

GALLAGHER & KENNEDY
P.A.
ATTORNEYS AT LAW

MICHAEL M. GRANT
DIRECT DIAL: (602) 530-8291
E-MAIL: MMG@GKNET.COM

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2575 EAST CAMELBACK ROAD
PHOENIX, ARIZONA 85016-9225
PHONE: (602) 530-8000
FAX: (602) 530-8500
WWW.GKNET.COM

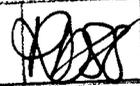
August 23, 2010

Arizona Corporation Commission
DOCKETED

AUG 23 2010

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Docket Control
Arizona Corporation Commission
1200 W. Washington St.
Phoenix, AZ 85007

DOCKETED BY 

Re: *Southwest Transmission Cooperative, Inc. ("SWTC") Comments on the Sixth Biennial Transmission Assessment Report ("BTA"); Docket No. E-00000D-09-0020*

Dear Sir or Madam:

Enclosed are SWTC's Comments on the BTA.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:
Michael M. Grant

MMG/arp
15169-1/2528910
Enclosure

Original and 13 copies filed with Docket Control this 23rd day of August, 2010.



August 23, 2010

Wesley Van Cleve
Staff Counsel, Legal Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007-2927

**Re: SWTC Comments to the 6th BTA 2010-2019 Draft Report
Docket No. E-00000D-09-0020**

Dear Mr. Van Cleve:

Enclosed, please find Southwest Transmission Cooperative Inc. (SWTC's) comments to the 6th BTA 2010-2019.

A complete copy is being delivered to Prem Bahl, and David Korinek.

Sincerely,

James Rein
Manager of Transmission Planning

Encl.

c/ M. Grant, Esq. (w/encl.)
P. Bahl (w/encl.)
D. Korinek (w/encl.)

SWTC COMMENTS TO THE 6TH BTA 2010-2019 DRAFT REPORT
DOCKET NO. E-00000D-09-0020
AUGUST 23, 2010

Page xii, Paragraph 6.a.) and again on Page 84 Paragraph 6.a.) The CCSG participants understand that the intent of Staff's recommendation 6.a is focused on concluding negotiations of cost allocation and operational procedures, and does not explicitly address the various other activities necessary to commence construction as outlined in the last paragraph of §4.2.1. The CCSG participants respectfully request that it is necessary to first resolve the equipment and operational procedure differences in operating the APS and SSVEC 69 kV systems in order to conclude negotiations on cost allocation among the parties. Nevertheless, the CCSG participants will make every effort to meet the December 31, 2011 deadline.

Page 64, Section 5.3.6, the last sentence of the second paragraph: Replace "Graham County Electric Cooperative is the only local load serving entity in the study area that has not participated." with "While Graham County Electric Cooperative and Duncan Valley Electric Cooperative did not attend the SATS meetings, they were represented by SWTC and their respective loads were included in the study."