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MEMORANDUM

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TO: Docket Control

FROM: Steven M. Olea
Director
Utilities Division

AZ CORP COMMISSION
DOCKET CONTROL

DATE: August 24, 2010

RE: WORKSHOP ON AGGREGATED NET METERING
(DOCKET NO. E-00000J-10-0202)

A workshop on Aggregated Net Metering will be held on Wednesday, September 1, 2010, at 11:00a.m., in the Corporation Commission Hearing Room, 1200 W. Washington St. in Phoenix. Attached are an agenda and Staff's list of questions regarding Aggregated Net Metering to be discussed at the Workshop. Staff encourages all interested parties to provide written comments on Staff's list of questions before the Workshop, if possible. If this is not possible, please provide written comments at the workshop on September 1, 2010. Please file an original and 13 copies of your comments with the Commission's Docket Control Center, 1200 West Washington Street, Phoenix, Arizona 85007. Please reference Docket No. E-00000J-10-0202 on all comments.

Parties who wish to be added to the service list in this docket should send notice of their interest including a mailing address and an e-mail address to Docket Control. Staff welcomes and appreciates the input of all interested parties. Please address any questions you may have regarding this matter to Rick Lloyd (602) 542-0819, Robin Mitchell (602) 542-6024, or Elijah Abinah (602) 542-6935

SMO:RBL:tdp

Originator: Rick Lloyd

Arizona Corporation Commission
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Service List for: ACC Workshop on Aggregated Net Metering
Docket No.: E-00000J-10-0202

Mr. Kevin Fox
Keyes & Fox LLP
5727 Keith Ave
Oakland, California 94618

Mr. Rick D. Chamberlain
Behrens, Taylor, Wheeler & Chamberlain
6 N.E. 63rd Street, Suite 400
Oklahoma City, Oklahoma 73105-1401

Mr. Terry Finefrock
Chief Contracts and Procurement Manager
Pima County Procurement
130 W. Congress Street, 3rd Floor
Tucson, Arizona 85701-1317

Mr. C. H. Huckelberry
County Administrator
Pima County Governmental Center
130 W. Congress Street
Tucson, Arizona 85701-1317

Mr. Gary G. Hayes
Executive Director
Pima Association of Governments
177 N. Church Avenue, Suite 405
Tucson, Arizona 85701

Ms. Colleen Crowninshield
Manager
Solar Partnership
Pima Association of Governments
177 N. Church Avenue, Suite 405
Tucson, Arizona 85701

Mr. Philip J. Dion
Vice President, Public Policy
Tucson Electric Power Company
One South Church Avenue, Suite 2030
Tucson, Arizona 85701

AGENDA
ACC WORKSHOP ON AGGREGATED NET METERING (“ANM”)
(Docket No. E-00000J-10-0202)

Wednesday, September 1, 2010
11:00 a.m.
Arizona Corporation Commission
Hearing Room
1200 W. Washington Street
Phoenix, AZ 85007

1. Introduction and Welcome - Commission Staff
2. Overview - Commission Staff
3. Summary of ANM in Other Jurisdictions, presented by Kevin Fox
4. Discussion of ANM policy design issues
5. Other issues
6. Wrap-up and discussion of next steps

PROPOSED QUESTIONS FOR AGGREGATED NET METERING WORKSHOP

1. Please define Aggregated Net Metering ("ANM").
2. What is your understanding of ANM? Compare and contrast with 1) Virtual Net Metering; 2) Community Net Energy Metering; and 3) Community Choice Aggregation concepts.
3. Please address the following ANM policy design issues:
 - A. What customer classes should be eligible for ANM?
 - B. What are the minimum and maximum system sizes that should be eligible for ANM?
 - C. What metering and other equipment will need to be installed or modified to implement ANM?
 - D. Should all participating ANM accounts be within the same location as their generation source, or can ANM loads and generation sources be in separate geographic locations?
 - E. Should all participating accounts be owned and operated by the same entity?
 - F. How does a customer designate participating accounts, and how often can a customer change account designations?
 - G. How many accounts may a customer designate to participate in a single ANM system?
 - H. If ANM credits will be allocated to multiple accounts, how does a utility determine how many ANM credits to allocate to each account?
 - I. Can participating accounts be on any retail tariff?
 - J. Should all participating accounts on a certain ANM generation source be on the same retail tariff?
 - K. Can (or should) an ANM generator serve on-site electrical demand? If so, what would be allocated to other accounts, instantaneous excess generation or monthly excess generation?
 - L. What charges, if any, should be assessed to customers enrolling in ANM?
 - M. What effect would the implementation of an ANM policy have on existing Net Metering Rules?
 - N. Will adoption of an ANM policy increase the installation of distributed renewable energy facilities in Arizona?
 - O. What distribution costs, if any, are incurred in an ANM program?
 - P. How does the utility company aggregate all of the billing data for multiple "customers" in order to make ANM work? What are the anticipated IT costs?
 - Q. Does ANM require "totalizing" of meters in order to work?

PROPOSED QUESTIONS FOR AGGREGATED NET METERING WORKSHOP

4. What, if any, technical considerations should the ACC consider in determining whether to adopt ANM?
 - A. How would introduction of an ANM program impact load research, cost allocation and rate design?
 - B. Would ANM change the way loads are metered?
 - C. What are the potential impacts to utility system reliability and safety?
5. Are there any additional technical or cost issues to be considered in relation to adopting an ANM policy?
6. What, if any, cost shifting issues should the ACC consider in determining whether to adopt ANM?
7. What are the potential positive impacts of adopting an ANM policy?
8. What are the potential negative impacts of adopting an ANM policy?
9. Should the ACC adopt ANM? Why or why not?
10. If the ACC decides to adopt ANM, should it be implemented on a trial or pilot basis?