

**ORIGINAL**

**ARIZONA CORPORATION COMMISSION**

**NEW APPLICATION**



0000125797

RECEIVED

2011 JUN 10 A 11: 26

AZ CORP COMMISSION  
DOCKET CONTROL



**RATE APPLICATION  
FOR WATER COMPANIES  
WITH ANNUAL GROSS OPERATING REVENUES  
(INCLUDING REQUESTED RATE RELIEF)  
OF LESS THAN \$250,000  
PER ARIZONA ADMINISTRATIVE CODE R14-2-103**

Details at website: [www.azcc.gov](http://www.azcc.gov)

W-02169A-11-0238

Harrisburg Utility Company, Inc.  
UTILITY NAME  
Formerly Heaton Development Company, Inc.  
W-029149A  
December 31, 2010  
TEST YEAR ENDED

**Required invoices to be submitted are listed in the checklist on page 1.**

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application please call (602) 542-4251 for Staff assistance or see our website at:

[www.azcc.gov](http://www.azcc.gov)

IN ORDER TO PROCESS YOUR APPLICATION  
PLEASE FORWARD THE ORIGINAL  
AND THIRTEEN COPIES OF THE  
APPLICATION PLUS  
THREE PACKETS WITH COPIES OF  
CHECKLIST ITEMS 5-11 (PAGE 1)

ARIZONA CORPORATION COMMISSION  
DOCKET CONTROL CENTER  
1200 WEST WASHINGTON STREET  
PHOENIX, ARIZONA 85007

Arizona Corporation Commission

**DOCKETED**

JUN 10 2011

DOCKETED BY MM

## WATER RATE APPLICATION CHECKLIST

Please use the following checklist to ensure that all necessary attachments are included in the application. Provide an explanation for any omitted item. Please include **13 copies** of this application in your application submission. Also, please include **three packets** with copies of checklist items 5-11.

### ORIGINAL APPLICATION PACKAGE ITEMS

- 1. The Arizona Department of Environmental Quality ("ADEQ") compliance status report (use the Maricopa County request if in Maricopa County). Use the appropriate request form in the appendix at the end of this application to obtain the status report. A separate form should be used for each public water system, as defined by ADEQ, which is part of this application.
- 2. The Arizona Department of Revenue ("ADOR") certificate of compliance letter of good standing. The form is available online at <http://www.revenue.state.az.us/>
- 3. The utility's most recent ADEQ annual sampling fee invoice for its Monitoring Assistance Program.
- 4. Invoices for each plant asset purchase in excess of \$150 for the Test Year, as well as all of the intervening years since the utility's prior Test Year as itemized on page 12.

**Please provide 3 packets with copies of the following information to support entries on the Income Statement on page 19:**

- 5. A breakdown by name, position, salary, and duties for the Salaries and Wages expense. (Acct. 601)
- 6. Invoices for Purchased Water during the Test Year. (Acct. 610) - *N/A*
- 7. Invoices for Purchased Power during the Test Year. (Acct. 615)
- 8. Invoices for Repairs and Maintenance in excess of \$150 incurred during the Test Year. (Acct. 620)
- 9. Invoices for Outside Services in excess of \$150 incurred during the Test Year. (Acct. 630)
- 10. Invoices for Water Testing during the Test Year (Acct. 635)
- 11. Statements from the county for Property Tax expenses incurred during the Test Year. (Acct. 408.11)

## GENERAL INSTRUCTIONS

Processing the request for a rate adjustment requires completion of ALL PARTS of this application. Complete the Narrative Description of the Application for Rate Adjustment on pages 2 and 4, as well as the statements on pages 5 and 6. Read the accompanying instructions and fill in the entries on pages 8 through 31. Dollar amounts should be rounded to the nearest dollar. NO ENTRY SHOULD BE LEFT BLANK. If an amount is zero, enter a zero. **Any application that is found to be insufficient will not be processed until the deficiencies are corrected per A.A.C. R14-2-103.B.7.**

A completed application also **requires** notification of customers of the rate request. The format of the customer notification letter is provided on page 32 of this application. Use the language and form of this letter in notifying customers. The customer notification **must** be provided to customers on the same date as the rate application is filed. A copy of this notice, together with a **notarized** cover letter stating the method of customer notification and the date the notification was sent to the customers, **must** accompany the application form.

Please provide any supplementary information the Company believes will assist in the evaluation of the rate request. For example, if expense items are substantially different from the latest annual report filed with the Commission, or if significant plant additions have been made since the prior rate increase, attach supporting explanations for those changes to the application. Clearly label any attachments and staple them to the application.

Selection of a Test Year for the utility is an important part of the application. A Test Year older than the year reflected in the most current Annual Report filed with the Utilities Division is usually considered outdated. Questions regarding the selection of a Test Year should be addressed to Staff at (602) 542-4251.

Please contact the Arizona Department of Environmental Quality (and/or its authorized county agencies) and request a compliance status report. Submit a copy of this report as part of this filing. Please refer to the appendix of this application form.

Please contact the Arizona Department of Revenue and request a certificate of compliance letter of good standing regarding taxes. Submit a copy of this compliance certificate.

After you have included all the required items from the checklist on the previous page, please submit the **original and thirteen copies** of the completed application with a cover sheet to:

Arizona Corporation Commission  
Docket Control Center  
1200 West Washington Street  
Phoenix, Arizona 85007

Also, please include **three packets** with copies of checklist items 5-11 in your application filing.

**NARRATIVE DESCRIPTION OF APPLICATION FOR RATE ADJUSTMENT**

*Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.*

Instructions:

Please provide the reasons for your requested rate adjustment by checking the appropriate box(es) below. If desired, the Company may also attach a written narrative regarding its reasons for the requested rate adjustment. Your narrative may also include efforts made by the utility to control costs/expenses and/or mitigate the amount of rate adjustment.



Changes in current, compared to past operations, that necessitate the rate adjustment

Please explain:

*Increased costs since the prior rate case in 2000 because of APS rate increases for pumping power, petroleum and other commodity price increases, and increases in prices due to inflation*



Descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments)

Please explain:

*Books are cash basis and tax-oriented so adjustments were required to convert to utility accounting and to record known and measurable changes to expenses normally recoverable from ratepayers.*



Significant factors influencing your revenues, expenses and/or rate base

Please explain:

*See Schedule A*



Anticipated growth/decline in customers expected in the next two years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc.

Please explain:

*See Schedule A*



Anticipated construction

Please explain:

*See Schedule A*

Efforts made to encourage conservation of water through the proposed rate design or through other means

Please explain:

*Gallons is the minimum based on average household minimum consumption of 3,000 gallons per month per nationwide studies.*

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Other factors

Please explain:

*See Schedule A*

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**Attach additional pages as necessary.** *Schedule A*.

**Customer growth projections**  
**For**  
**Harrisburg Utility Co.**  
**2011-2012**

At present, there are approximately 250 developed, but unoccupied, lots within the Company's CC&N. The absorption rate during years 2006 and 2007 was near 50 lots per year but came to a halt with the economic downturn in 2008, when the customer base became 495 ± as is the current case.

Future customer growth will result from a combination of two factors. First will be the occupation of owned lots by mostly retirees and secondly by buyers occupying newly purchased lots in the Sunshine Acres subdivision. These factors will be influenced by the economic recovery rate.

Should we return to the growth rate of '06 and '07, The Company will be obligated to provide 240 gal. of max/day reserve capacity for each lot. As we are currently at near capacity, that amounts to 24,000 gal. in the next two years and 60,000 gal. at total build out.

The additional max/day reserve capacity maybe provided by construction of a new ground storage tank (24,000 gal. @ \$ 1.50 per gal) at an estimated cost of \$ 36,000.00. Or bringing our well No.1 on line at an estimated cost of \$ 35,000.00. The latter option would be the preferred action as the well would easily provide the required 60,000 gal. max/day reserve capacity required for total build out.

The rates in our current tariff, which have not had a permanent increase since <sup>2000</sup>1993, will not provide sufficient capital to meet these needs. The necessary capital to meet these needs may be acquired through a substantial rate increase, a grant and loan or a combination of these sources.

Schedule A

<b>COMPANY NAME:</b> <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	<b>Test Year Ended:</b> <i>12/31/2010</i>
<b>Name of System:</b> <i>Keaton</i>	<b>ADEQ Public Water System Number:</b> <i>15-029</i>

**AFFILIATE RELATIONSHIP**

Please indicate a **yes** or **no** answer to the questions below and provide an explanation where necessary.

A parent-subsidary relationship, or affiliation, with another entity includes Corporations, Partnerships, Sole Proprietorship, Limited Liability Companies (LLCs), as well as common ownership of a water company and another entity, such as a development company or wastewater company.

Are any assets owned jointly with any affiliated or subsidiary entities?

YES       NO

If **Yes**, please provide a description of each jointly owned asset, it's cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on pages 12 and 15 should only include the percentage of plant owned by the utility.)

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Were any of the assets constructed or acquired from an affiliated or subsidiary entity?

YES       NO

If **Yes**, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as affiliated revenues and expenses from the Company's Income Statement.

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**STATEMENTS IN SUPPORT OF RATE REQUEST**

Complete the following statements in support of your rate request.

Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc. (the "Company") requests an adjustment in the existing rates charged by the Company. The information contained in this application is based upon a twelve-month Test Year ending 12/31/2010 (mm/dd/yy). The Company had total operating revenues of \$ 184,902, served 495 metered and 0 un-metered customers, and sold 24,811,828 gallons of water during the Test Year.

The Company is requesting a(n) increase/decrease in revenues in the amount of \$ 46,857. Total annual operating revenues, if the Company is granted the rate adjustment, will be \$ 231,759.

- The Company is current on all property taxes.  YES  NO
- The Company is current on all sales taxes.  YES  NO
- The Company currently has a Curtailment Plan Tariff on file with the Commission  YES  NO
- The Company currently has a Backflow Prevention Tariff on file with the Commission.  YES  NO

The Company notified its customers o

f its application for a rate adjustment on 06/10/2011 (mm/dd/yy). **A COPY OF THE NOTICE WITH A NOTARIZED COVER LETTER STATING THE METHOD OF CUSTOMER NOTIFICATION, AS WELL AS THE DATE OF THE NOTIFICATION, MUST BE ATTACHED. (See page 32)**

By completing this application in support of the Company's request for a rate adjustment, the Company realizes that Original Cost Less Depreciation ("OCLD") plant information will be used to determine the fair value rate base, i.e., the Company waives the right to Reconstruction Cost New.

The utility company ownership is one of the following:

- Sole Proprietorship
- Partnership
- "C" Corporation
- "S" Corporation
- Limited Liability Company ("LLC")
- Association--Cooperative
- Other, please specify: \_\_\_\_\_

**Note: If a corporation, please list stockholders and the respective number of shares owned below.**

Stockholders	Number of Shares Owned
Bill Scott	5,000
Troy Scott	45,000

I have read and completed this application, and to the best of my knowledge all of the information contained herein, and attached to this application, is true and correct.

Name of Authorized Representative (print): Marvin E. Millsap Lanna Meresbrink	Company Name: Self Employed Frontier Accounting Service
Title: Accountant Consultant	Address: 125 E. Apache Street 10222 S. 46th St., Phoenix AZ 85044
Signature: Marvin E Millsap	Phoenix AZ 85044 City/ST/Zip: Wickenburg AZ 85358
Date: 6/10/2011	602-561-5924 Phone Number: 928-684-2247
E-mail Address: marvin.millsap@gmail.com lanna@meresbrink@gmail.com	Fax Number:
Website Address:	

## CURRENT AND PROPOSED RATES AND CHARGES INSTRUCTIONS

Complete the schedules on pages 8 and 10 showing rates and charges currently in effect, and those proposed by the Company. Specify the customer class or classes (i.e., residential, commercial, industrial, irrigation, all, or other classes) in the space provided.

### MONTHLY CHARGE:

Enter the monthly minimum (or service) charge and gallons included in the minimum for each meter size. For example, enter "\$12.00 for zero gallons." Propose a monthly minimum (or service) charge for every meter size listed on page 9. Also, enter the commodity (or excess) charge for the gallonage the customer will be charged for gallons used over those included in the minimum charge. For example, enter "\$1.25 per 1,000 gallons." If excess charges vary with gallonage used, enter the rates and gallons covered in each tier of consumption in the space provided. For example:

First Tier	Up to 3,000 gallons	\$1.00 per 1,000 gallons
Second Tier	3,001 to 10,000 gallons	\$1.50 per 1,000 gallons
Third Tier	Over 10,000 gallons	\$2.50 per 1,000 gallons

If a flat rate, rather than a metered rate, is currently approved or proposed, enter the monthly rate in the space provided. A "flat rate" is a charge that is not based on gallons used. (For example, \$10.00 for all the water you can use.) If the Company currently has a flat rate and wishes to continue this rate, please contact Staff at (602) 542-4251. It is likely that Staff will **not** recommend the continuation of such a rate.

COMPANY NAME: *Harrisburg Utility Company, Inc. Formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**CURRENT AND PROPOSED RATES AND CHARGES**

CUSTOMER CLASS:  Residential  Commercial  Industrial  
 Irrigation  All  Other, specify \_\_\_\_\_

MINIMUM OR SERVICE CHARGES	CURRENT RATES		PROPOSED RATES	
	\$	GALLONS	\$	GALLONS
<i>All</i> 5/8" x 3/4" Meter	<i>\$ 16.00</i>	for <i>- 0 -</i>	<i>\$ 20.00</i>	for <i>- 0 -</i>
<i>None</i> 3/4" Meter	<i>32.50</i>	for <i>- 0 -</i>	<i>40.00</i>	for <i>- 0 -</i>
1" Meter	<i>55.00</i>	for <i>- 0 -</i>	<i>65.00</i>	for <i>- 0 -</i>
1-1/2" Meter	<i>80.00</i>	for <i>- 0 -</i>	<i>100.00</i>	for <i>- 0 -</i>
2" Meter	<i>175.00</i>	for <i>- 0 -</i>	<i>225.00</i>	for <i>- 0 -</i>
3" Meter	<i>325.00</i>	for <i>- 0 -</i>	<i>425.00</i>	for <i>- 0 -</i>
4" Meter	<i>500.00</i>	for <i>- 0 -</i>	<i>600.00</i>	for <i>- 0 -</i>
6" Meter	<i>800.00</i>	for <i>- 0 -</i>	<i>950.00</i>	for <i>- 0 -</i>

GALLONS IN EXCESS OF MINIMUM
Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)
First Tier <i>8,000</i>
Second Tier
Third Tier
FLAT RATE

Current Rates		Proposed Rates	
Rate	Gallons	Rate	Gallons
\$ <i>3.00</i>	Up to <i>8000</i>	\$ <i>3.50</i>	Up to <i>3,000</i>
\$ <i>4.25</i>	<i>Infinite</i> to _____	\$ <i>4.85</i>	<i>3,001 to Infinite</i>
\$	Over _____	\$	Over _____
\$	Per Month	\$	Per Month

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

## SERVICE CHARGES INSTRUCTIONS

Listed below are current and proposed service charges as appropriate. Commission Rules should be consulted in proposing new service charges. Please list current and proposed rates on Page 10, as well as any service charges not listed below that the Company proposes to charge.

<b>Service Charge (Commission Rule)</b>	<b>Description</b>
Service Line and Meter Installation Charge (R14-2-405.B)	A refundable Advance in Aid of Construction paid by a new customer to cover the cost of installing all customer piping up to the meter, as well as the cost of installing the meter. Propose a charge for every meter size listed on page 10.
Establishment (R14-2-403.D.1)	A charge covering the cost to establish a new account for a person requesting service when the utility needs only to install a meter for initial establishment, reestablishment, or reconnection.
Establishment (After Hours) (R14-2-403.D.2)	A charge covering the cost to establish a new account for a person requesting service during a period other than regular working hours.
Meter Test (R14-2-408.F)	A charge for testing the accuracy of a meter upon a customer's request. No charge will be levied if the meter is found to be in error by more than +/- three (3) percent.
Deposit (R14-2-403.B)	A refundable security deposit not exceeding two times the average residential class bill for residential customers, and not exceeding two and one-half times a non-residential customer's estimated maximum monthly bill.
Deposit Interest (R14-2-403.B.3)	Annual percentage interest rate applied to customer deposits. A six percent rate shall be applied if the company does not specify an interest rate with the Commission.
Re-establishment (R14-2-403.D.1)	A charge for service at the same location where the same customer had ordered a service disconnection within the preceding twelve-month period.
NSF Check (R14-2-409.F.1)	A fee for each instance where a customer tenders payment for utility service with an insufficient funds check.
Deferred Payment (R14-2-409.G.6)	Applicable monthly finance charges (interest rate) applied in a deferred payment agreement between the company and a customer.
Meter Re-read (R14-2-408.C.2)	Charge for a customer requested re-read of meter applicable when the original reading was found not to be in error.

COMPANY NAME: *Harrisburg Utility Company, Inc. Formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**CURRENT AND PROPOSED SERVICE CHARGES**

CUSTOMER CLASS:  Residential  Commercial  Industrial  
 Irrigation  All  Other, specify \_\_\_\_\_

SERVICE LINE AND METER INSTALLATION CHARGES	CURRENT CHARGES	PROPOSED CHARGES
5/8" X 3/4" Meter	\$ 455.00	\$ 570.00
3/4" Meter	\$ 515.00	\$ 650.00
1" Meter	\$ 590.00	\$ 750.00
1-1/2" Meter	\$ 820.00	\$ 1025.00
2" Meter	\$ 1,380.00	\$ 1,800.00
3" Meter	\$ 1,800.00	\$ 2,250.00
4" Meter	\$ 3,030.00	\$ 3,800.00
6" Meter	\$ 5,535.00	\$ 6,600.00

Establishment	\$ 30.00	\$ 45.00
Establishment (after hours)	\$ 45.00	\$ 60.00
Reconnection (delinquent)	\$ Months off system times minimum	\$ Rule
Reconnection (delinquent) after hours	\$ Same	\$ Same
Meter Test	\$ 20.00	\$ 30.00
Deposit	\$ Rule R14-2.403B	\$ Rule
Deposit Interest	6.00 %	6.00 %
Re-establishment (within 12 months)	\$ 30.00	\$ 40.00
NSF Check	\$ 20.00	\$ 45.00
Deferred Payment	1.50 %	1.50 %
Meter Behind Customer Locked Gate - Each Read	\$ 15.00	\$ 25.00
Meter Re-read		
Late Fee	\$ 1.50 %	\$ 1.50 %

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

## UTILITY PLANT IN SERVICE INSTRUCTIONS

### Instructions for Page 12

Begin the computation of utility plant in service by completing the worksheet on page 12 labeled Plant Additions and Retirements by Year. On this worksheet insert the dollar amount of plant additions and retirements for each account by year. Provide all additions and retirements for all years beginning with the Test Year in the prior rate case and ending with the test year used in this application. If there are more than two intervening years, make copies of page 12 to report all intervening years.

### Instructions for Page 144

Upon completion of the above task, please add all additions on page 12 per plant account and enter the total on page 12 (Plant Summary), column B (Total Additions). Similarly, add all retirements by plant account and enter the total on page 144 column C (Total Retirements).

To assist you in the completion of page 14, please refer to the Commission Decision issued in the Company's prior rate case. That Decision established the value for the Original Cost of the plant and accumulated depreciation at the end of the prior test year. It may be necessary to refer to the associated Staff Report for individual account detail relating to the totals listed in the Decision.

Place the original cost of the plant in service per the prior decision in column A (Plant in Service per Prior Decision).

Complete column D (Test Year End Total), of page 14, for each plant account by adding column A and B and subtracting column C.

The totals calculated by plant must then be copied to page 15 (Utility Plant in Service), in the column titled Original Cost.

### Instructions for Page 15

The Test Year End Totals by plant account on page 14 must be recorded to the Utility Plant in Service worksheet on page 15, in the column titled Original Cost. The second column (Accumulated Depreciation) will include the accumulated depreciation as stated in the Commission's prior Decision plus each year's depreciation expense since the prior Test Year. The third column, Original Cost Less Depreciation is calculated by subtracting Accumulated Depreciation from Original Cost for each account.

***Note: For assistance with any of the above, please contact the Staff at 602-542-4251.***

COMPANY NAME: *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**Plant Additions and Retirements by Year**

Acct. No.	Description	Year <i>2001</i>		Year <i>2002</i>	
		Additions	Retirements	Additions	Retirements
301	Organization	<i>- 0 -</i>	<i>- 0 -</i>	<i>- 0 -</i>	<i>- 0 -</i>
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements			<i>965</i>	
307	Wells & Springs			<i>- 0 -</i>	<i>- 0 -</i>
311	Pumping Equipment			<i>2,250</i>	
320	Water Treatment Equipment			<i>- 0 -</i>	
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>TOTAL WATER PLANT</b>	<i>- 0 -</i>	<i>- 0 -</i>	<i>3,215</i>	<i>- 0 -</i>

**Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.**

COMPANY NAME: *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**Plant Additions and Retirements by Year**

Acct. No.	Description	Year <u>2003</u>		Year <u>2004</u>	
		Additions	Retirements	Additions	Retirements
301	Organization		- 0 -		- 0 -
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements	9,382		3,713	
307	Wells & Springs			25,694	
<del>310</del> 311	<del>Power Generation</del> Pumping Equipment	6,459		3,940	
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains			96,225	
333	Services				
334	Meters & Meter Installations			600	
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment			2,981	
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>TOTAL WATER PLANT</b>	<i>15,841</i>	<i>- 0 -</i>	<i>133,153</i>	<i>- 0 -</i>

*Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.*

COMPANY NAME: *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**Plant Additions and Retirements by Year**

Acct. No.	Description	Year <u>2005</u>		Year <u>2006</u>	
		Additions	Retirements	Additions	Retirements
301	Organization		- 0 -		- 0 -
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements	2,871		13,517	
307	Wells & Springs	16,584			
311	Pumping Equipment	1,578			
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains	518			
333	Services				
334	Meters & Meter Installations	1,395		909	
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment			2,009	
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>TOTAL WATER PLANT</b>	<b>22,946</b>	<b>- 0 -</b>	<b>16,435</b>	<b>- 0 -</b>

*Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.*

**COMPANY NAME:** *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* **Test Year Ended:** *12/31/2010*  
**Name of System:** *Keaton* **ADEQ Public Water System Number:** *15-029*

**Plant Additions and Retirements by Year**

Acct. No.	Description	Year 2007		Year 2008	
		Additions	Retirements	Additions	Retirements
301	Organization		- 0 -		- 0 -
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements	1,480			
307	Wells & Springs				
311	Pumping Equipment			1,242	
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants	1,752			
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment			443	
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>TOTAL WATER PLANT</b>	3,232	- 0 -	1,685	- 0 -

**Note:** Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

**COMPANY NAME:** *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* **Test Year Ended:** *12/31/2010*  
**Name of System:** *Keaton* **ADEQ Public Water System Number:** *15-029*

**Plant Additions and Retirements by Year**

Acct. No.	Description	Year <i>2009</i>		Year <i>2010</i>	
		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs	<i>10,000</i>		<i>2,040</i>	
311	Pumping Equipment	<i>6,848</i>		<i>17,000</i>	
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains	<i>161,152</i>			
333	Services				
334	Meters & Meter Installations			<i>696</i>	
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment			<i>72,967</i>	
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>TOTAL WATER PLANT</b>	<i>178,000</i>		<i>92,703</i>	

*Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.*

COMPANY NAME: *Harrisburg Utility Company, Inc* formerly *Keaton Development Company, Inc* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**Plant Summary**

Acct. No.	Description	Plant in Service Per Prior Decision <i>Column A</i>	Total Additions <i>Column B</i>	Total Retirements <i>Column C</i>	Test Year End Total <i>Column D*</i>
301	Organization	<i>1,250</i>			<i>1,250</i>
302	Franchises				
303	Land & Land Rights	<i>8,200</i>			<i>8,200</i>
304	Structures & Improvements	<i>3,680</i>	<i>33,968</i>		<i>37,648</i>
307	Wells & Springs	<i>55,911</i>	<i>26,584</i>		<i>82,495</i>
<del>310</del> 311	<del>Power Generation</del> Pumping Equipment	<del>0</del> <i>83,844</i>	<del>0</del> <i>25,694</i> <i>39,317</i>		<del>0</del> <i>25,694</i> <i>123,161</i>
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes	<i>45,902</i>			<i>45,902</i>
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains	<i>227,818</i>	<i>297,895</i>		<i>485,713</i>
333	Services	<i>57,073</i>			<i>57,073</i>
334	Meters & Meter Installations	<i>3,932</i>	<i>3,600</i>		<i>7,532</i>
335	Hydrants	<i>26,856</i>	<i>1,752</i>		<i>28,608</i>
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment	<i>1,842</i>	<i>2,452</i>		<i>4,294</i>
340.1	Computers & Software				
341	Transportation Equipment	<i>- 0 -</i>	<i>2,981</i>		<i>2,981</i>
343	Tools, Shop & Garage Equip.	<i>1,304</i>			<i>1,304</i>
344	Laboratory Equipment				
345	Power Operated Equipment	<i>- 0 -</i>	<i>72,967</i>		<i>72,967</i>
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	<b>TOTAL WATER PLANT</b>	<i>517,612</i>	<i>467,210</i>		<i>984,822</i>

Note: Please refer to the checklist on page 1 for the required attachments related to this schedule

\* Column D = Column A + Column B - Column C

COMPANY NAME: *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

UTILITY PLANT IN SERVICE

Acct No.	Description	Original Cost	Accumulated Depreciation	OCLD
		Column A	Column B	Column C**
301	Organization	1,250		1,250
302	Franchises			
303	Land & Land Rights	8,200	N/A	8,200
304	Structures & Improvements	37,648	8,976	28,672
307	Wells & Springs	82,495	46,043	36,452
<del>310</del> 311	<del>Power Generation</del> Pumping Equipment	<del>25,964</del> 123,161	<del>8,351</del> 100,729	<del>17,343</del> 22,432
320	Water Treatment Equipment			
320.1	Water Treatment Plants			
320.2	Solution Chemical Feeders			
330	Distribution Reservoirs & Standpipes	45,902	29,802	16,100
330.1	Storage Tanks			
330.2	Pressure Tanks			
331	Transmission & Distrib. Mains	485,713	160,300	325,413
333	Services	57,073	43,390	13,683
334	Meters & Meter Installations	7,532	6,289	1,243
335	Hydrants	28,608	16,968	11,640
336	Backflow Prevention Devices			
339	Other Plant & Misc. Equipment			
340	Office Furniture & Equipment	4,294	2,692	1,602
340.1	Computers & Software			
341	Transportation Equipment	2,981	2,981	0
343	Tools, Shop & Garage Equip.	1,304	1,209	95
344	Laboratory Equipment			
345	Power Operated Equipment	72,967	1,824	71,143
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	<b>TOTAL WATER PLANT</b>	* 984,822	* 429,553	555,269

\* Must be the same as the amount reported on page 20

\*\*Column C = Column A - Column B

COMPANY NAME: *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*  
 Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**WATER COMPANY PLANT DESCRIPTION**

**WELLS**

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
<i>B-5-1325-A</i>	<i>20</i>	<i>110</i>		<i>16 in</i>	<i>N/A</i>	
<i>B-5-1221 dde</i>	<i>30</i>	<i>145</i>		<i>16 in</i>	<i>N/A</i>	

**OTHER WATER SOURCES**

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)

BOOSTER PUMPS		FIRE HYDRANTS	
Horsepower	Quantity	Quantity Standard	Quantity Other
<i>10 hp</i>	<i>2</i>		
<i>15 hp</i>	<i>1</i>		

STORAGE TANKS		PRESSURE TANKS	
Capacity	Quantity	Capacity	Quantity
<i>20,000 gal</i>	<i>1</i>	<i>5,000 gal</i>	<i>1</i>
<i>14,000 gal</i>	<i>2</i>		

COMPANY NAME: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Name of System: <i>Keaton</i>	ADEQ Public Water System Number: <i>15-029</i>

**WATER COMPANY PLANT DESCRIPTION (CONTINUED)**

**MAINS**

Size (in inches)	Material	Length (in feet)
2	PVC	880
3	PVC	3,280
4	PVC	4,450
5		
6	PVC	21,615
8		
10		
12		

**CUSTOMER METERS**

Size (in inches)	Quantity
5/8 X 3/4	500
3/4	
1	
1 1/2	1
2	1
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:

*Chlorination System - PPG*

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STRUCTURES:

*Pump House Booster*

*14' x 40' Office*

*11' x 38' Carretaker Unit (Storage)*

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OTHER:

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COMPANY NAME: <u>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</u>	Test Year Ended: <u>12/31/2010</u>
Name of System: <u>Keaton</u>	ADEQ Public Water System Number: <u>15-029</u>

**WATER USE DATA SHEET BY MONTH FOR TEST YEAR**

MONTH/YEAR	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)	GALLONS PURCHASED (Thousands)
JANUARY	495	1,764,246	1,852,642	-0-
FEBRUARY	495	2,140,070	2,315,600	
MARCH	495	1,703,965	1,923,600	
APRIL	499	2,264,610	2,441,100	
MAY	500	1,866,030	2,006,700	
JUNE	502	1,799,142	2,010,200	
JULY	493	2,528,825	2,759,200	
AUGUST	493	2,755,168	2,992,800	
SEPTEMBER	491	2,123,968	2,312,600	
OCTOBER	496	1,861,569	1,988,600	
NOVEMBER	496	1,763,861	1,926,500	
DECEMBER	491	2,240,380	2,424,100	
<b>TOTALS →</b>		24,811,828	** 26,963,642	-0-

What is the level of arsenic for each well on your system? 0.50 ppm <sup>ppm</sup> ~~mg/L~~  
*(If more than one well, please list each separately.)*

If system has fire hydrants, what is the fire flow requirement? \_\_\_\_\_ GPM for \_\_\_\_\_ hrs

If system has chlorination treatment, does this treatment system chlorinate continuously?  
 Yes                       No

Is the Water Utility located in an ADWR Active Management Area (AMA)?  
 Yes                       No

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?  
 Yes                       No

If yes, provide the GPCPD amount: N/A

*Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact Engineering at 602-542-7277.*

\* This number must be equal to the number entered on Page 6, "sold gallons."

\*\* Gallons pumped cannot equal or be less than the gallons sold

COMPANY NAME: *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*

Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**COMPARATIVE STATEMENT OF INCOME AND EXPENSE**

Acct. No.	OPERATING REVENUES	PRIOR YEAR	TEST YEAR
461	Metered Water Revenue	\$ 203,085	\$ 182,505
460	Unmetered Water Revenue		
474	Other Water Revenues	4,858	2,397
	<b>TOTAL OPERATING REVENUES</b>	\$ 197,943	\$ 184,902*
	<b>OPERATING EXPENSES</b>		
601	Salaries and Wages (See page 1, item 4)	\$ - 0 -	\$ - 0 -
610	Purchased Water (See page 1, item 5)		
615	Purchased Power (See page 1, item 6)	17,938	21,787
618	Chemicals		
620	Repairs and Maintenance (See page 1, item 7)	14,087	24,091
621	Office Supplies and Expense	16,533	12,186
630	Outside Services (See page 1, item 8)	67,976	66,122
635	Water Testing (See page 1, item 9)	6,889	9,309
641	Rents	- 0 -	1,009
650	Transportation Expenses	12,806	11,796
657	Insurance - General Liability	5,802	2,822
659	Insurance - Health and Life		-
666	Regulatory Commission Expense - Rate Case		3,500
675	Miscellaneous Expense	468	2,244
403	Depreciation Expense (From page 20)	31,358	21,110
408	Taxes Other Than Income		-
408.11	Property Taxes (See page 1, item 10)	10,617	10,125
409	Income Tax	-	-
	<b>TOTAL OPERATING EXPENSES</b>	\$ 184,474	\$ 186,101
	<b>OPERATING INCOME/(LOSS)</b>	\$ 13,469	\$ <1,199>
	<b>OTHER INCOME/(EXPENSE)</b>		
419	Interest and Dividend Income	\$	\$ -
421	Non-Utility Income		-
426	Miscellaneous Non-Utility Expenses		-
427	Interest Expense	<1,824>	<1,674>
	<b>TOTAL OTHER INCOME/(EXPENSE)</b>	\$ <1,824>	\$ <1,674>
	<b>NET INCOME/(LOSS)</b>	\$ 11,644	\$ <2,873>

Note: Do not include sales tax in revenue or expense. Please refer to the checklist on page 1 for the required attachments related to this schedule.

\* This number must be identical to the number entered on page 5 "total operating revenues."

COMPANY NAME: *Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.* Test Year Ended: *12/31/2010*

Name of System: *Keaton* ADEQ Public Water System Number: *15-029*

**CALCULATION OF DEPRECIATION EXPENSE**

Acct. No..	Description	Original Cost	Depreciation Percentage	Depreciation Expense
		<i>Column A</i>	<i>Column B</i>	<i>Column C*</i>
301	Organization	<i>1,250</i>	<i>N/A</i>	<i>- 0 -</i>
302	Franchises			
303	Land & Land Rights	<i>8,200</i>	<i>N/A</i>	<i>- 0 -</i>
304	Structures & Improvements	<i>37,648</i>	<i>3.33</i>	<i>1,254</i>
307	Wells & Springs	<i>82,495</i>	<i>3.33</i>	<i>2,747</i>
<del>310</del>	<del>Power Generation</del>	<del>25,694</del>	<del>5.0</del>	<del>1,285</del>
311	Pumping Equipment	<i>123,161</i>	<i>12.5</i>	<i>3,137</i>
320	Water Treatment Equipment			
320.1	Water Treatment Plants			
320.2	Solution Chemical Feeders			
330	Distribution Reservoirs & Standpipes	<i>45,902</i>	<i>2.22</i>	<i>1,019</i>
330.1	Storage Tanks			
330.2	Pressure Tanks			
331	Transmission & Distrib. Mains	<i>485,713</i>	<i>2.0</i>	<i>9,714</i>
333	Services	<i>57,073</i>	<i>3.33</i>	<i>1,901</i>
334	Meters & Meter Installations	<i>7,532</i>	<i>8.33</i>	<i>6289</i>
335	Hydrants	<i>28,608</i>	<i>2.0</i>	<i>572</i>
336	Backflow Prevention Devices			
339	Other Plant & Misc. Equipment			
340	Office Furniture & Equipment	<i>4,294</i>	<i>6.67</i>	<i>286</i>
340.1	Computers & Software			
341	Transportation Equipment	<i>2,981</i>	<i>Fully Depr.</i>	<i>- 0 -</i>
343	Tools, Shop & Garage Equip.	<i>1,304</i>	<i>5.0</i>	<i>65</i>
344	Laboratory Equipment			
345	Power Operated Equipment	<i>72,967</i>	<i>5.0</i>	<i>3,648</i>
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	<b>TOTAL WATER PLANT</b>	<b><i>984,822</i></b>		<b><i>26,256</i></b>

*Less CIAC Amortization* *< 5,146 >*  
*21,110*

*in column 2.*

*\* Column C = Column A x Column B*

COMPANY NAME: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>		Test Year Ended: <i>12/31/2010</i>
Name of System: <i>Keaton</i>	ADEQ Public Water System Number: <i>15-029</i>	

**BALANCE SHEET**

Acct. No.	ASSETS	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	<b>CURRENT AND ACCRUED ASSETS</b>		
131	Cash	\$ 1,103	\$ 2,932
134	Working Funds		
135	Temporary Cash Investments		
141	Customer Accounts Receivable		
146	Notes/Receivables from Associated Companies		
151	Plant Material and Supplies	3,222	3,222
162	Prepayments		
174	Miscellaneous Current and Accrued Assets	56,731	72,163
	<b>TOTAL CURRENT AND ACCRUED ASSETS</b>	\$ 61,056	\$ 78,317
	<b>FIXED ASSETS</b>		
101	Utility Plant in Service	\$ 894,218	\$ 984,822*
103	Property Held for Future Use		
105	Construction Work in Progress		
108	Accumulated Depreciation – Utility Plant ("AD-UP")	492,214	(\$ 429,553)**
121	Non-Utility Property		
122	Accumulated Depreciation – Non Utility ("AD-NU")		(\$ )
	<b>TOTAL FIXED ASSETS</b>	\$ 402,004	\$ 555,269
	<b>TOTAL ASSETS</b>	\$ 493,060	\$ 633,586

*Note: Total Assets on this page should equal the sum of Total Liabilities and Total Capital on page 22. Also, numbers in parentheses should be subtracted. For example, Accounts 108 and 122 should be subtracted from Total Fixed Assets.*

*\* Must equal page 15, original cost*

*\*\* Must equal page 15, accumulated depreciation*

COMPANY NAME: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Name of System: <i>Keaton</i>	ADEQ Public Water System Number: <i>15-029</i>

**BALANCE SHEET (CONTINUED)**

	LIABILITIES	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	<b>CURRENT LIABILITIES</b>		
231	Accounts Payable	\$	\$ <i>10,807</i>
232	Notes Payable (Current Portion)		
234	Notes/Accounts Payable to Associated Companies		
235	Customer Deposits	<i>6,754</i>	<i>11,860</i>
236	Accrued Taxes		
237	Accrued Interest		
241	Miscellaneous Current and Accrued Liabilities		
	<b>TOTAL CURRENT LIABILITIES</b>	\$ <i>6,754</i>	\$ <i>22,667</i>
	<b>LONG-TERM DEBT (Over 12 Months)</b>		
224	Long-Term Notes and Bonds	\$ <i>30,017</i>	\$ <i>27,335</i>
	<b>DEFERRED CREDITS</b>		
251	Unamortized Premium on Debt	\$	\$
252	Advances in Aid of Construction	<i>190,875</i>	\$ <i>183,700*</i>
255	Accumulated Deferred Investment Tax Credits		
271	Gross Contributions in Aid of Construction		\$ <i>254,769*</i>
272	Less: Amortization of Contributions		(\$ <i>48,890</i> )
281	Accumulated Deferred Income Tax		
	<b>TOTAL DEFERRED CREDITS</b>	\$ <i>190,875</i>	\$ <i>389,579</i>
	<b>TOTAL LIABILITIES</b>	\$ <i>227,447</i>	\$ <i>439,581</i>
	<b>CAPITAL ACCOUNTS</b>		
201	Common Stock Issued	\$ <i>50,000</i>	\$ <i>50,000</i>
211	Paid in Capital in Excess of Par Value	<i>25,000</i>	<i>97,967</i>
215	Retained Earnings	<i>187,414</i>	<i>46,038</i>
218	Proprietary Capital (Sole Props and Partnerships)		
	<b>TOTAL CAPITAL</b>	\$ <i>265,414</i>	\$ <i>194,005</i>
	<b>TOTAL LIABILITIES AND CAPITAL</b>	\$ <i>493,060</i>	\$ <i>633,586</i>

*Note: Account 272 should be subtracted from Total Deferred Credits.*

*\* Must equal page 24, Total Advances in Aid of Constructions*

*\*\* Must equal page 25, Total Advances*

COMPANY NAME: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Name of System: <i>Keaton</i>	ADEQ Public Water System Number: <i>15-029</i>

**SUPPLEMENTAL FINANCIAL DATA**

**Long-Term Debt<sup>1</sup>**

	LOAN #1*	LOAN #2*	LOAN #3*	LOAN #4*
Date Issued	<i>12/23/1999</i>			
Source of Loan	<i>920020-99 WIFA</i>			
Reason for Loan	<i>Generating Equipment</i>			
Dollar Amount Issued	\$ <i>48,121</i>	\$	\$	\$
Net Proceeds	\$ <i>48,121</i>	\$	\$	\$
Amount Outstanding	\$ <i>27,335</i>	\$	\$	\$
Date of Maturity	<i>2018</i>			
Interest Rate	<i>5.81%</i>			
Current Year Interest	\$ <i>1,673</i>	\$	\$	\$
Current Year Principal	\$ <i>27,335</i>	\$	\$	\$
Authority Granted By ACC Decision No.	<i>11/25/98 61268</i>			

***A.R.S. 40-301 requires ACC approval of long-term debt. If the Commission has not approved any of the above loans, then please submit an application requesting approval of the above loans.***

Meter Deposit Balance – Test Year	<u>\$ <i>11,859.75</i></u>
Meter Deposits Refunded During the Test Year	<u>\$ <i>1,466.75</i></u>

<sup>1</sup>List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed.



COMPANY NAME: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Name of System: <i>Keaton</i>	ADEQ Public Water System Number: <i>15-029</i>

**GROSS CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)<sup>3</sup>**

Balance Per Prior Decision	N/A	\$ <i>— 0 —</i>
Additions Year <i>2001</i>	\$ <i>254,769</i>	
Additions Year	\$	
Total Additions	N/A	\$ <i>254,769</i>
Balance at Test Year End	N/A	\$ <i>254,769 *</i>

*Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.*

*\* Balance at Test Year End = Balance Per Prior Decision + Total Additions (cross reference this to the Balance Sheet on page 22)*

<sup>3</sup> *Contributions in Aid of Construction refers to the following:*

- (1) Non-refundable money, services, or property received for use in the provision of utility service from any source that is provided at no cost and interest free.*
- (2) Unrefunded balances of expired advance contracts reclassified from Advances in Aid of Construction.*

## BILL COUNT INSTRUCTIONS

A quarterly Bill Count must be provided for each of the meter sizes the Company had in service during the Test Year. If you had more than one meter size in service, reproduce the forms on pages 27 through 31, inclusive, so that you will submit one set of Bill Count forms (i.e. one Bill Count for each quarter and a Bill Count Summary), for each meter size. An item such as a metered standpipe would be considered to be a different size meter, since it may have a different tariff rate than the other size meters.

A Bill Count Summary sheet is provided on page 31. Please note that each bill over 100,000 gallons should be shown separately. The number of bills in each line will be added to produce a total of all bills at the bottom of the page.

The first step in producing the Bill Count is to collect all monthly bills rendered for metered water sales during the 12 months of the Test Year. The collection of bills must include bills to part-time customers and to customers who are no longer on the system, but who were on the system for any part of the Test Year.

Only include bills for water sold during the Test Year. For example, assume that the Test Year runs from January 1<sup>st</sup> to December 31<sup>st</sup> (calendar year) and you normally bill on January 5<sup>th</sup>. The bill sent out at that time would cover December 1<sup>st</sup> through 31<sup>st</sup> usage of the prior year and should not be included. The first billing to be used for the year would be the February 5<sup>th</sup> billing and the last billing to be used would be the billing of January 5<sup>th</sup> of the succeeding year.

Sort the bills by each quarter, by meter size, so that a separate bill count is produced for each three-month period by meter size. On each quarterly Bill Count sheet, place a tally for each bill in the appropriate gallonage range. After tallying each bill, add the tallies in each gallonage range and report the tally totals in the column provided.

*Note: For explanation of any of the above, please contact the Staff at 602-542-4251.*

Company Name: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Co., Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>3/8" x 3/4"</i>	1 <sup>st</sup> Quarter Ended: <i>3/31/2010</i>

**BILL COUNT WORKSHEET 1<sup>ST</sup> QUARTER - See Schedule B**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 <sup>ST</sup> QUARTER
- 0 -		121
1 to 1,000		207
1,001 to 2,000		284
2,001 to 3,000		265
3,001 to 4,000		206
4,001 to 5,000		117
5,001 to 6,000		90
6,001 to 7,000		52
7,001 to 8,000		44
8,001 to 9,000		25
9,001 to 10,000		17
10,001 to 12,000		25
12,001 to 14,000		8
14,001 to 16,000		6
16,001 to 18,000		3
18,001 to 20,000		3
20,001 to 25,000		3
25,001 to 30,000		1
30,001 to 35,000		1
35,001 to 40,000		- 0 -
40,001 to 50,000		- 0 -
50,001 to 60,000		- 0 -
60,001 to 70,000		- 0 -
70,001 to 80,000		- 0 -
80,001 to 90,000		- 0 -
90,001 to 100,000		- 0 -
Over 100,000 (List actual gallons, e.g., 120,000)	142,000	1
<b>Total Bills</b>		<b>1479</b>

Company Name: <i>Harrisburg Utility Company, Inc.</i> <i>formerly Keaton Development Company, Inc</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>3/8" x 3/4"</i>	2 <sup>nd</sup> Quarter Ended: <i>6/30/2010</i>

**BILL COUNT WORKSHEET 2<sup>ND</sup> QUARTER - See Schedule B**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 <sup>ND</sup> QUARTER
- 0 -		186
1 to 1,000		243
1,001 to 2,000		229
2,001 to 3,000		179
3,001 to 4,000		164
4,001 to 5,000		136
5,001 to 6,000		88
6,001 to 7,000		63
7,001 to 8,000		45
8,001 to 9,000		40
9,001 to 10,000		27
10,001 to 12,000		32
12,001 to 14,000		22
14,001 to 16,000		12
16,001 to 18,000		10
18,001 to 20,000		5
20,001 to 25,000		9
25,001 to 30,000		2
30,001 to 35,000		1
35,001 to 40,000		1
40,001 to 50,000		1
50,001 to 60,000		- 0 -
60,001 to 70,000		- 0 -
70,001 to 80,000		- 0 -
80,001 to 90,000		- 0 -
90,001 to 100,000		- 0 -
Over 100,000 (List actual gallons, e.g., 120,000)		- 0 -
<b>Total Bills</b>		<b>1495</b>

Company Name: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>3/8" x 3/4"</i>	3 <sup>rd</sup> Quarter Ended: <i>9/30/2010</i>

**BILL COUNT WORKSHEET 3<sup>RD</sup> QUARTER - See Schedule B**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 <sup>rd</sup> QUARTER
- 0 -		387
1 to 1,000		248
1,001 to 2,000		159
2,001 to 3,000		118
3,001 to 4,000		108
4,001 to 5,000		84
5,001 to 6,000		75
6,001 to 7,000		46
7,001 to 8,000		32
8,001 to 9,000		37
9,001 to 10,000		20
10,001 to 12,000		37
12,001 to 14,000		38
14,001 to 16,000		15
16,001 to 18,000		12
18,001 to 20,000		8
20,001 to 25,000		25
25,001 to 30,000		10
30,001 to 35,000		1
35,001 to 40,000		3
40,001 to 50,000		1
50,001 to 60,000		4
60,001 to 70,000		- 0 -
70,001 to 80,000		1
80,001 to 90,000		- 0 -
90,001 to 100,000		- 0 -
Over 100,000 (List actual gallons, e.g., 120,000)	239,100	1
<b>Total Bills</b>		<b>1471</b>

Company Name: <i>Harrisburg U.E.T.E. Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>3/8" x 3/4"</i>	4 <sup>th</sup> Quarter Ended: <i>12/31/2010</i>

**BILL COUNT WORKSHEET 4<sup>TH</sup> QUARTER - See Schedule B**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4 <sup>th</sup> QUARTER
- 0 -		267
1 to 1,000		259
1,001 to 2,000		202
2,001 to 3,000		153
3,001 to 4,000		124
4,001 to 5,000		108
5,001 to 6,000		74
6,001 to 7,000		67
7,001 to 8,000		27
8,001 to 9,000		38
9,001 to 10,000		28
10,001 to 12,000		39
12,001 to 14,000		23
14,001 to 16,000		16
16,001 to 18,000		15
18,001 to 20,000		9
20,001 to 25,000		14
25,001 to 30,000		7
30,001 to 35,000		4
35,001 to 40,000		1
40,001 to 50,000		- 0 -
50,001 to 60,000		- 0 -
60,001 to 70,000		1
70,001 to 80,000		- 0 -
80,001 to 90,000		- 0 -
90,001 to 100,000		- 0 -
Over 100,000 (List actual gallons, e.g., 120,000)		- 0 -
<b>Total Bills</b>		<b>1477</b>

Company Name:	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>3/8" x 3/4"</i>	

**BILL COUNT SUMMARY - See Schedule B**

	1 <sup>st</sup> Qtr	2 <sup>nd</sup> Qtr	3 <sup>rd</sup> Qtr	4 <sup>th</sup> Qtr	Total
- 0 -					<i>961</i>
1 to 1,000					<i>957</i>
1,001 to 2,000					<i>874</i>
2,001 to 3,000					<i>715</i>
3,001 to 4,000					<i>602</i>
4,001 to 5,000					<i>445</i>
5,001 to 6,000					<i>322</i>
6,001 to 7,000					<i>228</i>
7,001 to 8,000					<i>148</i>
8,001 to 9,000					<i>140</i>
9,001 to 10,000					<i>92</i>
10,001 to 12,000					<i>124</i>
12,001 to 14,000					<i>91</i>
14,001 to 16,000					<i>49</i>
16,001 to 18,000					<i>40</i>
18,001 to 20,000					<i>35</i>
20,001 to 25,000					<i>51</i>
25,001 to 30,000					<i>21</i>
30,001 to 35,000					<i>7</i>
35,001 to 40,000					<i>4</i>
40,001 to 50,000					<i>4</i>
50,001 to 60,000					<i>3</i>
60,001 to 70,000					<i>1</i>
70,001 to 80,000					<i>1</i>
80,001 to 90,000					<i>0</i>
90,001 to 100,000					<i>0</i>
Over 100,000 <i>142,000</i> (List actual gallons, e.g., 120,000) <i>239,000</i>					<i>1</i> <i>1</i>
<b>Total Bills</b>					<b><i>5,922</i></b>

Harrisburg Utility Bill Count Analysis - Test Year 2010

5/8'x3/4'

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
0	50	34	37	35	47	104	115	135	137	123	88	56	961
1000	70	62	75	60	91	92	93	76	79	88	103	68	957
2000	102	77	105	80	89	60	50	52	57	59	73	70	874
3000	79	91	95	80	52	47	45	43	30	38	47	68	715
4000	59	79	68	59	53	52	35	37	36	35	41	48	602
5000	45	37	35	57	51	28	30	22	32	32	38	38	445
6000	26	35	29	32	27	29	18	27	30	26	21	27	327
7000	17	19	16	22	25	16	17	15	14	17	22	28	228
8000	12	20	12	17	14	14	14	9	9	7	7	13	148
9000	9	10	6	15	13	12	11	16	10	11	9	18	140
10000	4	9	4	9	11	7	8	9	3	12	7	9	92
11000	7	6	1	6	2	7	3	7	9	6	7	7	68
12000	4	4	3	5	5	7	4	8	6	3	9	7	65
13000	2	1	2	4	4	4	11	5	6	6	2	7	54
14000		2	1	3	4	3	5	6	5		3	5	37
15000	2	1	2	2	2	3	4	1	3	5	3	3	31
16000		1		2	1	2	3	2	2	2		3	18
17000	1			1	2	1	4	1	2	3	2	2	19
18000	1		1	2	2	2	3	2		2	4	2	21
19000		1		1	1	2			3	2	2	2	14
20000		1	1		1		1	2	2	1		2	11
21000						3	2	3	2	1	3		14
22000		1		1			1	1	4	1	1	1	11
23000	1			2		2	2	1	3	1		1	13
24000		1				1	2	1	1	1		2	9
25000								1	1	2			4
26000										2		1	3
27000								2	1	1			4
28000					1		1			1			3
29000				1			1			1			3
30000	1						2	2	1	2			8
32000												1	1
33000						1					1		2
34000							1						1
35000	1									2			3
36000							1			1			2
37000						1							1
38000							1						1
40000								1					1
44000								1					1
46000				1									1
48000							1						1
50000									1				1
51000													0
53000								1					1
55000							1						1
56000							1						1
59000													0
68000											1		1
75000								1					1
129000													0
133000													0
142000		1											1
163000													0
191000													0
227000													0
239000								1					1
274000													0
278000													0
296000													0
365000													0
481000													0
637000													0
	493	493	493	497	498	500	491	491	489	494	494	489	5922

Company Name: <i>Harrisburg Utility Company, Inc.</i> <i>formerly Keston Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>1 1/2"</i>	1 <sup>st</sup> Quarter Ended: <i>03/31/2010</i>

**BILL COUNT WORKSHEET 1<sup>ST</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 <sup>ST</sup> QUARTER
- 0 -		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		2
20,001 to 25,000		
25,001 to 30,000		1
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
<b>Total Bills</b>		<b>3</b>

Company Name: <i>Harrisburg Utility Company, Inc. / formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>1 1/2"</i>	2 <sup>nd</sup> Quarter Ended: <i>06/30/2010</i>

**BILL COUNT WORKSHEET 2<sup>ND</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 <sup>nd</sup> QUARTER
- 0 -		
1 to 1,000		1
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		1
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		1
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
<b>Total Bills</b>		<b>3</b>

Company Name: <i>Harrisburg Utility Company, Inc. Formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>1 1/2"</i>	3 <sup>rd</sup> Quarter Ended: <i>09/30/2010</i>

**BILL COUNT WORKSHEET 3<sup>RD</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 <sup>rd</sup> QUARTER
- 0 -		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		1
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		1
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		1
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
<b>Total Bills</b>		<b>3</b>

Company Name: <i>Morrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>1 1/2"</i>	4 <sup>th</sup> Quarter Ended: <i>12/31/2010</i>

**BILL COUNT WORKSHEET 4<sup>TH</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4 <sup>th</sup> QUARTER
- 0 -		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		1
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		1
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		1
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
<b>Total Bills</b>		<b>3</b>

Company Name: <i>Harrisburg Utility Company, Inc. formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>1 1/2"</i>	

**BILL COUNT SUMMARY**

	1 <sup>st</sup> Qtr	2 <sup>nd</sup> Qtr	3 <sup>rd</sup> Qtr	4 <sup>th</sup> Qtr	Total
- 0 -					
1 to 1,000		1			1
1,001 to 2,000					
2,001 to 3,000					
3,001 to 4,000					
4,001 to 5,000					
5,001 to 6,000			1		1
6,001 to 7,000					
7,001 to 8,000					
8,001 to 9,000				1	1
9,001 to 10,000		1			1
10,001 to 12,000			1		1
12,001 to 14,000				1	1
14,001 to 16,000					
16,001 to 18,000			1		1
18,001 to 20,000	2	1			3
20,001 to 25,000					
25,001 to 30,000	1				1
30,001 to 35,000					
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000				1	1
60,001 to 70,000					
70,001 to 80,000					
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)					
<b>Total Bills</b>	<b>3</b>	<b>3</b>	<b>3</b>	<b>3</b>	<b>12</b>

Company Name: <i>Harrisburg Utility Company, Inc. formerly Keston Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>2"</i>	1 <sup>st</sup> Quarter Ended: <i>03/31/2010</i>

**BILL COUNT WORKSHEET 1<sup>ST</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 <sup>ST</sup> QUARTER
- 0 -		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	<i>227,000 274,000 278,000</i>	<i>1 1 1</i>
<b>Total Bills</b>		<b><i>3</i></b>



Company Name: *Harrisburg Utility Company, Inc.*  
*formerly Keaton Development Company, Inc.*

Test Year Ended: *12/31/2010*

Meter Size: *2"*

3<sup>rd</sup> Quarter Ended: *09/30/2010*

**BILL COUNT WORKSHEET 3<sup>RD</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 <sup>rd</sup> QUARTER
- 0 -		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	<i>365,000</i> <i>481,000</i> <i>637,000</i>	<i>1</i> <i>1</i> <i>1</i>
<b>Total Bills</b>		<b>3</b>

Company Name: *Harrisburg Utility Company, Inc.*  
*formerly Keaton Development Company, Inc.*

Test Year Ended: *12/31/2010*

Meter Size: *2"*

4<sup>th</sup> Quarter Ended: *12/31/2010*

**BILL COUNT WORKSHEET 4<sup>TH</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4 <sup>th</sup> QUARTER
- 0 -		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		<i>1</i>
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	<i>133,000</i> <i>191,000</i>	<i>1</i> <i>1</i>
Total Bills		<i>3</i>

Company Name: <i>Harrisburg Utility Company, Inc., formerly Keaton Development Company, Inc.</i>	Test Year Ended: <i>12/31/2010</i>
Meter Size: <i>2"</i>	

**BILL COUNT SUMMARY**

	1 <sup>st</sup> Qtr	2 <sup>nd</sup> Qtr	3 <sup>rd</sup> Qtr	4 <sup>th</sup> Qtr	Total
- 0 -					
1 to 1,000					
1,001 to 2,000					
2,001 to 3,000					
3,001 to 4,000					
4,001 to 5,000					
5,001 to 6,000					
6,001 to 7,000					
7,001 to 8,000					
8,001 to 9,000					
9,001 to 10,000					
10,001 to 12,000					
12,001 to 14,000					
14,001 to 16,000					
16,001 to 18,000					
18,001 to 20,000					
20,001 to 25,000					
25,001 to 30,000					
30,001 to 35,000					
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000				1	1
60,001 to 70,000					
70,001 to 80,000					
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)	<i>227,000 - 1 274,000 - 1 278,000 - 1</i>	<i>129,000 - 1 163,000 - 1 296,000 - 1</i>	<i>365,000 - 1 481,000 - 1 627,000 - 1</i>	<i>133,000 - 1 191,000 - 1</i>	<i>11</i>
<b>Total Bills</b>	<b>3</b>	<b>3</b>	<b>3</b>	<b>3</b>	<b>12</b>

## CUSTOMER NOTIFICATION

Harrisburg Utility Company, Inc., formerly Keaton Development Company, Inc., has applied to the Arizona Corporation Commission for an adjustment in rates. The current rates have been in effect since November, 2001. An increase in rates is necessary at this time due to increases in operating such that losses result in system degradation. Based on the Company's unaudited Test Year Results Harrisburg Utility Company, Inc., formerly Keaton Development Company, Inc., realized an operating loss of \$1,199. The Company is requesting a revenue increase of \$46,857 or 25.7% of total revenues. Please see the attached pages 9 and 11 of the Company's application for the current and proposed rates.

The Application is available for inspection during regular business hours at the offices of the Commission in Phenix at 1200 West Washington Street or online at <http://edocket.axcc.gov/edocket/> and at Harrisburg Utility Company, Inc., 66477 65<sup>th</sup> Street, Salome, AZ 85348. Please be advised that the rate and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested adjustment and is a factor in determining whether a hearing will be conducted. Customers should bring to the Commission's attention any questions or concerns related to the Company's Application including service, billing procedures or other factors important in determining the reasonableness of charges. Customers may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 800-222-7700 (if located outside the Phoenix local calling area) or 602-542-4251 in the Phoenix local calling area. Customers may also contact the Tucson Commission Office by calling 800-535-0148 (if located outside the Tucson local calling area) or 520-628-6555 in the Tucson local calling area.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, customer comments submitted in writing will be placed in the office file, which the Commission reviews prior to making its final decision on the Application. It is important that customers contact the Commission within 15 days of the receipt of this notice so that the Commission's Staff can consider customer comments and concerns in developing its recommendations to the Commission.

## **Appendix: Water Compliance Affidavits**

# STATE OF ARIZONA



## Office of the CORPORATION COMMISSION CERTIFICATE OF GOOD STANDING

To all to whom these presents shall come, greeting:

I, Ernest G. Johnson, Executive Director of the Arizona Corporation Commission, do hereby certify that

**\*\*\*HARRISBURG UTILITY COMPANY, INC.\*\*\***

a domestic corporation organized under the laws of the State of Arizona, did incorporate on April 26, 1971.

I further certify that according to the records of the Arizona Corporation Commission, as of the date set forth hereunder, the said corporation is not administratively dissolved for failure to comply with the provisions of the Arizona Business Corporation Act; and that its most recent Annual Report, subject to the provisions of A.R.S. sections 10-122, 10-123, 10-125 & 10-1622, has been delivered to the Arizona Corporation Commission for filing; and that the said corporation has not filed Articles of Dissolution as of the date of this certificate.

This certificate relates only to the legal existence of the above named entity as of the date issued. This certificate is not to be construed as an endorsement, recommendation, or notice of approval of the entity's condition or business activities and practices.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the official seal of the Arizona Corporation Commission. Done at Phoenix, the Capital, this 24th Day of March, 2010, A. D.



*Ernest G. Johnson*  
Executive Director

By: \_\_\_\_\_ 449799

**Arizona Department of Environmental Quality**  
**Drinking Water Monitoring and Protection Unit**  
 Mail Code 5415B-2  
 1110 West Washington Street  
 Phoenix, AZ 85007

## Drinking Water Compliance Status Report

<b>System Name</b>	<b>System Type</b>	<b>Is system consecutive?</b>
KEATON WATER	<input checked="" type="checkbox"/> Community	<input type="checkbox"/> Yes, to PWS #
<b>System ID #</b>	<input type="checkbox"/> Non-transient Non-community	<input checked="" type="checkbox"/> No
15029	<input type="checkbox"/> Transient Non-community	

<b>Overall compliance status</b>	<input checked="" type="checkbox"/> No major deficiencies	<input type="checkbox"/> Major deficiencies
<b>Monitoring and Reporting status</b>	<input checked="" type="checkbox"/> No major deficiencies	<input type="checkbox"/> Major deficiencies
Comments: None		

<b>Operation and Maintenance status</b>	<input checked="" type="checkbox"/> No major deficiencies	<input type="checkbox"/> Major deficiencies
<b>Date of last Sanitary Survey</b>	2-9-10	<b>Inspector</b>
		Deborah Schadewald, PHX
Major unresolved/ongoing operation and maintenance deficiencies:		
<input type="checkbox"/> unable to maintain 20psi	<input type="checkbox"/> inadequate storage	
<input type="checkbox"/> cross connection/backflow problems	<input type="checkbox"/> surface water treatment rule	
<input type="checkbox"/> treatment deficiencies	<input type="checkbox"/> ATC/AOC	
<input type="checkbox"/> certified operator	<input type="checkbox"/> other =	
Comments: During the last sanitary survey, minor deficiencies were assigned for source and management and operations.		

<b>Is an ADEQ administrative order in effect?</b>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Comments: None		

System Information			
Population Served	1150		
Service Connections	496		
Number of Entry Points to the Distribution System	1		
Number of Sources	2		
Initial Monitoring Year	1995		
Monitoring Assistance Program (MAP) System	<input checked="" type="checkbox"/>	Yes	<input type="checkbox"/> No

<b>Evaluation completed by</b>	Donna Calderon, Manager  Drinking Water Monitoring and Protection Unit		
<b>Phone</b>	602-771-4641	<b>Date</b>	February 14, 2011
<input checked="" type="checkbox"/>	Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4, and <b>PWS is in compliance.</b>		
<input type="checkbox"/>	Based upon the monitoring and reporting deficiencies noted above, ADEQ <b>cannot determine</b> if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4, and/or <b>PWS is not in compliance.</b>		
<input type="checkbox"/>	Based upon the operation and maintenance deficiencies noted above, ADEQ <b>cannot determine</b> if this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4, and/or <b>PWS is not in compliance.</b>		

***This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.***



**ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY  
MONITORING ASSISTANCE PROGRAM  
ANNUAL SAMPLING FEE INVOICE**

\* Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 6683	Invoice Number 66799
To: KEATON DEVELOPMENT CO PO BOX 905 SALOME AZ 85348	Public Water System ID #: 15029
	Billing for Calendar Year: 2011
	Due Date: <b>November 19, 2010 2nd Notice! Past Due!</b>
	Total Amount Due . . . . . \$ 1,525.39
	Amount Paid . . . . . \$

↑ Keep the top portion for your records. ↑ ADEQ Federal Tax #866004791

**↓ This entire bottom portion must be returned to ADEQ. ↓**

Annual Sampling Fee Invoice

ADEQ Federal Tax #866004791

Invoice # 66799

KEATON DEVELOPMENT CO PO BOX 905  SALOME AZ 85348	Owner Id #: 6683	MAP
	Billing for Calendar Year: 2011	
	15029 - Keaton Development Co	Due Date: <b>11/19/2010 Past Due!</b>

**ANNUAL SAMPLING FEE WORKSHEET**

Base Fee (all MAP systems) . . . . .	\$ 250.00
Fee per Connection in 2011 . . . . . 496 connections X \$ 2.57 . . . . .	\$ 1,274.72
Total Sampling Fee . . . . .	\$ 1,524.72
Plus Paid Interest Charges and/or Other Adjustments . . . . .	\$ 0.00
Plus Unpaid Interest Charges as of 11/23/2010 . . . . .	\$ 0.67
Minus Payments Received and/or Other Adjustments . . . . .	\$ 0.00
Amount Due . . . . .	\$ 1,525.39
Amount received by ADEQ (Make check payable to State of Arizona) . . . . .	\$

\* A \$12 fee will be charged for any check not honored by the bank.

Do not write below this line

Make your check or money order payable to **State of Arizona**  
**THIS FORM MUST ACCOMPANY YOUR REMITTANCE.**

Check Number:
Received:
Postmarked:
Entered:

**Mail to:** Arizona Department of Environmental Quality  
PO Box 18228  
Phoenix, AZ 85005

# Certificate of Compliance Letter of Good Standing

**Harrisburg Utility Company, Inc. FKA Keaton Development**

This Certificate of Compliance is issued pursuant to Arizona Revised Statutes, Section 47-1101 and/or Section 43-1151. It certifies that, according to department records, the above named taxpayer has followed the provisions of Title 43, Chapter 1, and Title 43, specifically and only as to the following license numbers:

- TAX TYPE**
- Federal Employer ID
- Transaction Privilege
- Withholding Lien

This certification is valid only subsequent audit.



*Handwritten signature: J. Amos*

Issued To:  
Harrisburg Utility Company, Inc. FKA Keaton Development  
Attn: William S. Scott  
P.O. Box 905 - 66477 Wickenburg, AZ 85348  
Salome, AZ 85348

602-716-6234

www.AZDOV.GOV

AFFIDAVIT

WILLIAM S. SCOTT, being first duly sworn, does hereby depose and say:

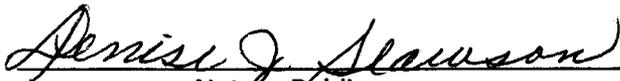
1. That he is the Affiant and President of Harrisburg Utility Company, Inc., formerly Keaton Development Company, Inc., Salome, Arizona, and has personal knowledge of the facts set forth herein;
2. That on June 10, 2011, affiant mailed Notification to all of Harrisburg Utility Company, Inc., formerly Keaton Development Company, Inc., customers that the company was applying to the Arizona Corporation Commission for an adjustment of its rates.
3. That the affiant mailed the Notification to all of Harrisburg Utility Company, Inc., formerly Keaton Development Company, Inc., customers regarding the application by First Class Mail, postage prepaid;
4. Further, Affiant sayeth not.

RESPECTFULLY SUBMITTED:

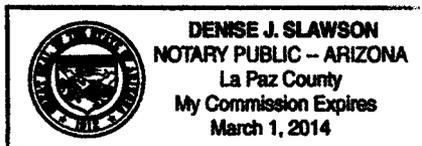


WILLIAM S. SCOTT, PRESIDENT,  
HARRISBURG UTILITY COMPANY, INC.  
P. O. Box 905  
Salome, AZ 85348  
928-859-3892  
Fax: 928-859-3984

SUBSCRIBED and signed before me on June 10, 2011,

  
\_\_\_\_\_  
Notary Public

My Commission Expires: 3/1/14



**Harrisburg Utility Company Inc.**  
**Checklist Item 1 - Salary Schedule**  
January - December 2010

Per Form W-2s filed by Southridge Utilities Management  
Services, Inc.

<u>Employee Name</u>	<u>Compensation</u>
Steve Kenfield	\$ 15.788
Devawn Olivieri	\$ 11.609
Nina Mehlbrech	\$ 8.042
Troy Scott	\$ 6.840
Pedro Flores	\$ 625
Total	<u>\$ 42.904</u>

Chickens' team 7 Test was purchased  
Bobby Jones



THE POWER TO MAKE IT HAPPEN®



# Your electricity bill

Bill date: December 31, 2009

## Summary of what you owe

Amount owing on your previous bill	\$943.95
<b>Less</b> Payment made on Dec 14, thank you	<b>-\$943.95</b>
<b>Equals</b> Your balance forward	<b>\$0.00</b>
<b>Plus</b> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$888.98
<b>Equals</b> Total amount due	<b>\$888.98</b>

Due date: January 14, 2010

*Paid  
1-11-10  
Debra*

KEATON DEVELOPMENT CO INC

Your account number: [REDACTED]

For service at: Colorado Way  
Well

### Questions or Office Locations?

Call 602-371-6767 or 1-800-253-9407,  
Mon - Fri, 7:30am - 5:00pm  
Website: [aps.com](http://aps.com)  
Para servicio en español llame al:  
602-371-6861 (Phoenix) o  
1-800-252-9410 (Otras areas)

### As a registered [aps.com](http://aps.com) user, you can:

- Schedule automatic, online payments for peace of mind
- Stop your paper bill and get e-billing to reduce clutter and save paper
- View your account balance, usage history and prior bills anytime
- Sign up for AutoPay, our direct debit program, and get a discount every month
- Easily view and manage your account without hunting for bills

Log on today, and enjoy your benefits as a registered [aps.com](http://aps.com) customer.

Page 1 of 3

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number [REDACTED]

Bill date  
December 31, 2009

Total amount due: \$ **888.98**

Mailing address or phone number change?  
Please call 1-800-253-9407.

Your optional contribution to SHARE: \$ \_\_\_\_\_

6800.4.110.27678 1 AV 0.335



Total amount paid: \$ \_\_\_\_\_

Due date: Jan 14, 2010

KEATON DEVELOPMENT CO INC  
DBA KEATON DEVELOPMENT  
PO BOX 905  
SALOME AZ 85348-0905

Save energy, save money with energy training workshops. Visit [www.aps.com/businessrebates](http://www.aps.com/businessrebates).



19 N 1 161



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Your electricity bill  
December 31, 2009

KEATON DEVELOPMENT CO INC

Your account number  
[REDACTED]

Your service plan: E-32 Rate

Meter number: H30598

Meter reading cycle: 19

## Charges for electricity services

### Cost of electricity you used

Basic service charge	\$3.02
Delivery service charge	\$0.58
Demand charge - delivery	\$199.87
Environmental benefits surcharge	\$54.19
Federal environmental improvement surcharge	\$0.93
Competition rules compliance charge	\$1.97
System benefits charge	\$10.78
Power supply adjustment*	\$31.11
Metering*	\$9.66
Meter reading*	\$1.62
Billing*	\$1.79
Generation of electricity*	\$431.30
Transmission and ancillary services*	\$45.97
Transmission cost adjustment*	\$26.16
Interim rate surcharge	\$13.17
Cost of electricity you used	\$832.12

### Taxes and fees

Regulatory assessment	\$1.82
State sales tax	\$46.70
County sales tax	\$8.34
City sales tax	\$0.00
Franchise fee	\$0.00
Cost of electricity with taxes and fees	\$888.98

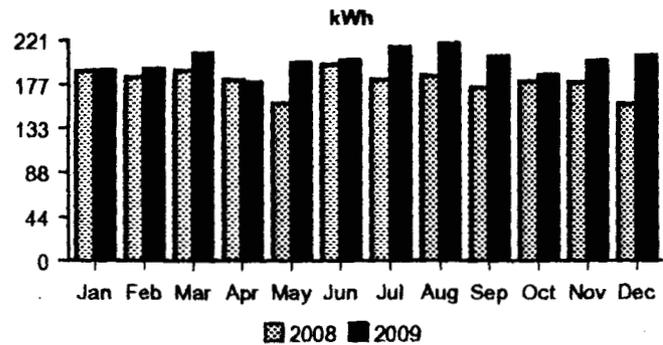
**Total charges for electricity services \$888.98**

\* These services are currently provided by APS but may be provided by a competitive supplier.

## Amount of electricity you used

Meter reading on Dec 28	94688
Meter reading on Nov 30	88859
<b>Total electricity you used, in kWh</b>	<b>5829</b>
Demand meter reading	28.90
<b>Your billed demand in kW</b>	<b>29.0</b>

## Average daily electricity use per month



## Comparing your monthly use

	This month	Last month	This month last year
Billing days	28	33	33
Average outdoor temperature	53°	63°	55°
Your total use in kWh	5829	6723	5286
Your billed demand in kW	29.0	29.0	30.0
Your average daily cost	\$31.74	\$28.60	\$23.81





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# Your electricity bill

Bill date: December 31, 2009

## Summary of what you owe

Amount owing on your previous bill	\$448.71
<b>Less</b> Payment made on Dec 14, thank you	<b>-\$448.71</b>
<b>Equals</b> Your balance forward	<b>\$0.00</b>
<b>Plus</b> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$338.91
<b>Equals</b> Total amount due	<b>\$338.91</b>

Due date: January 14, 2010

*Paid  
1-11-10  
Mellon*

KEATON DEVELOPMENT CO INC

Your account number: [REDACTED]

For service at: Harquahala Rd 2s 3/4w  
Well

### Questions or Office Locations?

Call 602-371-6767 or 1-800-253-9407,  
Mon - Fri, 7:30am - 5:00pm  
Website: [aps.com](http://aps.com)  
Para servicio en español llame al:  
602-371-6861 (Phoenix) o  
1-800-252-9410 (Otras areas)

### As a registered [aps.com](http://aps.com) user, you can:

- Schedule automatic, online payments for peace of mind
- Stop your paper bill and get e-billing to reduce clutter and save paper
- View your account balance, usage history and prior bills anytime
- Sign up for AutoPay, our direct debit program, and get a discount every month
- Easily view and manage your account without hunting for bills

Log on today, and enjoy your benefits as a registered [aps.com](http://aps.com) customer.

Page 1 of 3

See page 2 for more information.



Your account number [REDACTED]

Bill date

December 31, 2009

Mailing address or phone number change?

Please call 1-800-253-9407.

6800.4.110.27681 1 AV 0.335



KEATON DEVELOPMENT CO INC  
DBA KEATON DEVELOPMENT CO INC  
PO BOX 905  
SALOME AZ 85348-0905

When paying in person, please  
bring the bottom portion of your bill.

Total amount due: \$ 338.91

Your optional contribution  
to SHARE: \$ \_\_\_\_\_

Total amount paid: \$ \_\_\_\_\_

Due date: Jan 14, 2010

Save energy, save money with  
energy training workshops. Visit  
[www.aps.com/businessrebates](http://www.aps.com/businessrebates).



19 N 1 138



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THE POWER TO MAKE IT HAPPEN®



Your electricity bill  
December 31, 2009

KEATON DEVELOPMENT CO INC

Your account number  
[REDACTED]

Your service plan: E-32 Rate

Meter number: H67412  
Meter reading cycle: 19

### Charges for electricity services

#### Cost of electricity you used

Basic service charge	\$3.02
Delivery service charge	\$88.31
Demand charge - delivery	\$0.00
Environmental benefits surcharge	\$21.84
Federal environmental improvement surcharge	\$0.41
Competition rules compliance charge	\$0.86
System benefits charge	\$4.73
Power supply adjustment*	\$13.64
Metering*	\$9.66
Meter reading*	\$1.62
Billing*	\$1.79
Generation of electricity*	\$149.91
Transmission and ancillary services*	\$10.84
Transmission cost adjustment*	\$4.83
Interim rate surcharge	\$5.78
<b>Cost of electricity you used</b>	<b>\$317.24</b>

#### Taxes and fees

Regulatory assessment	\$0.69
State sales tax	\$17.80
County sales tax	\$3.18
City sales tax	\$0.00
Franchise fee	\$0.00
<b>Cost of electricity with taxes and fees</b>	<b>\$338.91</b>

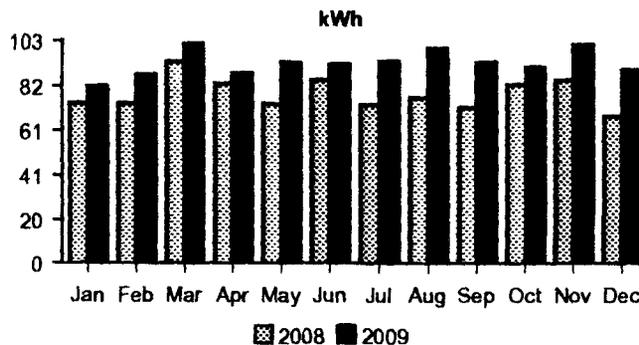
**Total charges for electricity services \$338.91**

\* These services are currently provided by APS but may be provided by a competitive supplier.

### Amount of electricity you used

Meter reading on Dec 28	16276
Meter reading on Nov 30	13720
<b>Total electricity you used, in kWh</b>	<b>2556</b>
Demand meter reading	16.20
<b>Your billed demand in kW</b>	<b>16.0</b>

### Average daily electricity use per month



### Comparing your monthly use

	This month	Last month	This month last year
Billing days	28	33	33
Average outdoor temperature	53°	63°	55°
Your total use in kWh	2556	3404	2304
Your billed demand in kW	16.0	16.0	16.0
Your average daily cost	\$12.10	\$13.59	\$8.68





THE TO MAKE IT HAPPEN



# Your electricity bill

Bill date: December 31, 2009

## Summary of what you owe

Amount owing on your previous bill	\$106.07
<b>Less</b> Payment made on Dec 14, thank you	<b>-\$106.07</b>
<b>Equals</b> Your balance forward	<b>\$0.00</b>
<b>Plus</b> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$169.38
<b>Equals Total amount due</b>	<b>\$169.38</b>

Due date: January 14, 2010

*Paid  
1-11-10  
Debra M*

Keaton Development CO Inc

Your account number: [REDACTED]

For service at: 66624 Monroe St

### Questions or Office Locations?

Call 928-669-2248 or 1-800-253-9405, 24 hours a day

Website: [aps.com](http://aps.com)

Para servicio en español llame al:

602-371-6861 (Phoenix) o

1-800-252-9410 (Otras areas)

### As a registered [aps.com](http://aps.com) user, you can:

- Schedule automatic, online payments for peace of mind
- Stop your paper bill and get e-billing to reduce clutter and save paper
- View your account balance, usage history and prior bills anytime
- Sign up for AutoPay, our direct debit program, and get a discount every month
- Easily view and manage your account without hunting for bills

Log on today, and enjoy your benefits as a registered [aps.com](http://aps.com) customer.

Page 1 of 3

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number [REDACTED]

Bill date

December 31, 2009

Mailing address or phone number change?

Check here and fill in the details on the back.

6800.4.110.27721 1 AV 0.335



KEATON DEVELOPMENT CO INC  
PO BOX 905  
SALOME AZ 85348-0905

Total amount due: \$ 169.38

Your optional contribution to SHARE: \$ \_\_\_\_\_

Total amount paid: \$ \_\_\_\_\_

Due date: Jan 14, 2010



19 R 1 64



000000002414942810020091231000000000000001693872 000



THE TO MAKE IT HAPPEN



# Your electricity bill

Bill date: February 1, 2010

## Summary of what you owe

Amount owing on your previous bill	\$169.38
<b>Less</b> Payment made on Jan 11, thank you	<b>-\$169.38</b>
<b>Equals</b> Your balance forward	<b>\$0.00</b>
<b>Plus</b> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$172.52
<b>Equals</b> Total amount due	<b>\$172.52</b>

Due date: February 12, 2010

*Paid  
2/11/10  
Down*

Keaton Development CO Inc

Your account number: [REDACTED]

For service at: 66624 Monroe St

### Questions or Office Locations?

Call 928-669-2248 or 1-800-253-9405, 24 hours a day  
Website: [aps.com](http://aps.com)  
Para servicio en español llame al: 602-371-6861 (Phoenix) o 1-800-252-9410 (Otras areas)

### CFL Savings Calculator -- Find Out How Much You Can Save

Replacing incandescent bulbs with energy-efficient CFLs is good for the environment and can save money. Find out how much you can save -- and the right bulb for each fixture in your home -- with the new APS CFL Calculator.

We'll walk you through each room in your house and help you pick the right bulbs -- and add up your savings. You can even print a handy shopping list to make picking up the correct bulbs a snap. Check out our CFL Savings Calculator at [www.aps.com/MyCFL](http://www.aps.com/MyCFL).

Page 1 of 3

See page 2 for more information.



Your account number [REDACTED]

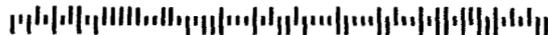
Bill date

February 1, 2010

Mailing address or phone number change?

Check here and fill in the details on the back

7101.4.104.28483 1 AV 0.335



KEATON DEVELOPMENT CO INC  
PO BOX 905  
SALOME AZ 85348-0905

When paying in person, please bring the bottom portion of your bill.

Total amount due: \$ 172.52

Your optional contribution to SHARE: \$ \_\_\_\_\_

Total amount paid: \$ \_\_\_\_\_

Due date: Feb 12, 2010



19 R 1 65



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THE TO MAKE IT HAPPEN



# Your electricity bill

Bill date: March 2, 2010

## Summary of what you owe

Amount owing on your previous bill	\$172.52
<b>Less</b> Payment made on Feb 18, thank you	-\$172.52
<b>Equals</b> Your balance forward	\$0.00
<b>Plus</b> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$127.14
<b>Equals</b> Total amount due	<b>\$127.14</b>

Due date: March 15, 2010

*500 - business office  
- 253-9407*

Keaton Development CO Inc

Your account number: [REDACTED]

For service at: 66624 Monroe St

### Questions or Office Locations?

Call 928-669-2248 or 1-800-253-9405.

24 hours a day

Website: [aps.com](http://aps.com)

Para servicio en español llame al:

602-371-6861 (Phoenix) o

1-800-252-9410 (Otras areas)

Page 1 of 3

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number [REDACTED]

Bill date

March 2, 2010

Mailing address or phone number change?

Check here and fill in the details on the back.

7397.4.113.28352 1 AV 0.335



KEATON DEVELOPMENT CO INC  
PO BOX 905  
SALOME AZ 85348-0905

Total amount due: \$ 127.14

Your optional contribution to SHARE: \$ \_\_\_\_\_

Total amount paid: \$ \_\_\_\_\_

Due date: Mar 15, 2010

⊗

19 R 1 66



0000000024149428100201003020000000000000001271444 000



our electricity bill  
January 4, 2011

HARRISBURG UTILITY CO INQ

Your account number  


## Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	50	2.0	\$0.00	\$28.37
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	8265	34.0	\$0.00	\$1,175.23
7614S02285	66624 Monroe St Salome	1148	0.0	\$0.00	\$128.73
<b>Total</b>		<b>9463</b>		<b>\$0.00</b>	<b>\$1,332.33</b>

☒





Your electricity bill  
December 2, 2010

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	57	0.0	\$0.00	\$32.18
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	8600	35.0	\$0.00	\$1,216.81
7614S02285	66624 Monroe St Salome	1138	0.0	\$0.00	\$128.94
<b>Total</b>		<b>9795</b>		<b>\$0.00</b>	<b>\$1,377.93</b>





Your electricity bill  
October 29, 2010

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	452	17.0	\$0.00	\$89.38
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	7090	32.0	\$0.00	\$1,204.23
7614S02285	66624 Monroe St Salome	1078	0.0	\$0.00	\$162.84
<b>Total</b>		<b>8620</b>		<b>\$0.00</b>	<b>\$1,456.45</b>

☒





Introducing the next generation of APS.  
Look for this logo in the future.



## Your electricity bill

Bill date: March 31, 2011

### Summary of what you owe

Amount owing on your previous bill	\$1,501.14
<b>Less</b> Payment made on Mar 17, thank you	-\$1,501.14
<b>Equals</b> Your balance forward	\$0.00
<b>Plus</b> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$1,423.12
<b>Equals</b> Total amount due	<b>\$1,423.12</b>

Due date: April 13, 2011

*pd  
by phone  
4-11-11  
conf # 208 828 24*

HARRISBURG UTILITY CO INQ

Your account number: [REDACTED]

For service at: 3 locations

**Questions or Office Locations?**

Call 602-371-6767 or 1-800-253-9407,  
Mon - Fri, 7:30am - 5:00pm  
Website: [aps.com](http://aps.com)  
Para servicio en español llame al:  
602-371-6861 (Phoenix) o  
1-800-252-9410 (Otras areas)

Page 1 of 6

See page 2 for more information.

When paying in person, please  
bring the bottom portion of your bill.



Your account number

[REDACTED]

Bill date

March 31, 2011

Mailing address or phone number change?

Please call 1-800-253-9407.

3106.3.100.22687 1 AV 0.335



HARRISBURG UTILITY CO INQ  
PO BOX 905  
SALOME AZ 85348-0905

Total amount due: \$ 1,423.12

Your optional contribution  
to SHARE: \$ \_\_\_\_\_

Total amount paid: \$ \_\_\_\_\_

Due date: Apr 13, 2011

You can pay by phone or online at [aps.com](http://aps.com)  
using a free electronic check, 24-hours-a-  
day, 7-days-a-week. Go to [aps.com](http://aps.com) or call  
602-371-6555 or 1-800-253-9405.



20 N 1 13



000000002417862867020110331000000000000014231280 000



Introducing the next generation of APS.  
Look for this logo in the future.



Your electricity bill  
March 31, 2011

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	48	0.0	\$0.00	\$27.46
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	9054	38.0	\$0.00	\$1,313.85
7614S02285	66624 Monroe St Salome	680	0.0	\$0.00	\$81.81
<b>Total</b>		<b>9782</b>		<b>\$0.00</b>	<b>\$1,423.12</b>





Your electricity bill  
September 29, 2010

HARRISBURG UTILITY CO INQ

Your account number



### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	56	0.0	\$0.00	\$33.14
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	7301	35.0	\$0.00	\$1,284.29
7614S02285	66624 Monroe St Salome	927	0.0	\$0.00	\$136.15
<b>Total</b>		<b>8284</b>		<b>\$0.00</b>	<b>\$1,453.58</b> ✓





Your electricity bill  
August 27, 2010

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

## Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	2674	17.0	\$0.00	\$426.39
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	5306	34.0	\$0.00	\$1,051.61
7614S02285	66624 Monroe St Salome	1237	0.0	\$0.00	\$190.24
<b>Total</b>		<b>9217</b>		<b>\$0.00</b>	<b>\$1,668.24</b> ✓





Your electricity bill  
July 29, 2010

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	4217	17.0	\$0.00	\$663.80
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	8707	31.0	\$0.00	\$1,305.17
7614S02285	66624 Monroe St Salome	1528	0.0	\$0.00	\$242.41
<b>Total</b>		<b>14452</b>		<b>\$0.00</b>	<b>\$2,211.38</b> ✓





Your electricity bill  
June 29, 2010

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	3185	17.0	\$0.00	\$504.65
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	6358	43.0	\$0.00	\$1,290.12
7614S02285	66624 Monroe St Salome	859	0.0	\$0.00	\$123.95
<b>Total</b>		<b>10402</b>		<b>\$0.00</b>	<b>\$1,918.72</b>





Your electricity bill  
May 28, 2010

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	2642	17.0	\$0.00	\$418.27
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	4983	25.0	\$0.00	\$901.20
7614S02285	66624 Monroe St Salome	505	0.0	\$0.00	\$69.26
<b>Total</b>		<b>8130</b>		<b>\$0.00</b>	<b>\$1,388.73</b> ✓





Your electricity bill  
April 29, 2010

HARRISBURG UTILITY CO INQ

Your account number  
[REDACTED]

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
9210S90289	Harquahala Rd 2s 3/4w Well, Salome Harrisburg Utility CO Inq	2820	17.0	\$0.00	\$393.08
2942S70282	Colorado Way Well, Salome Harrisburg Utility CO Inq	5402	29.0	\$0.00	\$899.94
7614S02285	66624 Monroe St Salome	415	0.0	\$0.00	\$54.48
<b>Total</b>		<b>8637</b>		<b>\$0.00</b>	<b>\$1,347.50</b> ✓





**Border Marketing, Inc.**  
 P. O. Box 2650  
 Mesa, AZ 85214-2650

# Invoice

Date	Invoice #
11/29/2010	2806

**Bill To**

Cash/Credit Customer

**Ship To**

Harrisburg Utilities  
 66477 65th Street  
 Salome, AZ 85348

P.O. No.	Terms	Ship Date	Ship Via	Project	
Steve	COD	11/22/2010	UPS		
Description	Ordered	B/O	Shipped	Rate	Amount
Totalizer for Serial # 992510-4	1	0	1	173.25	173.25T
Freight Charges	1	0	1	12.36	12.36
Arizona Sales Tax				8.80%	15.25
				<b>Total</b>	<b>\$200.86</b>
Phone #	Fax #	E-mail	Payments/Credits		
480-947-8570	480-947-9831	sherri@bordermarketing.com	Balance Due	\$200.86	

12/08 DM13

**BORDER MARKETING, INC.**  
5969 E. BASELINE RD.  
MESA, AZ 85206  
480-947-8570

Date: 12/07/10 Time: 09:28:51

**Sale PCard**

Result: CAPTURED  
Auth No: 928430  
Reference: 00000001  
Sequence #: 1329  
TroutD: 1329  
Ticket No: 2806  
Account No: XXXXXXXXXXXXX2663  
Hand Keyed  
Card Issuer: VISA  
Card Member: William Scott  
Tax Amount: \$15.25  
Amount: \$200.86

Signature X.....

I Agree to Pay Above Total Amount  
According to Card Issuer Agreement  
(Merchant Agreement if Credit Voucher)

Customer Copy

**TROY'S EQUIPMENT RENTAL**

Date: 8/30/210

Invoice #: 1

Customer ID:

To: Harrisburg Utility CO.  
66477 65th st. Salome Az 85348

Payment Terms  
Due upon receipt

Qty	Description	Unit Price	Line Total
2	Backhoe Rental	\$100.00	\$ 200.00

Subtotal \$ 200.00  
Sales Tax  
Total \$ 200.00

8/30 ck 162

Thank you for your business!

*City Electric*

C.E.S. (Wickenburg)  
3550 Sabin Brown Road, Suite 5,  
Wickenburg, AZ, 85390.

Phone: 928-684-6844  
Fax: 928-684-6843  
Email: Wickenburg0374@ces-us.net

CASH SALE  
WIC/003640

Date: 26 Oct 2010

Page 1/1

Entered by: Ty Pollay

Harrisburg Utility Company Inc  
PO Box 905  
Salome, AZ  
\*\*\*\*\*CASH\*\*\*\*\*  
\*\*\*\*\*ONLY\*\*\*\*\*  
85348

Account: XXXXXXXXXX  
Tax Exempt #: 14008672  
Order Number: CIMMERON CONST.

Qty	Item	Description	\$ Price Per	\$ Goods
200	FVCD300	3" db120	72.22 C	144.44 *
5	ELB34536	3" x45x36	1234.70 C	61.74 *
12	ELB21/29036	2 1/2x90x36	1137.68 C	136.52 *
400	PIPE FVC200DB120	2" DB120 LOW MOD	33.77 C	135.08
6	PVC-F ELB 90 2-36B	2" 90DEG X 36" RAD ELBOW W/BELL END	748.22 C	44.89
1	KRALOY CEMG20	QUART-GREY CEMENT MED. BODY	696.92 C	6.97
1	KRALOY PRMP20	QUART PURPLE PRIMER	7.72 E	7.72
200	PIPE FVC250DB120	2-1/2" DB 120 LOW MOD	58.37 C	116.74
1	SIEMENS INDUS MC4040B1	200A COMBO 40CKT SURFACE	120.00 E	120.00
1	SES F4P ROPE BUCKET	6500 FULL ROPE 210LBS TENSILE	43.49 E	43.49

Credit Card No. \*\*\*\*\*7782      Payment \$817.59  
Goods Total: \$817.59  
Tax Total: \$0.00  
Total: \$817.59

Signature: \_\_\_\_\_

Print Name: \_\_\_\_\_

*10/27 Pd Cr Card.*

**INLAND BUILDERS SUPPLY**  
**1224 W. HOBSON WAY**  
**BLYTHE, CA 92225**

PAGE NO 1

**PHONE: (760) 922-0361**  
 STORE HOURS: MON-SAT 7-6 SUN 8-5

*Pl Cash*  
*at SS*  
*Plant Maintenance*

CUST NO: 10052    JOB NO: 000    PURCHASE ORDER:    REFERENCE: TJ    1009#    TERMS: NET EOM    CLERK: TAMMY    DATE / TIME: 12/3/10 10:22

SOLD TO: KEATON DEVELOPMENT COMANY  
 PO BOX 905

SHIP TO: WILLIAM S SCOTT/

TERMINAL: 556  
 ORDER: 840347

DEL. DATE: 12/3/10

SALOME    AZ 85349-0905

TAX: 001 RESALE

**INVOICE: 140374/1**

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/	PER	EXTENSION
1	31	31	EA	33202	CONDUIT PVC SCH40 1"X10'		31	1.99	/EA	61.69
2	20	20	EA	44877	PIPE SCH40 1"X10'PL END	3.29	20	3.09	/EA	61.80
3	4	4	EA	44876	PIPE SCH40 3/4"X10'P END	2.29	4	2.13	/EA	8.52
4	12	12	EA	43299	PIPE S&D PVC SLD 4X10BEL	8.49	12	8.11	/EA	97.32
5					ROW 15					
6	3	3	EA	48235	TEE SAN PVC S&D 4" HXHXH	5.19	3	4.31	/EA	12.93
7	1	1	EA	48228	ELBOW 90 PVC S&D 4" HXH	3.99	1	3.33	/EA	3.33
8	4	4	EA	42740	PLUG THREADED 4" PVC	2.79	4	2.27	/EA	9.08
9	5	5	EA	48040	ADAPTR CLEAN PVC4"SPIGXF	3.19	5	2.91	/EA	14.55
10	3	3	EA	36358	ELBOW PVC 45D 1"	2.29	3	1.63	/EA	4.89
11	9	9	EA	33232	ELBOW PVC 90D SCH40 1"	2.29	9	1.65	/EA	14.85
12	1	1	EA	45840	VALVE BALL 1"SOLV PVC 80	6.19	1	4.97	/EA	4.97
13	6	6	EA	47508	FAUCET SINK CELCON 3/4"	4.79	6	3.58	/EA	21.48
14	0.4	0.4	EA	SSS	SHEETROCK SCREWS		.40	3.00	/EA	1.20
15	12	12	EA	33208	COUPLE PVC 1"	.79	12	0.55	/EA	6.60
16	5	5	EA	43157	CAP 1" SLIP SCH40	.79	5	0.48	/EA	2.40
17	1	1	EA	43106	COUPLE 1" SXS SCH40	.49	1	0.40	/EA	.40
18	6	6	EA	44303	BUSHING40PVC 1SPIG3/4FPT	1.59	6	1.20	/EA	7.20
19	2	2	EA	42746	ELBOW 90PVC40 1"S3/4"FPT	1.35	2	1.18	/EA	2.36
20	8	8	EA	43138	TEE 1" SXSXS SCH40	1.29	8	1.00	/EA	8.00
21	22	22	EA	4268009	PIPE STRAP 1 INCH	.49	22	0.37	/EA	8.14
22	1	1	EA	43124	ELBOW 90 1" SXS SCH40	.79	1	0.66	/EA	.66
23	2	2	PC	RW CO40408	LUMBER RW CON 4X 4X 8	20.38	2	19.79	/PC	39.58
24					ROW 8					

**\*\* PAID IN FULL \*\***

391.95

TAXABLE 391.95  
 NON-TAXABLE 0.00  
 SUBTOTAL 391.95

(BILL SCOTT)

TAX AMOUNT 0.00

BANKCARD PAYMENT  
 BKCRD# XXXXXXXXXXXXX2663

391.95

**TOTAL 391.95**

TOT WT: 264.92  
 MID: 376221776994296952

APP: 282600    XR: 840374

*12/08 DM 2*  
 X *[Signature]*  
 Received By

*[Handwritten mark]*



**Dana Kepner Company, Inc.  
Western Industrial Supply, LLC**

**INVOICE**

UPC VENDOR	INVOICE DATE	ORDER NO.
000000	06/02/10	4512666-00
P.O. NO.		PAGE #
		1

CUST. #: 28440000

SHIP TO: KEATON DEVELOPMENT  
\*\* CASH ONLY ACCOUNT \*\*  
66477 65th ST  
SALOME, AZ 85348

REMIT TO: Dana Kepner Company, Inc.  
Dept. 281  
Denver, CO 80271-0281

BILL TO: KEATON DEVELOPMENT

P.O. BOX 905  
SALOME, AZ 85348

INSTRUCTIONS			
SHIP POINT	SHIP VIA	SHIPPED	TERMS
	DELIVERY	06/02/10	PayableToday

LINE NO.	PRODUCT AND DESCRIPTION	QUANTITY ORDERED	QUANTITY B.O.	QTY. SHIPPED	QTY. U/M	UNIT PRICE	AMOUNT (NET)
Freight is estimated and may be more or less. If we are able to put with our stock orders there will be a reduction or no additional freight but may incur a longer lead time. Please call with any questions Thank you Mike Kebble 928-854-5050							
1	18GT03IPS 3" MJ X IPS TRANSITION GASKET	1	0	1	PCS	4.32 PCS	4.32
2	867301 2"-3" BOLT PACK CONSISTING OF 4 PLATED BOLTS & NUTS 5/8X2-1/2" Marked "A307B"	1	0	1	each	4.39 each	4.39
4	86FGCI038 3" CIFF 1/8" GASKET 125#	1	0	1	PCS	3.72 PCS	3.72
6	18a03 3" MJ COMPACT ACCESSORY PACK	1	0	1	PCS	11.44 PCS	11.44
7	18L06AMF 6" MJXFLG ADAPTOR, CL, SSB, DI, LESS ACCS	1	0	1	PCS	56.45 PCS	56.45
8	300603R 6X3" FLANGED CONCENTRIC REDUCER, 125#	1	0	1	each	128.07 each	128.07
9	61FS1037075 FS1-370X7.5" FORD REPAIR CLAMP	3	0	3	PCS	52.79 PCS	158.37
10	61FS1069675 FS1-696X7.5" FORD REPAIR CLAMP	1	0	1	PCS	65.50 PCS	65.50
11	43d103FMLNS 3" AFC MJ x FL Gate Valve R/W	1	0	1	each	404.46 each	404.46
9	Lines Total			11		Total	836.72
						Freight In	18.04
						Invoice Total	854.76

06/07

DM 16

Chris Smith

6/11/2010

135

\$135.00

06/14 CIL 135

Plant maint + Occasional Labor

# PAYMENT RECORD

135

Friday			
Monday			
Tuesday			

Pete Flores

6-10-2010

\$200<sup>00</sup>

134

Plant maint + Occasional Labor

06/10/10 ck 134

# PAYMENT RECORD

134

© CHECKS UNLIMITED™ • CLASSIC BLUE • TO REORDER: 1-800-667-2439 • www.ChecksUnlimited.com

Friday			
Monday			
Tuesday			

**SMALL ENGINE WORLD**

22047 N 23RD AVE.  
PHOENIX, AZ 85027  
623-592-1655

2-24-10

**ORDER INFO**

customer's order no. \_\_\_\_\_ name \_\_\_\_\_ date 2-24-10  
 phone \_\_\_\_\_ address \_\_\_\_\_  
 city, state, zip \_\_\_\_\_  
 sold by \_\_\_\_\_  
 cash  charge  shipping information  
 c.o.d.  on acct.

quantity	description	price	amount
1	EX 120 Honda		
2	engine	360.00	
4	A/C 304 02/25 DM TAX	29.90	
5		389.90	
6			

SMALL ENGINE WORLD  
22047 N 23RD AVE  
PHOENIX, AZ 85027  
6235821655

Merchant ID: 0000

**Sale**

XXXXXXXXXXXX5203

VISA Entry Method: Swiped

Total: \$ 389.90

02/24/10 08:55:00

Inv #: 335921 App Code: 500750

Appr: Batch#: 090403

Customer Copy

THANK YOU!

14			
----	--	--	--



keep this slip for reference

DC5808UV



**More saving.  
More doing.**

1489 N DYSART RD  
AVONDALE, AZ 85323 (623)925-2896

0441 00005 09968 05/07/10 02:28 PM  
CASHIER NICHOLAS - NEL97A

090489606008 1X4X8 DF/HF <A> 46.72  
 1602.92  
 750299153253 2X4-96 STUD <A> 32.28  
 1202.69  
 039932009362 3-6FT ALUM/F <A> 17.96  
 208.98  
 070798180710 ALEX PLS CLR <A> 12.84  
 602.14  
 033923000369 PIN HINGE <A> 7.18  
 203.59  
 077089142129 RLLR COVER <A> 34.70  
 1003.47  
 077089211122 ORNSWRRPROM <A> 5.94  
 202.97  
 037064100322 5GAL MIXER <A> 6.98  
 077089414004 PNT GRID <A> 2.69

SUBTOTAL 167.29  
 SALES TAX 14.72  
 TOTAL \$182.01  
 DEBIT 182.01

05/20 DM Sys Rdn



0441 05 09968 05/07/2010

RETURN POLICY DEFINITIONS

606075

<b>ORDER INFO</b>	customer's order no.	phone	date	
	name Harrisburg Utility Co (BU Scott)			
	address 65 <sup>th</sup> AVE			
	city, state, zip Salome Az. 85348			
	sold by Chris Smith	cash <input type="checkbox"/>	charge <input type="checkbox"/>	shipping information
		c.o.d. <input type="checkbox"/>	on acct. <input type="checkbox"/>	

quantity	description	price	amount
1			
2	Payment 1 of 3		\$270
3	To Chris Smith		
4			
5			
6	Total Amount		\$540
7	- Payment 1		\$270
8	BAL DUE		\$270
9			
10			
11			
12	<del>Chris Smith</del> PAID	04/29	CL 113
13			
14			

Checklist Item 9 - Last Year Outside Services Invoices  
over \$150

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** January 13, 2010  
**INVOICE #** 100  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	3,850.00
<b>TOTAL</b>	<b>\$ 3,850.00</b>

**THANK YOU FOR YOUR BUSINESS!**

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** February 10, 2010  
**INVOICE #** 101  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	2,800.00
<b>TOTAL</b>	<b>\$ 2,800.00</b>

**THANK YOU FOR YOUR BUSINESS!**

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
2/15/2010	529

<b>Bill To</b>
Keaton Development Co. William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Monthly Bookkeeping Service January 2010	100.00	100.00
<b>Total</b>			\$100.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

DATE: February 16, 2010  
INVOICE # 102  
FOR: *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	1,800.00
<b>TOTAL</b>	<b>\$ 1,800.00</b>

THANK YOU FOR YOUR BUSINESS!

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
3/15/2010	548

<b>Bill To</b>
Keaton Development Co. William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Monthly Bookkeeping Services February 2010	100.00	100.00
<b>Total</b>			\$100.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** February 25, 2010  
**INVOICE #** 103  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	1,500.00
<b>TOTAL</b>	<b>\$ 1,500.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

DATE: March 8, 2010  
INVOICE # 104  
FOR: *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	2,750.00
over payment refund	(300.00)
<b>TOTAL</b>	<b>\$ 2,450.00</b>

SALLQUIST, DRUMMOND & O'CONNOR, P.C.  
Attorneys at Law  
1430 East Missouri Avenue  
Suite B-125  
Phoenix, Arizona 85014  
(602) 224-9222

Page: 1  
March 15, 2010

KEATON DEVELOPMENT COMPANY  
P.O. BOX 905  
SALOME AZ 85348

Account No:  
Statement No:

86

Attn: BILL SCOTT

GENERAL

Previous Balance \$631.92

Balance Due

3/5 PAID 5/11

\$631.92

Your account is 180 days past due.

paid  
CHR #5511  
3-16-10

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** March 17, 2010  
**INVOICE #** 105  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	1,250.00
<b>TOTAL</b>	<b>\$ 1,250.00</b>

Frontier Accounting Service  
125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
4/1/2010	569

Bill To
Keaton Development Co. William S. Scott PO Box 905 Salome, AZ 85348

Description	Amount
Monthly Bookkeeping Services March 2010	100.00
<b>Total</b>	<b>\$100.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** April 2, 2010  
**INVOICE #** 106  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	500.00
<b>TOTAL</b>	<b>\$ 500.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** April 7, 2010  
**INVOICE #** 107  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	3,200.00
<b>TOTAL</b>	<b>\$ 3,200.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** April 21, 2010  
**INVOICE #** 108  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348  
Phone

DESCRIPTION	AMOUNT
Management Fees- payroll	2,650.00
<b>TOTAL</b>	<b>\$ 2,650.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** May 6, 2010  
**INVOICE #** 109  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	3,000.00
<b>TOTAL</b>	<b>\$ 3,000.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** May 11, 2010  
**INVOICE #** 110  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	500.00
<b>TOTAL</b>	<b>\$ 500.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** May 20, 2010  
**INVOICE #** 111  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,300.00
<b>TOTAL</b>	<b>\$ 1,300.00</b>

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
6/2/2010	608

<b>Bill To</b>
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

<b>Ship To</b>
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
			6/2/2010			

Quantity	Item Code	Description	Price Each	Amount
	Bookkeeping	Monthly Bookkeeping Services May 2010	100.00	100.00
2	Misc.	Research Chapter 11 Payments 6/22/09	35.00	70.00
2	Misc.	Reclass & Review P&L Accounts 3/30/10	35.00	70.00
			<b>Total</b>	\$240.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** June 2, 2010  
**INVOICE #** 112  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,700.00
<b>TOTAL</b>	<b>\$ 1,700.00</b>



**DAVID SWANSON**  
20801 N. 90<sup>th</sup> Place #202, Scottsdale, Az 85255  
928-445-5458 azonsite@msn.com

# INVOICE

INVOICE #2695  
DATE: 6/15/2010

**TO:**  
**Harrisburg Utility Company**  
**66477 65<sup>th</sup> Street, Salome Az 85348**

**COMMENTS OR SPECIAL INSTRUCTIONS:**

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Consulting Services		200.00
SUBTOTAL			\$200.00
SALES TAX			-----
AMOUNT PAID			-----
TOTAL DUE			\$200.00

Make all checks payable to ( David Swanson)  
If you have any questions concerning this invoice, contact David Swanson, 928-445-5458

**Thank you for your business!**

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** June 15, 2010  
**INVOICE #** 113  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,000.00
<b>TOTAL</b>	<b>\$ 1,000.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

DATE: June 17, 2010  
INVOICE # 114  
FOR: *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,700.00
<b>TOTAL</b>	<b>\$ 1,700.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** June 29, 2010  
**INVOICE #** 115  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	2,400.00
<b>TOTAL</b>	<b>\$ 2,400.00</b>

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
7/2/2010	634

<b>Bill To</b>
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Monthly Bookkeeping Services June 2010	100.00	100.00
		<b>Total</b>	\$100.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** July 15, 2010  
**INVOICE #** 116  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	2,000.00
<b>TOTAL</b>	<b>\$ 2,000.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** July 28, 2010  
**INVOICE #** 117  
**FOR:** *Project or service description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	2,400.00
<b>TOTAL</b>	<b>\$ 2,400.00</b>

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
8/2/2010	931

<b>Bill To</b>
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
4	Monthly Bookkeeping Services July	100.00	100.00
	6/11/10 Meeting Re: Rate Case	40.00	160.00
		<b>Total</b>	\$260.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** August 13, 2010  
**INVOICE #** 118  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	800.00
<b>TOTAL</b>	<b>\$ 800.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** August 16, 2010  
**INVOICE #** 119  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,000.00
<b>TOTAL</b>	<b>\$ 1,000.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** August 30, 2010  
**INVOICE #** 120  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,200.00
<b>TOTAL</b>	<b>\$ 1,200.00</b>

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
9/2/2010	961

<b>Bill To</b>
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Monthly Bookkeeping Services August 2010	100.00	100.00
		<b>Total</b>	\$100.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** September 9, 2010  
**INVOICE #** 121  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,500.00
<b>TOTAL</b>	<b>\$ 1,500.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** September 9, 2010  
**INVOICE #** 122  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
Management Fees - payroll	1,900.00
<b>TOTAL</b>	<b>\$ 1,900.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** September 21, 2010  
**INVOICE #** 123  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
customer charge for 2 months & payroll	10,000.00
<b>TOTAL</b>	<b>\$ 10,000.00</b>

**Frontier Accounting Service**

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
10/2/2010	985

<b>Bill To</b>
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Monthly Bookkeeping Services September 2010	100.00	100.00
		<b>Total</b>	\$100.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** October 7, 2010  
**INVOICE #** 124  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	500.00
<b>TOTAL</b>	<b>\$ 500.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** October 7, 2010  
**INVOICE #** 125  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	1,000.00
<b>TOTAL</b>	<b>\$ 1,000.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** October 14, 2010  
**INVOICE #** 126  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	600.00
<b>TOTAL</b>	<b>\$ 600.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** October 18, 2010  
**INVOICE #** 127  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	1,500.00
<b>TOTAL</b>	<b>\$ 1,500.00</b>

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
11/2/2010	2016

Bill To
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Monthly Bookkeeping Services-October 2010	100.00	100.00
	10/12/10 Meeting	75.00	75.00
<b>Total</b>			<b>\$175.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** November 8, 2010  
**INVOICE #** 128  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	1,000.00
<b>TOTAL</b>	<b>\$ 1,000.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** November 15, 2010  
**INVOICE #** 129  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	2,000.00
<b>TOTAL</b>	<b>\$ 2,000.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** November 29, 2010  
**INVOICE #** 130  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	1,800.00
<b>TOTAL</b>	<b>\$ 1,800.00</b>

Frontier Accounting Service

125 E Apache St  
Wickenburg, AZ 85390

# Invoice

Date	Invoice #
12/2/2010	366

<b>Bill To</b>
Harrisburg Utility Company, Inc William S. Scott PO Box 905 Salome, AZ 85348

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Monthly Bookkeeping Services November 2010	100.00	100.00
<b>Total</b>			\$100.00

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** December 13, 2010  
**INVOICE #** 131  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	1,600.00
over payment refund	(500.00)
<b>TOTAL</b>	<b>\$ 1,100.00</b>

# Southridge Utilities Mgmt

# INVOICE

P.O. Box 908  
Salome, AZ 85348

**DATE:** December 28, 2010  
**INVOICE #** 132  
**FOR:** *Project or service  
description*

**Bill To:**

Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348

DESCRIPTION	AMOUNT
management fees - payroll	1,600.00
<b>TOTAL</b>	<b>\$ 1,600.00</b>

**Thomas J. Bourassa**  
**CERTIFIED PUBLIC ACCOUNTANT**  
139 W. Wood Drive  
Phoenix, Arizona 85029

---

February 28, 2008

William S. Scott, President  
Keaton Development Company  
P.O. Box 905  
Salome, Arizona 85348

Re: Engagement Letter Keaton Development Company Permanent Rate Applications  
Class D Water Utility

Dear William,

This letter is to confirm and specify the terms of my engagement with you and to clarify the nature and extent of the services I will provide. In order to ensure an understanding of our mutual responsibilities, I ask all clients for whom rate applications are prepared to confirm the following arrangements.

I will prepare schedules and testimony for Keaton Development Company's ('Keaton' or the "Company") Application for a Permanent Rate Increase for the water division and the wastewater division based on information which you will furnish me. You represent that the information you are supplying to me is accurate and complete to the best of your knowledge. I will not audit or otherwise verify the data you submit, although it may be necessary to ask you for clarification of some of the information. I will render such accounting and bookkeeping services as required to complete the preparation of the required schedules and supporting direct testimony (if required). Please refer to ACC 14-2-103.

Based on a review of the 2006 ACC annual report, Keaton's proposed revenues should be less than \$250,000 and will be classified as a Class D utility. As a Class D utility the Company will be able to file the short-form rate application. I anticipate preparing the short-form rate application without testimony. I have included herein an estimate for the preparation of the short-form rate application.

You will submit all requested information and or schedules on or before a mutually agreed upon date for the Permanent Rate Application. An initial data request is attached. Additional data may be required after a review of the data submitted. If data I request is not submitted by this date it may delay the preparation of schedules and testimony. If, for some unforeseen reason, your data is not complete at that time, please

advise me and submit whatever is ready and send or deliver the balance as soon as possible so that I can make every effort to provide a timely completion of the work. It is your responsibility to provide all the information required for the preparation of complete and accurate schedules.

I will use professional judgment in resolving questions where necessary based on generally accepted accounting principles and generally accepted rate making principles and practices as employed by the Commission.

My fee for these services will be based upon the amount of time required at standard billing rates plus out-of-pocket expenses. The firm's standard hourly rates are:

Principal	\$ 210
Professional Staff	155
Accounting Staff	95
Bookkeeping	65
Clerical	55

I estimate the number of hours to complete the Permanent Rate Application to be approx. 30 hours or \$6,300. This is a not to exceed estimate. Your Company will be billed the lessor of the actual hours involved, or the above estimates. I cannot provide you with a not to exceed amount for the work required after the application is filed. I have no control over the number of data requests that the Commission Staff or intervenors could render, or the amount of rebuttal or rejoinder testimony that may be required, or the amount of time involved in a hearing. These services will be billed at our hourly rates.

My bills are due monthly upon presentation. A late payment charge will be assessed on any unpaid balance after deduction of current payments, credits, and allowances made within 30 days of date of billing. In addition, any reasonable collection costs will be your responsibility.

The engagement does not include any services not specifically stated in this letter. However, I will be pleased to consult with you regarding other matters. I will render additional invoices for such services at the firm's normal billing rates.

I will complete only those schedules that are necessary for the Permanent Rate Application. If you have already prepared other schedules for the necessary information, refer to them in the data request and enclose them for my use. A fully completed data request list lessens the likelihood of omissions or errors from the work.

If the foregoing fairly sets forth your understanding, please sign the enclosed copy of this letter in the space indicated and return it to my office.

I look forward to hearing from you soon. As always, contact me if you have any questions.

I appreciate the opportunity to work with you.

Very truly yours,



Thomas J. Bourassa, CPA

---

Acknowledgement

Accepted By: \_\_\_\_\_

Date: \_\_\_\_\_

Checklist Item 10 - Test Year Water Testing Invoices



14615 N. Fountain Hills Blvd  
Fountain Hills, AZ 85268

**ACCOUNT STATEMENT**

STATEMENT DATE: 1/4/10

Mr. William Scott  
KEATON DEVELOPMENT, INC.  
P.O. Box 905  
Salome, AZ 85348-0905

OFFICE - (480) 837-6438  
FAX - (480) 837-3923  
CELL - (602) 501-0713  
wto1@cox.net

DATE	TRANSACTION	AMOUNT	BALANCE
01/30/09	Balance forward		550.00
01/31/09	INV #14859.	450.00	1,000.00
02/28/09	INV #15043.	550.00	1,550.00
03/09/09	PMT #5429. Paid Inv. # 14491, 14674	-550.00	1,000.00
03/31/09	INV #15229.	620.00	1,620.00
04/22/09	PMT #5441. Paid Inv. # 14859, 15043	-1,000.00	620.00
04/30/09	INV #15407.	540.00	1,160.00
05/13/09	PMT #5451. Paid Inv. # 15229	-620.00	540.00
05/31/09	INV #15580.	255.00	795.00
06/30/09	INV #15753.	510.00	1,305.00
07/09/09	PMT #5460. Paid Inv. #15407, 15753	-1,050.00	255.00
07/09/09	PMT #5455. Paid Inv. # 15580	-255.00	0.00
07/31/09	INV #15929.	695.00	695.00
08/31/09	INV #16110.	255.00	950.00
09/30/09	INV #16288.	500.00	1,450.00
10/07/09	PMT #5478. Paid Inv. # 15929, 16110	-950.00	500.00
10/31/09	INV #16467.	1,195.00	1,695.00
11/23/09	PMT #5493. Paid Inv. # 16288	-500.00	1,195.00
11/30/09	INV #16649.	465.00	1,660.00
12/22/09	INV #16753.	100.00	1,760.00
12/23/09	PMT #186. Paid Inv. # 16753	-100.00	1,660.00
12/31/09	INV #16832.	500.00	2,160.00

CURRENT	1-30 DAYS	31-60 DAYS	61-90 DAYS	90+ DAYS	TOTAL DUE
0.00	500.00	465.00	1,195.00	0.00	\$2,160.00

*Handwritten signature or initials*

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

**INVOICE**

DATE: 1/31/10  
INVOICE#: 17012

Mr. William Scott  
KEATON DEVELOPMENT, INC.  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
1/15/10	Certified Operator Services	145.00
1/15/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
1/15/10	Travel Surcharge	35.00
1/15/10	Nitrate Sample Analysis (Annual) as Required by ADEQ/EPAM/CESD for Compliance. (Lab/Handling Charges)	65.00
1/15/10	Collect, Process and Deliver "Nitrate" Sample(s) to Lab.	20.00
1/15/10	Review, Interpret, Evaluate and Process "Nitrate" Sample Lab Results. Take Appropriate Follow-Up Action. Enter Results into WTO Database.	25.00
1/15/10	Order, Purchase, Pick Up, Store and Deliver 1 Unit of 3" Chlorine Tablets in 55lb Containers to Site.	185.00

Less Payments/Credits \$0.00

INVOICE AMOUNT DUE **\$550.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

## INVOICE

DATE: 2/28/10  
INVOICE#: 17196

Mr. William Scott  
KEATON DEVELOPMENT, INC.  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
2/9/10	Certified Operator Services	145.00
2/9/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
2/9/10	Travel Surcharge	35.00
2/9/10	O&M Inspection - Conduct On-Site Inspection, Sanitary Survey and Compliance Review with MCESD/ADEQ Official.	120.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$375.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

## INVOICE

DATE: 3/31/10  
INVOICE#: 17370

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
3/17/10	Certified Operator Services	145.00
3/17/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
3/17/10	Travel Surcharge	35.00
3/17/10	Arsenic Sample Analysis (Annual) POE 001. In Order to Continue Ongoing Reduced Running Annual Average. (Lab/Handling Charges)	75.00
3/17/10	Collect, Process and Deliver "Arsenic" Sample(s) to Lab.	15.00
3/17/10	Review, Interpret, Evaluate and Process "Arsenic" Sample Lab Results. Take Appropriate Follow-up Action. Enter all Results into WTO Database.	20.00
3/17/10	Order, Purchase, Pick Up, Store and Deliver 1 Unit of 3" Chlorine Tablets in 55lb Containers to Site.	185.00
3/31/10	Maximum Residual Disinfection Level (MRDL) Quarterly Report. Quarter #1. Tracking of Monthly Chlorine/Chloramines Residual for Quarterly Reporting to ADEQ as Required for Compliance. Enter Results into WTO Database.	60.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$610.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

## INVOICE

DATE: 8/31/10  
INVOICE#: 18259

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
8/13/10	Certified Operator Services	145.00
8/13/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
8/13/10	Travel Surcharge	35.00
8/13/10	Order, Purchase, Pick Up, Store and Deliver 1 Case of NSF Approved Liquid Chlorine.	40.00
	Late Charge on Past Due Invoice #17545, 17727, 17904 & 18082. Should you have any questions or concerns regarding this charge, please call our office at (480) 837-6438.	10.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$305.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

**INVOICE**

DATE: 4/30/10  
INVOICE#: 17545

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
4/8/10	Certified Operator Services	145.00
4/8/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
4/8/10	Travel Surcharge	35.00
	Late Charge on Past Due Invoice #16832, 17012, 17196 & 17370. Should you have any questions or concerns regarding this charge, please call our office at (480) 837-6438.	10.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$265.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

## I N V O I C E

DATE	INVOICE#
5/31/10	17727

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wt01@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
5/9/10	Certified Operator Services	145.00
5/9/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
5/9/10	Travel Surcharge	35.00
5/9/10	Fluoride Sample (Annual) Analysis for Due Diligence. (Lab/Handling Charges)	55.00
5/9/10	Collect, Process & Deliver "Fluoride" Sample(s) to Lab.	10.00
5/9/10	Review, Interpret & Evaluate "Fluoride" Lab Results. Take Appropriate Follow-Up Action. Enter Results into WTO Database.	15.00
5/9/10	Order, Purchase, Pick Up, Store and Deliver 1 Unit of 3" Chlorine Tablets in 55lb Containers to Site.	185.00

Less Payments/Credits	\$0.00
INVOICE AMOUNT DUE	\$520.00

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

**INVOICE**

DATE: 6/30/10  
INVOICE#: 17904

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wt01@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
6/11/10	Certified Operator Services	145.00
6/11/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
6/11/10	Travel Surcharge	35.00
6/18/10	2 Bacterial Sample Analysis "RETAKE" Due to QC Sample Data. (Lab/Handling Charges)	75.00
6/18/10	Collect, Process and Deliver Sample(s) to Lab.	15.00
6/18/10	Review, Interpret, Evaluate & Process Lab Sample Results. Take Appropriate Action. Enter Results into WTO DataBase.	20.00
6/18/10	Travel Surcharge for Off-Route Trip to Site. (Mileage)	35.00
6/18/10	Extra Trip Charge - Special Trip to Site to RETAKE Sample Due to QC Sample Data. (Travel Time)	60.00
6/30/10	Maximum Residual Disinfection Level (MRDL) Quarterly Report. Quarter #2. Tracking of Monthly Chlorine/Chloramines Residual for Quarterly Reporting to ADEQ as Required for Compliance. Enter Results into WTO Database.	60.00
6/30/10	Research, Prepare & Submit 2009 Consumer Confidence Report (CCR) as required by EPA / ADEQ &/or MCESD. Provide Copies To All Parties.	255.00
	NOTE: WTO's method of processing paperwork has saved you over \$300.00 in extra sampling charges.	

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$775.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

**INVOICE**

DATE: 7/31/10  
INVOICE#: 18082

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
7/14/10	Certified Operator Services	145.00
7/14/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
7/14/10	Travel Surcharge	35.00
7/14/10	Order, Purchase, Pick Up, Store and Deliver 1 Case of NSF Approved Liquid Chlorine.	40.00
7/14/10	Order, Purchase, Pick Up, Store and Deliver 1 Unit of 3" Chlorine Tablets in 55lb Containers to Site.	185.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$480.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

## INVOICE

DATE: 9/30/10  
INVOICE#: 18436

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

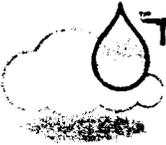
(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
9/13/10	Certified Operator Services	145.00
9/13/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
9/13/10	Travel Surcharge	35.00
9/13/10	Total Haloacetic Acids (HAA5/SOC) Disinfection Byproducts (DBP's) Sample Analysis as required by EPA/ADEQ/MCESD. (Lab/Handling Charges)	285.00
9/13/10	Total Trihalomethanes (TTHM/(VOC) Disinfection Byproducts (DBP's) Sample Analysis as required by EPA/ADEQ/MCESD. (Lab/Handling Charges)	175.00
9/13/10	Collect, Process and Deliver Disinfection Byproducts (DBP's - HAA5/TTHM) Samples to Lab.	30.00
9/13/10	Review, Interpret, Evaluate & Process Disinfection Byproducts (DBP's - HAA5/TTHM) Sample Analysis. Take Appropriate Follow-up Action. Enter Information into WTO Database.	25.00
9/13/10	Order, Purchase, Pick Up, Store and Deliver 1 Unit of 3" Chlorine Tablets in 55lb Containers to Site.	185.00
9/30/10	Maximum Residual Disinfection Level (MRDL) Quarterly Report. Quarter #3. Tracking of Monthly Chlorine/Chloramines Residual for Quarterly Reporting to ADEQ as Required for Compliance. Enter Results into WTO Database.	60.00
	Late Charge on Past Due Invoice 17545, 17727, 17904 & 8082. Should you have any questions or concerns regarding this charge, please call our office at (480) 837-6438.	10.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$1025.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

## INVOICE

DATE: 10/31/10  
INVOICE#: 18618

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wtol@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
10/11/10	Certified Operator Services	145.00
10/11/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
10/11/10	Travel Surcharge	35.00
10/11/10	Order, Purchase, Pick Up, Store and Deliver 1 Unit of 3" Chlorine Tablets in 55lb Containers to Site.	185.00
	Late Charge on Past Due Invoice #17545, 17727, 17904, 18082 & 18436. Should you have any questions or concerns regarding this charge, please call our office at (480) 837-6438.	10.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE **\$450.00**

# WATER TREATMENT OPERATORS



14615 N. Fountain Hills Blvd.  
Fountain Hills, AZ 85268

## INVOICE

DATE  
11/30/10

INVOICE#  
18797

Mr. William Scott  
Harrisburg Utility Co. Inc  
P.O. Box 905  
Salome, AZ 85348-0905

(480) 837-6438 - Office  
(480) 837-3923 - Fax  
(602) 501-0713 - Cell  
wto1@cox.net

TERMS	PWS ID#	WELL REG. #	WELL ADDRESS	WELL CITY & STATE
Due on receipt	04-15-029	55-607057/55-600082	39972 Colorado Way Indian Hill	Salome, AZ

DATE	DESCRIPTION	AMOUNT
11/11/10	Certified Operator Services	145.00
11/11/10	Bacterial Sample Analysis "D" (Two (2) Samples)	75.00
11/11/10	Travel Surcharge	35.00
	Late Charge on Past Due Invoice #'s 17545, 17727, 17904, 18082, 18436, 18618. Should you have any questions or concerns regarding this charge, please call our office at (480) 837-6438.	10.00

Less Payments/Credits \$0.00  
INVOICE AMOUNT DUE \$265.00



**ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY  
MONITORING ASSISTANCE PROGRAM  
ANNUAL SAMPLING FEE INVOICE**



Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 6683	Invoice Number 66799
To: KEATON DEVELOPMENT CO PO BOX 905 SALOME AZ 85348	Public Water System ID #: 15029
	Billing for Calendar Year: 2011
	Due Date: <b>November 19, 2010 2nd Notice! Past Due!</b>
	Total Amount Due . . . . . \$ 1,525.39
	Amount Paid . . . . . \$

↑ Keep the top portion for your records. ↑ ADEQ Federal Tax #866004791

**↓ This entire bottom portion must be returned to ADEQ. ↓**

ADEQ Federal Tax #866004791  
Invoice # 66799

**Annual Sampling Fee Invoice**

KEATON DEVELOPMENT CO PO BOX 905  SALOME AZ 85348	Owner Id #: 6683	MAP
	Billing for Calendar Year: 2011	
	Due Date: <b>11/19/2010 Past Due!</b>	
15029 - Keaton Development Co		

**ANNUAL SAMPLING FEE WORKSHEET**

Base Fee (all MAP systems) . . . . .	\$ 250.00
Fee per Connection in 2011. . . . . 496 connections X \$ 2.57 . . . . .	\$ 1,274.72
Total Sampling Fee . . . . .	\$ 1,524.72
Plus Paid Interest Charges and/or Other Adjustments . . . . .	\$ 0.00
Plus Unpaid Interest Charges as of 11/23/2010 . . . . .	\$ 0.67
Minus Payments Received and/or Other Adjustments . . . . .	\$ 0.00
Amount Due . . . . .	\$ 1,525.39
Amount received by ADEQ (Make check payable to State of Arizona) . . . . .	\$



A \$12 fee will be charged for any check not honored by the bank.

Do not write below this line

Make your check or money order payable to **State of Arizona**  
**THIS FORM MUST ACCOMPANY YOUR REMITTANCE.**

**Mail to:** Arizona Department of Environmental Quality  
PO Box 18228  
Phoenix, AZ 85005

Check Number:
Received:
Postmarked:
Entered:

Checklist Item 11 - Test Year Property Tax Statements

2010 30470014H 8 2 0000002726000000013613

Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756

Penalty for late payment is 16% per year  
rounded monthly as of the 1st day of the  
month for payments postmarked after 5:00  
P.M. May 2, 2011 (ARS 42-18052 and ARS  
2-18053).

If your mortgage company makes your property  
tax payments consider this notice as a courtesy  
copy for your records only.

15304700140880000013613

136.13

TO PAY 2ND HALF  
PAY  
Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756

Due March 1, 2011  
KEATON DEVELOPMENT COMPANY INC, AZ CORP  
Parcel Number: 304-70-014H 8 Roll Number: 0003664

Payment in U.S. FUNDS ONLY

Make check payable to:

DETACH AND RETURN WITH PAYMENT

### 2010 PROPERTY TAX NOTICE

### ARIZONA

PARCEL #	AREA CODE	PRIMARY TAX RATE PER \$100 ASSESSED VALUE	SECONDARY TAX RATE PER \$100 ASSESSED VALUE	IRRIGATION DISTRICT \$ PER ACRE	PRIMARY PROPERTY TAX	
304-70-014H 8	3001	7.0002	2.3178		201.18	
					LESS STATE AID TO EDUCATION	0.00
					NET PRIMARY PROPERTY TAX	201.18
					SECONDARY PROPERTY TAX	71.08
					SPECIAL DISTRICT TAX	0.00
					<b>TOTAL TAX DUE FOR 2010</b>	<b>272.26</b>

	VALUE IN DOLLARS	ASSMT %	ASSESSED VALUE	EXEMPTIONS	TAX RATE	TAX
LIMITED LAND, BLDGS, ETC	13,687	21.0	2,874	0	7.0002	201.18
LIMITED PERSONAL PROPERTY	0	0.0	0	0	0.0000	0.00
LIMITED TOTALS	13,687		2,874	0		201.18
FULL CASH LAND	4,340	21.0	911	0	2.3178	21.11
FULL CASH BUILDINGS, ETC	10,268	21.0	2,188	0	2.3178	49.97
FULL CASH PERSONAL PROPERTY	0	0.0	0	0	0.0000	0.00
FULL CASH TOTALS	14,608		3,067	0		71.08

JURISDICTION	2009 TAXES	2010 TAXES
02000 LA PAZ COUNTY	51.67	53.50
02001 STATE SCH TAX EQUAL	9.05	10.24
05030 SALOME SD#30	66.54	71.59
06104 BICENTENNIAL UHS	49.28	36.35
08150 COMMUNITY COLLEGE	51.55	52.44
11201 MC MULLEN VALLEY FD	44.91	45.07
11900 FIRE DISTRICT ASSIST	3.04	3.07

This is the only notice you will receive.

Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756



**THIS IS A  
CALENDAR YEAR  
TAX NOTICE**

TOTALS 276.04 272.26

304-70-014H 8  
0004077 01 AV 0.332 AUTO T1 0 0800 85348-090505 PAGE 0001 OF 0001 00004605

KEATON DEVELOPMENT COMPANY INC, AZ CORP  
P O BOX 905  
SALOME AZ 85348-0905

**PAYMENT INSTRUCTIONS**  
To pay the 1st half installment and full year tax notices of \$100 or less, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2010. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 2, 2011. To pay taxes for the full year if the entire amount billed per notice exceeds \$100, send the 1st half coupon with your payment postmarked no later than Jan. 3, 2011 and no interest will be charged for current year.

Make your check payable to and mail to:  
Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756

PLEASE INCLUDE YOUR  
PARCEL NUMBER  
ON YOUR CHECK.

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK  
AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

2010 913730017 2 0000006907400000345372

Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756

159137300100700000345372

If your mortgage company makes your property tax payments consider this notice as a courtesy copy for your records only.

Penalty for late payment is 16% per year prorated monthly as of the 1st day of the month for payments postmarked after 5:00 P.M. May 2, 2011 (ARS 42-18052 and ARS 42-18053).

3,453.72

TO PAY 2ND HALF  
PAY  
Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756

Parcel Number: 913-73-001 7 Roll Number: 0020487  
KEATON DEVELOPMENT CO INC  
Due March 1, 2011

Payment in U.S. FUNDS ONLY

Make check payable to:

DETACH AND RETURN WITH PAYMENT

### 2010 PROPERTY TAX NOTICE

### ARIZONA

PARCEL #	AREA CODE	PRIMARY TAX RATE PER \$100 ASSESSED VALUE	SECONDARY TAX RATE PER \$100 ASSESSED VALUE	IRRIGATION DISTRICT \$ PER ACRE	PRIMARY PROPERTY TAX	
913-73-001 7	3001	7.0002	2.3178		5,189.26	
					LESS STATE AID TO EDUCATION	0.00
					NET PRIMARY PROPERTY TAX	5,189.26
					SECONDARY PROPERTY TAX	1,718.18
					SPECIAL DISTRICT TAX	0.00
					TOTAL TAX DUE FOR 2010	6,907.44

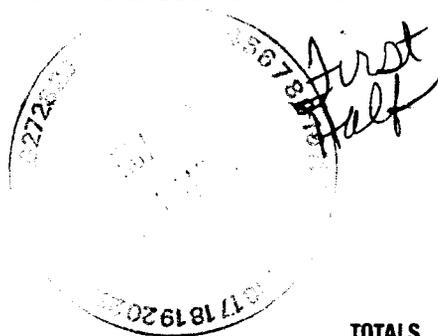
VALUE IN DOLLARS	ASSMT %	ASSESSED VALUE	EXEMPTIONS	TAX RATE	TAX
52,888	21.0	11,043	0	7.0002	773.04
300,412	21.0	63,087	0	7.0002	4,416.22
353,000		74,130	0		5,189.26
35,340	21.0	7,421	0	2.3178	171.99
17,248	21.0	3,622	0	2.3178	83.85
300,412	21.0	63,087	0	2.3178	1,482.24
353,000		74,130	0		1,718.18

JURISDICTION	2009 TAXES	2010 TAXES
02000 LA PAZ COUNTY	1,415.92	1,380.01
02001 STATE SCH TAX EQUAL	248.01	264.20
05030 SALOME SD#30	1,808.21	1,837.22
06104 BICENTENNIAL UHS	1,327.33	924.93
08150 COMMUNITY COLLEGE	1,385.39	1,337.53
11201 MC MULLEN VALLEY FD	1,108.87	1,089.42
11900 FIRE DISTRICT ASSIST	75.03	74.13
<b>TOTALS</b>	<b>7,368.76</b>	<b>6,907.44</b>

This is the only notice you will receive.

Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756

**THIS IS A  
CALENDAR YEAR  
TAX NOTICE**



913-73-001 7  
0004076 01 AV 0.332 \*\*AUTO T1 0 0800 85348-090505 PAGE 0001 OF 0001 00004604

KEATON DEVELOPMENT CO INC  
WILLIAM S. SCOTT/PRESIDENT  
P O BOX 905  
SALOME AZ 85348-0905

#### PAYMENT INSTRUCTIONS

To pay the 1st half installment and full year tax notices of \$100 or less, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2010. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 2, 2011. To pay taxes for the full year if the entire amount billed per notice exceeds \$100, send the 1st half coupon with your payment postmarked no later than Jan. 3, 2011 and no interest will be charged for current year.

Make your check payable to and mail to:  
**Leah Castro  
La Paz County Treasurer  
1112 Joshua Ave, Ste 203  
Parker AZ 85344-5756**

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

PLEASE INCLUDE YOUR  
PARCEL NUMBER  
ON YOUR CHECK.

