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Rates and Pricing

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June 28, 2011

Docket Control  
Arizona Corporation Commission  
1200 W. Washington  
Phoenix, AZ 85007

RE: Arizona Public Service Company's 2010 Test Year Rate Case  
Docket No. E-01345A-11-0224

On June 1, 2011, Arizona Public Service Company ("APS") filed its General Rate Case with the Arizona Corporation Commission. Attached is a revised Residential Rate Schedule ECT-1R L, which corrects the bundled and unbundled rates. This does not affect APS's overall ask or other rate schedules. Also, attached are revised Standard Filing Requirements H-3, page 2 and H-4 pages 21-24, which reflect the same change.

If you have any questions regarding this information, please contact Zachary Fryer at (602)250-4167.

Sincerely,

Leland Snook

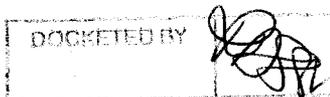
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Attachment

cc: Parties of Record

Arizona Corporation Commission

DOCKETED

JUN 28 2011



Copies of the foregoing delivered/mailed this  
28<sup>th</sup> day of June, 2011, to:

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**RATE SCHEDULE ECT-1R, LOW INCOME  
RESIDENTIAL SERVICE  
TIME-OF-USE WITH DEMAND CHARGE  
COMBINED ADVANTAGE RATE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatt-hour meter.

Additionally, this rate schedule is applicable only to those customers being served on the Company's Rate Schedule ECT-1R prior to January 1, 2010. This schedule is only available for customers that are enrolled in the E-3 Energy Support Program or the E-4 Medical Care Equipment Support Program. This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.579 per day

Demand Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$12.675 per On-Peak kW	\$ 8.710 per On-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.06460 per kWh during On-Peak hours, plus \$ 0.03356 per kWh during Off-Peak hours	\$ 0.04729 per kWh during On-Peak hours, plus \$ 0.03180 per kWh during Off-Peak hours



**RATE SCHEDULE ECT-1R, LOW INCOME  
RESIDENTIAL SERVICE  
TIME-OF-USE WITH DEMAND CHARGE  
COMBINED ADVANTAGE RATE**

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.260	per day
Revenue Cycle Service Charges:		
Metering	\$ 0.204	per day
Meter Reading	\$ 0.038	per day
Billing	\$ 0.077	per day
System Benefits Charge:	\$ 0.00165	per kWh

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$3.612 per On-Peak kW, plus \$0.01204 per kWh	\$1.977 per On-Peak kW, plus \$0.01475 per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$9.063 per On-Peak kW, plus \$0.05091 per kWh during On-Peak hours, plus \$0.01987 per kWh during Off-Peak hours	\$6.733 per On-Peak kW, plus \$0.03089 per kWh during On-Peak hours, plus \$0.01540 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The standard Company On-Peak time period for residential rate schedules is 9 a.m. to 9 p.m. Monday through Friday. All hours not included in the On-Peak time period shall be Off-Peak hours.

Mountain Standard Time shall be used in the application of this rate schedule.



**RATE SCHEDULE ECT-1R, LOW INCOME  
RESIDENTIAL SERVICE  
TIME-OF-USE WITH DEMAND CHARGE  
COMBINED ADVANTAGE RATE**

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 60-minute period of maximum use during On-Peak hours, as determined from readings of the Company's meter.

ADJUSTMENTS

1. The bill is subject to the Renewable Energy Standard as set forth in the Company's Adjustment Schedule REAC-1 pursuant to Arizona Corporation Commission Decision No. 70313.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. xxxxx.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744 and XXXX.
4. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
5. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. xxxxx.
6. The bill is subject to the Efficiency and Infrastructure Account Adjustment charge as set forth in the Company's Adjustment Schedule EIA-1 pursuant to Arizona Corporation Commission Decision No. xxxxx.
7. The bill is subject to the Environmental and Reliability Account as set forth in the Company's Adjustment Schedule ERA-1 pursuant to Arizona Corporation Commission Decision No. xxxxx.
8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

**ARIZONA PUBLIC SERVICE COMPANY**  
**CHANGES IN REPRESENTATIVE RATE SCHEDULES**  
**COMPARISON OF PRESENT AND PROPOSED RATES**  
**TEST YEAR ENDING DECEMBER 31, 2010**

Line No.	Rate Schedule	Description	Billing Designation	Season	Block		Block	Proposed Rates		Change (F) - (G)	(K)	(L)	Line No.
					(E)	(F)		(H)	(I)				
65	ET-SP	Residential Service	Rate	Super Peak	Basic Service Charge	\$ 0.556	Basic Service Charge	\$ 0.579 /day	\$	0.023 /day		65	
66		Time of Use	Rate	Summer	All Super-Peak kWh	0.4945	All Super-Peak kWh	0.46282 /kWh		(0.03163) /kWh		66	
67					All On-Peak kWh	0.2445	All On-Peak kWh	0.21282 /kWh		(0.03163) /kWh		67	
68					All Off-Peak kWh	0.05254	All Off-Peak kWh	0.05911 /kWh		0.00657 /kWh		68	
69												69	
70				Summer	Basic Service Charge	\$ 0.556	Basic Service Charge	\$ 0.579 /day	\$	0.023 /day		70	
71					All On-Peak kWh	0.24445	All On-Peak kWh	0.21282 /kWh		(0.03163) /kWh		71	
72					All Off-Peak kWh	0.05254	All Off-Peak kWh	0.05911 /kWh		0.00657 /kWh		72	
73				Winter	Basic Service Charge	\$ 0.556	Basic Service Charge	\$ 0.579 /day	\$	0.023 /day		73	
74					All On-Peak kWh	0.19825	All On-Peak kWh	0.17265 /kWh		(0.02560) /kWh		74	
75					All Off-Peak kWh	0.05253	All Off-Peak kWh	0.05908 /kWh		0.00655 /kWh		75	
76				Sup. Pk. Sum.	Basic Service Charge	\$ 0.556	N/A	N/A /day	\$	N/A		76	
77				Sum & Win.								77	
78												78	
79				Summer	Basic Service Charge	\$ 0.253 /day	Basic Service Charge	\$ 0.345 /day	\$	0.092 /day		79	
80					First 400 kWh	0.08570 /kWh	First 400 kWh	0.08322 /kWh		(0.00248) /kWh		80	
81					Next 400 kWh	0.12175 /kWh	Next 400 kWh	0.12061 /kWh		(0.00114) /kWh		81	
82					All additional kWh	0.14427 /kWh	All additional kWh	0.14396 /kWh		(0.00031) /kWh		82	
83				Winter	Basic Service Charge	\$ 0.253 /day	Basic Service Charge	\$ 0.345 /day	\$	0.092 /day		83	
84					All kWh	0.08327 /kWh	All kWh	0.08070 /kWh		(0.00257) /kWh		84	
85				Sum & Win.	Basic Service Charge	\$ 0.253 /day	N/A	N/A /day	\$	N/A		85	
86												86	
87				Summer	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		87	
88					All On-Peak kWh	0.15810 /kWh	All On-Peak kWh	0.15045 /kWh		(0.00765) /kWh		88	
89					All Off-Peak kWh	0.05110 /kWh	All Off-Peak kWh	0.06020 /kWh		0.00910 /kWh		89	
90				Winter	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		90	
91					All On-Peak kWh	0.12845 /kWh	All On-Peak kWh	0.11439 /kWh		(0.01406) /kWh		91	
92					All Off-Peak kWh	0.04925 /kWh	All Off-Peak kWh	0.05721 /kWh		0.00796 /kWh		92	
93				Sum & Win.	Basic Service Charge	\$ 0.483 /day	N/A	N/A /day	\$	N/A		93	
94												94	
95				Summer	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		95	
96					All On-Peak kWh	0.21601 /kWh	All On-Peak kWh	0.19301 /kWh		(0.02300) /kWh		96	
97					All Off-Peak kWh	0.05413 /kWh	All Off-Peak kWh	0.06384 /kWh		0.00971 /kWh		97	
98				Winter	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		98	
99					All On-Peak kWh	0.17519 /kWh	All On-Peak kWh	0.15657 /kWh		(0.01862) /kWh		99	
100					All Off-Peak kWh	0.05412 /kWh	All Off-Peak kWh	0.06382 /kWh		0.00970 /kWh		100	
101				Sum & Win.	Basic Service Charge	\$ 0.483 /day	N/A	N/A /day	\$	N/A		101	
102												102	
103				Summer	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		103	
104					All On-Peak kWh	11.860 /kWh	All On-Peak kWh	12.675 /kWh		0.815 /kWh		104	
105					All Off-Peak kWh	0.03689 /kWh	All Off-Peak kWh	0.03356 /kWh		(0.00333) /kWh		105	
106				Winter	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		106	
107					All On-Peak kWh	8.150 /kWh	All On-Peak kWh	8.710 /kWh		0.560 /kWh		107	
108					All Off-Peak kWh	0.04975 /kWh	All Off-Peak kWh	0.04729 /kWh		(0.00246) /kWh		108	
109				Sum & Win.	Basic Service Charge	\$ 0.483 /day	N/A	N/A /day	\$	N/A		109	
110												110	
111				Summer	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		111	
112					All On-Peak kWh	11.860 /kWh	All On-Peak kWh	12.675 /kWh		0.815 /kWh		112	
113					All Off-Peak kWh	0.03689 /kWh	All Off-Peak kWh	0.03356 /kWh		(0.00333) /kWh		113	
114				Winter	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		114	
115					All On-Peak kWh	8.150 /kWh	All On-Peak kWh	8.710 /kWh		0.560 /kWh		115	
116					All Off-Peak kWh	0.04975 /kWh	All Off-Peak kWh	0.04729 /kWh		(0.00246) /kWh		116	
117				Sum & Win.	Basic Service Charge	\$ 0.483 /day	N/A	N/A /day	\$	N/A		117	
118												118	
119				Summer	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		119	
120					All On-Peak kWh	11.860 /kWh	All On-Peak kWh	12.675 /kWh		0.815 /kWh		120	
121					All Off-Peak kWh	0.03689 /kWh	All Off-Peak kWh	0.03356 /kWh		(0.00333) /kWh		121	
122				Winter	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		122	
123					All On-Peak kWh	8.150 /kWh	All On-Peak kWh	8.710 /kWh		0.560 /kWh		123	
124					All Off-Peak kWh	0.04975 /kWh	All Off-Peak kWh	0.04729 /kWh		(0.00246) /kWh		124	
125				Sum & Win.	Basic Service Charge	\$ 0.483 /day	N/A	N/A /day	\$	N/A		125	
126												126	
127				Summer	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		127	
128					All On-Peak kWh	11.860 /kWh	All On-Peak kWh	12.675 /kWh		0.815 /kWh		128	
129					All Off-Peak kWh	0.03689 /kWh	All Off-Peak kWh	0.03356 /kWh		(0.00333) /kWh		129	
130				Winter	Basic Service Charge	\$ 0.483 /day	Basic Service Charge	\$ 0.579 /day	\$	0.086 /day		130	
131					All On-Peak kWh	8.150 /kWh	All On-Peak kWh	8.710 /kWh		0.560 /kWh		131	
132					All Off-Peak kWh	0.04975 /kWh	All Off-Peak kWh	0.04729 /kWh		(0.00246) /kWh		132	
133				Sum & Win.	Basic Service Charge	\$ 0.483 /day	N/A	N/A /day	\$	N/A		133	

Supporting Schedules:  
N/A

Recap Schedules:  
N/A

NOTES TO SCHEDULE:  
1) Proposed rates are shown on a bundled basis. See Tariff Sheets for unbundled components.  
2) Present rates effective 1/01/2010.

**Arizona Public Service Company  
Test Year Ending December 2010  
Typical Residential Bill Analysis  
ECT-1R L with E-3 Winter (November-April)**

**Customer Bills at Varying Consumption Levels  
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (G) - (D)	Change	
				Base	Transmission			Amount (\$)	%
								(H) / (D)	
3	20%	438	41.92	44.65	1.71	46.36	4.44	10.6%	
3	30%	657	48.36	50.66	2.56	53.22	4.86	10.0%	
3	40%	876	63.69	57.56	4.56	62.12	(1.57)	-2.5%	
3	50%	1,095	71.18	65.58	5.69	71.27	0.09	0.1%	
3	75%	1,643	91.55	85.64	8.54	94.18	2.63	2.9%	
5	20%	730	62.57	65.73	2.85	68.58	6.01	9.6%	
5	30%	1,095	85.20	83.00	5.69	88.69	3.49	4.1%	
5	40%	1,460	100.58	96.36	7.59	103.95	3.37	3.4%	
5	50%	1,825	115.09	109.72	9.49	119.21	4.12	3.6%	
5	75%	2,738	151.38	143.14	14.24	157.38	6.00	4.0%	
8	20%	1,168	108.72	111.80	6.07	117.87	9.15	8.4%	
8	30%	1,752	136.64	133.18	9.11	142.29	5.65	4.1%	
8	40%	2,336	159.85	154.55	12.15	166.70	6.85	4.3%	
8	50%	2,920	183.07	175.93	15.18	191.11	8.04	4.4%	
8	75%	4,380	241.10	229.37	22.78	252.15	11.05	4.6%	
10	20%	1,460	141.33	139.91	7.59	147.50	6.17	4.4%	
10	30%	2,190	170.35	166.63	11.39	178.02	7.67	4.5%	
10	40%	2,920	199.37	193.35	15.18	208.53	9.16	4.6%	
10	50%	3,650	228.38	220.07	18.98	239.05	10.67	4.7%	
10	75%	5,475	300.93	286.87	28.47	315.34	14.41	4.8%	
12	20%	1,752	169.24	168.02	9.11	177.13	7.89	4.7%	
12	30%	2,628	204.06	200.08	13.67	213.75	9.69	4.7%	
12	40%	3,504	238.88	232.14	18.22	250.36	11.48	4.8%	
12	50%	4,380	273.70	264.21	22.78	286.99	13.29	4.9%	
12	75%	6,570	360.76	344.36	34.16	378.52	17.76	4.9%	
15	20%	2,190	211.10	210.18	11.39	221.57	10.47	5.0%	
15	30%	3,285	254.62	250.26	17.08	267.34	12.72	5.0%	
15	40%	4,380	298.15	290.34	22.78	313.12	14.97	5.0%	
15	50%	5,475	341.68	330.42	28.47	358.89	17.21	5.0%	
15	75%	8,213	450.52	430.63	42.71	473.34	22.82	5.1%	

ECT-1R Winter Average Energy On-Peak: 31%  
Unbundled Transmission Charge: 0.00520 \$/kWh

Supporting Schedules:  
N/A

Recap Schedules:  
N/A

**NOTES TO SCHEDULE:**

- 1) Bills do not include REAC-1, PSA-1, TCA-1, DSMAC-1, EIA-1, ERA-1, Regulatory Assessment, or Tax charges.
- 2) Present Rates are rates effective 1/1/2010.
- 3) Appropriate percentage discounts have been applied to columns (D), (E) and (F). Flat dollar discounts are applied to column (D) for customers with usage 1201 kWh and above, and for column (E) usage of 801 kWh and above.
- 4) Column (F) is the unbundled transmission currently in Present Rates. This is shown here for comparison purposes only since the transmission is being proposed to be removed from base rates and included in Schedule TCA-1.

**Arizona Public Service Company  
Test Year Ending December 2010  
Typical Residential Bill Analysis  
ECT-1R L with E-3 Summer (May-October)**

**Customer Bills at Varying Consumption Levels  
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (G) - (D)	Change		%
				Base	Transmission			Amount (\$)	%	
3	20%	438	53.00	56.65	1.71	58.36	5.36	10.1%		
3	30%	657	60.86	64.20	2.56	66.76	5.90	9.7%		
3	40%	876	79.86	77.67	4.56	82.23	2.37	3.0%		
3	50%	1,095	89.00	87.74	5.69	93.43	4.43	5.0%		
3	75%	1,643	117.07	112.93	8.54	121.47	4.40	3.8%		
5	20%	730	81.03	85.73	2.85	88.58	7.55	9.3%		
5	30%	1,095	109.40	113.09	5.69	118.78	9.38	8.6%		
5	40%	1,460	131.91	129.87	7.59	137.46	5.55	4.2%		
5	50%	1,825	149.61	146.65	9.49	156.14	6.53	4.4%		
5	75%	2,738	193.90	188.63	14.24	202.87	8.97	4.6%		
8	20%	1,168	143.04	154.47	6.07	160.54	17.50	12.2%		
8	30%	1,752	181.65	181.32	9.11	190.43	8.78	4.8%		
8	40%	2,336	209.98	208.17	12.15	220.32	10.34	4.9%		
8	50%	2,920	238.31	235.02	15.18	250.20	11.89	5.0%		
8	75%	4,380	309.13	302.14	22.78	324.92	15.79	5.1%		
10	20%	1,460	191.21	193.24	7.59	200.83	9.62	5.0%		
10	30%	2,190	226.62	226.81	11.39	238.20	11.58	5.1%		
10	40%	2,920	262.03	260.37	15.18	275.55	13.52	5.2%		
10	50%	3,650	297.44	293.93	18.98	312.91	15.47	5.2%		
10	75%	5,475	385.96	377.84	28.47	406.31	20.35	5.3%		
12	20%	1,752	229.09	232.02	9.11	241.13	12.04	5.3%		
12	30%	2,628	271.58	272.29	13.67	285.96	14.38	5.3%		
12	40%	3,504	314.08	312.57	18.22	330.79	16.71	5.3%		
12	50%	4,380	356.57	352.84	22.78	375.62	19.05	5.3%		
12	75%	6,570	462.79	453.53	34.16	487.69	24.90	5.4%		
15	20%	2,190	285.92	290.18	11.39	301.57	15.65	5.5%		
15	30%	3,285	339.03	340.53	17.08	357.61	18.58	5.5%		
15	40%	4,380	392.15	390.87	22.78	413.65	21.50	5.5%		
15	50%	5,475	445.26	441.21	28.47	469.68	24.42	5.5%		
15	75%	8,213	578.07	567.10	42.71	609.81	31.74	5.5%		

ECT-1R Summer Average Energy On-Peak: 40%  
 Unbundled Transmission Charge: 0.00520 \$/kWh

Supporting Schedules:  
 N/A

Recap Schedules:  
 N/A

**NOTES TO SCHEDULE:**

- 1) Bills do not include REAC-1, PSA-1, TCA-1, DSMAC-1, EIA-1, ERA-1, Regulatory Assessment, or Tax charges.
- 2) Present Rates are rates effective 1/1/2010.
- 3) Appropriate percentage discounts have been applied to columns (D), (E) and (F). Flat dollar discounts are applied to column (D) for customers with usage 1201 kWh and above, and for column (E) usage of 801 kWh and above.
- 4) Column (F) is the unbundled transmission currently in Present Rates. This is shown here for comparison purposes only since the transmission is being proposed to be removed from base rates and included in Schedule TCA-1.

**Arizona Public Service Company  
Test Year Ending December 2010  
Typical Residential Bill Analysis  
ECT-1R L with E-4 Winter (November-April)**

**Customer Bills at Varying Consumption Levels  
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates	Change		%
				Base	Transmission			Amount (\$) (G) - (D)	(H) / (D)	
3	20%	438	34.03	44.70	1.71	46.41	46.41	12.38	36.4%	
3	30%	657	39.27	50.74	2.56	53.30	53.30	14.03	35.7%	
3	40%	876	54.90	39.70	4.56	44.26	44.26	(10.64)	-19.4%	
3	50%	1,095	61.37	47.75	5.69	53.44	53.44	(7.93)	-12.9%	
3	75%	1,643	90.12	67.89	8.54	76.43	76.43	(13.69)	-15.2%	
5	20%	730	50.80	65.81	2.85	68.66	68.66	17.86	35.2%	
5	30%	1,095	73.43	65.17	5.69	70.86	70.86	(2.57)	-3.5%	
5	40%	1,460	97.86	78.58	7.59	86.17	86.17	(11.69)	-11.9%	
5	50%	1,825	110.38	92.00	9.49	101.49	101.49	(8.89)	-8.1%	
5	75%	2,738	138.78	125.56	14.24	139.80	139.80	1.02	0.7%	
8	20%	1,168	93.68	93.98	6.07	100.05	100.05	6.37	6.8%	
8	30%	1,752	128.90	115.45	9.11	124.56	124.56	(4.34)	-3.4%	
8	40%	2,336	147.19	136.91	12.15	149.06	149.06	1.87	1.3%	
8	50%	2,920	170.49	158.38	15.18	173.56	173.56	3.07	1.8%	
8	75%	4,380	228.74	212.04	22.78	234.82	234.82	6.08	2.7%	
10	20%	1,460	132.90	122.13	7.59	129.72	129.72	(3.18)	-2.4%	
10	30%	2,190	157.66	148.97	11.39	160.36	160.36	2.70	1.7%	
10	40%	2,920	186.79	175.80	15.18	190.98	190.98	4.19	2.2%	
10	50%	3,650	215.91	202.63	18.98	221.61	221.61	5.70	2.6%	
10	75%	5,475	288.72	269.71	28.47	298.18	298.18	9.46	3.3%	
12	20%	1,752	156.94	150.29	9.11	159.40	159.40	2.46	1.6%	
12	30%	2,628	191.44	182.49	13.67	196.16	196.16	4.72	2.5%	
12	40%	3,504	226.39	214.69	18.22	232.91	232.91	6.52	2.9%	
12	50%	4,380	261.34	246.88	22.78	269.66	269.66	8.32	3.2%	
12	75%	6,570	348.71	327.38	34.16	361.54	361.54	12.83	3.7%	
15	20%	2,190	198.41	192.52	11.39	203.91	203.91	5.50	2.8%	
15	30%	3,285	242.10	232.77	17.08	249.85	249.85	7.75	3.2%	
15	40%	4,380	285.79	273.01	22.78	295.79	295.79	10.00	3.5%	
15	50%	5,475	329.47	313.26	28.47	341.73	341.73	12.26	3.7%	
15	75%	8,213	438.71	413.90	42.71	456.61	456.61	17.90	4.1%	

ECT-1R Winter Average Energy On-Peak: 32%  
Unbundled Transmission Charge: 0.00520 \$/kWh

Supporting Schedules:  
N/A

Recap Schedules:  
N/A

**NOTES TO SCHEDULE:**

- 1) Bills do not include REAC-1, PSA-1, TCA-1, DSMAC-1, EIA-1, ERA-1, Regulatory Assessment, or Tax charges.
- 2) Present Rates are rates effective 1/1/2010.
- 3) Appropriate percentage discounts have been applied to columns (D), (E) and (F). Flat dollar discounts are applied to column (D) for customers with usage 2001 kWh and above, and for column (E) usage of 801 kWh and above.
- 4) Column (F) is the unbundled transmission currently in Present Rates. This is shown here for comparison purposes only since the transmission is being proposed to be removed from base rates and included in Schedule TCA-1.

**Arizona Public Service Company  
Test Year Ending December 2010  
Typical Residential Bill Analysis  
ECT-1R L with E-4 Summer (May-October)**

**Customer Bills at Varying Consumption Levels  
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change Amount (\$) (G) - (D)	Change		
				Base	Transmission			% (H) / (D)		
3	20%	438	42.97	56.65	1.71	58.36	15.39	35.8%		
3	30%	657	49.34	64.20	2.56	66.76	17.42	35.3%		
3	40%	876	68.72	59.67	4.56	64.23	(4.49)	-6.5%		
3	50%	1,095	76.58	69.74	5.69	75.43	(1.15)	-1.5%		
3	75%	1,643	111.86	94.93	8.54	103.47	(8.39)	-7.5%		
5	20%	730	65.70	85.73	2.85	88.58	22.88	34.8%		
5	30%	1,095	94.13	95.09	5.69	100.78	6.65	7.1%		
5	40%	1,460	124.62	111.87	7.59	119.46	(5.16)	-4.1%		
5	50%	1,825	139.85	128.65	9.49	138.14	(1.71)	-1.2%		
5	75%	2,738	180.90	170.63	14.24	184.87	3.97	2.2%		
8	20%	1,168	123.08	136.47	6.07	142.54	19.46	15.8%		
8	30%	1,752	167.40	163.32	9.11	172.43	5.03	3.0%		
8	40%	2,336	196.98	190.17	12.15	202.32	5.34	2.7%		
8	50%	2,920	225.31	217.02	15.18	232.20	6.89	3.1%		
8	75%	4,380	296.13	284.14	22.78	306.92	10.79	3.6%		
10	20%	1,460	175.62	175.24	7.59	182.83	7.21	4.1%		
10	30%	2,190	213.62	208.81	11.39	220.20	6.58	3.1%		
10	40%	2,920	249.03	242.37	15.18	257.55	8.52	3.4%		
10	50%	3,650	284.44	275.93	18.98	294.91	10.47	3.7%		
10	75%	5,475	372.96	359.84	28.47	388.31	15.35	4.1%		
12	20%	1,752	208.20	214.02	9.11	223.13	14.93	7.2%		
12	30%	2,628	258.58	254.29	13.67	267.96	9.38	3.6%		
12	40%	3,504	301.08	294.57	18.22	312.79	11.71	3.9%		
12	50%	4,380	343.57	334.84	22.78	357.62	14.05	4.1%		
12	75%	6,570	449.79	435.53	34.16	469.69	19.90	4.4%		
15	20%	2,190	272.92	272.18	11.39	283.57	10.65	3.9%		
15	30%	3,285	326.03	322.53	17.08	339.61	13.58	4.2%		
15	40%	4,380	379.15	372.87	22.78	395.65	16.50	4.4%		
15	50%	5,475	432.26	423.21	28.47	451.68	19.42	4.5%		
15	75%	8,213	565.07	549.10	42.71	591.81	26.74	4.7%		

ECT-1R Summer Average Energy On-Peak: 40%  
Unbundled Transmission Charge: 0.00520 \$/kWh

Supporting Schedules:  
N/A

Recap Schedules:  
N/A

**NOTES TO SCHEDULE:**

- 1) Bills do not include REAC-1, PSA-1, TCA-1, DSMAC-1, EIA-1, ERA-1, Regulatory Assessment, or Tax charges.
- 2) Present Rates are rates effective 1/1/2010.
- 3) Appropriate percentage discounts have been applied to columns (D), (E) and (F). Flat dollar discounts are applied to column (D) for customers with usage 2001 kWh and above, and for column (E) usage of 801 kWh and above.
- 4) Column (F) is the unbundled transmission currently in Present Rates. This is shown here for comparison purposes only since the transmission is being proposed to be removed from base rates and included in Schedule TCA-1.