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**tric Power Company**

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Tucson, Arizona 85702  
520-884-3683

**ORIGINAL**

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AZ CORP COMMISSION  
DOCUMENT CONTROL

August 24, 2000

ARIZONA CORPORATION COMMISSION  
Docket Control  
1200 West Washington Street  
Phoenix, AZ 85007-2996

Arizona Corporation Commission

**DOCKETED**

AUG 25 2000

DOCKETED BY

Re: Decision No. 62103, TEP rate reduction

Docket Control:

DOCKET NO. C-01933...98-0471

Enclosed please find 10 copies plus one original of Tucson Electric Power Company's revised bundled tariffs required in Decision No. 62103. Effective July 1, 2000, TEP implemented a rate reduction of 1.0% to be spread across the board to all customers not receiving competitive electric service, exclusive of special contracts. This filing includes the addition of Lifeline tariffs R04 (frozen), R05 (frozen), R06, R08, and PURPA tariffs PRS101-108.

If you have any questions or comments please feel free to contact me.

Sincerely,

David Couture  
Director, Regulatory Affairs

Cc: Patrick Williams, Manager, Compliance and Enforcement  
Crystal Brown  
Brad Decker, TEP



## Pricing Plan R-01 Residential Electric Service

### AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

### APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Single Phase Service</u>		
Customer Charge per month	\$4.90	\$4.90
All kWh @	\$0.090921	\$0.078970

### Three Phase Service

Same as Single Phase Service, except a three phase additional charge of \$7.36 per month shall apply to Customers receiving three phase service.

### Minimum Bill

\$4.90 for Single Phase Service  
\$12.26 for Three Phase Service



## Pricing Plan R-01 Residential Electric Service

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.



## Pricing Plan R-02 (Frozen Rate) Residential Electric Water Heating Service

### AVAILABILITY

This rate is limited to installations and Customers served under Rate No. 2 on the effective date of this tariff sheet.

### APPLICABILITY

To separately metered single phase residential off-peak water heating service where general residential service is also provided under Rate No. 1. When service under Rate No. 2 is discontinued, the Company will either combine usage and bill under Rate No. 1 or modify the service entrance equipment so all service is supplied through the Rate No. 1 meter.

Not applicable to three phase service, resale, breakdown, standby, auxiliary, or any other service except off-peak water heating in accordance with the provisions of this rate schedule.

Where service other than water heating to which this rate is applicable has been taken hereunder, the regular rate for such service shall be applied on a monthly basis to all consumption billed hereunder during the previous twelve months less the aggregate of payments made hereunder for the same period of time. The regular rate shall continue to apply until the unauthorized service is permanently separated from the off-peak water heating service.

In the event that unauthorized usage on this rate occurs, the Company may require a credit deposit or similar guarantee to insure payment of future bills.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

Service may be controlled by the Company by disconnecting electricity during certain periods of the day not exceeding 8 hours in any 24-hour period, as determined by the Company from time to time.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

First 100 kWh or less per month	\$7.85
All additional kWh	\$0.054358
Minimum Bill per month	\$7.85

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: R-02  
Effective: July 1, 2000  
Page No.: 1 of 2



## Pricing Plan R-02 (Frozen Rate) Residential Electric Water Heating Service

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

The electric water heating equipment and installation shall conform to the Company's requirements and be for normal domestic use. The heater shall be of the storage type and not less than 30-gallon capacity. For a water heater equipped with one heating element, the rating of the heating element shall not exceed 6000 watts. For a water heater equipped with more than one heating element, the rating of any such heating element shall not exceed 6000 watts, and, if the total of the ratings of the elements exceeds 6000 watts, they shall be thermostatically interlocked so that they cannot operate simultaneously and thereby exceed 6000 watts. The Customer shall provide the necessary wiring to permit the installation of the Company's metering and control equipment.



## Pricing Plan R-04 (Frozen Rate) Residential Lifeline/Senior Discount

### AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. This program shall be available to new customers until the start of retail electric competition in the Company's service territory. Thereafter, this program shall be closed to new customers. Lifeline and Senior Lifeline programs shall be addressed under the Company's Rate No. 6 after the start of retail electric competition. Customers who subscribe to Rate No. 4 or 5 prior to the start of retail electric competition shall, at their option, be grandfathered under this program. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To electric service qualifying for billing under Residential Rate No. 01, Residential Time-of-Use Rate No. 21, or Residential Time-of-Use Rate No. 70, where the customer also has qualified for Rate No. 4 as specified in the Company's plan for administration. All provisions of Rate No. 01, Rate No. 21, or Rate No. 70 will apply except as modified herein. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

### MONTHLY BILL

The monthly bill shall be in accordance with the Rate No. 01, Rate No. 21, or Rate No. 70 schedule except:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%



## Pricing Plan R-05 (Frozen Rate) Residential Lifeline Discount

### AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. This program shall be available to new customers until the start of retail electric competition in the Company's service territory. Thereafter, this program shall be closed to new customers. Lifeline and Senior Lifeline programs shall be addressed under the Company's Rate No. 6 after the start of retail electric competition. Customers who subscribe to Rate No. 4 or 5 prior to the start of retail electric competition shall, at their option, be grandfathered under this program. This program may be terminated upon Arizona Corporation Commission approval.

### APPLICABILITY

To electric service qualifying for billing under Residential Rate No. 01, Residential Time-of-Use Rate No. 21, or Residential Time-of-Use Rate No. 70 where the customer also has qualified for Rate No. 5 as specified in the Company's plan for administration. All provisions of Rate No. 01, Rate No. 21, or Rate No. 70 will apply except as modified herein. This discount is also available to tenants of master metered mobile home parks and apartments.

### MONTHLY BILL

The monthly bill shall be in accordance with the Rate No. 01, Rate No. 21, or Rate No. 70 schedule except:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: R-05  
Effective: July 1, 2000  
Page No.: 1 of 1



## Pricing Plan R-06 Residential Lifeline Discount

### AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

### APPLICABILITY

To electric service qualifying for billing under Residential Rate No. 01, Residential Time-of-Use Rate No. 21, or Residential Time-of-Use Rate No. 70 where the customer also has qualified for Rate No. 5 as specified in the Company's plan for administration. All provisions of Rate No. 01, Rate No. 21, or Rate No. 70 will apply except as modified herein. This discount is also available to tenants of master metered mobile home parks and apartments.

### MONTHLY BILL

The monthly bill shall be in accordance with the Rate No. 01, Rate No. 21, or Rate No. 70 schedule except that a discount of \$8.00 per month shall be applied. The minimum bill shall be the customer charge under Rate No. 01, Rate No. 21, or Rate No. 70 as applicable.



## Pricing Plan R-08 Residential Lifeline/Medical Life-Support Discount

### AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

### APPLICABILITY

To electric service qualifying for billing under Residential Rate No. 01 where the customer also has qualified for Rate No. 8 as specified in the Company's plan for administration. All provisions of Rate No. 01 will apply except as modified herein. This discount is also available to tenants of master metered mobile home parks and apartments. To qualify for this rate, the customer must:

- (a) qualify for either Residential Lifeline/Senior Discount Rate No. 4 or Residential Lifeline Discount Rate No. 5,  
and
- (b) provide documentation to the Company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient. The life-support device may include an air conditioner or space heater. The utility may require certification by a doctor of medicine or osteopathy, licensed to practice medicine in any state, district, or political subdivision of the United States, that a particular device is necessary to sustain the resident's life.

The Company shall determine, in its sole judgment, whether a customer is qualified to receive service under this rate.

The Company does not guarantee an uninterrupted or sufficient supply of energy to any medical life-support device or to any other end-use of the customer.

### MONTHLY BILL

The monthly bill shall be in accordance with the Rate No. 1 schedule except:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%



**Pricing Plan GS-10  
General Service**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific rate schedules, when all energy is supplied at one point of delivery and through one metered service.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Single Phase Service</u>		
Customer Charge per month	\$5.88	\$5.88
First 3,400 kWh per month @	\$0.113695	\$0.113695
All additional kWh per month @	\$0.100343	\$0.093772

Three Phase Service

Same as Single Phase Service, except a three phase additional charge of \$7.36 per month shall apply to Customers receiving three phase service.

Minimum Bill

\$5.88 for Single Phase Service  
\$13.24 for Three Phase Service

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.



## Pricing Plan GS-10 General Service

- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Where the Customer's utilization equipment is operated on a fixed schedule and can be readily and efficiently inspected by the Company to verify its demand and/or kWh usage, the Company may supply unmetered service under this Rate Schedule upon the basis of the demand and/or kWh usage determined by the Company. The Company reserves the right at any time to meter service previously supplied on an unmetered basis. The Customer will be responsible for notifying the Company of any changes being made in the equipment connected to the system. The determined demand and/or kWh usage will be adjusted as equipment is changed.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: GS-10  
Effective: July 1, 2000  
Page No.: 2 of 2



## Pricing Plan GS-11 Mobile Home Park Electric Service

### AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

To mobile home parks for service through a master meter to two or more mobile homes, provided each mobile home served through such master meter will be individually metered and billed by the park operator in accordance with applicable Orders of the Arizona Corporation Commission. Electric service to the park's facilities used by its residents may be supplied under this schedule only if such facilities are served through a master meter which serves two or more mobile homes.

Not applicable to resale, breakdown, standby, or auxiliary service.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Single Phase Service</u>		
Customer Charge per month	\$5.88	\$5.88
All kWh @	\$0.090921	\$0.078970

#### Three Phase Service

Same as Single Phase Service, except a three phase additional charge of \$7.36 per month shall apply to customers receiving three phase service.

#### Minimum Bill

\$5.88 for Single Phase Service  
\$13.24 for Three Phase Service



## Pricing Plan GS-11 Mobile Home Park Electric Service

### ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.



**Pricing Plan GS-13  
Large General Service**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Demand Charge</u>		
First 200 kW or less per month	\$1,675.88	\$1,675.88
All additional kW per month @	\$6.52	\$6.52
<u>Energy Charge</u>		
All kWh @	\$0.063744	\$0.060556
<u>Minimum Bill</u>		

The Demand Charge, but not less than \$1,675.88 per month.

BILLING DEMAND

The maximum 15 minute measured demand in the month, but not less than 50% of the maximum demand used for billing purposes in the preceding 11 months, nor less than the contract demand, nor less than 200 kW.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

(a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.



## Pricing Plan GS-13 Large General Service

(b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.

(c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract and a minimum term of contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: GS-13  
Effective: July 1, 2000  
Page No.: 2 of 2



## Pricing Plan LLP-14 Large Light and Power Service

### AVAILABILITY

Rate No. 14 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate.

### CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Rate 14 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Demand Charge</u>		
Per kW of Billing Demand per month	\$9.97	\$9.97
<u>Energy Charge</u>		
All kWh @	\$0.046001	\$0.043701

### BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the billing demand shall not be less than 66.67% of the maximum billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

### POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: LLP-14  
Effective: July 1, 2000  
Page No.: 1 of 1



## Pricing Plan R-21 (Frozen Rate) Residential Time-of-Use

### AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this rate schedule.

### APPLICABILITY

To any Customer entitled to single phase service under Rate 01. Preference may be given to those Customers whose historic or expected annual usage exceeds 16,000 kWh. Service must be single phase residential electric service in individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

The total number of Customers served under this Time-of-Use Rate Schedule is limited to 5,000. Service under this schedule will commence when the appropriate meter has been installed.\* Customers must stay on this Rate Schedule for a minimum period of one (1) year.

The waiting list for service under this Time-of-Use Rate Schedule was frozen as of March 31, 1996.

As meters become available from the original group of 5,000, customers on the frozen waiting list will be offered service under this Rate Schedule in the order that they were placed on the waiting list.

Customers currently served under this Rate Schedule that change residences will not be allowed to receive service under this Rate Schedule at their new residence.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	BILLING MONTHS	
	Summer May-Oct.	Winter Nov.-Apr.
Customer Charge per month	\$6.86	\$6.86
On-Peak kWh per month	\$0.125413	\$0.099018
Off-Peak kWh per month	\$0.050165	\$0.050165
Minimum Bill per month	\$6.86	\$6.86

Filed By: Steven J. Glaser  
 Title: Vice President, Rates and Regulatory Support  
 District: Entire Electric Service Area

Tariff No.: R-21  
 Effective: July 1, 2000  
 Page No.: 1 of 2



## Pricing Plan R-21 (Frozen Rate) Residential Time-of-Use

During the summer season, the On-Peak period is 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). During the winter season, the On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

\*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: R-21  
Effective: July 1, 2000  
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## Pricing Plan GS-31 Interruptible Agricultural Pumping

### AVAILABILITY

Available for interruptible service to agricultural pumping customers throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Applicable to separately metered interruptible agricultural water pumping service for irrigation purposes of the Customer only.

Not applicable to resale, breakdown, standby, auxiliary, or any other service except agricultural pumping in accordance with the provisions of this rate schedule.

### CHARACTER OF SERVICE

Three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
All kWh @	\$0.051500	\$0.050208

Minimum Bill - The Customer guarantees that annual payments shall be not less than \$30.00 per hp connected and in no event less than \$1,800.00.

Minimum payments at the rate of \$2.50 per hp of motors connected, but not less than \$150.00 shall be made monthly. If during the contract year (which shall be from April 1 to March 31 of the following year) the total payments exceed the annual guarantee of \$30.00 per hp connected but not less than \$1,800.00, then the Customer shall be credited the difference between the amount actually paid during the contract year and the amount which would have been paid had the monthly minimum charge not been applied.

### DETERMINATION OF HORSEPOWER FOR BILLING

Horsepower connected shall be the manufacturer's nameplate rating of all equipment of Customer connected for service under this schedule, but not less than 60 hp.

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District: Entire Electric Service Area

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## Pricing Plan GS-31 Interruptible Agricultural Pumping

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### TERMS AND CONDITIONS OF SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. Where service other than agricultural pumping to which this rate is applicable has been taken hereunder, the general service rate shall be applied on a monthly basis to all usage billed hereunder during the previous twelve months less the aggregate of payments made hereunder for the same period of time. The general service rate shall continue to apply until the unauthorized service is permanently separated from the agricultural pumping service.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

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District: Entire Electric Service Area

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## Pricing Plan PS-40 Municipal Service

### AVAILABILITY

Available for Municipal Service where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Applicable for service to the City of Tucson and City of South Tucson for Municipal buildings and grounds.

Not applicable to resale, breakdown, standby, or auxiliary service or to buildings used for residential purposes.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at secondary voltage and subject to availability at point of delivery approved by the Company.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
All kWh @	\$0.082463	\$0.078340

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: PS-40  
Effective: July 1, 2000  
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## Pricing Plan PS-41 Traffic Signal and Street Lighting Service

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### AVAILABILITY

Available for service to the State, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities for Traffic Signal and Street Lighting purposes where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Applicable to Customer owned and maintained traffic signals and public street and highway lighting.

Not applicable to resale, breakdown, standby, or auxiliary service.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery approved by the Company.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

All kWh @ \$0.067861 per kWh

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.

Where the Customer's utilization equipment is operated on a fixed schedule and can be readily and efficiently inspected by the Company to verify its demand and/or kWh usage, the Company may supply unmetered service under this Rate Schedule upon the basis of the demand and/or kWh usage determined by the Company. The Company reserves the right at any time to meter service previously supplied on an unmetered basis. The Customer will be responsible for notifying the Company of any changes being made in the equipment connected to the system. The determined demand and/or kWh usage will be adjusted as equipment is changed.

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Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

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## Pricing Plan PS-43 Municipal Water Pumping Service

### AVAILABILITY

Available for service to the City of Tucson Water Utility and private water Companies where the facilities of the Company are of adequate capacity and are adjacent to the premises.

### APPLICABILITY

Applicable for service to booster stations and wells used for domestic water supply.

Not applicable to resale, breakdown, standby, or auxiliary service.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as elected by Customer and subject to availability at point of delivery approved by the Company. Primary metering may be used by mutual agreement.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Firm Service</u>		
All kWh @	\$0.082463	\$0.078340
<u>Interruptible Service</u>		
All kWh @	\$0.051500	\$0.050208

### Primary Voltage Discount

A discount of 5% will be allowed from the above rates where Customer owns the transformers and service is metered at primary voltage.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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District: Entire Electric Service Area

Tariff No.: PS-43  
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## Pricing Plan PS-43 Municipal Water Pumping Service

### TERMS AND CONDITIONS OF INTERRUPTIBLE SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give Customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. The interruptible load shall be separately served and metered and shall at no time be connected to facilities serving Customer's firm load. Conversely, the firm load shall be separately served and metered and shall at no time be connected to facilities serving Customer's interruptible load.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The Company may require a written contract.



## Pricing Plan PS-50 Public Street Lighting Service

### AVAILABILITY

Available for service for lighting public streets, alleys, thoroughfares, public parks, and playgrounds by use of Company's standard facilities where such service is contracted under this rate schedule by the state, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities.

### APPLICABILITY

Applicable to street lighting service from dusk to dawn and Company will own, operate, and maintain the street light system including lamps and globe replacements.

### CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

#### Overhead Service

Per 100 watt high pressure sodium lamp unit per month.	\$11.26
Per 250 watt high pressure sodium lamp unit per month.	\$16.90
Per 400 watt high pressure sodium lamp unit per month.	\$26.07
Per one pole addition and an extension of up to 100 feet of overhead service.	\$ 3.93

#### Underground Service

Per 100 watt or less high pressure sodium lamp unit per month mounted on standard pole.	\$21.33
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### STANDARD LAMP UNITS, OVERHEAD SERVICE

- (1) The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 25 feet above ground level.
- (2) The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.

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## Pricing Plan PS-50 Public Street Lighting Service

- (3) The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
- (4) The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### SPECIAL PROVISIONS

- (1) Installation of a light on an existing pole is subject to prior approval of Company.
- (2) For underground service, where customer provides trenching up to 10 feet in accordance with Company's electric service requirements, customer shall be billed at the rates for overhead service.
- (3) Extensions beyond 100 feet and all installations other than those addressed in this rate schedule, will require specific agreements providing adequate revenue or arrangements for construction financing.
- (4) The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
- (5) If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
- (6) The Customer is expected to notify the Company when lamp outages occur.
- (7) The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
- (8) After the minimum contract period, if any, has expired, this agreement shall be extended from year to year unless written notice of desire to terminate is given by either party at least thirty (30) days prior to the end of any such annual extension date.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule. Any condition not provided for herein must be the subject of a separate written agreement.

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District: Entire Electric Service Area

Tariff No.: PS-50  
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## Pricing Plan GS-51 Private Street and Area Lighting Service

### AVAILABILITY

At any point where the Company in its judgment has facilities of adequate capacity and suitable voltage available.

### APPLICABILITY

To any Customer for private street or outdoor area lighting where this service can be supplied from existing facilities of the Company.

Service is from dusk to dawn and the Company will install, own, operate, and maintain the complete lighting installation including lamp replacements.

Not applicable to resale service.

### CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

#### Overhead Service

Per 100 watt high pressure sodium lamp unit per month.	\$11.26
Per 250 watt high pressure sodium lamp unit per month.	\$16.90
Per 400 watt high pressure sodium lamp unit per month.	\$26.07
Per one pole addition and an extension of up to 100 feet of overhead service.	\$3.93

#### Underground Service

Per 100 watt or less high pressure sodium lamp unit per month mounted on standard pole.	\$21.33
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## Pricing Plan GS-51 Private Street and Area Lighting Service

### STANDARD LAMP UNITS

- (1) The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. The unit will be mounted on a pole approximately 20 feet above ground level.
- (2) The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
- (3) The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
- (4) The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### SPECIAL PROVISIONS

- (1) Installation of a light on an existing pole is subject to prior approval of Company.
- (2) For underground service, where customer provides trenching up to 10 feet in accordance with Company's electric service requirements, customer shall be billed at the rates for overhead service.
- (3) Extensions beyond 100 feet and all installations other than those addressed in this rate schedule will require specific agreements providing adequate revenue or arrangements for construction financing.
- (4) The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
- (5) If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
- (6) The Customer is expected to notify the Company when lamp outages occur.
- (7) The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.



## Pricing Plan GS-51 Private Street and Area Lighting Service

- (8) The Customer may cancel a lighting service agreement by payment of the monthly bill, including any applicable tax adjustment, multiplied by the number of remaining months of the initial agreement, or the calculated "up and down" costs for the extension, whichever is lower.

### CONTRACT PERIOD

All private Street and Area Lighting installations will require a standard Customer agreement for service as follows:

Three (3) year initial term for installation on existing facilities.

Four (4) year initial term or longer, at the Company's option, for installations requiring an extension of facilities.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule. Any condition not provided for herein must be the subject of a separate written agreement.



## Pricing Plan R-70 Residential Time-of-Use

### AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this rate schedule.

### APPLICABILITY

To any Customer entitled to single phase service under Rate No. 01. Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this schedule will commence when the appropriate meter has been installed.\* Customers must stay on this Rate Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate No. 70, may opt to switch service to the Company's non-time-of-use Residential Rate No. 1. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 70 that would not have been paid under Rate No. 1. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>Billing Months</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
Customer Charge	\$6.78	\$6.78
On-Peak kWh @	\$0.184171	\$0.126011
Shoulder kWh @	\$0.116318	N/A
Off-Peak kWh @	\$0.058160	\$0.043619
Minimum Bill per month	\$6.78	\$6.78

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

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 Title: Vice President, Rates and Regulatory Support  
 District: Entire Electric Service Area

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## Pricing Plan R-70 Residential Time-of-Use

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

\*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

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District: Entire Electric Service Area

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## Pricing Plan GS-76 General Service Time-of-Use

### AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this Schedule. Service hereunder shall be limited to either an aggregate customer total of 30 MW or an aggregate customer total of 130,000,000 kWh annually, whichever total is reached first.

### APPLICABILITY

To any Customer entitled to service under Price Schedule No. 10. Service under this Schedule will commence when the appropriate meter has been installed.\*

Customers must stay on this Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Price Schedule No. 76, may opt to switch service to the Company's non-time-of-use General Service Price Schedule No. 10. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Price Schedule No. 76 that would not have been paid under Price Schedule No. 10. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

Not applicable to resale, breakdown, standby, or auxiliary service.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

### PRICE SCHEDULE

A monthly net bill at the following unit prices plus any adjustments incorporated in this Schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Single Phase Service</u>		
Customer Charge per month	\$6.78	\$6.78
On-Peak kWh @	\$0.222943	\$0.150244
Shoulder kWh @	\$0.140551	N/A
Off-Peak kWh @	\$0.067853	\$0.053312

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## Pricing Plan GS-76 General Service Time-of-Use

### Three Phase Service

Same as Single Phase Service, except a three phase additional charge of \$7.36 per month shall apply to Customers receiving three phase service.

### Minimum Bill

\$6.78 for Single Phase Service  
\$14.14 for Three Phase Service

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

### TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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Title: Vice President, Rates and Regulatory Support  
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## Pricing Plan GS-76 General Service Time-of-Use

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company may require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but the Company does not guarantee that Customers will be served under the most favorable price schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in price schedule is desirable, but not more than one such change in price schedule will be made within any twelve month period.

\*This Schedule requires a type of meter not normally used; therefore, the Company makes no guarantee that the meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

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**Pricing Plan GS-85A  
Large General Service Time-of-Use**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Service under this Schedule shall be limited to a total of 30 MW.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW. Service under this Schedule shall commence when the appropriate meter has been installed.\*

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

PRICE

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer May-Oct.</u>	<u>Winter Nov.-Apr.</u>
Customer Charge per Month	\$98.01	\$98.01
<u>Demand Charge per Month</u>		
On-peak demand All kW - per kW	\$7.50	\$4.96
Shoulder demand in excess of 150% of the On-peak demand - per kW	\$4.96	N/A
Off-peak demand in excess of 150% of the On-peak demand - per kW	\$3.75	\$2.48



**Pricing Plan GS-85A  
Large General Service Time-of-Use**

<u>Energy Charge</u>	<u>BILLING MONTHS</u>	
	<u>Summer May-Oct.</u>	<u>Winter Nov.-Apr.</u>
On-Peak kWh	\$0.069587	\$0.065667
Shoulder kWh	\$0.065667	N/A
Off-peak kWh	\$0.061746	\$0.057826

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
- III. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**BILLING DEMAND**

The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than 50% of the contract demand, nor less than 200 kW.



## Pricing Plan GS-85A Large General Service Time-of-Use

### ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

### TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

\*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: GS-85A  
Effective: July 1, 2000  
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**Pricing Plan GS-85F (Frozen Rate)  
Large General Service Time-of-Use**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Service under this Schedule shall be limited to a total of 30 MW. Service under this Schedule is available upon Customer's request through November 23, 1998. Customers not choosing this Schedule on or before November 23, 1998, shall be ineligible to choose this service after this date. Customers choosing this Schedule on or before November 23, 1998, shall be eligible for service hereunder, until this Schedule is terminated by Commission approval.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW. Service under this Schedule shall commence when the appropriate meter has been installed.\*

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

PRICE

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer May-Oct.</u>	<u>Winter Nov.-Apr.</u>
Customer Charge per Month	\$94.60	\$94.60
<u>Demand Charge per Month</u>		
On-peak demand All kW - per kW	\$16.34	\$9.10
Shoulder demand in excess of 150% of the On-peak demand - per kW	\$10.80	N/A
Off-peak demand in excess of 150% of the On-peak demand - per kW	\$8.19	\$4.54

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: GS-85F  
Effective: July 1, 2000  
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**Pricing Plan GS-85F (Frozen Rate)  
Large General Service Time-of-Use**

<u>Energy Charge</u>	<u>BILLING MONTHS</u>	
	<u>Summer May-Oct.</u>	<u>Winter Nov.-Apr.</u>
On-Peak kWh	\$0.104973	\$0.076808
Shoulder kWh	\$0.076808	N/A
Off-peak kWh	\$0.031320	\$0.031320

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
- III. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

**BILLING DEMAND**

The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than 50% of the contract demand, nor less than 200 kW.

Filed By: Steven J. Glaser  
 Title: Vice President, Rates and Regulatory Support  
 District: Entire Electric Service Area

Tariff No.: GS-85F  
 Effective: July 1, 2000  
 Page No.: 2 of 3



## Pricing Plan GS-85F (Frozen Rate) Large General Service Time-of-Use

### ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
- (b) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

### TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

\*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: GS-85F  
Effective: July 1, 2000  
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**Pricing Plan LLP-90A  
Large Light and Power Time-of-Use**

AVAILABILITY

Price Schedule No. 90 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate. Service under this Schedule shall commence when the appropriate meter has been installed.\*

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Price Schedule No. 90 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

PRICE

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer May-Oct.</u>	<u>Winter Nov.-Apr.</u>
<u>Demand Charge per Month</u>		
On-peak demand All kW - per kW	\$10.95	\$8.99
Shoulder demand in excess of 150% of the On-peak demand - per kW	\$7.23	N/A
Off-peak demand in excess of 150% of the On-peak demand - per kW	\$5.40	\$4.42
<u>Energy Charge</u>		
On-Peak kWh	\$0.058806	\$0.058806
Shoulder kWh	\$0.049005	N/A
Off-peak kWh	\$0.041654	\$0.041654

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: LLP-90A  
Effective: July 1, 2000  
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## Pricing Plan LLP-90A Large Light and Power Time-of-Use

Excess off-peak demand is defined as:

- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
- III. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

### POWER FACTOR ADJUSTMENT

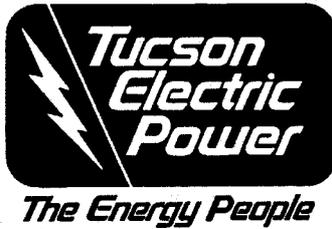
Prices are subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

### TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

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Effective: July 1, 2000  
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## Pricing Plan LLP-90A Large Light and Power Time-of-Use

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

\*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.



**Pricing Plan LLP-90F (Frozen Rate)  
Large Light and Power Time-of-Use**

AVAILABILITY

Price Schedule No. 90 shall be available for any Customer within the service territory of the Company if the Company has facilities of adequate capacity and a written contract, covering such matters as the Company and Customer shall deem appropriate. Service under this Schedule shall commence when the appropriate meter has been installed.\* Service under this Schedule is available upon Customer's request through November 23, 1998. Customers not choosing this Schedule on or before November 23, 1998, shall be ineligible to choose this service after this date. Customers choosing this Schedule on or before November 23, 1998, shall be eligible for service hereunder, until this Schedule is terminated by Commission approval.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Price Schedule No. 90 customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

PRICE

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer May-Oct.</u>	<u>Winter Nov.-Apr.</u>
<u>Demand Charge per Month</u>		
On-peak demand All kW - per kW	\$20.34	\$10.73
Shoulder demand in excess of 150% of the On-peak demand - per kW	\$13.43	N/A
Off-peak demand in excess of 150% of the On-peak demand -per kW	\$10.18	\$5.38
<u>Energy Charge</u>		
On-Peak kWh	\$0.083541	\$0.042003
Shoulder kWh	\$0.042003	N/A
Off-peak kWh	\$0.028002	\$0.028002

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Filed By: Steven J. Glaser  
 Title: Vice President, Rates and Regulatory Support  
 District: Entire Electric Service Area

Tariff No.: LLP-90F  
 Effective: July 1, 2000  
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## Pricing Plan LLP-90F (Frozen Rate) Large Light and Power Time-of-Use

Excess off-peak demand is defined as:

- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
- III. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

### POWER FACTOR ADJUSTMENT

Prices are subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

### TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: LLP-90F  
Effective: July 1, 2000  
Page No.: 2 of 3



## Pricing Plan LLP-90F (Frozen Rate) Large Light and Power Time-of-Use

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

The Company shall require a written contract and a minimum term of contract.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

\*This Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters shall be installed within any specific time. However, the Company shall make its best effort to install the special meter within a reasonable time.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: LLP-90F  
Effective: July 1, 2000  
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**Pricing Plan PRS-101**  
**Cogeneration and Small Power Production Service**  
**Non-Firm Power Purchase From Qualifying Facilities**  
**(QF) with 100 kW or Less Capacity**

AVAILABILITY

Available throughout Company's entire electric service area to any QF with certified capacity of 100 kW or less which generates other than Firm Power.

RATE

For all energy billed which is supplied by QF to Company, the rate shall be:

May through October Billings	4.4¢ per kWh
November through April Billings	3.5¢ per kWh

CONDITIONS OF PURCHASE

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The QF shall, at its option, operate in one of the following two system configurations:
  - (a) Parallel Mode - QF's self-generation facilities first supply its own electric requirements with any excess power being sold to Company at the above rate. The Company shall sell power to the QF as required by the QF at Company's applicable standard retail rate.
  - (b) Simultaneous Buy/Sell Mode - QF's total generation output is sold directly to Company and QF's total electric requirements are met by sales from Company. Billing for purchases and sales shall be calculated, at QF's option, in either of two methods:
    - (i) Net bill method: The kWh sold to Company shall be subtracted from the kWh purchased from Company. If that calculation is positive, Company will price the net kWh at the applicable standard retail rate under which the QF purchases its full requirements. If that calculation is negative, Company will price that energy at the above rate.
    - (ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the QF calculated on the applicable standard retail rate for full requirements service, and the purchase of power from the QF at the above rate.
- (4) The applicable retail rate shall apply for all energy billed which is supplied by Company to QF.
- (5) The Company may require a written contract and a minimum term of contract.
- (6) For QFs with certified capacity of over 100 kW, Company shall enter into individual agreements.
- (7) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: PRS-101  
Effective: July 1, 2000  
Page No.: 1 of 1



**Pricing Plan PRS-102**  
**Cogeneration and Small Power Production Service**  
**Firm Power Purchase From Qualifying Facilities (QF)**  
**with 100 kW or Less Capacity**

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AVAILABILITY

Available throughout Company's entire electric service area to any QF with certified capacity of 100 kW or less which generates Firm Power.

RATE

For all energy billed which is supplied by QF to Company, the rate shall be:

May through October Billings	4.84¢ per kWh
November through April Billings	3.85¢ per kWh

CONDITIONS OF PURCHASE

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The QF shall, at its option, operate in one of the following two system configurations:
  - (a) Parallel Mode - QF's self-generation facilities first supply its own electric requirements with any excess power being sold to Company at the above rate. The Company shall sell power to the QF as required by the QF at Company's applicable standard retail rate.
  - (b) Simultaneous Buy/Sell Mode - QF's total generation output is sold directly to Company and QF's total electric requirements are met by sales from Company. Billing for purchases and sales shall be calculated, at QF's option, in either of two methods:
    - (i) Net bill method: The kWh sold to Company shall be subtracted from the kWh purchased from Company. If that calculation is positive, Company will price the net kWh at the applicable standard retail rate under which the QF purchases its full requirements. If that calculation is negative, Company will price that energy at the above rate.
    - (ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the QF calculated on the applicable standard retail rate for full requirements service, and the purchase of power from the QF at the above rate.
- (4) The applicable retail rate shall apply for all energy billed which is supplied by Company to QF.
- (5) The Company may require a written contract and a minimum term of contract.
- (6) For QFs with certified capacity of over 100 kW, Company shall enter into individual agreements.
- (7) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

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Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: PRS-102  
Effective: July 1, 2000  
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**Pricing Plan PRS-103**  
**Supplementary, Backup, Maintenance and Interruptible**  
**Service for Cogeneration and Small Power Production**  
**Qualifying Facilities (QF) under 100 kW**

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AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises, provided that any QF taking Interruptible Service agrees that Company's service may be interrupted by Company at any time and for such periods as Company, in its sole discretion, considers the supply of such service detrimental to its operations.

APPLICABILITY

To any QF when all energy is supplied at one point of delivery and through one metered service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

The billing shall be in accordance with the General Service Time-of-Use Rate No. 76, if and when this rate is approved by the Arizona Corporation Commission, except that the billing for Interruptible Service shall be in accordance with Rate No. 76 reduced by 1.0¢ per kilowatt-hour. If General Service Time-of-Use Rate No. 76 is not available, the billing shall be in accordance with the General Service Rate No. 10 except that the billing for Interruptible Service shall be in accordance with Rate No. 10 reduced by 1.0¢ per kilowatt-hour.

RULES AND REGULATIONS

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The Company may require a written contract and a minimum term of contract.
- (4) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

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Filed By: Steven J. Glaser  
Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

Tariff No.: PRS-103  
Effective: July 1, 2000  
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**Pricing Plan PRS-104**  
**Optional Supplementary Service for Cogeneration and**  
**Small Power Production**  
**Qualifying Facilities (QF) over 100 kW**

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AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any QF when all energy and capacity requirements in addition to that normally provided by the facility are supplied by Company at one point of delivery and through one metered service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

If and when General Service Time-of-Use Rate No. 76 is approved by the Arizona Corporation Commission, the billing shall be in accordance with General Service Time-of-Use Rate No. 76, or Large General Service Time-of-Use Rate No. 85, or Large Light and Power Time-of-Use Rate No. 90. If General Service Time-of-Use Rate No. 76 is not available, the billing shall be in accordance with General Service Rate No. 10, or Large General Service Time-of-Use Rate No. 85, or Large Light and Power Time-of-Use Rate No. 90.

TERMS AND CONDITIONS

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The Company may require a written contract and a minimum term of contract.
- (4) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
- (5) If a QF is served under this schedule and has also contracted for Optional QF Backup Service or Optional QF Maintenance Service, a second meter will be installed.



**Pricing Plan PRS-105**  
**Optional Maintenance Service for Cogeneration and**  
**Small Power Production**  
**Qualifying Facilities (QF) over 100 kW**

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AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any QF when all energy and capacity are supplied by Company at one point of delivery and through one metered service to replace generation from a facility when such facility is out of service for scheduled maintenance.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

- \* Service Charge: \$18.20 per month.  
Energy Charge: All kWh @ 5.228¢ per kWh.
- \* Not applicable if billed under the Optional Backup QF Service schedule.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The Company may require a written contract and a minimum term of contract.
- (4) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
- (5) The requirement for service shall not exceed the nameplate capacity of the QF.

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Title: Vice President, Rates and Regulatory Support  
District: Entire Electric Service Area

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**Pricing Plan PRS-105**  
**Optional Maintenance Service for Cogeneration and**  
**Small Power Production**  
**Qualifying Facilities (QF) over 100 kW**

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- (6) The frequency and duration of service may be limited so that the rates remain compensatory by ensuring that usage retains the characteristics of partial requirements service.
- (7) The performance of scheduled maintenance during certain peak hours or months shall be subject to prohibitions to avoid impairing the Company's ability to serve its full requirements customers.



**Pricing Plan PRS-106  
Optional Backup Service for Cogeneration and  
Small Power Production  
Qualifying Facilities (QF) over 100 kW**

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any QF when all energy or capacity is supplied by Company at one point of delivery and through one metered service to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

\* Service Charge: \$18.20 per month.  
Reservation Charge:

All contracted kW per month @ \$ C per kW, where C is derived as follows:

$$\$22.00 \times \frac{A}{B} = C$$

A is the number of hours the facility's generation is inoperative in a contract year due to unscheduled maintenance. B is the number of hours in a contract year less the number of hours the facility's generation is inoperative in a contract year due to scheduled maintenance.

For billing purposes, during the first contract year the assumed value of A/B shall be 10% with a true-up based on actual data at the end of the first contract year. For the second and subsequent contract years, the value used for billing purposes shall be based on the actual value of A/B during the previous contract year.

\* Not applicable if billed under the Optional Maintenance QF Service schedule.

Energy Charge: All kWh @ 2.214¢ per kWh.



**Pricing Plan PRS-107**  
**Optional Backup Service for Self-Generation Facilities**  
**Qualifying Facilities (QF) over 3 MW**

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any self-generation facility when all energy or capacity is supplied by Company at one point of delivery and through one metered service to replace energy ordinarily generated by a facility's own self-generation equipment during an unscheduled outage of the facility.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES

\*Service Charge: To be charged to the customer depending on metering facilities required, per contract with TEP. (\*Not applicable if billed under the Optional Maintenance Self-generation Service schedule.)

Reservation Charge:

1. For customers who take service at voltage levels greater than 46 kV, the monthly reservation charge shall be in accordance with sections a., b., c., and d. below:
  - a. For customers with alternate supply resources demonstrating a capacity factor of 95 percent or greater during the billing month, \$1.52 per kW of contract standby capacity.
  - b. For customers with alternate supply resources demonstrating a capacity factor of between 90 percent and 94.9 percent during the billing month, \$2.43 per kW of contract standby capacity.
  - c. For customers with alternate supply resources demonstrating a capacity factor of between 80 percent and 89.9 percent during the billing month, \$4.32 per kW of contract standby capacity.
  - d. For customers with alternate supply resources demonstrating a capacity factor lower than 80 percent, \$19.92 per kW of contract standby capacity.

The cost per kW in sections a, b, c, and d above reflect the likelihood that the Company will have to supply the customer's power needs due to a forced outage of the customer's self-generation facility during the billing month, and the Company's cost to supply such power. The customer's charge for reservation capacity during the billing month is the product of the customer's contract standby capacity and the applicable charge per kW. The cost per kW in sections a, b, c, and d above include firm transmission capacity reserved by the Company for the customer and charged consistent with the Company's FERC-approved Open Access Transmission Tariff.

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District: Entire Electric Service Area

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**Pricing Plan PRS-107**  
**Optional Backup Service for Self-Generation Facilities**  
**Qualifying Facilities (QF) over 3 MW**

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2. For customers who take service at voltage levels of 46 kV or less, the monthly reservation charge shall be in accordance with sections a, b, c, and d below:
- a. For customers with alternate supply resources demonstrating a capacity factor of 95 percent or greater during the billing month, \$4.43 per kW of contract standby capacity.
  - b. For customers with alternate supply resources demonstrating a capacity factor of between 90 percent and 94.9 percent during the billing month, \$5.41 per kW of contract standby capacity.
  - c. For customers with alternate supply resources demonstrating a capacity factor of between 80 percent and 89.9 percent during the billing month, \$7.12 per kW of contract standby capacity.
  - d. For customers with alternate supply resources demonstrating a capacity factor lower than 80 percent, \$22.38 per kW of contract standby capacity.

The cost per kW in sections a, b, c, and d above reflect the likelihood that the Company will have to supply the customer's power needs due to a forced outage of the customer's self-generation facility during the billing month, and the Company's cost to supply such power. The customer's charge for reservation capacity during the billing month is the product of the customer's contract standby capacity and the applicable charge per kW. The cost per kW in sections a, b, c, and d above include firm transmission capacity reserved by the Company for the customer and charged consistent with the Company's FERC-approved Open Access Transmission Tariff, and all non-direct-assigned distribution charges.

Direct-assigned Transmission and Distribution Charge: Any transmission- and distribution-related facilities directly assigned to the customer shall be billed in accordance with the Company's Rules and Regulations.

Standby Energy Charge: All kWh @ 2.214¢ per kWh.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS

- 1. The self-generation customer shall reimburse Company upon receipt of statement from Company for all interconnection costs.
- 2. The customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- 3. The Company may require a written contract and a minimum term of contract.

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**Pricing Plan PRS-107**  
**Optional Backup Service for Self-Generation Facilities**  
**Qualifying Facilities (QF) over 3 MW**

4. The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
5. The requirement for service shall not exceed the nameplate capacity of the customer's self-generation facilities.
6. The frequency and duration of service may be limited so that the rates remain compensatory by ensuring that usage retains the characteristics of partial requirements service.
7. A detented meter will be used for service supplied under this schedule.
8. A contribution in aid of construction will be required for any investment in metering equipment in excess of \$1,800.
9. Rates are inclusive of any stranded cost charges associated with this service.
10. Capacity Factor.

For purposes of this rate schedule, the calculation of the capacity factor will be based on an 18-month rolling average as shown in the formula below. The calculation of capacity factor shall not reflect any period of time during a billing month that Company-authorized Maintenance Service was being utilized.

Capacity Factor is equal to the average over the past 18 months of:

$$\frac{(\text{Contract standby capacity} \times \text{hours in month}) - (\text{Standby energy purchased in month})}{\text{Contract standby capacity} \times \text{hours in month}}$$

If customer has less than 18 months of billing history under Backup Service, the capacity factor will be calculated using the months that Backup Service has been taken to date.



**Pricing Plan PRS-108  
Optional Maintenance Energy Service for  
Self-Generation Facilities  
Qualifying Facilities (QF) over 3 MW**

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any self-generator when all energy and capacity are supplied by Company at one point of delivery and through one metered service to replace generation from a facility when such facility is out of service for scheduled maintenance.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

Service Charge: To be charged to the customer depending on metering facilities required, per contract with TEP.

Energy Charge:

- All kWh @ 5.228¢ per kWh\*\*.
- All kWh @ 3.70 cents per kWh if this service is taken in conjunction with Optional Self-generation Backup Service.

\*\* Not applicable if billed under the Optional Self-generation Backup Service schedule.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS

1. The customer shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
2. The customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
3. The Company may require a written contract and a minimum term of contract.
4. The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

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**Pricing Plan PRS-108  
Optional Maintenance Energy Service for  
Self-Generation Facilities  
Qualifying Facilities (QF) over 3 MW**

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5. The requirement for service shall not exceed the nameplate capacity of the QF.
6. The frequency and duration of service may be limited so that the rates remain compensatory by ensuring that usage retains the characteristics of partial requirements service.
7. The performance of scheduled maintenance during certain peak hours or months shall be subject to prohibitions to avoid impairing the Company's ability to serve its full requirements customers.
8. Maintenance schedules shall be submitted to the Company for a 12-month period at least 60 days prior to the beginning of such period.
9. A detented meter will be used for service supplied under this schedule.
10. A contribution in aid of construction will be required for any investment in metering equipment in excess of \$1,800.
11. Rates are inclusive of any stranded cost charges associated with this service.



## Pricing Plan R-201 Special Residential Electric Service

### AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. Direct access to the meter during normal working hours is also a prerequisite for Options B & C of this Schedule.

### APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) residential electric service in individual private dwellings when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Good Cents program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this Schedule. Three different Options are available under this Schedule: A, B, & C. Subscription eligibility requirements are as follows:

- Option A: Customer must meet conditions outlined above;
- Option B: Customer must meet conditions required for option A and must purchase under the time-of-use structure applicable to Option B. Applicable only to single phase service.
- Option C: Customer must meet above conditions required for option A, must use either (i.) solar equipment for water heating requirements during the year or (ii.) an electric heat pump water heater, or both (i.) and (ii.), and must purchase under the time-of-use structure applicable to Option C. Applicable only to single phase service.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under Option B or Option C of this Schedule will commence when the appropriate meter has been installed.\* Customers must stay on Option B or Option C of this Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Option B or Option C of this Schedule, may opt to switch service to the non-time-of-use Option A of this Schedule. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 201, Option B or Option C that would not have been paid under Rate No. 201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

### CHARACTER OF SERVICE

Single or three phase (Option A only), 60 Hertz, nominal 120/240 volts.



**Pricing Plan R-201  
Special Residential Electric Service**

**PRICE UNDER OPTION A**

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

Single Phase Service

Customer Charge per month	\$4.90
All kWh consumed in mid-summer season of June 1 - August 31 @	\$0.090920
All kWh consumed in remaining summer season of May 1 - May 30 & September 1 - October 31 @	\$0.074191
All kWh consumed in winter season of November 1 - April 30 @	\$0.064440

Three Phase Service

Same as Single Phase Service, except a three phase additional charge of \$7.36 per month shall apply to Customers receiving three phase service.

Minimum Bill

\$4.90 for Single Phase Service  
\$12.26 for Three Phase Service

**PRICE UNDER OPTION B**

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	<u>CONSUMPTION MONTHS</u>		
	<u>Mid-Summer</u>	<u>Remaining Summer</u>	<u>Winter</u>
	<u>Jun.-Aug.</u>	<u>May &amp; Sept.-Oct.</u>	<u>Nov.-Apr.</u>
Customer Charge	\$6.78	\$6.78	\$6.78
On-Peak kWh @	\$0.184171	\$0.146415	\$0.100179
Shoulder kWh @	\$0.116318	\$0.092473	N/A
Off-Peak kWh @	\$0.058160	\$0.046236	\$0.034673
Minimum Bill per month	\$6.78	\$6.78	\$6.78

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

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## Pricing Plan R-201 Special Residential Electric Service

### PRICE UNDER OPTION C

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	Mid-Summer <u>Jun.-Aug.</u>	<u>CONSUMPTION MONTHS</u> Remaining Summer <u>May &amp; Sept.-Oct.</u>	Winter <u>Nov.-Apr.</u>
Customer Charge	\$6.78	\$6.78	\$6.78
On-Peak kWh @	\$0.184171	\$0.137207	\$0.093879
Shoulder kWh @	\$0.116318	\$0.086658	N/A
Off-Peak kWh @	\$0.058160	\$0.043328	\$0.032491
Minimum Bill per month	\$6.78	\$6.78	\$6.78

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

### TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

#### Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

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## Pricing Plan R-208 Special Residential Heating, Cooling & Comfort Guarantee

### AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. Direct access to the meter during normal working hours is also a prerequisite for this Schedule.

### APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the Customer's home be certified by the Company as a Heating, Cooling & Comfort Guarantee Home.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

### PRICING

The Customer may subscribe to any of the Company's applicable Residential schedules. Pursuant to this Schedule No. 208, the Company guarantees to the original home buyer only, that the average kWh usage for heating and cooling the home each year shall not exceed the annual kWh consumption resulting from a detailed engineering simulation of the home. The advertised guaranteed amount will be calculated under Special Residential Schedule No. 201 Option A or Residential Schedule No. 1 for the kWh associated with the guaranteed heating and cooling usage as described in the Limited Guarantee document made available to participating customers. The Limited Guarantee covers only heating and cooling kWh usage in the home and does not apply to energy use from other electrical devices. The Limited Guarantee is applicable for a period of three years from the date thereon. Additional terms and conditions are set forth in the Limited Guarantee.

### TAX CLAUSE

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

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