

ORIGINAL



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AJO IMPROVEMENT COMPANY
P O DRAWER 9
AJO, ARIZONA 85321

Telephone: 520-387-2000 Fax: 520-387-7338

February 23, 2010

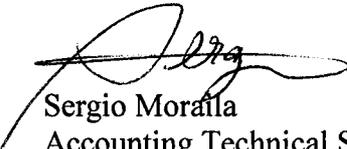
Mr. Brian Bozzo
Compliance Section
Utilities Division
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

*Re: Report of Ajo Improvement Company
Pursuant to Docket E-01025A-96-0589 and Decision No. 68488
Monthly purchased power invoices for PPAM report for January, 2010*

Dear Mr. Bozzo:

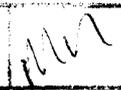
Enclosed is the electric bank account, general information and the invoices for the month of January 2010.

Yours truly,


Sergio Moralla
Accounting Technical Specialist

Arizona Corporation Commission
DOCKETED

FEB 25 2010

DOCKETED BY 

Enclosures

CC: Mike Patten
Dan Neidlinger

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**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1
FOR THE MONTH OF Jan-10**

Line				
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$		<u>395.093</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>731.719</u>	
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>863.690</u>	
2C.	Special Contract Sales not subject to PPFA per Decision No. 59926 dated Dec 18, 1996	KWH	<u>131.971</u>	
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>64,246.28</u>	
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		<u>0.074386</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.62764 Dated 09/01/00	\$/KWH	<u>0.034699</u>	
6.	AUTHORIZED PURCHASED POWER ADJUSTER: Per Decision No.63828 Dated 07/01/01	\$/KWH	<u>0.050000</u>	
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6)	\$/KWH		<u>0.08470</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		<u>(0.010313)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$		<u>(7.546)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$		<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$		<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$		<u>387.546</u>

Ajo Improvement Company
Purchased Power and Fuel Adjustor
Bank Balance Report FA-1
For the month of January 2010

Line 3 Actual Cost of Purchased Power

Tucson Electric Power & Phelps Dodge Luna	\$ 43,942.04
WAPA	\$ -
Arizona Public Service & Luna - Transmission Chgs	\$ 18,482.22
TEP POWER MANAGEMENT & WECC	\$ 1,822.02
TOTAL	\$ 64,246.28

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PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
FOR THE MONTH OF Jan-10**

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTER REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

\$0.00

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
FOR THE MONTH OF Jan-10

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH	\$0.00
(Transfer amount to FA-1, Line 11.)	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-2
FOR THE MONTH OF**

Jan-10

Line

- 1. COMPANY NAME: AJO IMPROVEMENT COMPANY
- 2. MAILING ADDRESS: P.O. BOX 9 - AJO, AZ. 85321
- 3. CONTACT PERSON: Mary Salcido
- 4. CONTACT TELEPHONE NUMBER: (520) 387-7151

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A. _____	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	<u>64,246.28</u>	
			<u>0.00</u>	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 59926)	(\$)	B. _____	<u>64,246.28</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$64,246.28</u>
13.	KWH	(KWH)		
	Generated			
	Purchased		<u>1,044,888</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>1,044,888</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)	_____	<u>0.061486</u>
15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>181,198</u>	
	Own Use	(KWH)	<u>0</u>	

**AJO IMPROVEMENT COMPANY
PURCHASED POWER FUEL ADJUSTER
BANK BALANCE REPORT FA-1**

**AJO IMPROVEMENT COMPANY
PURCHASED POWER AND FUEL ADJUSTER
GENERAL INFORMATION FA-3
FOR THE MONTH OF Jan-10**

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>385,372</u>	
	Commercial - (small)	<u>241,548</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>104,799</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>131,971</u>	
	TOTAL SALES (KWH)		<u><u>863,690</u></u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$47,819.55</u>	
	Commercial - (small)	<u>\$27,160.98</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>\$12,020.64</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 59926 Dated Dec. 18, 1996)	<u>\$9,550.36</u>	
	TOTAL SALES (\$)		<u><u>\$96,551.53</u></u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>873</u>	
	Commercial - (small)	<u>114</u>	
	Commercial - (small)		
	Industrial		
	Irrigation		
	Municipal	<u>49</u>	
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>5</u>	
	TOTAL CUSTOMERS		<u><u>1,041</u></u>
	**Use 'Avg' number of customers; Beg # + End # divided by 2.		

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BANK BALANCE REPORT FA-1**

AJO IMPROVEMENT COMPANY

**Miscellaneous Power Purchase Data
Excludes Special Contract Sales
January-10**

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	863,690	82.7%	
Total Own Usage	0	0.0%	
Total System Losses	181,198	17.3%	
Total Purchased Energy	1,044,888		
System Losses-Rolling annual average		#REF!	
AIC Billed Peak			1,044,888
AIC Load Factor as Billed		#DIV/0!	
AIC Actual Peak Per 3 AIC Totalizers			1,045
AIC Actual Load Factor Per 3 AIC Totalizers		134.41%	