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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

- KRISTIN K. MAYES - CHAIRMAN
- GARY PIERCE
- PAUL NEWMAN
- SANDRA D. KENNEDY
- BOB STUMP

ARIZONA CORPORATION COMMISSION DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-04204A-09-0206
 UNS ELECTRIC, INC. FOR THE)
 ESTABLISHMENT OF JUST AND)
 REASONABLE RATES AND CHARGES) NOTICE OF FILING
 DESIGNED TO REALIZE A REASONABLE)
 RATE OF RETURN ON THE FAIR VALUE OF)
 THE PROPERTIES OF UNS ELECTRIC, INC.)
 DEVOTED TO ITS OPERATIONS)
 THROUGHOUT THE STATE OF ARIZONA.)

UNS Electric, Inc. ("UNS Electric"), through undersigned counsel, hereby files in compliance with the Decision in this docket: (i) its final revised schedules of rates and charges in the above captioned docket, as well as a redlined version of those revised schedules; and (ii) a proof of revenues and unbundled based on the approved adjusted test year level of sales.

RESPECTFULLY SUBMITTED this 30th day of September 2010.

UNS Electric, Inc.

By

Michael W. Patten
 Jason D. Gellman
 ROSHKA DEWULF & PATTEN, PLC.
 One Arizona Center
 400 East Van Buren Street, Suite 800
 Phoenix, Arizona 85004

Arizona Corporation Commission
DOCKETED
 SEP 30 2010

DOCKETED BY

and
 Philip J. Dion
 Melody Gilkey
 UniSource Energy Services
 One South Church Avenue
 Tucson, Arizona 85702

Attorneys for UNS Electric, Inc.

1 Original and thirteen copies of the foregoing
2 filed this 30th day of September 2010, with:

3 Docket Control
4 Arizona Corporation Commission
5 1200 West Washington Street
6 Phoenix, Arizona 85007

7 Copy of the foregoing hand-delivered/mailed
8 this 30th day of September 2010, to:

9 Daniel Pozefsky
10 Residential Utilities Consumer Office
11 1110 West Washington Street, Suite 200
12 Phoenix, Arizona 85007

13 Timothy M. Hogan
14 Arizona Center for Law in the Public Interest
15 202 East McDowell Road, Suite 153
16 Phoenix, Arizona 85004

17 Lyn A. Farmer, Esq.
18 Chief Administrative Law Judge
19 Hearing Division
20 Arizona Corporation Commission
21 1200 West Washington Street
22 Phoenix, Arizona 85007

23 Maureen A. Scott, Esq.
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Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

25
26 By *Mary Spolite*
27

CLEAN TARIFFS



**Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This C.A.R.E.S. pricing plan is available to those residential customers presently taking service under the Company's residential service pricing plan whose gross annual income is not more than one hundred fifty percent (150%) of the federal poverty level guideline effective at the time qualification and annual certification is sought. Residential customers who desire to qualify for such pricing plan must initially make application to the Company for qualification and must provide verification to the Company that the customer's household gross income does not exceed one hundred fifty percent (150%) of the federal poverty level. Subsequent to the initial certification, the residential customer who seeks to retain eligibility for the C.A.R.E.S. pricing plan must provide a personal certification that the household gross income of the residential dwelling unit involved does not exceed one hundred fifty percent (150%) of the federal poverty level. Eligibility information provided by the customer on the application form is subject to verification by the Company. Samples of the existing CARES participants will be re-certified every two years prior to January 1 and when a customer changes residence.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 3.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charge.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.011255	\$0.071660	Varies	\$0.082915
All Additional kWhs	\$0.021269	\$0.071660	Varies	\$0.092929

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S.
Effective: October 1, 2010
Page No.: 1 of 3



**Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support**

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DISCOUNT

For all qualified C.A.R.E.S. residential customers, the monthly bill shall be computed in accordance to the rates above including the following discount:

For Bills with Usage of:	The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 300 kWh	30%
301 – 600 kWh	20%
601 – 1,000 kWh	10%
1,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 500 kWh will be discounted by 20%, while the entire bill for a customer using 700 kWh will be discounted by 10%.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$1.356 per month
Meter Reading	\$0.409 per month
Billing & Collection	\$1.709 per month
Customer Delivery	<u>\$0.026 per month</u>
	\$3.500 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy 1st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.004538
Production not included in Power Supply	\$0.000300
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.014552
Production not included in Power Supply	\$0.000300

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: C.A.R.E.S.
 Effective: October 1, 2010
 Page No.: 2 of 3



**Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support**

Power Supply Charge (\$/kWh):

Component	Rate
Base Power Supply	\$0.071660
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



**Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This C.A.R.E.S. Low Income Medical Life Support Program is available to all qualified C.A.R.E.S. residential customers who are medically life-support dependent and who meet the eligibility requirements.

ELIGIBILITY REQUIREMENTS

To be eligible for the C.A.R.E.S. Low Income Medical Life Support Program, a customer must meet the following requirements:

- A. Require the use of medical equipment that is considered essential for sustaining life and is operated at the residence;
- B. Submit to UNS Electric, Inc. a statement signed by the attending physician that verifies that the customer is medically life-support dependent and states the type of essential medical equipment in use at the residence; and
- C. Submit to UNS Electric, Inc. verification by the physician to remain eligible for the program beyond two years.

The following equipment is representative of that which may be qualified as being essential under the program:

- Ventilator
- Oxygen concentrator
- Peritoneal Dialysis Cycler
- Hemo Dialysis Equipment
- Feeding Pump
- Infusion Pump
- Suction Machine
- Small Volume Nebulizer
- Oximeter

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 3.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charge.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.011255	\$0.071660	Varies	\$0.082915
All Additional kWhs	\$0.021269	\$0.071660	Varies	\$0.092929

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
Effective: October 1, 2010
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**Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program**

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DISCOUNT

The monthly bill for customers eligible under the C.A.R.E.S. Low Income Medical Life Support Program shall be computed in accordance to the rates above including the following discount:

For Bills with Usage of:	The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 600 kWh	30%
601 – 1,200 kWh	20%
1,201 – 2,000 kWh	10%
2,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 700 kWh will be discounted by 20%, while the entire bill for a customer using 1,400 kWh will be discounted by 10%.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$1.356 per month
Meter Reading	\$0.409 per month
Billing & Collection	\$1.709 per month
Customer Delivery	<u>\$0.026 per month</u>
	\$3.500 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.004538
Production not included in Power Supply	\$0.000300

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
 Effective: October 1, 2010
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Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

Local Delivery-Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.014552
Production not included in Power Supply	\$0.000300

Power Supply Charge (\$/kWh):

Component	Rate
Base Power Supply	\$0.071660
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.014507	\$0.074812	Varies	\$0.089319
All Additional kWhs	\$0.027414	\$0.074812	Varies	\$0.102226

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: October 1, 2010
Page No.: 1 of 2



**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.935 per month
Billing & Collection	\$3.906 per month
Customer Delivery	<u>\$0.059 per month</u>
	\$8.000 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.007790
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.020697
Production not included in Power Supply	\$0.000300

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.074812
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: October 1, 2010
Page No.: 2 of 2



**UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

Service is restricted to private single family dwellings or individually metered apartments.

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.014507	\$0.159138	Varies	\$0.173645
Shoulder Peak	\$0.014507	\$0.074812	Varies	\$0.089319
Off-Peak	\$0.014507	\$0.054158	Varies	\$0.068665
All Additional kWhs				
On-Peak	\$0.027414	\$0.159138	Varies	\$0.186552
Shoulder Peak	\$0.027414	\$0.074812	Varies	\$0.102226
Off-Peak	\$0.027414	\$0.054158	Varies	\$0.081572

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak**

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.014507	\$0.159138	Varies	\$0.173645
Off-Peak	\$0.014507	\$0.041894	Varies	\$0.056401
All Additional kWhs				
On-Peak	\$0.027414	\$0.159138	Varies	\$0.186552
Off-Peak	\$0.027414	\$0.041894	Varies	\$0.069308

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer TOU periods:

Summer weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight).

Summer weekend days (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: *(There are no On-Peak weekend hours)*
 Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
 Off-Peak: All hours.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
 Effective: October 1, 2010
 Page No.: 2 of 4



**UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak**

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
 Shoulder-Peak: There are no shoulder peak periods in the winter.
 Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

Winter Weekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: *(There are no On-Peak weekend hours)*
 Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
 Off-Peak: All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.935 per month
Billing & Collection	\$3.906 per month
Customer Delivery	<u>\$0.059 per month</u>
	\$8.000 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.007790
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.020697
Production not included in Power Supply	\$0.000300

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
 Effective: October 1, 2010
 Page No.: 3 of 4



**UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak**

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.159138
Shoulder-Peak	\$0.074812
Off-Peak	\$0.054158
Base Power Supply Winter	
On-Peak	\$0.159138
Off-Peak	\$0.041894
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

Service is restricted to private single family dwellings or individually metered apartments.

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
Super-Peak	\$0.014507	\$0.488770	Varies	\$0.503277
Shoulder Peak	\$0.014507	\$0.074812	Varies	\$0.089319
Off-Peak	\$0.014507	\$0.054158	Varies	\$0.068665
All Additional kWhs				
Super-Peak	\$0.027414	\$0.488770	Varies	\$0.516184
Shoulder Peak	\$0.027414	\$0.074812	Varies	\$0.102226
Off-Peak	\$0.027414	\$0.054158	Varies	\$0.081572

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
 Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak**

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: *(There are no On-Peak weekend hours)*
 Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
 Off-Peak: All weekend hours.

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
 Shoulder-Peak: There are no shoulder peak periods in the winter.
 Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

WinterWeekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: *(There are no On-Peak weekend hours)*
 Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
 Off-Peak: All weekend hours.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
 Effective: October 1, 2010
 Page No.: 3 of 5



**UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.935 per month
Billing & Collection	\$3.906 per month
Customer Delivery	<u>\$0.059 per month</u>
	\$8.00 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.007790
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.020697
Production not included in Power Supply	\$0.000300

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.488770
Shoulder-Peak	\$0.074812
Off-Peak	\$0.054158
Base Power Supply Winter	
On-Peak	\$0.159138
Off-Peak	\$0.041894
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
 Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
Effective: October 1, 2010
Page No.: 5 of 5



**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.026756	\$0.072649	Varies	\$0.099405
All Additional kWhs	\$0.038691	\$0.072649	Varies	\$0.111340

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.349 per month
Meter Reading	\$1.562 per month
Billing & Collection	\$6.492 per month
Customer Delivery	<u>\$0.097 per month</u>
	\$12.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.021230
Production not included in Power Supply	\$0.000297
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.033165
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply	\$0.072649
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.026756	\$0.136759	Varies	\$0.163515
Shoulder Peak	\$0.026756	\$0.072649	Varies	\$0.099405
Off-Peak	\$0.026756	\$0.046759	Varies	\$0.073515
All Additional kWhs				
On-Peak	\$0.038691	\$0.136759	Varies	\$0.175450
Shoulder Peak	\$0.038691	\$0.072649	Varies	\$0.111340
Off-Peak	\$0.038691	\$0.046759	Varies	\$0.085450

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10 TOU
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.026756	\$0.136759	Varies	\$0.163515
Off-Peak	\$0.026756	\$0.038539	Varies	\$0.065295
All Additional kWhs				
On-Peak	\$0.038691	\$0.136759	Varies	\$0.175450
Off-Peak	\$0.038691	\$0.038539	Varies	\$0.077230

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.349 per month
Meter Reading	\$1.562 per month
Billing & Collection	\$6.492 per month
Customer Delivery	<u>\$0.097 per month</u>
	\$12.50 per month

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.021230
Production not included in Power Supply	\$0.000297
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.033165
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.136759
Shoulder-Peak	\$0.072649
Off-Peak	\$0.046759
Base Power Supply Winter	
On-Peak	\$0.136759
Off-Peak	\$0.038539
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection,

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



**UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
Super-Peak	\$0.026756	\$0.423680	Varies	\$0.450436
Shoulder Peak	\$0.026756	\$0.072649	Varies	\$0.099405
Off-Peak	\$0.026756	\$0.046759	Varies	\$0.073515
All Additional kWhs				
Super-Peak	\$0.038691	\$0.423680	Varies	\$0.462371
Shoulder Peak	\$0.038691	\$0.072649	Varies	\$0.111340
Off-Peak	\$0.038691	\$0.046759	Varies	\$0.085450

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10 SP TOU
Effective: October 1, 2010
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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

SUPER PEAK VERSION CRITERION

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.349 per month
Meter Reading	\$1.562 per month
Billing & Collection	\$6.492 per month
Customer Delivery	<u>\$0.097 per month</u>
	\$12.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.021230
Production not included in Power Supply	\$0.000297
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.033165
Production not included in Power Supply	\$0.000297

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: SGS-10 SP TOU
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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.423680
Shoulder-Peak	\$0.072649
Off-Peak	\$0.046759
Base Power Supply Winter	
On-Peak	\$0.136759
Off-Peak	\$0.038539
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

- 1) Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.
- 2) Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.
- 3) Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10 SP TOU
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month
 Customer Charge, Single Phase service and minimum bill (Optional TOU) \$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14 per kW

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.003871	\$0.064326	Varies	\$0.068197

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS
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 Page No.: 1 of 3



**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$ 8.27 per month
Meter Reading	\$ 1.49 per month
Billing & Collection	\$ 6.15 per month
Customer Delivery	<u>\$ 0.09 per month</u>
	\$16.00 per month

Customer Charge (Optional TOU) Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$12.14 per kW per month
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Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy -- All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy	\$0.000024
Production not included in Power Supply	\$0.000050

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.064326
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



**UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh for all summer and winter months.

Summer (May - October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.003871	\$0.121221	Varies	\$0.125092
Shoulder Peak	\$0.003871	\$0.064326	Varies	\$0.068197
Off-Peak	\$0.003871	\$0.046221	Varies	\$0.050092

Winter (November - April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.003871	\$0.121221	Varies	\$0.125092
Off-Peak	\$0.003871	\$0.032503	Varies	\$0.036374

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

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2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000024
Production not included in Power Supply	\$0.000050

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UNS Electric, Inc.
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Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.121221
Shoulder-Peak	\$0.064326
Off-Peak	\$0.046221
Base Power Supply Winter	
On-Peak	\$0.121221
Off-Peak	\$0.032503
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
Super-Peak	\$0.003871	\$0.363690	Varies	\$0.367561
Shoulder Peak	\$0.003871	\$0.064326	Varies	\$0.068197
Off-Peak	\$0.003871	\$0.046221	Varies	\$0.050092

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.003871	\$0.121221	Varies	\$0.125092
Off-Peak	\$0.003871	\$0.032503	Varies	\$0.036374

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

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UNS Electric, Inc.
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2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

The Summer periods below apply to all summer days:

Super-Peak:	Either:	Version A: 2:00 p.m. to 3:00 p.m.; Version B: 3:00 p.m. to 4:00 p.m.; Version C: 4:00 p.m. to 5:00 p.m.; or Version D: 5:00 p.m. to 6:00 p.m.
Shoulder-Peak:	Either:	Version A: 3:00 p.m. to 6:00 p.m.; Version B: 2:00 p.m. to 3:00 p.m. and 4:00 p.m. to 6:00 p.m.; Version C: 2:00 p.m. to 4:00 p.m. and 5:00 p.m. to 6:00 p.m.; or Version D: 2:00 p.m. to 5:00 p.m.
Off-Peak:		12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last two digits of the customer's street address. A matrix of address digits and summer peak hours is found below. The "two-digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

The Winter periods below apply to all winter days:

On-Peak:	6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak:	There is no shoulder peak periods in the winter.
Off-Peak:	12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

SUPER PEAK VERSION CRITERION

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In

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the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$12.14 per kW per month
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Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000024
Production not included in Power Supply	\$0.000050

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UNS Electric, Inc.
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Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.363690
Shoulder-Peak	\$0.064326
Off-Peak	\$0.046221
Base Power Supply Winter	
On-Peak	\$0.121221
Off-Peak	\$0.032503
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Senior Vice President, General Counsel
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**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service) \$372.00 per month
 Customer Charge, Single Phase service and minimum bill (≥69 kV Service) \$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service) \$ 19.66 per kW per month
 Demand Charge (≥69 kV Service) \$ 13.24 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.000000	\$0.051087	Varies	\$0.051087

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

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- 3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =
(Maximum Demand / (.15 + PF)) - Maximum Demand) x Demand Charge Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (<69 kV Service):

Meter Services	\$213.30 per month
Meter Reading	\$ 25.79 per month
Billing & Collection	\$132.80 per month
Customer Delivery	<u>\$ 0.11 per month</u>
	\$372.00 per month

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**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

Customer Charge Components of Delivery Services (≥ 69 kV Service):

Meter Services	\$233.36 per month
Meter Reading	\$ 28.22 per month
Billing & Collection	\$145.30 per month
Customer Delivery	<u>\$ 0.12 per month</u>
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand (<69kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	\$15.55 per kW per month
Production not included in Power Supply	<u>\$ 0.14 per kW per month</u>
	\$19.66 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (≥ 69 kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	\$ 8.84 per kW per month
Production not included in Power Supply	<u>\$ 0.15 per kW per month</u>
	\$13.24 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000000

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply	\$0.051087
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

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**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May through October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand} \times \text{Demand Charge}$ Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS-TOU
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (<69 kV Service):

Meter Services	\$213.30 per month
Meter Reading	\$ 25.79 per month
Billing & Collection	\$132.80 per month
Customer Delivery	<u>\$ 0.11 per month</u>
	\$372.00 per month

Customer Charge Components of Delivery Services (≥69 kV Service):

Meter Services	\$233.36 per month
Meter Reading	\$ 28.22 per month
Billing & Collection	\$145.30 per month
Customer Delivery	<u>\$ 0.12 per month</u>
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand (<69kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	\$15.55 per kW per month
Production not included in Power Supply	<u>\$ 0.14 per kW per month</u>
	\$19.66 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (≥69kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	\$ 8.84 per kW per month
Production not included in Power Supply	<u>\$ 0.15 per kW per month</u>
	\$13.24 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000000

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.099047
Shoulder-Peak	\$0.051087
Off-Peak	\$0.039047
Base Power Supply Winter	
On-Peak	\$0.099047
Off-Peak	\$0.027033
PPFAC (see Rate Rider-1 for current rate)	Varies

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LPS-TOU
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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Effective: October 1, 2010
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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any Customer, including public agencies, for the lighting of streets, alleys, thoroughfares, public parks, playgrounds, or other public or private property where such lighting is controlled by a photocell and a contract for service is entered into with the Company.

CHARACTER OF SERVICE

Service is supplied on Company-owned fixtures and poles which are maintained by the Company. The poles, fixtures, and lamps available are the standard items stocked by the Company, and service is rendered at standard available voltages.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

The monthly bill shall be the sum of the following charges and adjustments for each light:

<u>Service Charge (per month):</u>	<u>Overhead Service</u>	<u>Underground Service</u>
Existing Wood Pole	\$0.00	\$ 2.15
New 30' Wood Pole (Class 6)	\$4.31	\$ 6.47
New 30' Metal or Fiberglass	\$8.63	\$10.78

Lighting Charge:

Based on the rated wattage value of each lamp installed per month: \$0.048575 per watt

Base Power Supply Charge: based on the rated wattage value of each lamp installed per month: \$0.007499 per watt

The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

CONTRACT PERIOD

All dusk-to-dawn lighting installations for public agencies will require an agreement for service.

All dusk-to-dawn lighting installations for other than public agencies will require a contract for service as follows:

- Five (5) years initial term for installations on existing facilities, and
- Five (5) years initial term, or longer at the Company's option, for installations requiring new and/or an extension of facilities.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

New 30' Wood Pole (Class 6) - Overhead	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$1.31 per unit
New 30' Metal or Fiberglass - Overhead	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$5.63 per unit
Existing Wood Pole – Underground	
Billing and Collections	\$2.15 per unit
Customer Delivery	\$0.00 per unit
New 30' Wood Pole Class 6 – Underground	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$3.47 per unit
New 30' Metal or Fiberglass – Underground	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$7.78 per unit
Lighting Charge	
Production (not included in Power Supply)	\$0.000280 per watt
Delivery	\$0.048295 per watt
Base Power Supply	\$0.007499 per watt

TERMS AND CONDITIONS

1. Overhead extensions beyond one hundred fifty (150) feet and underground extensions beyond one hundred (100) feet will require specific agreements providing adequate revenue or arrangements for construction financing.
2. The Customer is not authorized to make connections to the lighting circuit or make attachments or alterations to the Company-owned pole.
3. Should a Customer request a relocation of a dusk-to-dawn lighting installation, the costs of such relocation must be borne by the customer.
4. The Customer is expected to notify the Company when lamp outages occur.
5. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
6. The Company may require a refundable advance for the installation of new construction for facilities.
7. A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service**

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 kW and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 3.91 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.016443	\$0.053227	Varies	\$0.069670

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local DeliveryEnergy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00
Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$13.61 per month
Meter Reading	\$ 0.45 per month
Billing & Collection	\$ 1.91 per month
Customer Delivery	<u>\$ 0.03 per month</u>
	\$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 3.91 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.002557
Sub-Transmission	\$0.005213
Local Delivery Energy	\$0.008395
Production not included in Power Supply	\$0.000278

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.053227
PPFAC (see Rate Rider-1 for current rate)	Varies

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 3.91 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.016443	\$0.101911	Varies	\$0.118354
Shoulder Peak	\$0.016443	\$0.053227	Varies	\$0.069670
Off-Peak	\$0.016443	\$0.041911	Varies	\$0.058354

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.016443	\$0.101911	Varies	\$0.118354
Off-Peak	\$0.016443	\$0.026779	Varies	\$0.043222

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

- 2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
- 3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00
Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$13.61 per month
Meter Reading	\$ 0.45 per month
Billing & Collection	\$ 1.91 per month
Customer Delivery	<u>\$ 0.03 per month</u>
	\$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$ 3.91 per kW per month
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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

Energy Charge Components of Delivery Services (\$/kWh)

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.002557
Sub-Transmission	\$0.005213
Local Delivery Energy	\$0.008395
Production not included in Power Supply	\$0.000278

Power Supply Charges (\$/kWh)

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.101911
Shoulder-Peak	\$0.053227
Off-Peak	\$0.041911
Base Power Supply Winter	
On-Peak	\$0.101911
Off-Peak	\$0.026779
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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 Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



**UNS Electric, Inc. - CLOSED
Pricing Plan CTL
Voluntary Curtailment Rider**

AVAILABILITY

This pricing plan is no longer available.

APPLICABILITY

To any customer served on existing pricing plans LPS and LGS that have an aggregate minimum peak demand of 250 kW in the previous twelve (12) month period. The customer must be able to curtail a portion of their service, although it is not required to curtail. Participation in this program is entirely voluntary.

MONTHLY BILL

Participating customers' monthly bills shall be calculated using the existing applicable pricing plan plus a monthly program customer charge of \$25.00. In addition, the bills shall reflect a credit for the curtailment amounts as determined by the Company, in accordance with the following procedure.

DETERMINATION OF CURTAILMENT CREDIT

The curtailment credit will be based upon the forecasted day ahead prices posted electronically, the Company's actual avoided costs during the curtailment period, and the customers' actual curtailment performance on an event day. The amount of the credit will be computed upon the lower of fifty percent (50%) of the posted price or fifty percent (50%) of actual avoided costs.

TERMS AND CONDITIONS

The Company reserves the right to conduct a voluntary curtailment and to suspend the voluntary curtailment event at any time. The Company's ability to offer this program is contingent upon timely receipt of adequate pricing information from its wholesale power supplier and software, internet, and other communications capabilities. Participating customers will be required to maintain the confidentiality of the prices contained in curtailment offers.

Customers who qualify and elect to participate in this program must agree to allow the Company access to a phone line for the purposes of transmitting meter data. The Company may install recording and modem equipment onto their electric meter.

The Company plans to provide customers a day-ahead notice of voluntary curtailment events. The Company will determine when and how such notice is given, along with determining the amount of curtailment needed from each customer. The customer may choose not to participate in a curtailment event.

The Company shall not be responsible for any loss or damage caused by or resulting from participation in a curtailment event.

Failure of a customer to curtail as agreed upon may result in exclusion from the program.



**UNS Electric, Inc.
Pricing Plan FLX - CLOSED
Flexible Contracting**

AVAILABILITY

This pricing plan is no longer available.

APPLICABILITY

To any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the monthly demand is at least 500 kW, and who otherwise would be eligible for the Large Power Service ("LPS") pricing plan. Customers must demonstrate ability to have all or part of their service requirements provided from a competitive alternative, or require unique pricing for electric service in order to increase or to maintain existing load.

CHARACTER OF SERVICE

Service will be provided under a contract approved by the Arizona Corporation Commission ("ACC"). Contracts will include the following provisions:

- a) Customers will be responsible for incremental distribution or transmission investment which is required for service.
- b) Pricing shall be commensurate with potential alternatives.
- c) Service under this pricing plan will be subject to the Purchased Power and Fuel Adjustment Clause unless, on a case-by-case basis, unless the ACC approves otherwise.
- d) Pricing will at least yield revenue exceeding the marginal cost of service to the customer. For contracts with terms extending beyond the date which UNS Electric, Inc. will be required to add capacity, marginal cost means long-run marginal cost.
- e) Pricing shall not exceed the prices set forth in the LPS pricing plan.
- f) Service Contracts under this pricing plan must be reviewed and approved by the ACC.

TAX CLAUSE

To the charges computed under the above pricing plan, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



UNS Electric, Inc.
Pricing Plan Rider No. 1
Purchased Power Fuel Adjustor Clause (PPFAC)

APPLICABILITY

The Purchased Power and Fuel Adjustment Clause ("PPFAC") will be applied to all customers taking Standard Offer service from the Company pursuant to the Arizona Corporation Commission ("ACC") Decision No 70360 and as defined in the Company's PPFAC Plan of Administration.

RATE

The customer monthly bill shall consist of the applicable Pricing Plan charges and adjustments in addition to the PPFAC. The PPFAC adjuster rate is an amount expressed as a rate per kWh charge that is approved by the ACC on or before June 1 of each year and effective with the first billing cycle in June. The PPFAC is the difference between the forecasted fuel and purchased power costs expressed as a rate per kWh less the Base Cost of Fuel and Purchased Power generally expressed as a rate per kWh embedded in UNSE's bundled rate. The PPFAC per kWh charge will be modified to reflect an increase or decrease, as approved by the ACC.

Effective October 1, 2010 per Commission decision the PPFAC shall be applied to all monthly usage as follows:

Applicable to all customers except those customers who take service under the Customer Assistance Residential Energy Support (C.A.R.E.S) pricing plan or Low income Medical Life Support Program (C.A.R.E.S.-M) pricing plan:

\$0.000768 per kWh

For all customers who take service under the Customer Assistance Residential Energy Support (C.A.R.E.S) pricing plan or Low income Medical Life Support Program (C.A.R.E.S.-M) pricing plan:

\$0.000736 per kWh

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

This standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with the Rider.

REDLINE TARIFFS



Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support
C.A.R.E.S. RIDER IS CANCELED

AVAILABILITY

This C.A.R.E.S. pricing plan is available in all territories served by the Company in Mohave and Santa Cruz Counties, Arizona, where facilities of adequate capacity and the required phase and voltage are adjacent to the premises served.

APPLICABILITY

This C.A.R.E.S. pricing plan is available to those residential customers presently taking service under the Company's residential service pricing plan whose gross annual income is not more than one hundred fifty percent (150%) of the federal poverty level guideline effective at the time qualification and annual certification is sought. Residential customers who desire to qualify for such pricing plan must initially make application to the Company for qualification and must provide verification to the Company that the customer's household gross income does not exceed one hundred fifty percent (150%) of the federal poverty level. Subsequent to the initial certification, the residential customer who seeks to retain eligibility for the C.A.R.E.S. pricing plan must provide a personal certification that the household gross income of the residential dwelling unit involved does not exceed one hundred fifty percent (150%) of the federal poverty level. Eligibility information provided by the customer on the application form is subject to verification by the Company. Samples of the existing CARES participants will be re-certified every two years prior to January 1 and when a customer changes residence.

RATE

For all qualified C.A.R.E.S. residential customers, the monthly bill shall be computed in accordance with the Company's currently approved residential pricing plan except:

For Bills with Usage of:	The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 300 kWh	30%
301 – 600 kWh	20%
601 – 1,000 kWh	10%
1,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 500 kWh will be discounted by 20%, while the entire bill for a customer using 700 kWh will be discounted by 10%.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S.
Effective: ~~June 1, 2008~~ OCTOBER 1, 2010
Page No.: 1 of 1



Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program
C.A.R.E.S. – M RIDER IS CANCELED

AVAILABILITY

This C.A.R.E.S Low income Medical Life Support Program pricing plan is available in all territories served by the Company in Mohave and Santa Cruz Counties, Arizona, where facilities of adequate capacity and the required phase and voltage are adjacent to the premises served.

APPLICABILITY

This C.A.R.E.S. Low Income Medical Life Support Program is available to all qualified C.A.R.E.S. residential customers who are medically life-support dependent and who meet the eligibility requirements.

ELIGIBILITY REQUIREMENTS

To be eligible for the C.A.R.E.S. Low Income Medical Life Support Program, a customer must meet the following requirements:

- A. Require the use of medical equipment that is considered essential for sustaining life and is operated at the residence;
- B. Submit to UNS Electric, Inc. a statement signed by the attending physician that verifies that the customer is medically life-support dependent and states the type of essential medical equipment in use at the residence; and
- C. Submit to UNS Electric, Inc. verification by the physician to remain eligible for the program beyond two years.

The following equipment is representative of that which may be qualified as being essential under the program:

- Ventilator
- Oxygen concentrator
- Peritoneal Dialysis Cyclor
- Hemo Dialysis Equipment
- Feeding Pump
- Infusion Pump
- Suction Machine
- Small Volume Nebulizer
- Oximeter



**Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program
C.A.R.E.S. - M RIDER IS CANCELED**

LOW INCOME MEDICAL LIFE SUPPORT PROGRAM (continued)

RATE

The monthly bill for customers eligible under the C.A.R.E.S. Low Income Medical Life Support Program shall be computed in accordance with the Company's currently approved residential pricing plan except:

<u>For Bills with Usage of:</u>	<u>The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:</u>
0 - 600 kWh	30%
601 - 1,200 kWh	20%
1,201 - 2,000 kWh	10%
2,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 700 kWh will be discounted by 20%, while the entire bill for a customer using 1,400 kWh will be discounted by 10%.



**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

Service is provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>	<u>\$0.014507041255</u>	<u>\$0.07481266348</u>	<u>Varies</u>	<u>\$0.089319</u>
<u>All Additional kWhs</u>	<u>\$0.027414024269</u>	<u>\$0.07481266348</u>	<u>Varies</u>	<u>\$0.102226</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: October 1, 2010 ~~June 1, 2008~~
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**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$3.10097258 per month
Meter Reading	\$0.935862829 per month
Billing & Collection	\$3.906661542 per month
Customer Delivery	\$0.05938074 per month
	\$8.00 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

<u>Component</u>	<u>Rate</u>
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002084299729
Sub-Transmission	\$0.00433348135699
Local Delivery Energy	\$0.007790126439399
Production not included in Power Supply	\$0.000300015320
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.0020842992729
Sub-Transmission	\$0.0043338135699
Local Delivery Energy	\$0.02069726579413
Production not included in Power Supply	\$0.0003001520

Power Supply Charges (Unbundling) (\$/kWh):

<u>Component</u>	<u>Rate</u>
Base Power Supply	\$0.07481266348
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: October 1, 2010 June 1, 2008
Page No.: 2 of 3



**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: October 1, 2010~~June 1, 2008~~
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

~~-Service is provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments.~~

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 88.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

<u>Summer</u>	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>				
<u>On-Peak</u>	<u>\$0.014507020070</u>	<u>\$0.159138</u>	<u>Varies</u>	<u>\$0.173645097907</u>
<u>Shoulder Peak</u>	<u>\$0.014507020070</u>	<u>\$0.074812</u>	<u>Varies</u>	<u>\$0.089319097907</u>
<u>Off-Peak</u>	<u>\$0.014507020070</u>	<u>\$0.054158</u>	<u>Varies</u>	<u>\$0.06866509790707422</u>
<u>All Additional kWhs</u>				
<u>On-Peak</u>	<u>\$0.027414030084\$0.</u>	<u>\$0.159138</u>	<u>Varies</u>	<u>\$0.18655210792118922</u>

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
 Effective: October 1, 2010 June 1, 2008
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

<u>Shoulder Peak</u>	<u>\$0.027414030084</u>	<u>\$0.074812\$0.074664</u>	<u>Varies</u>	<u>\$0.10222620979071048</u>
<u>Off-Peak</u>	<u>\$0.027414030084</u>	<u>\$0.054158\$0.054010</u>	<u>VariesAnnual</u>	<u>\$0.08157209790708424</u>

<u>Winter</u>	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>				
<u>On-Peak</u>	<u>\$0.0145070-020070</u>	<u>\$0.1591388990</u>	<u>Varies</u>	<u>\$0.173645097907-1792</u>
<u>Off-Peak</u>	<u>\$0.014507020070</u>	<u>\$0.0418941746</u>	<u>Varies</u>	<u>\$0.0564010979070619</u>
<u>All Additional kWhs</u>				
<u>On-Peak</u>	<u>\$0.027414030084</u>	<u>\$0.159138\$0.158990</u>	<u>Varies</u>	<u>\$0.186552189222\$0.107</u>
<u>Off-Peak</u>	<u>\$0.027414030084</u>	<u>\$0.041894\$0.041746</u>	<u>VariesAnnual</u>	<u>\$0.0693080979070719</u>

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply); Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer TOU periods:

Summer weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight).

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
 Effective: October 1, 2010 ~~June 1, 2008~~
 Page No.: 2 of 5



**UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak**

Summer weekend days (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: _____ (There are no On-Peak weekend hours)
 Shoulder-Peak: _____ (There are no Shoulder-Peak weekend hours)
 Off-Peak: _____ All hours.

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: _____ is 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
 Shoulder-Peak: _____ ‡There are no shoulder peak periods in the winter.
 Off-Peak: _____ is 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

Winter Weekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: _____ (There are no On-Peak weekend hours)
 Shoulder-Peak: _____ (There are no Shoulder-Peak weekend hours)
 Off-Peak: _____ All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$3.10033314097 per month
Meter Reading	\$0.935626862 per month
Billing & Collection	\$3.90636763664 per month
Customer Delivery	\$.059003840380 per month
	\$88.00 0 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy 1st 400 kWhs	
Transmission	\$0.002084003076002299
Sub-Transmission	\$0.004333903076004813
Local Delivery Energy	\$0.007790012643\$0.
Production not included in Power Supply	\$0.000300900315
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.0020842299
Sub-Transmission	\$0.0043334813

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
 Effective: October 1, 2010 ~~June 1, 2008~~
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

Local Delivery Energy	\$0.02069726572418
Production not included in Power Supply	\$0.00030015 \$0.003076

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
Effective: October 1, 2010~~June 1, 2008~~
Page No.: 4 of 5



**UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak**

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.159138\$0.003076158990
Shoulder-Peak	\$0.074812\$0.003076074664
Off-Peak	\$0.054158\$0.003076054010
Base Power Supply Winter	
On-Peak	\$0.159138\$0.003076158990
Off-Peak	\$0.041894\$0.003076041746
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
 Effective: ~~October 1, 2010~~ June 1, 2008
 Page No.: 5 of 5



**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

To any customer for any purpose where service is provided at one point of delivery and measured through one meter and where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>	<u>\$0.026756032440</u>	<u>\$0.0726499</u>	<u>Varies</u>	<u>\$0.099405105089</u>
<u>All Additional kWhs</u>	<u>\$0.038691042454</u>	<u>\$0.072649</u>	<u>Varies</u>	<u>\$0.111340116103</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGSMO
Effective: October 1, 2010 ~~June 1, 2008~~
Page No.: 1 of 3



**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

~~1. Delivery Services Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply,~~

~~2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.~~

~~3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.~~

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$4.3494381 per month
Meter Reading	\$1.562434 per month
Billing & Collection	\$6.492061 per month
Customer Delivery	\$0.0976240 per month
	\$12.50 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services - Energy 1st 400 kWhs	
Transmission	\$0.0016781889
Sub-Transmission	\$0.0035513993
Local Delivery Energy	\$0.0212306252
Production not included in Power Supply	\$0.000297306
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.0016781889
Sub-Transmission	\$0.0035513993
Local Delivery Energy	\$0.03316536266
Production not included in Power Supply	\$0.000297306

Power Supply Charges (Unbundling) (\$/kWh):

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

Component	Rate
Base Power Supply	\$0.072649
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

~~Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.~~

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.026756032440	\$0.136759 130888	Varies	\$0.1635150169199 150958
Shoulder Peak	\$0.026756032440	\$0.07264966778	Varies	\$0.099405218105089
Off-Peak	\$0.026756032440	\$0.040888046759	Varies	\$0.0735153289199
All Additional kWhs				
On-Peak	\$0.038691042454	\$0.130888 \$0.136759	Varies	\$0.175450179213160972
Shoulder Peak	\$0.038691042454	\$0.066778 \$0.072649	Varies	\$0.111340096862115103
Off-Peak	\$0.038691042454	\$0.040888 \$0.046759	Varies	\$0.085450089213

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

Winter	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.026756032440	\$0.136759130888	Varies	\$0.16351533289199
Off-Peak	\$0.026756032440	\$0.0326688539	Varies	\$0.065295160972070979
All Additional kWhs				
On-Peak	\$0.038691042454	\$0.136759130888 \$0.136750	Varies	\$0.175450179213052738
Off-Peak	\$0.038691042454	\$0.038539032668 \$0.038539	Varies	\$0.0772306275280993

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):	
Meter Services	\$4.3493813.314 per month
Meter Reading	\$1.5624340.626 per month
Billing & Collection	\$6.4920613.676 per month

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

Customer Delivery	\$0.0976240-384 per month
	\$12.5012.50 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services - Energy 1st 400 kWhs	
Transmission	\$0.0016781889\$0.003076
Sub-Transmission	\$0.003551993\$0.003076
Local Delivery Energy	\$0.0212306252\$0.003076
Production not included in Power Supply	\$0.000297306\$0.003076
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.0016781889\$0.003076
Sub-Transmission	\$0.003551993\$0.003076
Local Delivery Energy	\$0.0331656266\$0.003076
Production not included in Power Supply	\$0.000297306\$0.003076

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.136759 \$0.003076
Shoulder-Peak	\$0.072649 \$0.003076
Off-Peak	\$0.046759 \$0.003076
Base Power Supply Winter	
On-Peak	\$0.136759 \$0.003076
Off-Peak	\$0.038539 \$0.003076
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month
 Customer Charge, Single Phase service and minimum bill (Optional TOU) ~~\$20.90~~ ~~12.00~~ per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge _____ \$12.140 ~~113.35~~ ~~35.310~~ per kW

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services- Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
All kWh	\$0.0038714254	\$0.064326	<u>Varies</u>	\$0.06819768500

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS
Large General Service

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$8.278.7729.289 per month
Meter Reading	\$1.490282184 per month
Billing & Collection	\$65.150394011 per month
Customer Delivery	\$0.09055217 per month
	\$16.00 per month

Customer Charge (Optional TOU) Components of Delivery Services (Unbundling):

Meter Services	\$16.935935 per month
Meter Reading	\$ 0.612 per month
Billing & Collection	\$ 3.168 per month
Customer Delivery	\$ 0.185 per month
	\$ 20.900 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$12.14013.353650 per kW per month
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Title: Senior Vice President, General Counsel
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**UNS Electric, Inc.
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Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.00110015073076
Sub-Transmission	\$0.0026973224076
Local Delivery Energy	(\$0.000024768)3076
Production not included in Power Supply	\$0.0000502913076

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.06432603076
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 20.90~~168.00~~ per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$12.14~~013.65035266~~ per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh for all summer and winter months.

<u>Summer</u>	<u>Delivery Services-Energy¹</u>		<u>Power Supply Charges²</u>		<u>Total³</u>
			<u>Base Power</u>	<u>PPFAC²</u>	
<u>All kWh</u>					
<u>On-Peak</u>	<u>\$0.003871004254</u>	<u>\$0.01573204254</u>	<u>\$0.363690077993121221095</u>	<u>Varies</u>	<u>\$0.3675610979071254755349</u>
<u>Shoulder Peak</u>	<u>\$0.003871004254</u>	<u>\$0.004254</u>	<u>\$0.077993064326200</u>	<u>Varies</u>	<u>\$0.0681970685808454</u>
<u>Off-Peak</u>	<u>\$0.003871004254</u>	<u>\$0.004254</u>	<u>\$0.077993046221095</u>	<u>Varies</u>	<u>\$0.0500920504750349</u>

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

<u>Winter</u>	<u>Delivery Services- Energy¹</u>	<u>Power Supply Charges²</u>		<u>- Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>All kWh</u>				
<u>On- Peak</u>	<u>\$0.003871004254\$0</u>	<u>\$0.077993121221095</u>	<u>Varies</u>	<u>\$0.1250920.125475349</u>
<u>Off- Peak</u>	<u>\$0.0038710.004254</u>	<u>\$0.0779930325032377</u>	<u>Varies</u>	<u>\$0.0363740.036757631</u>

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
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- ~~1. Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of: Transmission, Sub-transmission and production not included in Power Supply), Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.~~
~~Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.~~
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time of Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- the contract capacity.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$16.9353-3148.772 per month
Meter Reading	\$6120.6261-282 per month
Billing & Collection	\$3.1683-6765.394 per month
Customer Delivery	\$.185003840.552 per month
	\$20.90816.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$12.1403-65013.353266 per kW per month
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Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

<u>Component</u>	<u>Rate</u>
Delivery Services- Energy- All kWh	
Transmission	\$0.0011000030760015017
Sub-Transmission	\$0.002697003076003224
Local Delivery Energy (negative charge)	(\$0.0000240030760768)
Production not included in Power Supply	\$0.0000500030760291

Power Supply Charges (Unbundling) (\$/kWh):

<u>Component</u>	<u>Rate</u>
Base Power Supply Summer	
On-Peak	\$0.363690121221 \$0.121095
Shoulder-Peak	\$0.064326 \$0.064200
Off-Peak	\$0.046221 \$0.046095
Base Power Supply Winter	
On-Peak	\$0.121221 \$0.121095
Off-Peak	\$0.032503 \$0.032377
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use**

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$ 372.008.00 per month
Customer Charge, Single Phase service and minimum bill (>69 kV Service)	\$ 407.008.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$19.66321.2213.650 per kW per month
Demand Charge (>69 kV Service)	\$13.23914.930.3.650 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
All kWh	\$0.000000	\$0.051087	Varies	\$0.051087



**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =
(Maximum Demand / (.15 + PF)) - Maximum Demand) x Demand Charge Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling) (<69 kV Service):

Meter Services	\$213.300 2963.314 per month
Meter Reading	\$ 25.790 7890.626 per month
Billing & Collection	\$132.800 3.676132.801 per month
Customer Delivery	\$ 0.1104 .384 per month
	\$372.00 8.00 per month

Customer Charge Components of Delivery Services (Unbundling) (>69 kV Service):

Meter Services	\$233.364 3.314 per month
Meter Reading	\$ 28.220 2150.626 per month
Billing & Collection	\$145.300 2963.676 per month
Customer Delivery	\$ 0.1200 5.384 per month
	\$8.00 407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge Component is unbundled into Delivery Services-Demand (<69kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	\$15.55 per kW per month
Production not included in Power Supply	\$ 0.14 per kW per month
	\$19.66 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (>69kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	\$ 8.84 per kW per month
Production not included in Power Supply	\$ 0.15 per kW per month
	\$13.24 per kW per month

Demand Charges, (<69 kV Distribution Service):

Transmission	\$.725 per kW
Sub-transmission	\$.951 per kW
Delivery	\$ 16.097 per kw
Production (not included in power supply)	\$.122 per kW

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**UNS Electric, Inc.
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Demand Charges, (>69 kV Transmisison Service):

Transmission	\$.777 per kW
Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kW
Production (not included in power supply)	\$.131 per kW
Demand Charge (<69 kV Service)	\$10.66321.2213.650 per kW per month
Demand Charge (>69 kV Service)	\$13.23014.9303.650 per kW per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000000

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.00510873076
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**UNS Electric, Inc.
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Large Power Service**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$372.00-8.00 per month
Customer Charge, Single Phase service and minimum bill (>69 kV Service)	\$407.00-8.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$19.66321-2213.650 per kW per month
Demand Charge (>69 kV Service)	\$13.23914-9603.650 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer	Delivery Services-Energy¹	Power Supply Charges²		Total³
		Base Power	PPFAC²	
All kWh				
On-Peak	\$0.000000	\$0.099047	Varies	\$0.099047
Shoulder Peak	\$0.000000	\$0.051087	Varies	\$0.051087

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**UNS Electric, Inc.
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<u>Off-Peak</u>	<u>\$0.000000</u>	<u>\$0.039047</u>	<u>Varies</u>	<u>\$0.039047</u>
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<u>Winter</u>	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>All kWh</u>				
<u>On-Peak</u>	<u>\$0.000000</u>	<u>\$0.099047</u>	<u>Varies</u>	<u>\$0.099047</u>
<u>Off-Peak</u>	<u>\$0.000000</u>	<u>\$0.027033</u>	<u>Varies</u>	<u>\$0.027033</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand} \times \text{Demand Charge}$ Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

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**UNS Electric, Inc.
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- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling) (<69 kV Service):

Meter Services	\$213.300296 per month
Meter Reading	\$ 25.79089 per month
Billing & Collection	\$132.8004 per month
Customer Delivery	\$ 0.1104 per month
	\$372.00 per month

Customer Charge Components of Delivery Services (Unbundling) (>69 kV Service):

Meter Services	\$233.3604 per month
Meter Reading	\$ 28.220215 per month
Billing & Collection	\$145.300296 per month
Customer Delivery	\$ 0.1206 per month
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand (<69kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	\$15.55 per kW per month
Production not included in Power Supply	\$ 0.14 per kW per month
	\$19.66 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (>69kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	\$ 8.84 per kW per month
Production not included in Power Supply	\$ 0.15 per kW per month
	\$13.24 per kW per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000000

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**UNS Electric, Inc.
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Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.099047
Shoulder-Peak	\$0.051087
Off-Peak	\$0.039047
Base Power Supply Winter	
On-Peak	\$0.099047
Off-Peak	\$0.027033
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

~~To any customer with a minimum demand of 50 kW for any purpose where such service is supplied at one point of delivery and measured through one meter and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.~~

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.008-00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$3.9104-664 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months~~All charges below are for all summer and winter months.~~

	<u>Delivery Services- Energy¹</u>	<u>Power Supply Charges²</u>		<u>-</u>
		<u>Base Power</u>	<u>PPFAC²</u>	<u>Total³</u>
<u>All kWh</u>	<u>\$.0164430-017100</u>	<u>\$.0532270-0532270</u>	<u>Varies</u>	<u>\$.0696700-070327</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ _____ ~~\$10.00~~ 10.00

Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$13.6100013.5473.314 per month
Meter Reading	\$.450000.429626 per month
Billing & Collection	\$ 1.9100031.833676 per month
Customer Delivery	\$.030000.192.384 per month
	\$ 16.008.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$3.9104.6643.650 per kW per month
---------------	------------------------------------

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.002557025963076
Sub-Transmission	\$0.005213053753076
Local Delivery Energy	\$0.008395088483076
Production not included in Power Supply	\$0.000278002813076

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.05322793076
PPFAC (see Rate Rider-1 for current rate)	Varies

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**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

~~To any customer with a minimum demand of 50 kW for any purpose where such service is supplied at one point of delivery and measured through one meter and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.~~

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$-816.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$3.9103.6504.664 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

~~All energy charges below are on a per kWh basis.~~

Summer	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>- Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
All kWh				
On-Peak	\$0.0.16443017100\$0.015732	\$0.077993101911	Varies	\$0.118354119011097907
Shoulder Peak	\$0.0.16443017100\$0.015732	\$0.053227077993	Varies	\$0.069670070327097907
Off-Peak	\$0.0.16443017100\$0.015732	\$0.04191177993	Varies	\$0.058354059011097907

Winter	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>- Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
All kWh				
On-Peak	\$0.0.16443017100\$0.015732	\$0.101911	Varies	\$0.118354119011097907

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: October 1, 2010 June 1, 2006
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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

<u>Off-Peak</u>	\$0.016443017100 <u>\$0.015732</u>	<u>\$0.026779</u>	<u>Varies</u>	\$0.043222043879007907
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1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ ~~\$10.00~~ _____ \$10.00
 Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

<u>Customer Charge Components of Delivery Services (Unbundling):</u>	
Meter Services	\$13.6113.5473.314 per month
Meter Reading	\$ 0.450626429 per month
Billing & Collection	\$ 1.913.676.1.833 per month
Customer Delivery	\$ 0.03000384192 per month

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: IPS-TOU
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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

\$ 168.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$3.9104-664 per kW per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.0025570002596\$0.003076
Sub-Transmission	\$0.0052130005375\$0.003076
Local Delivery Energy	\$0.0083950008848\$0.003076
Production not included in Power Supply	\$0.0002780000281\$0.003076

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.101911003076
Shoulder-Peak	\$0.05322703076
Off-Peak	\$0.04191103076
Base Power Supply Winter	
On-Peak	\$0.101911003076
Off-Peak	\$0.02677903076
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: IPS-TOU
 Effective: ~~October 1, 2010~~ June 1, 2006
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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: October 1, 2010 ~~June 1, 2006~~
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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any Customer, including public agencies, for the lighting of streets, alleys, thoroughfares, public parks, playgrounds, or other public or private property where such lighting is controlled by a photocell and a contract for service is entered into with the Company.

CHARACTER OF SERVICE

Service is supplied on Company-owned fixtures and poles which are maintained by the Company. The poles, fixtures, and lamps available are the standard items stocked by the Company, and service is rendered at standard available voltages.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

The monthly bill shall be the sum of the following charges and adjustments for each light:

<u>Service Charge (per month):</u>	<u>Overhead Service</u>	<u>Underground Service</u>
Existing Wood Pole	\$0.0000	\$ <u>2.1552-26832-062</u>
New 30' Wood Pole (Class 6)	\$ <u>4.3094-53534-123</u>	\$ <u>6.4746-81466-195</u>
New 30' Metal or Fiberglass	\$ <u>8.6299-08278-257</u>	\$ <u>10.78211-350010-318</u>

Lighting Charge:

Based on the rated wattage value of each lamp installed per month: \$0.0485755042246577 per watt

Base Power Supply Charge: based on the rated wattage value of each lamp installed per month: \$0.007499818 per watt

The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

CONTRACT PERIOD

All dusk-to-dawn lighting installations for public agencies will require an agreement for service.

All dusk-to-dawn lighting installations for other than public agencies will require a contract for service as follows:

Five (5) years initial term for installations on existing facilities, and

Five (5) years initial term, or longer at the Company's option, for installations requiring new and/or an extension of facilities.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LTG
Effective: October 1, 2010 ~~June 1, 2008~~
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**UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

New 30' Wood Pole (Class 6) - Overhead

Billing and Collections	\$ 33,000 per unit
Customer Delivery	\$ 1,309 1,123 1,535 per unit

New 30' Metal or Fiberglass - Overhead

Billing and Collections	\$ 33,000 per unit
Customer Delivery	\$ 5,629 6,082 75,257 per unit

Existing Wood Pole – Underground

Billing and Collections	\$ 2,155 2,062 2,268 per unit
Customer Delivery	\$0.000 per unit

New 30' Wood Pole Class 6 – Underground

Billing and Collections	\$ 33,000 per unit
Customer Delivery	\$ 3,474 3,814 63,105 per unit

New 30' Metal or Fiberglass – Underground

Billing and Collections	\$ 33,000 per unit
Customer Delivery	\$ 7,782 8,350 7,318 per unit

Lighting Charge

Production (not included in Power Supply)	\$ 0.000 280 500 151 per watt
Delivery	\$ 0.048 295 501 384 642 6 per watt
Base Power Supply	\$ 0.007 499 078 18 per watt

TERMS AND CONDITIONS

1. Overhead extensions beyond one hundred fifty (150) feet and underground extensions beyond one hundred (100) feet will require specific agreements providing adequate revenue or arrangements for construction financing.
2. The Customer is not authorized to make connections to the lighting circuit or make attachments or alterations to the Company-owned pole.
3. Should a Customer request a relocation of a dusk-to-dawn lighting installation, the costs of such relocation must be borne by the customer.
4. The Customer is expected to notify the Company when lamp outages occur.
5. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
6. The Company may require a refundable advance for the installation of new construction for facilities.
7. A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

TAX CLAUSE

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LTG
 Effective: October 1, 2010~~June 1, 2008~~
 Page No.: 2 of 3



**UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LTG
Effective: October 1, 2010~~June 1, 2008~~
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UNS Electric, Inc. - CLOSED
Pricing Plan CTL
Voluntary Curtailment Rider

AVAILABILITY

This pricing plan is no longer available.

APPLICABILITY

To any customer served on existing pricing plans LPS and LGS that have an aggregate minimum peak demand of 250 kW in the previous twelve (12) month period. The customer must be able to curtail a portion of their service, although it is not required to curtail. Participation in this program is entirely voluntary.

MONTHLY BILL

Participating customers' monthly bills shall be calculated using the existing applicable pricing plan plus a monthly program customer charge of \$25.00. In addition, the bills shall reflect a credit for the curtailment amounts as determined by the Company, in accordance with the following procedure.

DETERMINATION OF CURTAILMENT CREDIT

The curtailment credit will be based upon the forecasted day ahead prices posted electronically, the Company's actual avoided costs during the curtailment period, and the customers' actual curtailment performance on an event day. The amount of the credit will be computed upon the lower of fifty percent (50%) of the posted price or fifty percent (50%) of actual avoided costs.

TERMS AND CONDITIONS

The Company reserves the right to conduct a voluntary curtailment and to suspend the voluntary curtailment event at any time. The Company's ability to offer this program is contingent upon timely receipt of adequate pricing information from its wholesale power supplier and software, internet, and other communications capabilities. Participating customers will be required to maintain the confidentiality of the prices contained in curtailment offers.

Customers who qualify and elect to participate in this program must agree to allow the Company access to a phone line for the purposes of transmitting meter data. The Company may install recording and modem equipment onto their electric meter.

The Company plans to provide customers a day-ahead notice of voluntary curtailment events. The Company will determine when and how such notice is given, along with determining the amount of curtailment needed from each customer. The customer may choose not to participate in a curtailment event.

The Company shall not be responsible for any loss or damage caused by or resulting from participation in a curtailment event.

Failure of a customer to curtail as agreed upon may result in exclusion from the program.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: CTL - CLOSED
Effective: ~~June 1~~, October 1, 2010
Page No.: 1 of 1



**UNS Electric, Inc.
Pricing Plan FLX - CLOSED
Flexible Contracting**

AVAILABILITY

This pricing plan is no longer available.

APPLICABILITY

To any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the monthly demand is at least 500 kW, and who otherwise would be eligible for the Large Power Service ("LPS") pricing plan. Customers must demonstrate ability to have all or part of their service requirements provided from a competitive alternative, or require unique pricing for electric service in order to increase or to maintain existing load.

CHARACTER OF SERVICE

Service will be provided under a contract approved by the Arizona Corporation Commission ("ACC"). Contracts will include the following provisions:

- a) Customers will be responsible for incremental distribution or transmission investment which is required for service.
- b) Pricing shall be commensurate with potential alternatives.
- c) Service under this pricing plan will be subject to the Purchased Power and Fuel Adjustment Clause unless, on a case-by-case basis, unless the ACC approves otherwise.
- d) Pricing will at least yield revenue exceeding the marginal cost of service to the customer. For contracts with terms extending beyond the date which UNS Electric, Inc. will be required to add capacity, marginal cost means long-run marginal cost.
- e) Pricing shall not exceed the prices set forth in the LPS pricing plan.
- f) Service Contracts under this pricing plan must be reviewed and approved by the ACC.

TAX CLAUSE

To the charges computed under the above pricing plan, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: FLX - CLOSED
Effective: ~~June 1, 2008~~ October 1, 2010
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UNS Electric, Inc.
Pricing Plan Rider No. 1
Purchased Power Fuel Adjustor Clause (PPFAC)

APPLICABILITY

The Purchased Power and Fuel Adjustment Clause ("PPFAC") will be applied to all customers taking Standard Offer service from the Company pursuant to the Arizona Corporation Commission ("ACC") Decision No 70360 and as defined in the Company's PPFAC Plan of Administration.

RATE

The customer monthly bill shall consist of the applicable Pricing Plan charges and adjustments in addition to the PPFAC. The PPFAC adjuster rate is an amount expressed as a rate per kWh charge that is approved by the ACC on or before June 1 of each year and effective with the first billing cycle in June. The PPFAC is the difference between the forecasted fuel and purchased power costs expressed as a rate per kWh less the Base Cost of Fuel and Purchased Power generally expressed as a rate per kWh embedded in UNSE's bundled rate. The PPFAC per kWh charge will be modified to reflect an increase or decrease, as approved by the ACC.

Effective October 1, 2010 per rate order No.XXXXX the PPFAC shall be applied to all monthly net bills as follows:

Applicable to all customers except those customers who take service under the Customer Assistance Residential Energy Support (C.A.R.E.S) pricing plan or Low income Medical Life Support Program (C.A.R.E.S.-M) pricing plan: \$0.000768 per kWh

For a customers who take service under the Customer Assistance Residential Energy Support (C.A.R.E.S) pricing plan or Low income Medical Life Support Program (C.A.R.E.S.-M) pricing plan: \$0.000736 per kWh

PPFAC Adjustor Rate as of June 1, 2010

\$ (0.002750) per kWh

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

This standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with the Rider.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider No. 1 - PPFAC
Effective: ~~June 1, 2010~~ October 1, 2010
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**NO CHANGES
TO TARIFFS**



UNS Electric, Inc.
**Partial Requirements Service - Non-Firm Power Purchase from
Renewable Energy Resources and Qualifying Cogeneration
Facilities of 100 kW or Less Capacity**

AVAILABILITY

Available throughout Company's entire electric service area to any Customer with certified capacity of 100 kW or less generating through the use of renewable energy resources or qualifying cogeneration facilities providing non-firm power.

PRICE

For all energy billed which is supplied by the Customer to the Company, the price shall be at the Company's applicable avoided cost.

CONDITIONS OF PURCHASE

- 1) The Customer shall be responsible for all interconnection costs unless otherwise indicated by the Company. In addition, Customer shall conform to all applicable interconnection requirements as mandated either by government or by the Company.
- 2) The Customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- 3) The Customer shall, at its option, operate in one of the following two system configurations:
 - a) Parallel Mode – The Customer's self-generation facilities first supply its own electric requirements with any excess power being sold to the Company at the Company's avoided cost. The Company shall sell power to the Customer as required by the Customer under the Company's applicable Pricing Plan.
 - b) Simultaneous Buy/Sell Mode – The Customer's total generation output is sold directly to the Company and the Customer's total electric requirements are met by sales from the Company. Billing for purchases and sales shall be calculated, at the Customer's option, in either of three methods:
 - i) Net bill method: The kWh sold to the Company shall be subtracted from the kWh purchased from Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, the Company will purchase the net kWh from the Customer at the Company's avoided cost. Time of use bi-directional metering is not available.
 - ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the Customer calculated under the applicable Pricing Plan, and the purchase of power from the Customer at the Company's avoided cost.



UNS Electric, Inc.
**Partial Requirements Service - Non-Firm Power Purchase from
Renewable Energy Resources and Qualifying Cogeneration
Facilities of 100 kW or Less Capacity**

- iii) Net metering method: Applicable only where the Customer has a single solar to electricity or wind to electricity conversion system of AC electrical peak capability of 10 kW or less and meets all qualifications. The kWh sold to the Company shall be subtracted from the kWh purchased from the Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, Company will carry the kWh forward and credit the net kWh of the next billing cycle. All negative kWh credits will be zeroed out annually after the January billing cycle.

Separate Qualifications for Net Metering

- (a) Service under this method shall be limited to 100 kWp (p=peak) aggregate Customer per calendar year.
 - (b) Installed solar to electricity or wind to electricity conversion system shall meet IEEE-929 standard, local, and National Electrical Code requirements.
 - (c) Installation shall be complete six months from pre-installation approval; thereafter, Customer must re-apply.
 - (d) Time of use net metering is not available.
- 4) The applicable Pricing Plan shall apply for all energy billed which is supplied by the Company to the Customer.
- 5) The Company may require a written contract and a minimum term of contract.
- 6) This Pricing Plan is not applicable for Customers with certified renewable generating capacity of over 100 kW. However, for such capacity the Company shall enter into individual agreements.
- 7) This rate is subject to the General Rules and Regulations of the Company on file with the Arizona Corporation Commission which are made a part hereof.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. For all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Buy/Sell Mode for full requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
 2. Buy/Sell Mode of Operation - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
 3. Full Requirements Service - Any instance whereby the Company provides all the electric requirements of a QF.
 4. Energy - Electric energy which is supplied by the QF.
 5. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
 6. Net Energy - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
 7. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
 8. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
 9. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
 10. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.
-

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-A
Effective: October 1, 2010
Page No.: 1 of 3



**UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less**

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

CONTRACT PERIOD

As provided for in the Service Agreement.

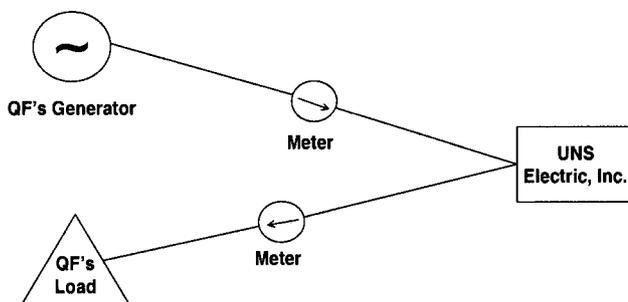
TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

METER CONFIGURATION



TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



**UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less**

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The Company supplies the QF's electric requirements not met by the QF's own-generation facilities. This also may be referred to as the "parallel mode" of operation.
3. Energy - Electric energy which is supplied by the QF
4. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
5. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
6. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
7. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
8. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: October 1, 2010
Page No.: Page 1 of 3



**UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less**

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

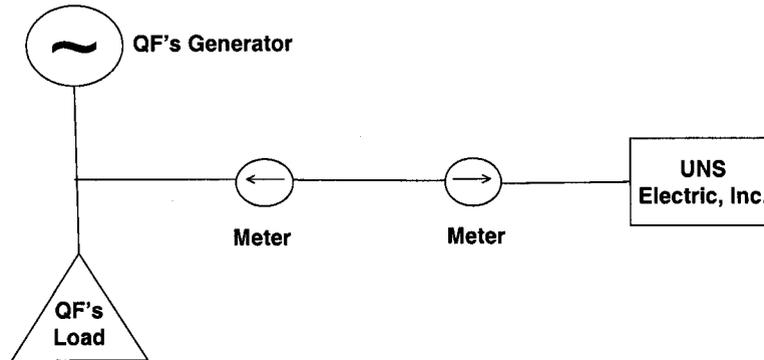
Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION



CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.



**UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: October 1, 2010
Page No.: Page 3 of 3



UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To QFs operating in the Buy/Sell Mode for full requirements, or Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Buy/Sell Mode of Operation - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The company supplies the QF's electric requirements not met by the QF's own-generating facilities. This also may be referred to as the "parallel mode" of operation.
4. Full Requirements Service - Any instance whereby the Company provides all the electric requirements of a QF.
5. Energy - Electric energy which is supplied by the QF.
6. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
7. Net Energy - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
8. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
9. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
10. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
11. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: October 1, 2010
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**UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW**

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill Method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

Supplemental Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge shall be the energy charge using the otherwise applicable retail pricing plan.
- C. Demand Charge - The demand charge shall be the demand charge using the otherwise applicable retail pricing plan and it shall apply only to supplemental power and not to total requirements.

Standby Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Demand Charge - The demand charge shall be the product of \$27.83 per kWh per month and the probability (*) that the QF has an unscheduled outage at the time of the company's peak.

(*) This value is initially set at ten percent (10%) for the first year and reset annually based upon actual experience with the QF.

Maintenance Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Maintenance Service - Must be scheduled with the Company and may only be scheduled during the period October through April.

Only one service charge will be applied for each billing period.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: October 1, 2010
Page No.: Page 2 of 3



**UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW**

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan. A service charge for purchases from the QF will only be charged if a service charge was not assessed for sales to the QF.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

Rates for capacity associated with Firm Capacity shall be as provided for in the Service Agreement.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION

As provided for in the Service Agreement.

CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: October 1, 2010
Page No.: Page 3 of 3

**REVENUE PROOF
AND
UNBUNDLING**

UNS ELECTRIC, INC.
TEST YEAR REVENUE PROOF
FOR PERIOD ENDING DECEMBER 31, 2008
FOR RATES EFFECTIVE OCTOBER 1, 2010

Line No.	Class of Service	Existing Rates as of June 2008	Adjusted Billing Determinants	Total TY Adjusted Revenue	Proposed TY Revenue Increase + CARES Adjustment	CARES INCREASE TO ALL CLASSES	Rates Effective October 1, 2010		Total Rate
							TOTAL REVENUE REQUIREMENT	Percent Increase	
LARGE POWER SERVICE (<69KV)									
1	Customer Charge	\$365.00	132	\$48,180			\$372.00	\$49,104	1.92%
2	Demand Charge, per kW	\$17.90	137,458	\$2,459,810			\$19.66	\$2,702,423	9.86%
3	Energy Charge (kWhs)	\$0.00000	64,264,781	\$0			0.000000	\$0	0.00%
4	Base Power Supply Charge, all kWhs	\$0.05326	64,264,781	\$3,422,742			0.051087	\$3,283,095	-4.08%
5	PPFAC	(\$0.01777)	64,264,781	(\$194,080)			0.000000	\$0	-100.00%
6	TOTAL LPS (<69KV)			\$5,736,652	\$265,244	\$33,112		\$6,035,008	5.19%
LARGE POWER SERVICE (>69KV)									
7	Customer Charge	\$400.00	96	\$38,400			\$407.00	\$39,072	1.75%
8	Demand Charge, per kW	\$11.61	274,860	\$3,191,125			\$13.24	\$3,639,147	14.04%
9	Energy Charge (kWhs)	\$0.00000	158,685,112	\$0			0.000000	\$0	0
10	Base Power Supply Charge, all kWhs	\$0.05326	158,685,112	\$8,451,569			0.051087	\$8,106,746	-4.08%
11	PPFAC	(\$0.01777)	158,685,112	(\$479,229)			0.000000	\$0	-100.00%
12	TOTAL LPS (>69KV)			\$11,201,965	\$517,938	\$64,657		\$11,784,965	5.21%
13	TOTAL LGS CLASS REVENUE			\$16,938,618					
INTERRUPTIBLE POWER SERVICE									
14	Customer Charge	\$15.50	408	\$6,324			\$16.00	\$6,528	3.23%
15	Demand Charge, per kW	\$3.40	104,498	\$355,294			\$3.91	\$408,588	15.00%
16	Energy Charge (kWhs)	\$0.01480	31,506,409	\$466,295			0.016443	\$518,060	11.10%
17	Base Power Supply Charge, all kWhs	\$0.05549	31,506,409	\$1,748,322			0.053227	\$1,676,982	-4.08%
18	PPFAC	(\$0.01777)	31,506,409	(\$95,150)			0.000000	\$0	-100.00%
19	TOTAL INTERRUPTIBLE POWER SERVICE			\$2,481,085	\$114,717	\$14,321		\$2,610,123	5.20%
LIGHTING DUSK TO DAWN									
20	New 30' Wood Pole (Class 6) - Overhea	\$4,1230	8,579	\$35,371			\$4.31	\$36,975.21	4.54%
21	New 30' Metal or Fiberglass - Overhead	\$8,2570	2,821	\$23,295			\$8.63	\$24,347.32	4.52%
22	Existing Wood Pole - Underground	\$2,0620	1,145	\$2,361			\$2.15	\$2,462.04	4.27%
23	New 30' Wood Pole (Class 6) - Undergrn	\$6,1950	810	\$5,020			\$6.47	\$5,242.80	4.44%
24	New 30' Metal or Fiberglass - Undergrn	\$10,3180	8,013	\$82,682			\$10.78	\$86,394.07	4.48%
25	Wattage, per Watt	\$0.04658	7,780,259	\$362,381			\$0.05	\$377,926.08	4.29%
26	Total Number of Customers		21,369				\$0.007499	\$58,344.16	-4.08%
27	Base Power Supply Charge, customer ((\$0.007818)	7,780,259	(\$9,498)			\$0.000000	\$0.00	-100.00%
28	PPFAC	(\$0.017766)	3,145,228	(\$9,498)					
29	TOTAL LIGHTING DUSK TO DAWN			\$562,438	\$26,005	\$3,246		\$591,682	5.20%
30	Total Annual Customers		1,076,956						
31	kWhs		1,643,153,389						
32	Total Revenue		\$159,280,447	\$7,956,639	\$883,035	\$166,646,534		\$166,646,532	4.62%
33	Revenue Requirement Percentage Increase			\$7,956,639				\$1,478	
PROPOSED REVENUES									
34	Customer Charge			\$8,742,580					
35	Delivery			\$47,352,685					
36	Base Power Supply			111,303,550					
37	PPFAC			0					
38	Cares Discount			(\$167,388,796)					
39	TOTAL			(\$752,264)					
40	Check			0					
41	Total Delivery			\$55,342,981					
42	Total Fuel			\$111,303,550					
43	TOTAL			\$166,646,532					
44	Total Delivery Increase			\$7,366,099					

UNS ELECTRIC, INC.
UNBUNDLED RATES BY CLASS
FOR ALL RATES EFFECTIVE OCTOBER 1, 2010

Line No.	A	B	C	D	E	F	G	H	I
Class of Service	Adjusted Billing Determinants	New Rate	Proposed Revenues	Factor	Percent Change	Class of Service	Adjusted Billing Determinants	New Rate	Proposed Revenues
RESIDENTIAL - RES-01									
1	Customer Charge								
2	Meter Services	847,229	\$3.100	\$2,626,411			90,266	\$1.360	\$122,761
3	Meter Reading	847,229	\$0.930	\$787,923			90,266	\$0.410	\$37,009
4	Billing & Collections	847,229	\$3.910	\$3,312,667			90,266	\$1.710	\$154,354
5	Customer Services	847,229	\$0.060	\$50,834			90,266	\$0.030	\$2,708
6	Total Residential Customer Charge		\$8,000	\$6,777,836				\$3.51	\$316,832
7	Energy Charge, 1st 400 kWhs		\$0.014507		1.2889			\$0.01255	
8	Transmission	344,547,535	\$0.002084	\$718,037			34,058,741	\$0.002084	\$70,978
9	Sub-transmission	344,547,535	\$0.004333	\$1,492,924			34,058,741	\$0.004333	\$147,577
10	Delivery	344,547,535	\$0.007790	\$2,684,025			34,058,741	\$0.004538	\$154,559
11	Demand Production	344,547,535	\$0.000300	\$103,364			34,058,741	\$0.000300	\$10,218
12	Total Energy Charge First 400		\$0.014507	\$4,998,351				\$0.01255	\$383,331
13	Energy Charge, All Additional kWhs		\$0.027414		9			\$0.021269	
14	Transmission	395,719,694	\$0.002084	\$824,680			35,662,359	\$0.002084	\$74,320
15	Sub-transmission	395,719,694	\$0.004333	\$1,714,653			35,662,359	\$0.004333	\$154,525
16	Delivery	395,719,694	\$0.020697	\$8,190,211			35,662,359	\$0.014552	\$518,959
17	Demand Production	395,719,694	\$0.000300	\$118,716			35,662,359	\$0.000300	\$10,689
18	Total Energy Charge First 400		\$0.027414	\$10,848,260				\$0.021269	\$758,503
19	Base Power Supply	740,267,229	\$0.0748120	\$55,380,872			69,721,100	\$0.071660	\$4,996,214
20	PPFAC	740,267,229	\$0.0000000	\$0			69,721,100	\$0.0000000	\$0
21	CARES DISCOUNT								(\$752,264)
22	TOTAL RESIDENTIAL REVENUE		\$79,005,318		(\$219)				\$5,702,616
RESIDENTIAL CARES BUNDLED									
23	1st 400 kWh	Delivery	\$0.014507	\$0.089319			Delivery	\$0.01255	\$0.082915
24	All Additional kWh	\$0.027414	\$0.074812	\$0.102226			\$0.021269	\$0.071660	\$0.092929
25	TOTAL RESIDENTIAL CARES BUNDLED								
RESIDENTIAL SUPERPEAK - RES-01 SP TOU									
26	1st 400 kWh	Delivery	\$0.014507	\$0.173645			Delivery	\$0.014507	\$0.503277
27	Summer on-peak	\$0.014507	\$0.159138	\$0.089319			\$0.014507	\$0.488770	\$0.089319
28	Summer Shoulder	\$0.014507	\$0.074812	\$0.068665			\$0.014507	\$0.054158	\$0.068665
29	Summer off-peak	\$0.014507	\$0.054158	\$0.186552			\$0.014507	\$0.488770	\$0.516184
30	All Additional kWh	\$0.027414	\$0.159138	\$0.102226			\$0.027414	\$0.074812	\$0.102226
31	Summer on-peak	\$0.027414	\$0.054158	\$0.081572			\$0.027414	\$0.054158	\$0.081572
32	Summer Shoulder	\$0.014507	\$0.159138	\$0.173645			\$0.014507	\$0.159138	\$0.173645
33	Summer off-peak	\$0.014507	\$0.041894	\$0.056401			\$0.014507	\$0.041894	\$0.056401
34	All Additional kWh	\$0.027414	\$0.159138	\$0.186552			\$0.027414	\$0.159138	\$0.186552
35	Winter on-peak	\$0.027414	\$0.159138	\$0.186552			\$0.027414	\$0.159138	\$0.186552
36	Winter Shoulder	\$0.014507	\$0.041894	\$0.056401			\$0.014507	\$0.041894	\$0.056401
37	Winter off-peak	\$0.014507	\$0.041894	\$0.056401			\$0.014507	\$0.041894	\$0.056401
38	All Additional kWh	\$0.027414	\$0.159138	\$0.186552			\$0.027414	\$0.159138	\$0.186552
39	Winter on-peak	\$0.027414	\$0.159138	\$0.186552			\$0.027414	\$0.159138	\$0.186552
40	Winter Shoulder	\$0.014507	\$0.041894	\$0.056401			\$0.014507	\$0.041894	\$0.056401
41	Winter off-peak	\$0.014507	\$0.041894	\$0.056401			\$0.014507	\$0.041894	\$0.056401
42	All Additional kWh	\$0.027414	\$0.159138	\$0.186552			\$0.027414	\$0.159138	\$0.186552
43	Winter on-peak	\$0.027414	\$0.159138	\$0.186552			\$0.027414	\$0.159138	\$0.186552
44	Winter Shoulder	\$0.014507	\$0.041894	\$0.056401			\$0.014507	\$0.041894	\$0.056401
45	Winter off-peak	\$0.014507	\$0.041894	\$0.056401			\$0.014507	\$0.041894	\$0.056401
46	All Additional kWh	\$0.027414	\$0.159138	\$0.186552			\$0.027414	\$0.159138	\$0.186552

UNS ELECTRIC, INC.
UNBUNDLED RATES BY CLASS
FOR ALL RATES EFFECTIVE OCTOBER 1, 2010

Line No.	Class of Service	A	B	Adjusted Billing Determinants	New Rate	C	D	Proposed Revenues	E	Factor	Percent Change	F	G	H	I	
												Class of Service	Adjusted Billing Determinants	New Rate	Proposed Revenues	
SMALL GENERAL SERVICE SGS-10																
1	Customer Charge											1st 400 kWh	Delivery		Total	
2	Meter Services	93,336	93,336		\$4,35000		\$406,012					Summer on-peak	\$0.136759	\$0.136759	\$0.163515	
3	Meter Reading	93,336	93,336		\$1,56000		\$145,604					Summer Shoulder	\$0.072649	\$0.072649	\$0.099405	
4	Billing & Collections	93,336	93,336		\$6,49000		\$605,751					Summer off-peak	\$0.046759	\$0.046759	\$0.073515	
5	Customer Services	93,336	93,336		\$0,10000		\$9,334					All Additional kWh				
6	Total SGS Customer Charge				\$12,5000		\$1,166,700				4.2%	Summer on-peak	\$0.038691	\$0.136759	\$0.175450	
7	Energy Charge, 1st 400 kWhs				\$0,026756					1.19186		Summer Shoulder	\$0.038691	\$0.072649	\$0.111340	
8	Transmission	37,635,465	37,635,465		\$0,001678		\$63,152					Summer off-peak	\$0.038691	\$0.046759	\$0.085450	
9	Sub-transmission	37,635,465	37,635,465		\$0,003551		\$133,644					1st 400 kWh				
10	Delivery	37,635,465	37,635,465		\$0,021230		\$799,001					Winter on-peak	\$0.026756	\$0.136759	\$0.163515	
11	Demand Production	37,635,465	37,635,465		\$0,000297		\$11,178				19%	Winter off-peak	\$0.026756	\$0.038539	\$0.065295	
12	Total Energy Charge First 400				\$0,026756		\$11,178					All Additional kWh				
13	Energy Charge, All Additional kWhs				\$0,038691		\$1,006,975					Winter on-peak	\$0.038691	\$0.136759	\$0.175450	
14	Transmission	55,790,933	55,790,933		\$0,001678		\$93,617					Winter off-peak	\$0.038691	\$0.038539	\$0.077230	
15	Sub-transmission	55,790,933	55,790,933		\$0,003551		\$198,114					SGS SUPERPEAK SGS-10 SP TOU	Delivery		Total	
16	Delivery	55,790,933	55,790,933		\$0,033165		\$1,850,306					1st 400 kWh	\$0.026756	\$0.423680	\$0.450436	
17	Demand Production	55,790,933	55,790,933		\$0,000297		\$16,570					Summer SUPER-peak	\$0.026756	\$0.072649	\$0.099405	
18	Total Energy Charge Additional				\$0,038691		\$2,158,607				19%	Summer Shoulder	\$0.026756	\$0.046759	\$0.073515	
19	Energy Charge, All Additional kWhs				\$0,038691		\$2,158,607					All Additional kWh				
20	Transmission	93,426,398	93,426,398		\$0,072649		\$6,787,334				-4.1%	Summer SUPER-peak	\$0.038691	\$0.423680	\$0.462371	
21	Sub-transmission	93,426,398	93,426,398		\$0,000000		\$0					Summer Shoulder	\$0.038691	\$0.072649	\$0.111340	
22	Delivery											Summer off-peak	\$0.038691	\$0.046759	\$0.085450	
23	Demand Production											1st 400 kWh				
24	Total Energy Charge Additional										5.20%	Winter on-peak	\$0.026756	\$0.136759	\$0.163515	
25	Base Power Supply											Winter off-peak	\$0.026756	\$0.038539	\$0.065295	
26	PPFAC											All Additional kWh				
27	TOTAL SMALL GENERAL SERVICE REVENUE															
28	Customer Charge							\$11,119,816				SGS-10 Bundled	Delivery		Total	
29	Meter Services	93,336	93,336		\$0,072649		\$0,099405					1st 400 kWh	\$0.026756	\$0.072649	\$0.099405	
30	Billing & Collections	93,336	93,336		\$0,072649		\$0,111340					All Additional kWhs	\$0.038691	\$0.072649	\$0.111340	

UNS ELECTRIC, INC.
UNBUNDLED RATES BY CLASS
FOR ALL RATES EFFECTIVE OCTOBER 1, 2010

Line No.	Class of Service	Adjusted Billing Determinants	New Rate	Proposed Revenues	Factor	Percent Change	Class of Service	Adjusted Billing Determinants	New Rate	Proposed Revenues
A	B	C	D	E	F	G	H	I		
LARGE GENERAL SERVICE TOU										
1	Customer Charge						Customer Charge			
2	Meter Services	24,000	\$8.27	\$198,480			Meter Services	120	\$16.93	\$2,032
3	Meter Reading	24,000	\$1.49	\$35,760			Meter Reading	120	\$0.61	\$73
4	Billing & Collections	24,000	\$6.15	\$147,600			Billing & Collections	120	\$3.17	\$380
5	Customer Services	24,000	\$0.09	\$2,160			Customer Services	120	\$0.19	\$23
6	Total Residential Customer Charge		\$16.00	\$384,000		3.23%	Total Residential Customer Charge		\$20.90	\$2,508
7										
8	Demand Charge	1,435,698	\$12.14	\$17,429,380	1.1339869	13.4%	Demand Charge	8,349	\$12.14	\$101,351.38
9										
10	Energy Charge, All kW's						Energy Charge, All kW's			
11	Transmission	479,137,283	\$0.001100	\$527,051			Transmission	2,999,848	\$0.001100	\$3,300
12	Sub-transmission	479,137,283	\$0.002697	\$1,292,233			Sub-transmission	2,999,848	\$0.002697	\$8,091
13	Delivery	479,137,283	\$0.000024	\$11,499			Delivery	2,999,848	\$0.000024	\$72
14	Demand Production	479,137,283	\$0.000050	\$23,957			Demand Production	2,999,848	\$0.000050	\$150
15	Total Energy Charge		\$0.003871	\$1,854,740		19%	Total Energy Charge		\$0.003871	\$11,612
16										
17	Base Power Supply	479,137,283	\$0.064326	\$30,820,985		-4.1%	Base Power Supply	2,999,848	\$0.064326	\$192,968
18	PPFAC	479,137,283	\$0.000000	\$0			PPFAC	2,999,848	\$0.000000	\$0
19										
20	TOTAL LARGE GENERAL SERVICE REVENUE			\$50,489,105	(\$732)	5.20%	TOTAL LARGE GENERAL SERVICE TOU REVENUE			\$308,440
21						5.00%				
22	LGS BUNDLED						LGS TOU BUNDLED			
23										
24	All kWh						All kWh			
25										
26										
27	LARGE GENERAL SERVICE LGS TOU-N						LARGE GS SUPER PEAK- LGS-SP TOU			
28	Base Power						Base Power			
29	Summer on-peak	\$0.003871	\$0.121221	\$0.125092			Summer on-peak	\$0.003871	\$0.363690	\$0.367561
30	Summer Shoulder	\$0.003871	\$0.064326	\$0.068197			Summer Shoulder	\$0.003871	\$0.064326	\$0.068197
31	Summer off-peak	\$0.003871	\$0.046221	\$0.050092			Summer off-peak	\$0.003871	\$0.046221	\$0.050092
32										
33	Winter on-peak	\$0.003871	\$0.121221	\$0.125092			Winter on-peak	\$0.003871	\$0.121221	\$0.125092
34	Winter off-peak	\$0.003871	\$0.032503	\$0.036374			Winter off-peak	\$0.003871	\$0.032503	\$0.036374

UNS ELECTRIC, INC.
UNBUNDLED RATES BY CLASS
FOR ALL RATES EFFECTIVE OCTOBER 1, 2010

Line No.	Class of Service	Adjusted Billing Determinants	New Rate	Proposed Revenues	Factor	Percent Change	Class of Service	Adjusted Billing Determinants	New Rate	Proposed Revenues
A		B	C	D	E		F	G	H	I
LARGE POWER SERVICE (<69kV)										
1	Customer Charge						Customer Charge			
2	Meter Services	132	\$213.30	\$28,156			Meter Services	96	\$233.36	\$22,403
3	Meter Reading	132	\$25.79	\$3,404			Meter Reading	96	\$28.22	\$2,709
4	Billing & Collections	132	\$132.80	\$17,530			Billing & Collections	96	\$145.30	\$13,949
5	Customer Services	132	\$0.11	\$15			Customer Services	96	\$0.12	\$12
6	Total Power Service Customer Charge		\$372.00	\$49,104			Total Power Service Customer Charge		\$407.00	\$39,072
7	Demand Charge		\$19.660		1.10	9.86%	Demand Charge		\$13.240	
	Transmission	137,458	\$1.310	\$180,070			Transmission	274,860	\$1.400	\$384,804.06
	Sub-transmission	137,458	\$2.660	\$365,638			Sub-transmission	274,860	\$2.850	\$783,351.13
	Delivery	137,458	\$15.550	\$2,137,471			Delivery	274,860	\$8.840	\$2,429,762.80
	Production not included in Power Supl	137,458	\$0.140	\$19,244			Production not included in Power Supply	274,860	\$0.150	\$41,229.01
	Total kW Charge		\$19.660	\$2,702,423			Total kW Charge		\$13,240	\$3,639,147
8	Energy Charge, All kW's						Energy Charge, All kW's			
9	Transmission	64,264,781	\$0.000000	\$0			Transmission	158,685,112	\$0.000000	\$0
10	Sub-transmission	64,264,781	\$0.000000	\$0			Sub-transmission	158,685,112	\$0.000000	\$0
11	Delivery	64,264,781	\$0.000000	\$0			Delivery	158,685,112	\$0.000000	\$0
12	Demand Production	64,264,781	\$0.000000	\$0			Demand Production	158,685,112	\$0.000000	\$0
13	Total Energy Charge First 400		\$0.000000	\$0			Total Energy Charge First 400		\$0.000000	\$0
14	Base Power Supply	64,264,781	\$0.051087	\$3,283,095			Base Power Supply	158,685,112	\$0.051087	\$8,106,746
15	PPFAC	64,264,781	\$0.000000	\$0	\$386	5.19%	PPFAC	158,685,112	\$0.000000	\$0
16	TOTAL POWER SERVICE REVENUE (<69kV)			\$6,034,822	(\$119)	5.21%	TOTAL POWER SERVICE REVENUE (<69kV)			\$11,784,965
LPS <69kV Bundled										
17	Delivery						Delivery			
18	Power Supply						Power Supply			
19	XPPFAC						XPPFAC			
20	Total						Total			
21	All kWh		\$0.051087	\$0.051087			All kWh		\$0.051087	\$0.051087
LARGE POWER SERVICE LPS TOU-N										
21	Base Power						Base Power			
22	Summer on-peak		\$0.099047	\$0.099047			Summer on-peak		\$0.099047	\$0.099047
23	Summer Shoulder		\$0.051087	\$0.051087			Summer Shoulder		\$0.051087	\$0.051087
24	Summer off-peak		\$0.039047	\$0.039047			Summer off-peak		\$0.039047	\$0.039047
25	Winter on-peak		\$0.099047	\$0.099047			Winter on-peak		\$0.099047	\$0.099047
26	Winter off-peak		\$0.027033	\$0.027033			Winter off-peak		\$0.027033	\$0.027033

