

ORIGINAL



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ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

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November 30, 2010

HAND DELIVERED

Docket Control
Arizona Corporation Commission
1200 W. Washington St.
Phoenix, AZ 85007

Arizona Corporation Commission
DOCKETED
NOV 30 2010
DOCKETED BY *[Signature]*

Re: *Southwest Transmission Cooperative, Inc. ("SWTC") Filing of Network Transmission, Point-to-Point and Ancillary Services Tariffs (the "Tariffs"); Docket No. E-04100A-09-0496*

Dear Sir or Madam:

Consistent with the Rates decision, as amended, approved by the Commission at Open Meeting on November 22, 2010, enclosed are the original and 13 copies of SWTC's Tariffs. The Tariffs will be effective for all service provided on and after January 1, 2011.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

[Handwritten Signature: Michael M. Grant]

By: Michael M. Grant

MMG/plp
15169-13/2604064
Enclosures

cc (w/enclosures; mailed): Jane L. Rodda, Administrative Law Judge
William P. Sullivan, Attorneys for MEC
Bradley S. Carroll, Attorneys for SSVEC
Michael W. Patten and Timothy J. Sabo, Attorneys for Trico
Christopher Hitchcock, Attorneys for SSVEC

Original and 13 copies filed with Docket Control this 30th day of November, 2010.

SOUTHWEST TRANSMISSION COOPERATIVE, INC.

NETWORK TRANSMISSION SERVICE

TARIFF

PERMANENT

Effective Date: January 1, 2011

AVAILABILITY OF NETWORK TRANSMISSION SERVICE

Available to all cooperative associations which are or shall be Class A members of Southwest Transmission Cooperative, Inc. ("SWTC"), including those cooperatives who receive network transmission service through Arizona Electric Power Cooperative, Inc. ("AEPSCO"), a Class B member of SWTC, as well as to other Eligible Customers. In addition, SWTC also offers firm and non-firm point-to-point transmission service and ancillary services. All service is subject to the terms and conditions of the Open Access Transmission Tariff ("OATT") filed by SWTC with the Federal Energy Regulatory Commission.

NETWORK TRANSMISSION SERVICE

The Monthly Demand Charge for the Rates and Charges for Network Transmission Service is the product of the Network Customer's Load Ratio Share times the Transmission Rate set forth on the attached Exhibit A. As the Monthly Demand Charge is load-based, the actual monthly charge will vary according to changes in the Load Ratio Share of the Network Customer.

In addition to the Monthly Demand Charge, the Network Customer may also be responsible for other charges including, but not limited to, Direct Assignment Facilities charges, any applicable power factor adjustment charges, Ancillary Services charges, applicable study costs and redispatch costs, although the Network Customer may also be entitled to a credit for redispatch costs.

EXHIBIT A

Jan. 1, 2011*

Network Transmission Service:	
Transmission Rate (Monthly)	\$2,187,176
Mohave 2 Network Transmission Rate:	
Transmission Rate (Monthly)**	\$2,056,562

* The stated Transmission Rate applies to Network Service provided on and after this date.

** Monthly rate used to calculate the Mohave Electric 2 discounted Network Transmission Service charge.

SOUTHWEST TRANSMISSION COOPERATIVE, INC.

POINT-TO-POINT TRANSMISSION SERVICE

TARIFF

PERMANENT

Effective Date: January 1, 2011

AVAILABILITY OF POINT-TO-POINT SERVICE

Available to all cooperative associations which are or shall be Class A members of Southwest Transmission Cooperative, Inc. ("SWTC"), including those cooperatives who receive transmission service through Arizona Electric Power Cooperative, Inc. ("AEPSCO"), a Class B member of SWTC, as well as to other Eligible Customers. In addition, SWTC also offers network transmission service and ancillary services. All service is subject to the terms and conditions of the Open Access Transmission Tariff ("OATT") filed by SWTC with the Federal Energy Regulatory Commission.

FIRM AND NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE

The Transmission Customer shall compensate SWTC each month for Firm Point-to-Point Transmission Service. The basic maximum rate for monthly delivery of Reserved Capacity is as set forth in the attached Exhibit A. The service may be purchased for shorter periods of time.

The Transmission Customer shall compensate SWTC for Non-Firm Point-to-Point Transmission Service. The basic maximum rate for monthly delivery is as set forth in the attached Exhibit A. The service may be purchased for shorter periods of time.

The Transmission Customer may also be responsible for other charges including, but not limited to, any applicable power factor adjustment charges and Ancillary Services charges.

EXHIBIT A

Jan. 1, 2011*

Point-to-Point:

Firm Point-to-Point Rate - \$/kW Month	3.608
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Non-Firm Point-to-Point Rate - \$/kW Month	3.608
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* Rates apply to Point-to-Point Service provided from and after this date.

SOUTHWEST TRANSMISSION COOPERATIVE, INC.

ANCILLARY SERVICES

TARIFF

PERMANENT

Effective Date: January 1, 2011

AVAILABILITY OF ANCILLARY SERVICES

Available to all cooperative associations which are or shall be Class A members of Southwest Transmission Cooperative, Inc. ("SWTC"), including those cooperatives who receive network transmission service through Arizona Electric Power Cooperative, Inc. ("AEPSCO"), a Class B member of SWTC, as well as to other Eligible Customers. In addition, SWTC also offers network and firm and non-firm point-to-point transmission service. All service is subject to the terms and conditions of the Open Access Transmission Tariff ("OATT") filed by SWTC with the Federal Energy Regulatory Commission.

ANCILLARY SERVICES

SWTC's rates and general terms of service for providing Ancillary Services are specified in Schedules 1 through 6. The basic charges are as follows:

Schedule 1

Scheduling, System Control and Dispatch Service is required to schedule the movement of power through, out of, within or into a Control Area. The basic charge for each whole month of service or whole month's peak period of Reserved Capacity is as set forth in the attached Exhibit A. The service may be purchased for shorter periods of time.

Schedule 2

Reactive Supply and Voltage Control from Generation Sources Services addresses the reactive power needed to maintain transmission voltage on SWTC's transmission facilities within acceptable limits. The basic charge for network

customers for each whole month of service of Network Load and the basic charge for Point-to-Point Transmission Customers for each whole month of service or whole month's on-peak period of Reserved Capacity is as set forth in the attached Exhibit A. The service may be purchased for shorter periods of time.

Schedule 3

Regulation and Frequency Response Service addresses the continuous balancing of resources and load to maintain scheduled Interconnection frequency at 60 cycles per second (60 Hz) despite moment-by-moment changes in load. The basic charge for each whole month of service or whole month's on-peak period of reserved Capacity or Network Load is as set forth in the attached Exhibit A. The service may be purchased for shorter periods of time.

Schedule 4

Energy Imbalance Service is provided when a difference occurs between scheduled and actual delivery of energy to a load located within a Control Area over a single hour. If SWTC does not receive the energy imbalance back in kind or if the energy imbalance is outside the deviation band of +/- 1.5% (with a minimum of 2MW) then SWTC will charge the following: (i) for positive imbalances, the Transmission Customers receive a credit of 90% of AEPCO's average monthly fuel cost (currently 36.68 mills per kWh) applied to the amount of energy imbalance or (ii) for negative imbalances, Transmission Customers receive a charge of the greater of 100 mills per kWh or the price plus 10% that SWTC paid for energy to satisfy the imbalance.

Schedule 5

Operating Reserve – Spinning Reserve Service addresses resources needed to serve load immediately in the event of a system contingency so as to maintain reliability. The basic charge for each whole month of service or whole month's on-peak period of Reserved Capacity or Network Load is as set forth in the attached Exhibit A. The service may be purchased for shorter periods of time.

Schedule 6

Operating Reserve – Supplemental Reserve Service addresses resources needed to serve load within a period of 15 minutes rather than immediately in the event of a system contingency so as to maintain reliability. The basic charge for each whole

month of service or whole month's on-peak period of Reserved Capacity or Network Load is as set forth in the attached Exhibit A. The service may be purchased for shorter periods of time.

The Transmission Customer may also be responsible for other charges.

EXHIBIT A

Jan. 1, 2011*

Network Ancillary Services

Schedule 1: System Control and Load Dispatch - \$/kW Mon.	0.2450
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Schedule 2: Cost of Reactive Power (VAR) Production - \$/kW Mon.	0.0670
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Schedule 3: Regulation and Frequency Response - \$/kW Mon.	0.5325
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Schedule 4: Energy Imbalance - \$/MWh	36.68
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Schedule 5: Operating Reserves – Spinning - \$/kW Mon.	0.7060
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Schedule 6: Operating Reserves – Supplemental - \$/kW Mon.	0.4981
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Point-to-Point Ancillary Services

Schedule 1: System Control and Load Dispatch - \$/kW Mon.	0.2450
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Schedule 2: Cost of Reactive Power (CAR) Production - \$/kW Mon.	0.0490
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Schedule 3: Regulation and Frequency Response - \$/kW Mon.	0.5325
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Schedule 4: Energy Imbalance - \$/MWh	36.68
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Schedule 5: Operating Reserves – Spinning - \$/kW Mon.	0.7060
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Schedule 6: Operating Reserves – Supplemental - \$/kW Mon.	0.4981
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* Rates apply to Ancillary Services provided on and after this date.