

ORIGINAL



0000121641

PO Box 711
Tucson, Arizona 85702



RECEIVED

2010 DEC 28 P 3:55

December 28, 2010

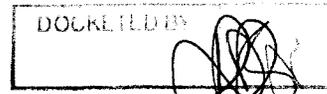
AZ CORP COMMISSION
DOCKET CONTROL

Arizona Corporation Commission

DOCKETED

DEC 28 2010

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, Arizona 85007



Re: Decision No. 71914 (September 30, 2010), Docket No. E-04204A-09-0206

Pursuant to Decision No. 71914, UNS Electric, Inc. ("UNS Electric") was required to file a school-specific program for energy efficiency in the DSM docket within three months from the date of Decision No. 71914 and to file an optional rate for schools within its service territory within 90 days of Decision No. 71914.

With respect to a school-specific program for energy efficiency, UNS Electric hereby gives notice that it filed its school-specific program in Docket No. E-04204A-07-0365 on December 28, 2010. For more information on the Program, please see that filing. UNS Electric, through undersigned counsel, hereby files in compliance an explanation of optional pricing plans available to schools within the UNS Electric service territory.

With respect to an optional rate for schools, UNS Electric now offers two time-of-use ("TOU") tariffs for utilization by all schools in Mohave County and Santa Cruz County. These Arizona Corporation Commission ("Commission") approved tariffs will produce cost savings for schools by allowing them to modify their usage patterns in a manner that will maximize their savings. The first TOU tariff is the Large General Service Time-of-Use LGS-TOU-N, approved by the Commission in Decision No. 70440 (July 28, 2008). The second TOU tariff is the Large General Service SuperPeak Time-of-Use LGS-SP TOU-N, approved in Decision No. 71914. All schools in Mohave County and Santa Cruz County are eligible to take advantage of these TOU programs.

The traditional TOU pricing plans available to the schools consist of both a summer (May through October) and a winter (November through April) billing cycle. The Summer On-Peak period is 2:00 p.m. to 6:00 p.m. and Summer Shoulder Periods are Noon (12:00 p.m.) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m. The Winter On-Peak Periods are 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m. All other hours are Off-Peak and the TOU hour designation applies every day.

The second TOU option available to large general service customers is a "Super-Peak" TOU pricing plan. This type of rate design designates for the customer a single, "super-peak" summer hour with consumption for that hour priced significantly higher than consumption for any other hour of the day. The super-peak hour does not apply on weekends or selected

Docket Control
December 28, 2010
Page 2

holidays. The single hour chosen will start at 2:00 p.m., 3:00 p.m., 4:00 p.m. or 5:00 p.m. for summer months. Keeping the super-peak period to a single hour allows the customer to make drastic reductions in usage during a critical time, thereby generating benefits to the system while minimizing any undue inconvenience or discomfort.

These pricing plans are attached as Exhibit 1 and are also available on the UNS Electric's website, <http://www.uesaz.com>.

If you have any questions, please contact me at (520) 884-3664.

Sincerely,

A handwritten signature in cursive script, appearing to read "Melody for".

Melody Gilkey

cc: Compliance, ACC

EXHIBIT

1



UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May - October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
Super-Peak	\$0.003871	\$0.363690	Varies	\$0.367561
Shoulder Peak	\$0.003871	\$0.064326	Varies	\$0.068197
Off-Peak	\$0.003871	\$0.046221	Varies	\$0.050092

Winter (November - April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.003871	\$0.121221	Varies	\$0.125092
Off-Peak	\$0.003871	\$0.032503	Varies	\$0.036374

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS SP TOU-N
 Effective: October 1, 2010
 Page No.: 1 of 4



UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

The Summer periods below apply to all summer days:

- | | | |
|----------------|---------|--|
| Super-Peak: | Either: | Version A: 2:00 p.m. to 3:00 p.m.;
Version B: 3:00 p.m. to 4:00 p.m.;
Version C: 4:00 p.m. to 5:00 p.m.; or
Version D: 5:00 p.m. to 6:00 p.m. |
| Shoulder-Peak: | Either: | Version A: 3:00 p.m. to 6:00 p.m.;
Version B: 2:00 p.m. to 3:00 p.m. and 4:00 p.m. to 6:00 p.m.;
Version C: 2:00 p.m. to 4:00 p.m. and 5:00 p.m. to 6:00 p.m.; or
Version D: 2:00 p.m. to 5:00 p.m. |
| Off-Peak: | | 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight) |

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last two digits of the customer's street address. A matrix of address digits and summer peak hours is found below. The "two-digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

The Winter periods below apply to all winter days:

- | | |
|----------------|--|
| On-Peak: | 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m. |
| Shoulder-Peak: | There is no shoulder peak periods in the winter. |
| Off-Peak: | 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight). |

SUPER PEAK VERSION CRITERION

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS SP TOU-N
 Effective: October 1, 2010
 Page No.: 2 of 4



UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$12.14 per kW per month
---------------	--------------------------

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000024
Production not included in Power Supply	\$0.000050

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS SP TOU-N
 Effective: October 1, 2010
 Page No.: 3 of 4



UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.363690
Shoulder-Peak	\$0.064326
Off-Peak	\$0.046221
Base Power Supply Winter	
On-Peak	\$0.121221
Off-Peak	\$0.032503
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS SP TOU-N
Effective: October 1, 2010
Page No.: 4 of 4



UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh for all summer and winter months.

Summer (May - October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.003871	\$0.121221	Varies	\$0.125092
Shoulder Peak	\$0.003871	\$0.064326	Varies	\$0.068197
Off-Peak	\$0.003871	\$0.046221	Varies	\$0.050092

Winter (November - April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.003871	\$0.121221	Varies	\$0.125092
Off-Peak	\$0.003871	\$0.032503	Varies	\$0.036374

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS-TOU-N
 Effective: October 1, 2010
 Page No.: 1 of 3



**UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use**

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000024
Production not included in Power Supply	\$0.000050

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS-TOU-N
 Effective: October 1, 2010
 Page No.: 2 of 3



UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.121221
Shoulder-Peak	\$0.064326
Off-Peak	\$0.046221
Base Power Supply Winter	
On-Peak	\$0.121221
Off-Peak	\$0.032503
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-TOU-N
Effective: October 1, 2010
Page No.: 3 of 3