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ARIZONA PUBLIC SERVICE

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2010 APR 28 P 4: 20

AZ CORP COMMISSION
DOCKET CONTROL

April 28, 2010

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

RE: ARIZONA PUBLIC SERVICE COMPANY COMMUNITY POWER PROJECT
DOCKET NO. E-01345A-09-0227, DECISION NO. 71646

Pursuant to Decision No. 71646, attached is Arizona Public Service Company's ("APS") revised Rate Schedule CMPW-01 for the above-referenced matter. Decision No. 71646 requires APS to:

"file in Docket Control a revised Rate Schedule CMPW-OI Tariff in compliance with the Decision in this case within 15 days of the effective date of the Decision."

If you have any questions on the enclosed information, please contact Chuck Miessner at (602)250-3081.

Sincerely,

Susan Casady

SC/sl
Attachment

cc: Steve Olea
Janice Alward
Brian Bozzo

Arizona Corporation Commission
DOCKETED

APR 28 2010

DOCKETED BY



**RATE SCHEDULE CMPW-01
COMMUNITY POWER – FLAGSTAFF SANDVIG 04
PILOT RIDER RATE**

AVAILABILITY

This pilot rate schedule is available to customers that are located within the Community Power boundaries of the limited geographical area in Flagstaff, Arizona served by the Sandvig 04 circuit feeder as defined by the Company and approved by the Arizona Corporation Commission (“ACC”) in Decision No. 71646.

APPLICATION

This pilot rate schedule shall apply to retail Standard Offer customers served under rate schedules E-12, ET-2, E-32 S, E-32 M, E-32-L, E-32TOU S, E-32TOU M, and E-32TOU L or their successor rate schedules as approved by the ACC. All provisions of the customer’s current applicable rate schedule will apply in addition to the charges and credits defined within this rate schedule. Rate Schedule CMPW-01 may not be used in conjunction with any of the Company’s partial requirements rate schedules.

In addition, to be eligible for this rate schedule, the customer must meet the program requirements to participate in the Community Power Program in Flagstaff, Arizona including but not limited to (1) granting the Company an easement to install, own, operate and maintain a solar photovoltaic system on customer’s premises and (2) meeting the technical requirements for the customer’s premises. The rate and terms and conditions of this rate schedule are applicable only to this pilot rate.

TERM

This rate schedule shall remain in effect for a period of twenty years from its effective date unless cancelled or modified by the ACC prior to such date. Customers can discontinue participation in this rate schedule at any time without penalty.

SOLAR OPTIONS

Residential Options: For residential customers there are three photovoltaic equipment size options for service under this rate schedule, with nominal kW-DC ratings approximately equal to 2kW, 3kW, and 4kW.

General Service Options: Photovoltaic equipment size options available to general service customers under this rate schedule range from 50 to 250 kW.

DETERMINATION OF SOLAR ENERGY

The Solar Energy, which is the nominal expected monthly kWh output from the photovoltaic solar installation over time, shall be derived by multiplying the kW-DC rating of the photovoltaic installation by an average monthly production factor (kWh-AC per kW-DC), as determined by the Company. The monthly production factor for Residential Options is 105 kWh-AC per kW-DC and for General Service Options it is 90 kWh-AC per kW-DC.



**RATE SCHEDULE CMPW-01
COMMUNITY POWER – FLAGSTAFF SANDVIG 04
PILOT RIDER RATE**

RATES

The customer's monthly bill shall be calculated in accordance with their current applicable rate schedule except that:

- (1) The monthly bill will include a Solar Charge, which is the Solar Energy multiplied by the per kWh charges listed below. The Solar Charge is a fixed monthly amount for the term of this rate schedule.

Solar Option	Applicable Retail Rate Schedule	Solar Charge per kWh
Residential	E-12	\$0.11242
Residential	ET-2	\$0.13480
General Service	E-32 S, E-32 M, E-32 L	\$0.09293
General Service	E-32TOU S, E-32TOU M, E-32TOU L	\$0.05855

- (2) The monthly bill will be based on the Customer's total metered usage net of the Solar Energy applied to all unbundled kWh charges in the customer's current applicable rate schedule, where the netted kWh shall not be less than zero. The netting shall be applied as follows:

- ET-2, E-32TOU S, E-32TOU M, E-32TOU L - 50% of Solar Energy shall be netted from on-peak kWh, 50% from off-peak kWh. If the net kWh is less than zero for either the on-peak or off-peak period, the remaining kWh shall be netted from the other time period, where the netted amount shall not be less than zero.
- E-12 - Solar Energy shall be netted from the second tier kWh charges. If the netted kWh is less than zero the remaining kWh shall be netted against the first tier of kWh charges, where the netted amount shall not be less than zero.
- E-32 S, E-32 M, E-32 L - Solar Energy shall be netted from first tier kWh charges. If the netted kWh is less than zero the remaining kWh shall be netted against the second tier of kWh charges, where the netted amount shall not be less than zero.
- All kWh adjustment charges will be calculated on total metered kWh and then the bill will be credited for the Solar Energy multiplied by those charges.
- Discount levels for the Energy Support Program and Medical Care Equipment under rate schedules E-3 and E-4 will be based on the Customer's total metered usage.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Terms and Conditions of the customer's parent rate schedule. This schedule has provisions that may affect the customer's bill.