



0000126810

O'Connor Cavanagh Molloy Jones

Russell E Jones
Benjamin W Bauer
David K Gray
Thomas E Laursen
Paul A Reich
Dev K Sethi

Richard T Coolidge
Peter Akmajan
George O Kraupa
Nathan B Hannah
Dale F Regelman

RECEIVED
AZ CORP COMMISSION
Dec 1 9 29 AM '98

Of Course!
D. Michael Mandig
John L. Donahue, Jr
John F. Molloy

DOCUMENT CONTROL

Arizona Corporation Commission

DOCKETED

DEC 01 1998

RECEIVED
NOV 25 1998

Russell E. Jones
520-620-5522
RJones@ArizLaw.com

Client-Matter No. 19539-329
Tucson

Arizona Corporation Commission
400 West Congress, #218
Tucson, AZ 85701-1352

DOCKETED BY	<i>ad</i>
-------------	-----------

ARIZONA CORP. COMMISSION
CORPORATIONS DIVISION

Re: Trico Electric Cooperative, Inc.
Docket No. E-01461A-97-0696

Ladies/Gentlemen:

Enclosed please find Cover Sheet and original plus 10 copies of the Notice of Filing in the Matter of Trico Electric Cooperative, Inc.'s Unbundled Rates Pursuant to A.A.C. R14-2-1606, which we are delivering to you for filing in the above docket.

Sincerely,

O'CONNOR CAVANAGH MOLLOY JONES

Russell E. Jones

REJ:kg
Encl.

cc: Docket Control (via facsimile)
Arizona Corporation Commission
1200 West Washington
Phoenix, AZ 85007

ARIZONA CORPORATION COMMISSION

RECEIVED
AZ CORP COMMISSION

BEFORE THE ARIZONA CORPORATION COMMISSION

Dec 1 9 29 AM '98

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26

JAMES M. IRVIN
Chairman
RENZ D. JENNINGS
Commissioner
CARL J. KUNASEK
Commissioner

DOCUMENT CONTROL

IN THE MATTER OF TRICO ELECTRIC
COOPERATIVE, INC.'S UNBUNDLED AND
STANDARD OFFER RATES PURSUANT TO
A.A.C. R14-2-1606

Docket No. E-01461A-97-0696

NOTICE OF FILING

Pursuant to A.A.C. R14-2-1606, Trico Electric Cooperative, Inc., an Arizona nonprofit corporation ("Trico"), files with the Arizona Corporation Commission ("Commission") its amended Unbundled Services Rates.

Attached hereto as Exhibit A are the amended unbundled tariffs proposed by Trico concerning distribution services, metering services, meter reading services, billing and collection services, and public benefits charges (the "Unbundled Rates") which are filed pursuant to the request of the Commission's Staff. In Trico's initial filing on February 13, 1998, Trico set forth several issues which may or may not require amendments of these Unbundled Rates. In the event that Trico deems that it is advisable to amend these amended Unbundled Rates by reason of any of such issues or for other reasons, Trico will propose revised tariffs.

...
...
...

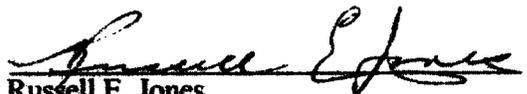
O'CONNOR CAVANAGH MOLLOY JONES

LAW OFFICES
O'CONNOR CAVANAGH MOLLOY JONES
33 NORTH STONE AVENUE - SUITE 2100
TUCSON, ARIZONA 85701-1621
(520) 622-3531

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26

RESPECTFULLY SUBMITTED this 25th day of November, 1998.

O'CONNOR CAVANAGH MOLLOY JONES

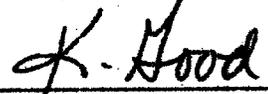
By: 
Russell E. Jones
33 N. Stone Ave., Suite 2100
P.O. Box 2268
Tucson, Arizona 85702
(520) 622-3531
Attorneys for Trico Electric Cooperative, Inc.

Original and 10 copies of the foregoing
filed this 25th day of November, 1998,
with:

Arizona Corporation Commission
400 W. Congress, #218
Tucson, AZ 85701-1352

Copy of the foregoing faxed this
25th day of November, 1998, to:

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, Arizona 85007



ELECTRIC RATES

Trico Electric Cooperative, Inc.
 5100 West Ina Road
 Tucson, Arizona 85743
 Filed by: Marvin Athey
 Title: General Manager

Effective Date: 1/1/1999

RESIDENTIAL - UNBUNDLED SERVICE
SCHEDULE R-US - 1

AVAILABILITY

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION

The Residential - Unbundled Service Rate (R-US-1) is applicable to all electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one premise through one point of delivery and measured through one meter. This rate is applicable to consumers who elect to purchase energy resources from suppliers other than the Cooperative. This rate is not applicable to resale or standby service. This rate may be applicable to (3) three phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

TYPE OF SERVICE

The type of service available under this schedule will be determined by the Cooperative and would normally be:

120/240 volt single phase or 3-
 120/208 volt three phase

MONTHLY RATE

Fixed monthly charge distribution charge	\$2.84	
Variable monthly distribution charge, per kilowatt-hour	\$0.0823	
Metering charge *	\$1.32	
Meter reading charge	\$1.21	
Billing charge	\$2.13	
Public benefits charge.		(subject to subsequent filing)

* Meter charge based on metering equipment installed as of 12/31/98. Additional metering charges may be incurred for time of use, electronic or other metering equipment.

MINIMUM MONTHLY CHARGE

The greater of the amount specified in the written contract between the Cooperative and the customer or the fixed charge or \$1.00 per kVA of installed transformer capacity per month.

CUSTOMER INFORMATION CHARGE

The Cooperative shall have the right to assess a customer information charge to provide historical billing and usage data to Energy Service Providers. Provision of this information will be subject to rules and regulations approved by the Arizona Corporation Commission. The charge for this service shall be \$25 per request.

STRANDED COST CHARGES

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

TAXES

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 3100 West Ina Road
 Tucson, Arizona 85743
 Filed by: Marvin Athey
 Title: General Manager

Effective Date: 1/1/1999

GENERAL SERVICE - UNBUNDLED SERVICE
SCHEDULE GS-US-1

AVAILABILITY

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION

The General Service - Unbundled Service Rate (GS-US-1) is applicable for single and three phase service for more than one residence from a single metering point, residence with three-phase service, Commercial, Business, Professional, and various size industrial loads for 0 to 10 kW. This rate is applicable to consumers who elect to purchase energy resources from suppliers other than The Cooperative. All service shall be delivered at a single service location. The Cooperative reserves the right to meter in the most practical manner, either primary or secondary voltage.

TYPE OF SERVICE

The type of service available under this schedule will be determined by the Cooperative and would normally be:

120/240 volt single phase or
 120/208 volt three phase or
 277/480 volt three phase

MONTHLY RATE

Fixed monthly charge distribution charge	\$4.34	
Variable monthly distribution charge, per kilowatthour		\$0.0449
Metering charge*	\$1.82	
Meter reading charge		\$1.21
Billing charge		\$2.13
Public benefits charge,	(subject to subsequent filing)	

*Meter charge based on metering equipment installed as of 12/31/98. Additional metering charges may be incurred for time of use, electronic or other metering equipment.

MINIMUM MONTHLY CHARGE

The greater of the amount specified in the written contract between the Cooperative and the customer or the fixed charge or \$1.00 per kVA of installed transformer capacity per month.

CUSTOMER INFORMATION CHARGE

The Cooperative shall have the right to assess a customer information charge to provide historical billing and usage data to Energy Service Providers. Provision of this information will be subject to rules and regulations approved by the Arizona Corporation Commission. The charge for this service shall be \$15 per request.

STRANDED COST CHARGES

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

TAXES

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
5100 West Ina Road
Tucson, Arizona 85743
Filed by: Marvin Athey
Title: General Manager

Effective Date: 1/1/1999

GENERAL SERVICE-UNBUNDLED SERVICE
SCHEDULE GS-US-2

AVAILABILITY

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION

The General Service Unbundled Service Rate GS-US-2 is applicable for customers who have 350 KVA or less of installed transformer capacity which is not primary metered for single and three phase service for more than one residence from a single metering point and residences with three-phase service. Also applicable for Industrial, Commercial, Business, Professional, and other various sized loads from in excess of 10 kW to 200 kW having a monthly load factor of 30% or less, calculated on an annual basis, but not available to customers having existing written contracts with the Cooperative. This rate is applicable to consumers who elect to purchase energy resources from suppliers other than The Cooperative.

All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner.

TYPE OF SERVICE

The type of service available under this schedule will be determined by the Cooperative and would normally be:

120/240 volt single phase or
120/208 volt three phase or
277/480 volt three phase

MONTHLY RATE

Fixed monthly charge distribution charge	\$1.74	
Variable monthly distribution charge, per kilowatt	\$3.53	
Variable monthly distribution charge, per kilowatthour		\$0.0315
Metering charge*	\$9.58	
Meter reading charge		\$2.42
Billing charge		\$4.26
Public benefits charge, (subject to subsequent filing)		

*Meter charged based on metering equipment installed as of 12/31/98. Additional metering charges may be incurred for time of use, electronic or other metering equipment.

MINIMUM MONTHLY CHARGE

The greater of the amount specified in the written contract between the Cooperative and the customer or the fixed charge or \$1.00 per KVA of installed transformer capacity per month.

CUSTOMER INFORMATION CHARGE

Trco shall have the right to assess a customer information charge to provide historical billing and usage data to Energy Service Providers. Provision of this information will be subject to rules and regulations approved by the Arizona Corporation Commission. The charge for this service shall be \$25 per request.

STRANDED COST CHARGES

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

TAXES

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

SERVICE AVAILABILITY CHARGE

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

17-100 • 00000 • 00000

ELECTRIC RATES

Trico Electric Cooperative, Inc.
5100 West Ina Road
Tucson, Arizona 85743
Filed by: Marvin Athey
Title: General Manager

Effective Date: 1/1/1999

GENERAL SERVICE- UNBUNDLED SERVICE
SCHEDULE GS-US - 3

AVAILABILITY

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION

The General Service Unbundled Service Rate GS-US-3 is applicable for customers who have more than 350 kVA of installed transformer capacity which is not primary metered for single and three phase service for more than one residence from a single metering point and residences with three-phase service. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage. This rate is applicable to consumers who elect to purchase energy resources from suppliers other than The Cooperative.

TYPE OF SERVICE

The type of service available under this schedule will be determined by the Cooperative and would normally be:

120/240 volt single phase
120/208 volt three phase or
277/480 volt three phase

or

MONTHLY RATE

Variable monthly distribution charge, per kilowatt	\$6.00	
Variable monthly distribution charge, per kilowatthour		\$0.0221
Metering charge*	\$11.32	
Meter reading charge		\$2.42
Billing charge		\$4.26
Public benefits charge, (subject to subsequent filing)		

*Meter charged based on metering equipment installed as of 12/31/98. Additional metering charges may be incurred for time of use, electronic or other metering equipment.

MINIMUM MONTHLY CHARGE

The greater of the amount specified in the written contract between the Cooperative and the customer or the fixed charge or \$1.00 per KVA of installed transformer capacity per month.

POWER FACTOR

The customer shall maintain power factor of not less than 90% but not greater than unity. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the customer is less than 90%, or greater than unity, the customer shall upon 60 days written notice correct such power factor to 90% to unity. If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by 1% for each 1% of power factor below 90% or above unity.

CUSTOMER INFORMATION CHARGE

The Cooperative shall have the right to assess a customer information charge to provide historical billing and usage data to Energy Service Providers. Provision of this information will be subject to rules and regulations approved by the Arizona Corporation Commission. The charge for this service shall be \$25 per request.

STRANDED COST CHARGES

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

TAXES

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

7-11-0000-0000-0000

ELECTRIC RATES

Trico Electric Cooperative, Inc.
5100 West Ina Road
Tucson, Arizona 85743
Filed by: Marvin Athey
Title: General Manager

Effective Date: 1/1/1999

OUTDOOR LIGHTING SERVICE
SCHEDULE OL -1

AVAILABILITY

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION

The outdoor Lighting Service is applicable to the cooperative's owned and maintained installations. Service is from dusk to dawn and the Cooperative will install, own, operate and maintain the complete lighting installation including lamp replacements. This rate is applicable to consumers who elect to purchase energy resources from suppliers other than The Cooperative.

TYPE OF SERVICE

Single Phase, 60 hertz, at one standard voltage 120/240.

MONTHLY RATE

Each Fixture attached to existing electric facilities	\$ 5.47
Each Fixture requiring one or more additional poles to accommodate light	\$ 6.92 per add'l. pole

The Cooperative will furnish the first \$200 per light of construction costs for all necessary facilities.

The monthly charge includes one (1) repair per year at no charge to the customer.

MINIMUM MONTHLY CHARGE

The minimum charge per month will be an amount per light as specified in the rate.

CUSTOMER INFORMATION CHARGE

The Cooperative shall have the right to assess a customer information charge to provide historical billing and usage data to Energy Service Providers. Provision of this information will be subject to rules and regulations approved by the Arizona Corporation Commission. The charge for this service shall be \$25 per request.

STRANDED COST CHARGES

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

TAXES

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
5100 West Ina Road
Tucson, Arizona 85743
Filed by: Marvin Athey
Title: General Manager

Effective Date: 1/1/1999

IRRIGATION SERVICE-UNBUNDLED SERVICE
SCHEDULE IR-US-1

AVAILABILITY

In the Cooperative's Certified Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION

The Irrigation Service Unbundled Service Rate (IR-US-1) is applicable to all three phase irrigation pumping installations of 10 (10) horsepower pumps or larger. This rate is only applicable to farm use. Not applicable where water is sold to other customers, nor for resale, breakdown or standby or auxiliary service. This rate is applicable to consumers who elect to purchase energy resources from suppliers other than The Cooperative.

TYPE OF SERVICE

Three phase sixty (60) hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement. Standard voltage is 277/480.

MONTHLY RATE

Fixed monthly charge distribution charge	\$5.08	
Variable monthly distribution charge, per kilowatt-hour		\$0.0372
Metering charge*	\$5.38	
Meter reading charge		\$1.21
Billing charge		\$2.13
Public benefits charge,	(subject to subsequent filing)	

*Meter charge based on metering equipment installed as of 12/31/98. Additional metering charges may be incurred for time of use, electronic or other metering equipment.

MINIMUM CHARGE

\$2.00 per KVA of installed transformer capacity for the Summer Rate period only, or as provided in the written contract between the Cooperative and the consumer.

The consumer must pay the minimum in full over not more than six months of each year with payments beginning for the April billing of such year and ending for the September billing of such year.

CUSTOMER INFORMATION CHARGE

The Cooperative shall have the right to assess a customer information charge to provide historical billing and usage data to Energy Service Providers. Provision of this information will be subject to rules and regulations approved by the Arizona Corporation Commission. The charge for this service shall be \$25 per request.

STRANDED COST CHARGES

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

TAXES

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

SERVICE AVAILABILITY CHARGE

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

FILED • COON • COUNTY

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 5100 West Ina Road
 Tucson, Arizona 85743
 Filed by: Marvin Athey
 Title: General Manager

Effective Date: 1/1/1999STREET AND HIGHWAY LIGHTING SERVICESCHEDULE SL-US-1AVAILABILITY

In those portions of cities, towns and unincorporated communities within the Cooperative's Certificated Area where its facilities are of adequate capacity and suitable voltages are in existence.

APPLICATION

To service for lighting public streets, alleys, thoroughfares, public parks and playgrounds by use of the Cooperative's facilities where such service for the whole area is contracted for from the Cooperative by the city, town, other governmental entities, or a responsible person for unincorporated communities. This rate is applicable to consumers who elect to purchase energy resources from suppliers other than the Cooperative.

Service is from dusk to dawn and the Cooperative will own (except as provided below), operate, and maintain the street lighting system including lamps and glass replacements.

TYPE OF SERVICE

Single Phase, 60 Hertz at standard available distribution voltage.

MONTHLY BILL

The monthly bill, per fixture, shall be in accordance with the following:

		Investment Cost Provided By:	
		<u>TRICO</u>	<u>Others</u>
I. Sodium Vapor Lighting Charges			
A. High Pressure Sodium (HPS) Lamps, Luminaires & Brackets (Lumens and wattages are nominal initial ratings)			
	5,800 lumens, 70 watts, HPS	\$5.47	\$2.06
	9,500 lumens, 100 watts, HPS	5.91	2.16
	16,000 lumens, 150 watts, HPS	5.95	2.20
	30,000 lumens, 250 watts, HPS	6.54	2.38
	50,000 lumens, 400 watts, HPS	7.59	2.67
B. Low Pressure Sodium (LPS) Lamps, Luminaires & Brackets (Lumens and wattages are nominal initial ratings)			
Each fixture:			
	8,000 lumens, 55 watts, LPS	\$7.75	\$2.59
	13,500 lumens, 90 watts, LPS	8.77	2.94

1978 - 1980 - 1981 - 1982 - 1983 - 1984 - 1985 - 1986 - 1987 - 1988 - 1989 - 1990 - 1991 - 1992 - 1993 - 1994 - 1995 - 1996 - 1997 - 1998 - 1999 - 2000 - 2001 - 2002 - 2003 - 2004 - 2005 - 2006 - 2007 - 2008 - 2009 - 2010 - 2011 - 2012 - 2013 - 2014 - 2015 - 2016 - 2017 - 2018 - 2019 - 2020 - 2021 - 2022 - 2023 - 2024 - 2025

	Investment Cost Provided By:	
	<u>TRICO</u>	<u>Others</u>
22,500 lumens, 135 watts, LPS	9.66	3.41
33,000 lumens, 180 watts, LPS	10.93	3.84

II. Pole Charges:

1. An existing distribution pole suitable for street light use	\$N/C	\$N/C
2. A wood pole for street lighting only for light center mounting heights of 35 feet or less	3.13	0.65
3. A metal or fiberglass pole for light fixture mounting heights of 28 feet or less	12.93	2.59
4. A metal pole or fiberglass pole for light fixture mounting heights between 20 feet and 30 feet	15.05	3.01
5. A metal pole for light fixture mounting heights between 30 and 40 feet.	17.71	3.54

STRANDED COST CHARGE:

Customer will be responsible for payment of charges or fees for stranded cost recovery and/or competitive market transition charges in accordance with rates and rules approved by the Arizona Corporation Commission.

SPECIAL PROVISIONS

Facilities and Service

Street lighting facilities installed under this rate are of the type currently being furnished by the Cooperative as standard at the time service is initially requested. The Cooperative will maintain current street lighting construction standards and endeavor to keep abreast of all modern methods and practices.

The Cooperative will use diligence in maintaining service. Monthly bills will not be reduced on account of lamp outages. The Cooperative will be responsible for lamp replacements due to normal lamp wear. The Cooperative will replace one lamp each year in each fixture at no cost to the customer if lamp replacement is due to vandalism. The customer will reimburse the Cooperative for more than one lamp replacement per fixture per year or fixture replacement when replacement is necessitated as a result of vandalism.

Special Facilities

When Customer requests special (non-standard) street lighting facilities not provided by the Cooperative as standard, the Cooperative will use its best efforts to install, operate and maintain such facilities.

If the Cooperative installs such special facilities, there will be an additional charge equal to 1 percent per month of the excess cost to the Cooperative over the cost of standard facilities at time of installation and the maintenance of such facilities will be subject to time and ability to purchase replacement parts at reasonably equivalent prices of standard equipment. When the Cooperative is currently using more than one standard for a particular type of installation, the excess cost to the Cooperative shall be determined from the standard equipment with the highest cost within the range of standards for that particular type of installation.

The Cooperative may elect to substitute a one-time contribution in aid of construction equal to the excess costs in lieu of the additional charge.

The Cooperative may decline to continue maintenance of special facilities due to inability to purchase replacement parts at reasonably equivalent prices of standard equipment. In this event, the Customer may elect to supply the required parts at no cost to the Cooperative, and the Cooperative will then continue to maintain such facilities.

INVESTMENT COST PROVIDED BY OTHERS

If the Customer elects to be billed under the column headed "Investment Cost Provided By- Others", it must install the system at its own expense in accordance with the Cooperative's specifications, or make a non-refundable contribution in aid of construction to cover the Cooperative's cost of installing the system. In either event, the Cooperative will own, maintain and operate the system.

TAXES

To the charge computed in this rate schedule, including all adjustments, the Cooperative shall add the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

CONTRACT

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of the rate schedule cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service is made available.