proposed Trico 2012 REST Budget
- Exhibit 4 - Calculation of the 2012 REST Fund Recovery

I. BACKGROUND.

Trico Electric Cooperative, Inc. ("Trico") has prepared this Renewable Energy Standard and Tariff ("REST") Plan for calendar year 2012 (the "2012 REST Plan"), pursuant to the REST rules approved in Decision No. 69127 dated November 14, 2006 which took effect following Attorney General certification on August 14, 2007 ("REST Rules").

The REST Rules contain a section that specifically addresses electric power cooperatives. R14-2-1814 instructs the cooperatives to file "an appropriate plan for acquiring Renewable Energy Credits from Eligible Renewable Energy Resources for the next calendar year." Upon Commission approval, the provisions of the plan substitute for the requirements of R14-2-1804 and R14-2-1805 for Trico.

Trico's current 2011 REST Plan and its most recent revision to its RES tariffs were approved by the Arizona Corporation Commission ("Commission") in Decision No. 72086, on January 20, 2011.

Pursuant to the REST Rules, Trico submits this 2012 REST Plan for calendar year 2012.

II. TRICO'S 2012 REST PLAN.

Trico will use surcharge dollars and proceeds from consumer participation in the Green Energy Purchase Program, hereinafter defined, to fund renewable programs. The 2012 REST Plan includes rebate support for distributed residential and commercial photovoltaic, solar water heating and wind generation, large-scale commercial distributed generation renewable installations and potential participation in utility scale (non-distributed) generation installations. Trico's renewable generation programs are referred to as SunWatts.

The 2012 REST Plan continues rebate support for all technologies that were approved as part of the 2011 REST Plan.¹ Funds will also be used to pay for a portion of the administration, advertising and promotion of the SunWatts programs.

There are seven SunWatts programs that make up Trico's 2012 REST Plan, which include: the Green Energy Purchase Program; the Residential and Commercial Rebate Program; the Large-Scale Commercial Distributed Generation Program; the Utility Scale (Non-Distributed Generation) Program; the Educational Grant Program; the Habitat for Humanity Program; and the PV for Schools Program. Each of these programs is discussed in greater detail below.

Additional renewable energy initiatives include the availability of Net Metering through Trico's approved Net Metering Tariff, Decision No. 71462, dated January 26, 2010, as well as Trico's participation in the "Go Solar AZ Website", pursuant to Decision No. 71453, and Trico's approved Community Solar Project ("SunWatts Sun Farm"), located at Trico's facility.

(1) SunWatts Green Energy Purchase Program: This is an existing program whereby Trico's retail customers are given the opportunity to voluntarily support the purchase of "green energy." Green energy is offered to customers for purchase in 50 kWh blocks at a cost of \$2.00 per block. Green energy purchases are reflected as a line item on participating customers' retail bills. All funds received are used in support of the 2012 REST Plan programs. Advertising and other promotional activities encourage participation in this program and will continue as conducted under the 2011 REST Plan.

¹ Decision No. 72086 dated January 20, 2011.

(2) **SunWatts Residential and Commercial Rebate Program:** This is an existing rebate program where Trico pays customers rebates to encourage the installation of qualifying solar photovoltaic (“PV”), solar water heating, small wind systems and other renewable technologies.

(a) **PV and small wind systems up to 10 kW in system size:**

Trico is requesting a reduction in its Up-Front Incentive (“UFI”) to \$1.25 per installed Watt, up to 30% of the total cost of the system (current 2011 REST Plan UFI is \$1.50 per installed Watt). This program will be available until such time as the budget for the program is exhausted at which time requests will be placed on a rebate reservation waiting list

Under Trico’s 2011 REST Plan, Trico offered customers with systems up to 10 kW the option of receiving a Production Based Incentive (“PBI”) in the amount of \$0.068493 per kWh over a ten-year period. To date, there has been no participation in this program and therefore, Trico has eliminated this program.

For all systems up to 10 kW in size receiving a UFI, the customer transfers the Renewable Energy Credits (“RECs”) to Trico for the system’s actual or estimated kWh generation over a 20 year period.

(b) **Systems over 10 kW but under 1 MW:**

These systems are not eligible for UFIs. PBIs will be distributed on a first come, first served basis until such time as the budget for the program is exhausted. Participants will only be eligible to receive a PBI through a competitive selection process. PBI projects will be selected periodically throughout the year based on the volume of applications received and the funds

available in the program budget. Systems that are not selected may be resubmitted in a subsequent period.

In December 2010, a 346 kW PV System, installed on parking structures at Continental School District #39 (the "School"), located in Green Valley, Arizona, came online making it the largest PV System installation at that time in Trico's service territory.

Trico has received several commercial applications for potential installation of PV systems in the 2011 to 2012 timeframe. The applications are currently under evaluation.

(c) Trico will offer rebates for solar water heaters:

As currently offered under the 2011 REST Plan, Trico proposes to continue its UFI rebate equal to \$0.40 per kWh of energy saved during the system's first year of operation will be paid. Only systems certified by the Solar Ratings and Certification Corporation ("SRCC") as being OG-300 are eligible for this rebate. A list of OG-300 certified Solar Systems is available at the Solar Rating and Certification Corporation's website at www.solar-rating.org. In addition, the customer contribution to the cost of the solar water heater project must be a minimum of 15% of the total project cost after accounting for and applying all federal and state incentives. Rebates for solar water heaters will be distributed on a first come, first served basis and will be available until such time as the budget for the program is exhausted. At such time that the rebate budget is exhausted, customers will be placed on a rebate reservation waiting list. Solar swimming pool heating systems are not eligible for the rebate.

The UFIs and PBIs may be paid either directly to the customer or may be assigned by the customer during the application process. System installations are required to be performed by a licensed renewable energy contractor or electrician. In the case of solar water heaters, a licensed plumber can be used. If local conditions dictate, Trico may allow self-installations as long as the customer has the installation inspected and verified by a licensed contractor. Also, with respect to PBI incentives for systems over 10 kW, Trico requests the recovery of the lifetime costs associated with these contracts.

The attached Exhibit 1 entitled “Distributed Renewable Technologies Supported by the 2012 REST Plan” summarizes the incentive levels provided for each technology. To date, Trico has not received a request for a new technology not described in Exhibit 1; however Trico will evaluate applications received for a new technology on a case by case basis.

(3) SunWatts Large-Scale Commercial Distributed Generation Program: The SunWatts large-scale renewable program calls for Trico to participate in the development of large-scale renewable resources which include large commercial distributed generation renewable projects of 1 MW or greater.

In March of 2011, the City of Tucson (the “City”), in partnership with SunPower Corporation (“SunPower”), constructed a 1 MW ground-mounted PV system, which doubled the solar power system capacity hosted by the City. The system was designed and built by SunPower on part of the City’s Central Avra Valley Storage and Recovery Project (CAVSARP) land, a short and long-term water storage and recovery operation, utilizing water from the Central Arizona Project aqueduct and providing city residents

with a renewable source of potable water. This project is the largest renewable generating unit in Trico's service area to date and it provides a significant contribution to the Trico 2012 REST Plan. Trico will purchase the RECs from the City over a 20 year period.

(4) SunWatts Utility Scale (Non-Distributed) Generation Program: The SunWatts utility scale (non-distributed) generation renewable program includes Trico development of large-scale renewable resources which may include purchase of renewable credits/power and/or purchase/participation in utility scale (non-distributed) generation renewable projects.

A budget of \$255,000 has been allocated to the investigation of potential projects for 2012. Any allocated funds not used in the plan year may be used to support other REST programs.

(5) SunWatts Educational Grant Program: Trico will continue its support of renewable energy education in the classroom by offering teachers education grants for the development of renewable curricula for the classroom. A maximum of \$2,500 will be allocated for this program in 2012.

(6) SunWatts Habitat for Humanity Program: Trico will continue its partnership with the Habitat for Humanity to offer renewable energy options to low-income families. The Habitat organization will receive grants for the purchase of PV and other renewable energy equipment to be installed on Habitat homes. Trico will also assist in finding local renewable energy equipment dealers who are willing to donate products and services.

The type and amount of equipment will vary from project to project. Up to two of these projects will be undertaken each year with a total program budget of \$5,000.

(7) PV for Schools Program: Under Trico's 2011 REST Plan, it suspended its PV for Schools Program. However, Trico wishes to re-instate this program for 2012. Under this program, a school within the Trico service territory will submit an application, subject to a competitive bid process, for evaluation. Trico expects to fund this program in 2012 by allocating \$30,000 of its budget to assist in funding the installation of up to two PV systems, no larger than 5 kW in size, on schools in the Trico service territory.

(8) Net Metering: All customers with a renewable resource that qualifies and meets the requirements under the Net Metering Rules, A.A.C. R14-2-2301 through R14-2-2308, and Trico's Net Metering Tariff, approved in Decision No. 71462 dated January 26, 2010, are eligible to participate in Trico's Net Metering program.

(9) Arizona Goes Solar Website: Trico has participated with Arizona Public Service (APS) and the other Arizona utilities in this project. The website was made available to the public in September, 2010. As required by Decision No. 71453, Trico will continue to support the Arizona Goes Solar (formerly called "Go Solar AZ") Website and will continue to provide information such as and including the following: the reservation request review date; the incentive program under which the incentive is being offered; the amount of the incentive offered; the size and nature of the systems (whether commercial or residential); the step in the reservation process each system is in

at the time it is posted; total cost of the system; nameplate rating of the system; current incentive application status; and the name of the installer of the system.

(10) Community Solar Project (“SunWatts Sun Farm”): On July 1, 2010, Trico’s application for grant funding was accepted by the Arizona Department of Commerce through the U.S. Department of Energy’s American Recovery and Reinvestment Act (ARRA) for funding a community solar project located at the Trico headquarters. The program concept is to make solar energy accessible for renters and homeowners who cannot site a solar system or who do not have the capital to fund or otherwise finance their own unit.

Trico’s SunWatts Sun Farm consists of 840 ground mount fixed tilt panels that total to 227 kW. The project includes that a Trico member can purchase panels in one quarter, one half or in full panel increments up to but not to exceed their average monthly kWh energy usage in the last twelve month period up to a maximum of 10,000 watts per customer. Customers who purchase a part or several panels will receive a credit on their bill equal to energy generated by their panel(s) in accordance with the SunWatts Sun Farm Tariff approved under Decision No. 72086. Trico did not use any REST surcharge funds for the construction of the SunWatts Sun Farm.

Trico’s SunWatts Sun Farm construction was completed in June 2011 and the plant is now in-service.

(11) Other Items:

Flexibility of Funds: In an effort to maintain and grow participation in its 2012 REST Plan programs, Trico requests Commission approval to shift approved funds between programs, and to modify the program budgets in the 2012 REST Plan when cost-effective to do so. This flexibility is essential to Trico's ability to grow its programs as Trico does not know the response from its customers when implementing new programs. This flexibility will also help Trico to maintain and maximize the most successful programs without oversubscription.

Project Leasing: Trico has not yet received a request to fund a customer's participation in a solar leasing project. However, Trico has received several inquiries regarding such programs, and should Trico receive a request, Trico will fund only residential lease projects that are \$5.59 per Watt or less. This project cost is based on the average renewable non-lease project in Trico's service area for the period of July 1, 2010 to June 15, 2011.

III. ADMINISTRATION OF THE SUNWATTS PROGRAM.

Annual Reporting and Plan Development: By April 1, 2013, Trico will file a report that describes results for its 2012 REST Plan. On or before July 1 of each year, Trico will file an updated plan as required R14-2-1814.B.

Advertising and Promotion: Trico SunWatts advertising includes a variety of mediums, including, but not limited to: bill inserts and ads/stories in monthly newsletters; counter cards and posters; paid ads in local newspapers; paid ads on rural radio stations; participation at local events, such as cooperative annual meetings and county fairs; and a SunWatts promotional presence on the Trico website.

IV. ESTIMATED RESULTS/BUDGET/TARIFFS.

Starting in May of 2009, Trico saw a dramatic increase in its residential (less than 10kW) SunWatts program. This huge increase resulted in not enough funding to provide for all customer's that wanted to install solar systems. As a result, at the end of 2010, Trico had a backlog of \$1.5 million.

In an effort to eliminate the backlog of residential and small commercial solar system rebates, Trico allocated \$619,016 of its 2011 REST budget toward the elimination of the residential solar system rebate waiting list. This allocation of funds was in addition to the budgeted amount of \$1,124,563 provided for maintaining the residential and small commercial rebate programs. Additionally, in 2011 Trico received several grants totaling \$529,060 through the Arizona Recovery and Reinvestment Act (ARRA) to fund residential PV rebates for members already on its residential backlog waiting list. This award, along with the \$619,016 allocated to pay the customers currently on Trico's rebate waiting list has allowed Trico to substantially reduce its rebate backlog. Trico now forecasts that the backlog may be fully eliminated by the beginning of 2012, depending upon the participation levels in the residential renewable programs, which have increased over the past couple of months.

Based on the programs and projects currently in place, as well as the assumptions stated in this 2012 REST Plan, Trico anticipates that its programs will provide 9,627,842 kWh of distributed and 2,014,117 kWh of non-distributed generation totaling 11,641,959 kWh of renewable generation by the end of 2012. The attached Exhibit 2 entitled "Renewable Energy Credit Forecast" reflects Trico's estimated renewable energy for 2012.

The renewable forecasts described above were used to formulate the proposed budget described in the attached Exhibit 3 entitled "Proposed Trico 2012 REST Plan Budget". This

budget assumes that the surcharge tariff will remain unchanged from 2011. The 2012 surcharge tariff information is included in Table 1 below:

Table 1: Summary of Trico 2012 Surcharge Tariff Charges

Customer	kWh	Maximum
Residential	\$0.008065	\$3.00
Non-Residential	\$0.008065	\$130.00
Non-Residential whose metered demand is 3,000 kW or more for 3 consecutive months	\$0.008065	\$3,500.00
Governmental and Agricultural	\$0.001411	\$43.00

Exhibit 4 entitled “Calculation of 2012 REST Fund Recovery” summarizes the impact on the residential customers and the forecasted collection from Trico’s REST surcharge tariff by customer class utilized for the 2012 REST Plan budget.

This 2012 REST Plan anticipates utilizing the current Trico RES tariffs without modification, as approved by the Commission in Decision No. 72086, on January 20, 2011, and its Net Metering Tariff, approved in Decision No. 71462 dated January 26, 2010.

Exhibit “1”

Exhibit 1

Distributed Renewable Technologies Supported by the 2012 REST Plan

Technology	UFI	PBI
Solar Electric	For systems up to 10 kW: \$1.25 per watt (up to 30% of system cost)	For systems 10kW up to 1MW Not to exceed \$0.08/kWh *Subject to competitive bid process
Small Wind	For systems up to 10kW: \$1.25 per watt (up to 30% of system cost)	For systems 10kW up to 1MW Not to exceed \$0.08/kWh *Subject to competitive bid process
Solar Water Heating	\$.40 per kWh for first year savings	N/A

Note: Systems 1MW and greater are subject to special contract terms.

Exhibit
"2"

Exhibit 2

Renewable Energy Credit Forecast

	<u>2012</u> <u>REC - kWh</u>
<u>Residential DG</u>	
PV RECs	4,962,798
Wind RECs	15,768
Solar Water Heater RECs	505,959
Subtotal Trico RECs Residential DG	5,484,525
IOU Target RECs – Residential	3,523,401
<u>Non-Residential DG</u>	
Existing PV RECs	3,269,375
New Installation UFI	32,850
New Installations PBI & Schools	841,092
Subtotal Trico RECs Non-Residential DG	4,143,317
IOU Target RECs – Non-Residential	3,523,401
<u>Other Renewable (Non-DG)</u>	
SunWatts Sun Farm	394,967
Utility Scale Projects	1,462,500
Allocated RECs From Joint AEPCO Plan	145,394
AEPCO Unit	11,256
Subtotal Trico RECs Other Renewable (Non-DG)	2,014,117
Trico Forecast kWh Sales – 2012	671,124,000

Exhibit
“3”

Exhibit 3

Proposed Trico 2012 REST Budget

Proposed 2012 REST Budget	
Program	Total
Residential PV UFI Rebates	\$ 663,788
Residential SWH Rebates	\$ 56,580
Residential Wind Rebates	\$ 6,055
Subtotal Residential Rebates	\$ 726,423
Non-Res PV UFI Rebates Commercial	\$ 18,750
Non-Res PV PBI Rebates Commercial	\$ 703,644
Subtotal Non-Residential Rebates	\$ 722,394
Large-Scale Program Rebates	\$ 255,000
Educational Grant Program	\$ 2,500
Habitat for Humanity Program	\$ 5,000
PV for Schools Program	\$ 30,000
Subtotal Rebates	\$ 1,741,317
Administrative, R&D Expenses	\$ 301,408
Total Budget	\$ 2,042,725

Exhibit
"4"

Exhibit 4

Calculation of 2011 REST Fund Recovery

	Residential	Non-Res < 3 MW	Non-Res > 3 MW	Agricultural & Government	Total
Existing					
Maximum Monthly Recovery Per Consumer	\$ 3.00	\$ 130.00	\$ 3,500.00	\$ 43.00	
Recovery Per kWh	\$ 0.008065	\$ 0.008065	\$ 0.008065	0.001411	
Maximum kWh Subject to Recovery	372	16,119	433,974	30,475	
Original Projection of Usage					
kWh Billed in Recovery Block	138,200,702	103,952,774	5,207,688	3,699,532	251,060,695
Total kWh	369,415,658	206,975,965	48,626,086	6,997,382	632,015,091
Recovery kWh as % of Total kWh	37.41062%	50.22456%	10.70966%	52.87023%	39.72385%
Corrected Projection of Usage					
	104.33%	104.33%	104.33%	104.33%	104.33%
kWh Billed in Recovery Block	144,187,778	108,456,175	5,433,293	3,859,802	261,937,048
Total kWh	385,419,338	215,942,496	50,732,646	7,300,520	659,395,000
Recovery kWh as % of Total kWh	37.41062%	50.22456%	10.70966%	52.87023%	39.72385%
Calculated 2011 Revenue 2012 Billing Units	\$ 1,162,874.43	\$ 874,699.05	\$ 43,819.51	\$ 5,446.18	\$ 2,086,839.17
Percent of Total	55.724%	41.915%	2.100%	0.261%	100.000%
2011 REST Rate Revenue from 2011 Billing Units					\$ 2,000,187.83
Prior to Transfer of 3MW customers to Government					
Proposed					
Maximum Monthly Recovery Per Consumer	\$ 3.00	\$ 130.00	\$ 3,500.00	\$ 43.00	
Recovery Per kWh	\$ 0.008065	\$ 0.008065	\$ 0.008065	0.001411	
Maximum kWh Subject to Recovery	372	16,119	433,974	30,475	
kWh Billed in Recovery Block	144,187,778	108,456,175	0	4,241,342	256,885,295
Total kWh	385,419,338	215,942,496	0	58,033,166	659,395,000
Recovery kWh as % of Total kWh	37.41062%	50.22456%		7.30848%	38.95773%
Calculated 2012 Revenue 2012 Billing Units	\$ 1,162,874.43	\$ 874,699.05	\$ -	\$ 5,984.53	\$ 2,043,558
Percent of Total	56.904%	42.803%	0.000%	0.293%	100.000%
2012 REST Rate Revenue from 2012 Billing Units					\$ 2,042,725