



0000121983

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

GARY PIERCE, Chairman  
BOB STUMP  
SANDRA D. KENNEDY  
PAUL NEWMAN  
BRENDA BURNS

2011 JAN 13 P 4:46

AZ CORP COMMISSION  
DOCKET CONTROL

Arizona Corporation Commission

DOCKETED

JAN 13 2011

DOCKETED BY

IN THE MATTER OF THE  
APPLICATIONS OF ARIZONA PUBLIC  
SERVICE COMPANY FOR APPROVAL  
OF SCHOOLS AND GOVERNMENT  
RENEWABLE PROGRAM AND FOR  
APPROVAL OF ITS RENEWABLE  
ENERGY STANDARD AND TARIFF  
IMPLEMENTATION PLAN FOR 2011

DOCKET NO. E-01345A-10-0166  
DOCKET NO. E-01345A-10-0262

**ARIZONA PUBLIC SERVICE  
COMPANY'S COMMENTS  
RELATED TO THE COMMISSION'S  
PROPOSED REOPENING OF  
DECISION NO. 72022 PURSUANT TO  
A.R.S. § 40-252.**

Pursuant to the Procedural Order issued in this matter on January 7, 2011, Arizona Public Service Company ("APS" or "Company") hereby submits written comments related to the Arizona Corporation Commission's ("Commission") proposed reopening of and modifications to Decision No. 72022 (December 10, 2010), the final decision rendered on APS's 2011 RES Implementation Plan.

APS strongly opposes reopening Decision No. 72022 for the purposes articulated at the January 4, 2011 Staff Open Meeting. As APS understands it, the Commission's proposed modifications are not in response to any change of conditions that has arisen since the final decision in this matter was entered or in consideration of any other new circumstance not contemplated when the Commission finally approved APS's 2011 RES Implementation Plan. Rather, the Commission seeks to reopen a final decision solely to effectuate a contemplated post-election change in Commission policy.

1 As the following Memorandum of Points and Authorities makes clear, such a  
2 purpose would misuse the authority entrusted the Commission under Section 40-252 and  
3 create tremendous uncertainty as to the finality of any Commission order, causing severe  
4 hardship to regulated entities, like APS, that are legally obligated to comply with the  
5 Commission's final decisions. Without a required showing of changed conditions or  
6 similar circumstance to justify the disturbance of a final order, a public service  
7 corporation would have little comfort that any Commission decision rendered is "final."  
8 Lacking such certainty, such companies would be immobilized as a matter of practice,  
9 unable to plan for (let alone finance) the future. The reopening of a final Commission  
10 decision solely in response to a policy shift impairs the public interest and is thus legally  
11 impermissible. The better course would be to consider the Commission's intended  
12 policy changes prospectively as part of APS's 2012 RES Implementation Plan, due to  
13 the Commission July 1 of this year – just a handful of months from now.

17 As will be explained by the witnesses that APS intends to present at hearing, the  
18 Company does not agree with every aspect of Decision No. 72022. Nevertheless, APS  
19 supports that Decision as a whole and sees no new circumstance that did not exist at the  
20 time the Decision was approved that would justify its reopening as in the public interest.  
21 Brief witness summaries for each of these witnesses are included with these comments.

### 22 **MEMORANDUM OF POINTS AND AUTHORITIES**

24 By statute, the Commission is vested with the power to "at any time, upon notice  
25 to the corporation affected, and after opportunity to be heard as upon a complaint,  
26 rescind, alter, or amend any decision made by it." *See* Ariz. Rev. Stat. § 40-252. While  
27

1 broad, that power is not without judicially enforceable constraints. First, the  
2 Commission cannot modify any final Commission order without following a process  
3 that allows the affected corporation notice and the opportunity to be heard “as upon  
4 complaint” – language that invokes the procedural requirements specified in Arizona  
5 Revised Statute sections 40-246 through 40-249. As part of this required process,  
6 among other things, the affected corporation must have ten days of actual notice prior to  
7 a hearing and be offered the opportunity to present evidence (either in person or through  
8 an attorney), and the proceedings must be reported stenographically by a Commission-  
9 appointed court reporter. *See* Ariz. Rev. Stat. §§ 40-246 to -249.

12 The law also constrains the purpose for which the Commission may reopen a  
13 proceeding and modify a final order. Arizona courts have made clear that “the exercise  
14 of the Commission’s power [pursuant to Section 40-252] requires showing *due cause* for  
15 such action – *an affirmative showing* that the public interest would thereby be  
16 benefited.” *Ariz. Corp. Comm. v. Tucson Ins. and Bonding Agency*, 3 Ariz. App. 458,  
17 463, 415 P.2d 472, 477 (Ct. App. 1966) (emphasis added). Given the public’s clear  
18 interest in the finality of Commission decisions, the “public interest” analysis  
19 underpinning a proposed Section 40-252 amendment to a final order is much different  
20 from that at issue in the original proceeding. *See James P. Paul Water Company v. Ariz.*  
21 *Corp. Comm.*, 137 Ariz. 426, 430, 671 P.2d 404, 408 (1983) (vacating a Commission  
22 amendment to a Certificate of Convenience and Necessity (“CC&N”) rendered under  
23 Section 40-252). To preserve the integrity of the Commission’s final orders and out of  
24 respect for a corporation’s need to act in reliance on Commission decisions, Section 40-  
25  
26  
27  
28

1 252 modifications must be made judiciously and only under appropriate circumstances,  
2 such as where conditions have changed since the original order or other circumstances  
3 exist that were not present in the proceedings which led to the order being modified. *See*  
4 *id.*, 137 Ariz. at 429, 671 P.2d at 407 (reopening a final CC&N decision is legally  
5 impermissible absent an evidentiary showing that the holder cannot supply service at  
6 reasonable cost to customers as contemplated at the time of the grant). *See also*  
7 *Application of Trico Electric Cooperative, Inc.* 92 Ariz. 373, 377 P.2d 309 (1962)  
8 (same).  
9  
10

11 The Arizona Supreme Court's discussion in *James P. Paul Water Company* well  
12 illustrates the fundamental principles underlying this rule. In that case, the Commission  
13 had granted James P. Paul Water Company ("Paul") a CC&N to serve various sections  
14 of Maricopa County, finding that such a grant served the public interest. *See id.*, 137  
15 Ariz. at 428-29, 671 P.2d at 405-06. Pinnacle Paradise Water Company ("Pinnacle")  
16 petitioned the Commission under Section 40-252 to reopen the proceedings and modify  
17 the order so that Pinnacle could serve certain sections of the service territory that the  
18 Commission had granted to Paul. *Id.* The Commission held a hearing on the matter,  
19 and ultimately used its Section 40-252 authority to modify the Decision as Pinnacle had  
20 requested. *Id.*  
21  
22

23 Paul sued to set aside the Commission's Section 40-252 order, and ultimately  
24 prevailed before both the Arizona Court of Appeals and Arizona Supreme Court. *Id.*  
25 Although the Commission offered evidence purporting to show that Pinnacle would be  
26 able to serve the area better and at a lower cost to customers than Paul, the Court  
27  
28

1 rejected that showing as insufficient to warrant disruption of the prior order. *Id.*, 137  
2 Ariz. at 430-31, 671 P.2d at 408-09. While such evidence might influence the public  
3 interest analysis in the first instance, it was not determinative on a reopening of that  
4 initial decision. *Id.* In the Section 40-252 public interest analysis, the Court indicated,  
5 other factors are paramount – each predicated on a company’s need to be able to rely on  
6 the finality of Commission orders. *See id.*, 137 Ariz. at 429-30; 671 P.2d at 407-08  
7 (citing several consequences detrimental to the public interest were Paul to lack  
8 confidence that the Commission’s initial order would be upheld). For that reason, the  
9 Commission acted “beyond the scope of its authority” when it “treat[ed] cost as  
10 determinative of the public interest.” *Id.* at 137 Ariz. at 431, 671 P.2d at 409. Thus,  
11 “because there was no evidentiary showing that Paul was unable or unwilling to provide  
12 service at reasonable rates the Commission was without legal authority to amend Paul’s  
13 certificate as it did.” *Id.*

17 The underlying principle of *James P. Paul Water* is clear and equally applicable  
18 in this proceeding: the public interest is best served through decisional finality, and the  
19 Commission cannot reopen a proceeding and modify a final order without affirmatively  
20 demonstrating that conditions have changed or other circumstances exist that are  
21 sufficiently important to trump that public need. This view accords requisite finality to  
22 orders of the Commission, while still affording the Commission ample authority to act in  
23 the public interest.

26 Similar constraints on a public utility commission’s authority to reopen final  
27 decisions are prevalent in other jurisdictions, including in Pennsylvania, whose  
28

1 jurisprudence has been specifically relied upon by the Arizona Supreme Court in the  
2 Section 40-252 context in light of the substantial identity of language between Section  
3 40-252 and Pennsylvania's analogous public utilities commission statute.<sup>1</sup> *See Davis v.*  
4 *Ariz. Corp. Comm.*, 96 Ariz. 215, 393 P.2d 909, 911 (1964) (noting that the  
5 Pennsylvania statute "is essentially similar to § 40-252"). *See also Brinks, Inc. v.*  
6 *Pennsylvania Public Utility Commission*, 328 A.2d 582, 584 (Commonwealth Ct. of  
7 Penn. 1974) (holding that "the proper function of a [petition to modify a final order] is to  
8 allow P.U.C. to reconsider a previous order in the light of newly discovered evidence or  
9 a change in circumstances" and that the Commission rightfully refused to reopen a final  
10 decision absent "the presence of new evidence or of a change of circumstances that  
11 would justify modification."); *Crooks v. Pennsylvania Public Utility Commission*, 276  
12 A.2d 364, 366 (1971) (the P.U.C. has statutory authority to modify final orders "when  
13 the situation has changed"); *Beaver Valley Water Co. v. Penn. Pub. Util. Comm.*, 14  
14 A.2d 205, 209 (Pa. Super. 1940) ("The grounds for [P.U.C.]'s reconsideration should be  
15 restricted to new matters and new or changed conditions set up in the joint petition,  
16 which had arisen since, and were not present in" the original proceeding).

21 Several other states with virtually identical statutes to Section 40-252 follow suit.  
22 *See, e.g., State ex rel. Utilities Commission v. North Carolina Gas Serv.*, 494 S.E.2d  
23 621, 625 (N.C. App. 1998) (holding, under a statute that permits the public utility  
24 commission to "at any time upon notice to the public utility and to the other parties of

26 <sup>1</sup> The Pennsylvania statute, 66 P.S. § 703(g), reads as follows: "Rescission and amendment of orders.  
27 The commission may, at any time, after notice and opportunity to be heard as provided in this chapter,  
28 rescind or amend any order made by it. Any order rescinding or amending a prior order shall, when  
served upon the person, corporation, or municipal corporation affected and after notice thereof is given  
to the other parties to the proceedings, have the same effect as is herein provided for original orders."

1 record affected, and after opportunity to be heard as provided in the case of complaints,  
2 rescind, alter or amend any order or decision made by it,” that “the rescission must be  
3 made only to a change of circumstances requiring it for the public interest”); *Chicago*  
4 *Housing Authority v. Illinois Commerce Comm’n*, 169 N.E.2d 268, 273 (Ill. 1960)  
5 (holding that a state statute allowing “the Commission . . . at any time, upon notice to  
6 the public utility affected, and after opportunity to be heard as provided as in the case of  
7 complaints, rescind, alter or amend any rule, regulation, order or decision made by it,”  
8 can be used to rescind final orders upon a showing that “the old findings were erroneous,  
9 that circumstances have changed in the intervening period, or that an error of law was  
10 made”); *West Texas Utilities Co. v. Office of Public Utility Counsel*, 896 S.W.2d 261,  
11 269 (Tex. App. 1995) (providing that a public utility commission statute vests the  
12 commission with continuing power to regulate, but holding that the “well-recognized  
13 regulatory concept of ‘changed circumstances’ [requires that] absent a showing of  
14 changed circumstances, the Commission is generally prohibited from revisiting its prior  
15 final orders.”).

16  
17  
18  
19  
20       Such limitations on a public utility commission’s ability to reopen proceedings  
21 and modify final decisions are founded on fundamental precepts of sound regulatory  
22 policy. In a cost-of-service regulated system, a public service corporation must comply  
23 with all Commission orders and regulations that are promulgated in the public interest.  
24  
25 *See James P. Paul Water*, 137 Ariz. at 430, 671 P.2d at 408. A regulatory regime that  
26 requires compliance with Commission orders but that deprives a corporation from the  
27  
28

1 benefit of being able to rely on the reasonable finality thereof would render regulated  
2 corporations functionally paralyzed.

3         In this case, APS is required to comply with renewable energy-related obligations  
4 contained in the Commission's REST Rules and the recent APS Settlement Agreement,  
5 approved in Decision No. 71448 (December 30, 2009). Decision No. 72022 – the final  
6 order at issue in this proceeding – spells out how APS will work in 2011 towards  
7 achieving those obligations. As an APS witness will testify at the hearing on this matter,  
8 the Company has already committed more than \$1 million to implement the initiatives  
9 approved in Decision No. 72022, much of which would be called into question were the  
10 Decision modified as proposed. More significantly, such a move would set a dangerous  
11 precedent that Commission orders are never truly “final,” thus depriving the Company  
12 (and all other entities regulated by the Commission) of all certainty that actions APS has  
13 taken in this or any other context pursuant to a final Commission order will have the  
14 Commission's continuing support. That result is antithetical to the public interest.  
15 Such changes, instead, should be made prospectively in the course of regular  
16 Commission proceedings.

17         It would thus be a misuse of the Commission's discretion to use its Section 40-  
18 252 authority to reopen and modify a final order solely because the Commission decides  
19 to change a pre-established policy. *Cf. McCallister v. United States*, 3 Cl.Ct. 394 (1983)  
20 (holding that an agency's rescission of a prior order entered because the agency  
21 “decided to change its official mind” when a new official took the helm was an “ad hoc  
22 decision” that did not “deserv[e] judicial deference”); *Chapman v. El Paso Natural Gas*



1 Co., 204 F.2d 46, 53-54 (U.S. App. D.C. 1953) (holding that a Secretary of the Interior  
2 decision modifying prior final orders related to a pipeline's rights of way was improper,  
3 noting "[it] may well be appropriate for a licensing authority to reopen proceedings of  
4 this kind after final determination has been made in order to correct clerical errors or to  
5 modify rulings on the basis of newly discovered or supervening facts, but a decision  
6 may not be repudiated for the sole purpose of applying some new change in  
7 administrative policy"); *American Trucking Ass'ns, Inc. v. Frisco Transp. Co.*, 358 U.S.  
8 133, 146 (1958) ("The power to correct inadvertent ministerial errors may not be used  
9 as a guise for changing previous decisions because the wisdom of those decisions  
10 appears doubtful."); *Calvert County Planning Commission v. Howlin Realty*  
11 *Management, Inc.*, 772 A.2d 1209, 1223 (Md. App. 2001) ("An agency, including a  
12 planning commission, not otherwise constrained, may reconsider an action previously  
13 taken upon a showing that the original action was the product of fraud, surprise, mistake,  
14 or inadvertence, or that some new or different factual situation exists that justifies the  
15 different conclusion. What is not permitted is a 'mere change of mind' on the part of  
16 that agency.").

17  
18  
19  
20  
21 There is little doubt that the Commission has continuing regulatory supervision  
22 over those it regulates, and that there may be circumstances when the public interest  
23 requires reopening a final order. But there must be an end point in every proceeding at  
24 which the parties and the public may rely on a decision as being final and dispositive of  
25 the rights and issues involved. To reopen a final order for the single purpose of  
26 affecting a shift in Commission policy without a strong justification that warrants such a  
27  
28

1 disturbance would result in uncertainty of action for those, like APS, who must rely on  
2 Commission decisions. APS urges the Commission to consider a more viable,  
3 prospective path to achieve its policy objectives.  
4

5 Finally, though beyond the confines of this single proceeding, APS must note its  
6 considerable concern with what appears to be an expansive interpretation of Section 40-  
7 252 in several recent proceedings, many of which risk exceeding what the law would  
8 countenance. APS cannot support such a practice; as described herein, the need for  
9 appropriate finality in Commission decisions is too important a principle to compromise.  
10

#### 11 **BRIEF WITNESS SUMMARIES**

12 APS will be presenting three witnesses who will provide sworn testimony:

13 **1. Jeffrey Guldner, Arizona Public Service Company, Vice President of**  
14 **Rates and Regulations.**

15 Mr. Guldner will testify regarding the regulatory policy and business need for  
16 certainty in final Commission Orders, and the detrimental impacts were the Commission  
17 to expansively use Section 40-252 to amend prior final orders without an intervening  
18 change of facts or circumstances. Mr. Guldner will also testify as to when, in his  
19 professional experience, the Commission has used a Section 40-252 proceeding, as well  
20 as the opportunity available to the Commission to consider whether to prospectively  
21 apply a new policy as part of APS's 2012 RES Implementation Plan, which will be filed  
22 by the Commission on July 1, 2011.  
23

24 **2. Eran Mahrer, Arizona Public Service Company, Director of**  
25 **Renewable Energy Programs.**

26 Mr. Mahrer will testify that, although the Company does not agree with every  
27 aspect of Decision No. 72022, APS supports that Decision as a whole as in the public  
28

1 interest and sees no new circumstances that did not exist at the time the Decision was  
2 approved that would justify its reopening. Mr. Mahrer will also address each of the  
3 following amendments that the Commission intends to reconsider, including: Pierce  
4 Proposed Amendment No. 1 (utility-ownership of a portion of the schools and  
5 government program installations); Pierce Proposed Amendment No. 3 (Marketing &  
6 Outreach budget and Research, Development, Commercialization & Integration budget),  
7 Newman Proposed Amendment No. 6 (Rapid Reservation incentive program); Mayes  
8 Proposed Amendment No. 2 (Feed-In Tariff programs); and Mayes Proposed  
9 Amendment No. 4 (water-energy nexus study and study regarding the impacts of  
10 increasing the Renewable Energy Standard).  
11  
12

13 **3. Gary Marks, Humboldt Unified School District #22, Board President.**

14 Mr. Marks will testify that rural schools will benefit from having the opportunity  
15 to consider solar facilities offered by APS, as well as third party vendors. He will  
16 address the challenges that the rural and economically challenged schools face and how  
17 the APS-owned facilities may best meet the needs of those schools.  
18  
19

20 RESPECTFULLY SUBMITTED this 13<sup>th</sup> day of January, 2011.

21  
22 By: 

23 Meghan H. Grabel  
24 Deborah R. Scott  
25 Attorneys for Arizona Public Service  
26 Company  
27  
28

1 ORIGINAL and thirteen (13) copies  
2 of the foregoing filed this 13<sup>th</sup> day of  
3 January, 2011, with:

3 Docket Control  
4 ARIZONA CORPORATION COMMISSION  
5 1200 West Washington Street  
6 Phoenix, Arizona 85007

5 COPY of the foregoing mailed/delivered this  
6 13<sup>th</sup> day of January, 2011 to:

7 All Parties of Record.

8 *Kim Cosme*  
9

10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

Copy of the foregoing mailed/delivered this 13<sup>th</sup> day of January, 2011, to:

Court Rich  
6613 N. Scottsdale Road, Ste. 200  
Scottsdale, AZ 85250

Janice Alward  
Arizona Corporation Commission  
1200 W. Washington St.  
Phoenix, AZ 85007

Steve Olea  
Arizona Corporation Commission  
1200 W. Washington St.  
Phoenix, AZ 85007

Lyn Farmer  
Arizona Corporation Commission  
1200 W. Washington St.  
Phoenix, AZ 85007

C. Webb Crockett  
3003 N. Central Ave., Suite 2600  
Phoenix, AZ 85012-2913

Scott S. Wakefield  
Ridenour, Hinton & Lewis, P.L.L.C  
201 N. Central Ave., Suite 3300  
Phoenix, AZ 85004-1052