GALLAGHER & KENNEDY
P.A.
LAW OFFICES

MICHAEL M. GRANT
DIRECT DIAL: (602) 530-8291
E-MAIL: MMG@GKNET.COM

2575 EAST CAMELBACK ROAD
PHOENIX, ARIZONA 85016-9225
PHONE: (602) 530-8000
FAX: (602) 530-8500
WWW.GKNET.COM

RECEIVED

2009 DEC 11 P 4:42

AZ CORP COMMISSION
DOCKET CONTROL

61

ORIGINAL

December 11, 2009

HAND DELIVERED

Docket Control
Arizona Corporation Commission
1200 W. Washington St.
Phoenix, AZ 85007

Re: *Revised Rate Schedules; Southwest Transmission Cooperative, Inc. ("SWTC") Rate Filing; Docket No. E-04100A-09-0496*

Dear Sir or Madam:

Following discussions with Utilities Division Staff, enclosed are the original and 13 copies of revised Schedules A-2, A-3, A-5, B-5 (page 3 of 4), E-5 (page 2 of 4), F-1 (pages 1 and 2 of 2), F-2, G-2A (pages 2, 4 and 7 of 14) and H-2 (pages 1-12 and 14 of 16). The Schedules are identified as Rev. 12/08/2009 and should be substituted for their counterpart pages in the Schedules filed as part of SWTC's rate filing on October 16, 2009.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:
Michael M. Grant

MMG/plp
15169-13/2316416

Enclosures

cc (emailed): Barbara Keene, Utilities Division
Bill Sullivan, Attorney for Mohave Electric Cooperative

Arizona Corporation Commission
DOCKETED
DEC 11 2009
DOCKETED BY

Original and 13 copies filed with Docket Control this 11th day of December, 2009.

Southwest Transmission Cooperative, Inc.

Summary Results of Operations

SCHEDULE A-2
Rev. 12/08/2009

LINE NO.		-PRIOR YEARS- 3/31/2007 (a)	3/31/2008 (a)	3/31/2009 TEST YEAR ACTUAL (a)	TEST YEAR ADJUSTED (b)	3/31/2009 PROPOSED RATES (c)
1.	GROSS REVENUE	$ 34,054,428	$ 35,934,608	$ 37,698,829	$27,777,227	$ 35,430,648
2.	OPERATING EXPENSES	29,181,072	29,360,625	28,412,184	27,947,057	27,947,057
3.	ELECTRIC OPERATING INCOME (MARGINS)	4,873,356	6,573,983	9,286,645	(169,830)	7,483,591
4.	TOTAL INTEREST & OTHER DEDUCTIONS	4,552,979	4,392,154	4,659,832	4,761,153	4,761,153
5.	TOTAL OTHER NON OPERATING INCOME	642,781	585,915	100,898	100,898	100,898
5a.	EXTRAORDINARY ITEMS	-	-	-	-	-
6.	NET INCOME (MARGINS)	$ 963,158	$ 2,767,748	$ 4,727,711	$ (4,830,085)	$ 2,823,336
7.	THROUGH 14.	NOT APPLICABLE				
15.	TIMES TOTAL INTEREST EARNED (TIER)	1.20	1.55	1.97	0.03	1.56
16.	DEBT SERVICE COVERAGE (DSC)	1.02	1.06	1.15	0.50	1.35

SUPPORTING SCHEDULES:
(a) E-2, Pages 1-2
(b) C-1, Pages 3-4
(c) F-1, Pages 1-2

Southwest Transmission Cooperative, Inc.

Summary of Capital Structure

SCHEDULE A-3

Rev. 12/08/2009

LINE NO.		PRIOR YEARS 3/31/2007	PRIOR YEARS 3/31/2008	ACTUAL TEST YEAR 3/31/2009	END OF PROJECTED YR 3/31/2010
	DESCRIPTION:				
1.	SHORT-TERM DEBT	$ -	$ -	$ 2,000,000	$ 2,000,000
2.	LONG-TERM DEBT	97,419,049	97,869,400	101,120,306	107,889,918
3.	TOTAL DEBT (a)	97,419,049	97,869,400	103,120,306	109,889,918
4.	PREFERRED STOCK	-	-	-	-
5.	MARGINS AND EQUITY (b)	2,881,633	5,649,377	10,377,088	13,200,424
6.	TOTAL CAPITAL	100,300,682	103,518,777	113,497,394	123,090,342
	CAPITALIZATION RATIOS: (%)				
7.	SHORT-TERM DEBT	0.00%	0.00%	1.76%	1.62%
8.	LONG-TERM DEBT	97.13%	94.54%	89.09%	87.65%
9.	TOTAL DEBT	97.13%	94.54%	90.86%	89.28%
10.	PREFERRED STOCK	0.00%	0.00%	0.00%	0.00%
11.	MARGINS AND EQUITY	2.87%	5.46%	9.14%	10.72%
		100.00%	100.00%	100.00%	100.00%
12.	WEIGHTED COST OF SHORT TERM DEBT	0.00%	0.00%	0.08%	0.08%
13.	WEIGHTED COST OF LONG TERM DEBT	5.06%	5.03%	4.85%	4.80%
14.	WEIGHTED COST OF SENIOR CAPITAL	NOT APPLICABLE			

SUPPORTING SCHEDULES:

(a) D-2

(b) E-1, Page 2, Line 25

Southwest Transmission Cooperative, Inc.
Summary of Changes in Financial Position

SCHEDULE A-5

Rev. 12/08/2009

LINE NO.		- PRIOR YEARS (a) - 3/31/2007	3/31/2008	TEST YEAR 3/31/2009	PROJECTED YEAR ENDED 3/31/2010 PRESENT RATES (b)	PROPOSED RATES (b)
1.	NET CASH PROVIDED BY OPERATING ACTIVITIES	$ 8,430,766	$ 11,591,078	$ 8,862,662	$ (695,134)	$ 6,958,287
2.	NET CASH USED IN INVESTING ACTIVITIES	(12,987,966)	(13,247,755)	(15,667,772)	(15,667,772)	(15,667,772)
3.	NET CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES	1,296,493	765,757	3,607,659	3,607,659	3,607,659
4.	NET DECREASE IN CASH AND CASH EQ.	$ (3,260,707)	$ (890,920)	$ (3,197,451)	$ (12,755,247)	$ (5,101,826)

SUPPORTING SCHEDULES:

(a) E-3

(b) F-2

Southwest Transmission Cooperative, Inc.

Computation of Materials & Supplies Working Capital

LINE NO.		PER BOOKS	MONTHLY AVERAGE	
1.	MARCH (Prior Yr)	$ 1,808,993		
2.	APRIL	1,734,433	$ 1,771,713	
3.	MAY	1,676,776	1,705,605	
4.	JUNE	1,757,685	1,717,231	
5.	JULY	1,759,197	1,758,441	
6.	AUGUST	1,778,090	1,768,644	
7.	SEPTEMBER	1,786,303	1,782,197	
8.	OCTOBER	1,796,459	1,791,381	
9.	NOVEMBER	1,752,734	1,774,597	
10.	DECEMBER	2,020,194	1,886,464	
11.	JANUARY	2,007,254	2,013,724	
12.	FEBRUARY	1,990,694	1,998,974	
13.	MARCH	1,984,714	1,987,704	
14.	TOTAL	$ 23,853,526	$ 21,956,673	
15.	12-MONTH AVERAGE	$ 23,853,526	$ 1,829,723	(a)

SUPPORTING SCHEDULES:

RECAP SCHEDULE:
(a) B-5, Page 1

Southwest Transmission Cooperative, Inc.

Detail of Utility Plant

LINE NO.		END OF PRIOR YEAR 3/31/2008 /1	NET ADDITIONS	END OF TEST YEAR 3/31/2009 /2	PRO FORMA ADJUSTMENT (a)	ADJUSTED END OF TEST YEAR
	COMPLETED CONST - UNCLASSIFIED:					
26.	GENERAL PLANT	$ -	$ -		$ -	$ -
27.	LINES		-		-	-
28.	SUBSTATION	9,915,435	3,445,175	13,360,610	-	13,360,610
29.	GENERATION - STEAM		-		-	-
30.	TOTAL COMPLETED	9,915,435	3,445,175	13,360,610	-	13,360,610
31.	TOTAL PLANT IN SERVICE	142,319,434 (c)	4,233,936 (c)	146,553,370 (c) (d)	- (d)	146,553,370 (d)
	ACCUMULATED DEPRECIATION:					
32.	LINES	(57,647,051)	(3,339,030)	(60,986,081)	-	(60,986,081)
33.	SUBSTATION		-		-	-
34.	GENERAL PLANT	(6,200,674)	(271,363)	(6,472,037)	-	(6,472,037)
35.	RETIREMENTS	203,662	(63,525)	140,137	-	140,137
35.	TOTAL	(63,644,063)	(3,673,918)	(67,317,981)	-	(67,317,981)
36.	ACCUMULATED AMORTIZATION	(1,632,797)	(141,157)	(1,773,954)	-	(1,773,954)
37.	TOTAL ACCUM DEPREC. & AMORT.	(65,276,860) (b)	(3,815,075)	(69,091,935) (b)	- (d)	(69,091,935) (d)
38.	NET PLANT IN SERVICE	77,042,574	(3,815,075)	77,461,435 (d)	-	77,461,435
39.	CWIP	17,363,139 (b)	10,923,881	28,287,020 (b)		28,287,020
40.	PLANT HELD FOR FUTURE USE	377,214	-	377,214	-	377,214
41.	TOTAL NET PLANT	$ 94,782,930	$ 11,342,739	$ 106,125,669	$ -	$ 106,125,669

SUPPORTING SCHEDULES:
(a) E-5, Pages 3-4

RECAP SCHEDULES:
(b) E-1, Page 1
(c) A-4
(d) B-2

/1 From General Ledger Balance Sheet
/2 From General Ledger Balance Sheet

Southwest Transmission Cooperative, Inc.

Projected Income Statement
Present and Proposed Rates

SCHEDULE F-1
Page 1 of 2
Rev. 12/08/2009

LINE NO.		-ACTUAL- TEST YEAR ENDED 3/31/2009 (a)	-PROJECTED YEAR- PRESENT RATES ENDED 3/31/2010 (b)	-PROJECTED YEAR- PROPOSED RATES ENDED 3/31/2010 (b)
	REVENUES:			
1.	NETWORK TRANSMISSION SERVICE	$ 19,299,096	$ 19,299,096	$ 26,951,245
2.	POINT-TO -POINT	10,174,626	3,213,362	3,481,846
3.	TOTAL ELECTRIC REVENUE	29,473,722	22,512,458	30,433,091
4.	LOAD DISPATCH & SYSTEM CONTROL	2,400,138	1,825,743	1,558,531
5.	DIRECT ASSIGNMENT FACILITIES	1,548,761	1,545,318	1,545,318
6.	REGULATORY ASSET CHARGE	-	-	-
7.	OTHER OPERATING REVENUE	1,078,408	598,408	598,408
8.	ANCILLARY SERVICES FROM AEPCO	1,304,992	-	-
9.	SPECIAL CONTRACTS	1,892,808	1,295,300	1,295,300
10.	TOTAL OPERATING REVENUE	37,698,829	27,777,227	35,430,648
	OPERATING EXPENSES:			
11.	OPERATIONS			
12.	- ENERGY A/C 555			-
13.	A/C 556	4,728,278	4,519,261	4,519,261
14.	A/C 557	-	-	-
15.	TRANSMISSION			
16.	A/C 560	2,910,635	3,063,969	3,063,969
17.	A/C 561	6,593	6,593	6,593
18.	A/C 562	967,271	282,980	282,980
19.	A/C 563	937,886	288,541	288,541
20.	A/C 565	5,796,657	4,741,610	4,741,610
21.	A/C 566	59,018	5,729	5,729
22.	A/C 567	-	-	-
23.	ADMINISTRATIVE & GENERAL	4,209,758	4,322,364	4,322,364
24.	TOTAL OPERATIONS	19,616,096	17,231,047	17,231,047
25.	MAINTENANCE			
26.	A/C 568	1,827,064	1,923,845	1,923,845
27.	A/C 569	7,501	7,501	7,501
28.	A/C 570	934,030	983,212	983,212
29.	A/C 571	1,262,443	1,328,895	1,328,895
30.	A/C 573	170,922	179,768	179,768
31.	GENERAL PLANT	281,278	296,074	296,074
32.	TOTAL MAINTENANCE	$ 4,483,238	$ 4,719,295	$ 4,719,295

Southwest Transmission Cooperative, Inc.

Projected Income Statement
Present and Proposed Rates

LINE NO.		-ACTUAL- TEST YEAR ENDED 3/31/2009 (a)	-PROJECTED YEAR- PRESENT RATES ENDED 3/31/2010 (b)	-PROJECTED YEAR- PROPOSED RATES ENDED 3/31/2010 (b)
	OTHER:			
33.	DEPRECIATION & AMORTIZATION	4,312,850	4,312,850	4,312,850
34.	ACC GROSS REVENUE TAXES	-	-	-
35.	OTHER TAXES	-	1,683,865	1,683,865
36.	TOTAL OTHER	4,312,850	5,996,715	5,996,715
37.	TOTAL OPERATING EXPENSES	28,412,184	27,947,057	27,947,057
38.	OPERATING INCOME (MARGINS)	9,286,645	(169,830)	7,483,591
	INTEREST & OTHER DEDUCTIONS:			
39.	LONG-TERM DEBT	4,898,007	4,999,328	4,999,328
40.	INTEREST CHARGED TO CONSTR	(488,105)	(488,105)	(488,105)
41.	OTHER INTEREST EXPENSE	248,531	248,531	248,531
42.	OTHER DEDUCTIONS	1,399	1,399	1,399
43.	TOTAL INTEREST EXPENSE	4,659,832	4,761,153	4,761,153
44.	MARGIN AFTER INTEREST EXPENSE	4,626,813	(4,930,983)	2,722,438
	OTHER INCOME & DEDUCTIONS:			
45.	INTEREST INCOME	88,194	88,194	88,194
46.	AFUDC	-	-	-
47.	OTHER NONOPERATING INCOME	12,704	12,704	12,704
48.	TOTAL OTHER INCOME & DEDUC	100,898	100,898	100,898
49.	EXTRAORDINARY ITEMS	-	-	-
50.	NET INCOME (MARGINS)	$ 4,727,711	$ (4,830,085)	$ 2,823,336

SUPPORTING SCHEDULES:
(a) E-2

RECAP SCHEDULES:
(b) A-2

Southwest Transmission Cooperative, Inc.

Projected Changes in Financial Position
Present And Proposed Rates

SCHEDULE F-2
Rev. 12/08/2009

LINE NO.		-ACTUAL- TEST YEAR ENDED 3/31/2009 (a)	-PROJECTED YEAR- PRESENT RATES ENDED 3/31/2010 (b)	-PROJECTED YEAR- PROPOSED RATES ENDED 3/31/2010 (b)
1.	NET CASH PROVIDED BY OPERATING ACTIVITIES	$ 8,862,662	$ (695,134)	$ 6,958,287
2.	NET CASH USED IN INVESTING ACTIVITIES	(15,667,772)	(15,667,772)	(15,667,772)
3.	NET CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES	3,607,659	3,607,659	3,607,659
4.	NET DECREASE IN CASH AND CASH EQ.	$ (3,197,451)	$ (12,755,247)	$ (5,101,826)

SUPPORTING SCHEDULES:
(a) E-3

RECAP SCHEDULES:
(b) A-5

Southwest Transmission Cooperative/Arizona Electric Power Cooperative

Derivation of Transmission Rates, Control Area Services and Revenue Requirements

Twelve Months Ended March 31, 2009

	Point-to-Point	Network			
Schedule 7&8/Network Transmission Rates	$3.709 /kW-mo	$2,247,574	G-2A, Page 3 for Point-to-Point		
MANDATORY ANCILLARY SERVICES					
Schedule 1 System Control & load Dispatch	$0.245	$0.245 /kW-mo	G-2A, Page 5		
Schedule 2 Var support / voltage Control	$0.049	$0.066 /kW-mo	G-2A, Page 6		
TOTAL MANDATORY SVCS	$4.003	$2,247,574 /kW-mo			
FERC OPTIONAL ANCILLARY SVCS - AEPCO					
	Gen Cap Rate	% Req'd	=	$/kW-mo	
Schedule 3 Cost of Reg. & Frequency Response	$11.916	4.46%	=	$0.5318	G-2A, Page 7
			=		
Schedule 5 Operating Reserves- Spinning	$13.180	5.35%	=	$0.7051	G-2A, Page 7
			=		
Schedule 6 Operating Reserve- Supplemental	$9.288	5.36%	=	$0.4974	G-2A, Page 7
			=		
Schedule 4 Energy Imbalance - AEPCO		Energy in kind deviation +/-1.5%			
AEPCO pays positive imbalance		$36.68 $/MWh			G-2A, Page 10
Customer pays negative imbalance		$100.00 $/MWh			
Non-FERC Replacement Capacity - AEPCO				$4.240	G-2A, Page 7
Losses	0.0297				Loss Study

Translate Rates to Monthly Rates

wk	0.85593	Sched 7
Day	0.12363	
on-pk	0.00508	
off-peak	0.00891	
wk	0.05654	Sched 1
Day	0.00817	
on-pk	0.00034	
off-peak	0.00059	
wk	0.01134	Sched 2
Day	0.00164	
on-pk	0.00007	
off-peak	0.00012	
wk	0.12273	Sched 3
Day	0.01773	
on-pk	0.00073	
off-peak	0.00128	
wk	0.16272	Sched 5
Day	0.02350	
on-pk	0.00097	
off-peak	0.00169	
wk	0.11479	Sched 6
Day	0.01658	
on-pk	0.00068	
off-peak	0.00120	
wk	0.85593	Sched 7
Day	0.12363	
on-pk	0.00508	
off-peak	0.00891	

Notes:

* Regulation Capacity as a Percentage of Regulated Load

12 CP Load	OS Sales	Reg. Load	NF Whl	Reg 12 CP	Reg Cap	Reg Pct
506.12	123.00	383.12	65.00	448.12	20.00	4.46%

** Reserve percentages based on 2003 actual SRSG requirements and loads

Southwest Transmission Cooperative/Arizona Electric Power Cooperative

Derivation of Mohave Network Service 2 discounted Rate

Twelve Months Ended March 31, 2009

SCHEDULE 7 & 8 / NETWORK TRANSMISSION RATE BASE & BILLING UNIT SUMMARY

TRANSMISSION PLANT				
INTANGIBLE	$4,246,440			
TRANSMISSION	$116,505,608			
GENERAL PLANT	$12,436,299			
A/C 106	$13,360,610			
A/C 107 @ 50%	$14,143,510			
ACQUISITION ADJ & 105	$381,627			
TOTAL		$161,074,094	Less: MEC NTS Discounted System Plant	$ 10,593,263
DEPRECIATION & AMORTIZATION RESERVE				
TRANSMISSION	(60,986,081)			
GENERAL PLANT	(6,472,037)			
AMORTIZATION	(1,773,954)		Less: MEC NTS Discounted System Plant	$ 1,743,055
TOTAL		(69,232,072)		
NET TRANSMISSION PLANT	91,842,022			
WORKING CAPITAL	1,829,723			
RETIREMENT WIP	140,137			
TOTAL RATE BASE		$93,811,882	Less: MEC NTS Discounted Rate Base	$8,850,208

	BU Summary			Total
TRANSMISSION LOAD	1 CP Load	683.7	0	683.7
	12 CP Load	506.12	0	506.12
NET INVESTMENT		$84,961,674	$8,850,208	$93,811,882
INTEREST & TIER page 6	0.00	7.977%	7.977%	7.977%
ANNUAL CARRYING COSTS		$6,777,589	$706,002	$7,483,591
EXPENSES		$27,655,742	$291,315	$27,947,057
REVENUE CREDITS System Control & Load Disp.		$1,558,531	$0	$1,558,531
Direct Assignment Facility		$1,545,318	$0	$1,545,318
Other Operating Revenue		$598,408	$0	$598,408
Special Contracts & Other Wheeling		$1,295,300	$0	$1,295,300
Total of Credits		$4,997,557	$0	$4,997,557
ANNUAL REVENUE REQUIREMENTS		$29,435,774	$997,317	$30,433,091
POINT-TO-POINT REVENUE REQUIREMENTS		$3,481,846	$0	$3,481,846
DISCOUNTED NETWORK TRANMISSION REVENUE REQUIREMENT		$25,953,928		

EXPENSES and EXPENSE ALLOCATION SUMMARY

TRANSMISSION OP	8,382,829	Less account RUS 561		
TRANSMISSION MNT	4,423,221			
A&G	4,618,438			
TAXES	1,683,865			
DEP EXP	4,312,850		Depreciation @ 2.75%	$291,315
System Control & Dispatch	4,525,854			
TOTAL		$27,947,057		

System Plant Additions since 2005:		Plant In Service	Accumulated Depreciation	Net Book
Apache Spare 115/69 kV Transformer Permanent Replacement	05/31/2005	$ 247,056	$ 130,085	$ 116,972
Apache Transformer Replacement	12/31/2007	2,073,093	1,091,564	981,529
Bicknell Substation Upgrade	12/31/2008	3,145,320	21,624	3,123,696
Hackberry/Dos Condados OPGW	01/31/2007	270,095	31,017	239,078
Hackberry Sub Line Tap	01/31/2007	102,222	6,366	95,856
Hackberry Substation	03/31/2007	2,256,858	140,551	2,116,307
Hooker Tap Metering	12/31/2007	153,142	80,635	72,507
Mortensen Tap Meter	10/31/2005	114,089	60,072	54,017
Saddlebrooke Ranch Substation	05/31/2007	452,462	28,178	424,284
Sandario 115 kV Transmission Line	12/31/2005	165,979	52,513	113,466
Sandario Substation	05/31/2006	1,612,947	100,450	1,512,497
		$ 10,593,263	$ 1,743,055	$ 8,850,208

Southwest Transmission Cooperative/Arizona Electric Power Cooperative

Derivation of Transmission Rates, Control Area Services and Revenue Requirements

Twelve Months Ended March 31, 2009

Schedules 3, 5 & 6: APACHE STATION COST SUPPORT BY UNIT

Gen. Units	name plate SRSG RATING	Prod Invest.	Int plt, a/c 106,107 Transm,GP $50,496,560	Accum Depreciation + Retirement WIP $6,686,195	Working Capital $21,814,465	net. Prod. Invest less TURBO	Prod $/kW	O&M Exp $31,528,272	A&G $12,455,363	Taxes $2,933,343	Depreciation $8,348,168	Anuual Carrying Costs $16,728,980	Annual Revenue Rqt $71,994,126	Annual RevRqt/kW
ST1	70,000	$ 22,196,122	$ 3,021,820	$ 19,397,858	$ 1,305,423	$ 25,609,185	$ 366	$ 1,886,718	$ 745,355	$ 175,537	$ 499,572	$ 1,001,097	$ 4,308,279	61.55
ST2	188,000	158,500,501	21,578,540	89,808,077	9,321,909	175,068,030	931	13,472,880	5,322,512	1,253,496	3,567,397	7,148,744	30,765,030	163.64
ST3	188,000	147,868,356	20,131,061	82,477,954	8,696,599	162,459,584	864	12,569,125	4,965,480	1,169,412	3,328,098	6,669,209	28,701,325	152.67
IC1/GT1	9,000	1,946,118	264,948	1,835,175	114,457	2,325,524	258	165,424	65,351	15,391	43,802	87,774	377,743	41.97
GT2	17,000	3,077,974	419,041	2,596,304	181,025	3,524,967	207	261,634	103,360	24,342	69,276	138,824	597,436	35.14
GT3	64,000	8,614,275	1,172,763	6,330,170	506,632	9,140,287	143	732,232	289,271	68,126	193,883	388,524	1,672,035	26.13
GT4	40,000	28,708,212	3,908,387	5,898,018	1,688,419	32,248,226	806	2,440,259	964,034	410,000	646,140	1,294,808	5,755,241	143.88
	576,000	$ 370,911,558	$ 50,496,560	$ 208,343,556	$ 21,814,465	$ 410,375,802		$ 31,528,272	$ 12,455,363	$ 3,116,305	$ 8,348,168	$ 16,728,980	$ 72,177,088	
			$ 421,408,118											

		turbo equip 314,315,344,345	Plant dep reserve assignable to gen units	Turbo Depreciation Reserve	Net turbo plant
ST1	70,000	$ 6,344,228	$ (18,997,743)	$ (5,430,049)	$ 914,180
ST2	188,000	31,751,046	(86,950,886)	(17,418,125)	14,332,921
ST3	188,000	30,932,169	(79,812,422)	(16,695,738)	14,236,431
IC1/GT1	9,000	-	(1,800,094)	-	-
GT2	17,000	877,136	(2,540,819)	(724,062)	153,074
GT3	64,000	4,072,970	(6,174,886)	(2,919,587)	1,153,383
GT4	40,000	2,531,189	(5,380,513)	(474,397)	2,056,792
TOTAL	576000	$ 76,508,736	$ (201,657,361)	$ (43,661,958)	$ 32,846,781

Schedule 3
Regulation

	kW Capacity	Cost/kW	Annual $
ST2	188,000	$163.644	$30,765,030
ST3	188,000	$152.667	$28,701,325
ST1	70,000	$61.547	$4,308,279
	446,000		$63,774,633
	$/kW/year		$142.992
	$/kW/month		$11.916

Int plt, a/c 106,107, Transm,GP

Intangible Plant	6,337,186	
Transmission	$2,889,491	
General Plant	$19,286,132	
Acc 106	$1,998,986	
Acc 107	$19,984,765	Acc 107 + adj. to Acc 312
	$50,496,560	
Tot. Accum. Deprec. & Amort.		-$204,796,249
		$3,138,888

D Res. Retirement WIP

Accumulated Depreciation Transmission Pl	$1,580,842
Accumulated Depreciation General and Int	$10,016,425
Accumulated Amortization	$2,443,024
Retired Work in Progress	$3,547,307
	$17,587,598

Schedule 5
Spinning

	kW Capacity	Cost/kW	Annual $
ST2	188,000	$163.644	$30,765,030
ST3	188,000	$152.667	$28,701,325
	376,000		$59,466,354
	$/kW/year		$158.155
	$/kW/month		$13.180

Account 310: Land account

	SRSG RATING	
		$3,915,175
ST1	70,000	$475,803
ST2	188,000	1,277,870
ST3	188,000	1,277,870
IC1/GT1	9,000	61,175
GT2	17,000	115,552
GT3	64,000	435,019
GT4	40,000	271,887
	576,000	$3,915,175

Replacement

GT1	9,000	$143.881	$1,294,929
ST1	70,000	$61.547	$4,308,279
GT3	64,000	$26.126	$1,672,035
	143,000		$7,275,243
		$/kW/year	$50.876
		$/kW/month	$4.240

Schedule 6
Supplemental

	kW Capacity	Cost/kW	Annual $
GT4	40,000	$143.881	$5,755,241
GT2	17,000	$35.143	$597,436
	57,000		$6,352,677
	$/kW/year		$111.450
	$/kW/month		$9.288

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

LINE NO.	CLASS OF SERVICE	CUSTOMERS	kW CONSUMPTION PRESENT	kW CONSUMPTION PROPOSED	REVENUE PRESENT	REVENUE PROPOSED	PROPOSED INCREASE AMOUNT	PROPOSED INCREASE PERCENT
		(a)	(a)	(a)	(a)	(a)	(a)	(a)
	Class A MEMBER CONTRACTS:							
1.	ANZA	1	96,412	96,412	$ 381,467	$ 517,790	$ 136,323	35.74%
2.	DUNCAN	1	57,180	57,180	226,310	307,188	80,878	35.74%
3.	GRAHAM	1	324,562	324,562	1,281,904	1,739,921	458,016	35.73%
4.	MOHAVE	1	1,433,826	1,433,826	5,805,674	7,885,740	2,080,065	35.83%
5.	MOHAVE 2	1	114,578	114,578	405,924	529,438	123,514	30.43%
6.	SULPHUR	1	1,493,319	1,493,319	6,206,806	8,436,878	2,230,071	35.93%
7.	SULPHER 2	1	28,548	28,548	244,103	336,603	92,500	37.89%
8.	TRICO	1	1,359,160	1,359,160	6,876,877	8,780,335	1,903,458	27.68%
9	Class A TOTAL MEMBER CONTRACTS:	8	4,907,585	4,907,585	$ 21,429,067	$ 28,533,892	$ 7,104,826	33.16%
	OTHER FIRM NETWORK CONTRACTS:							
1.	SAFFORD	1	154,687	154,687	$ 615,395	$ 835,450	$ 220,055	35.76%
2.	THATCHER	1	72,000	72,000	283,757	385,117	101,360	35.72%
3.	TOTAL FIRM CONTRACTS:	2	226,687	226,687	$ 899,152	$ 1,220,567	$ 321,415	35.75%
4.	TOTAL COMPANY	10	5,134,272	5,134,272	$ 22,328,219	$ 29,754,459	$ 7,426,241	33.26%

SUPPORTING SCHEDULES:
(a) H-2, Pages 2-11

RECAP SCHEDULES:
(b) H-1

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

ANZA

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
		0.39752												
	PRESENT:													
3.	Loads: April 08 to March 09	5,712	7,488	10,608	10,404	9,948	9,684	6,852	5,388	8,860	8,093	7,071	6,304	96,412
4.	Loads: April 07 to March 08	6,468	6,132	9,936	11,832	10,716	9,036	5,592	6,564	9,156	7,440	7,596	6,408	96,876
5.	12 Month Rolling Avg.	8,010	8,123	8,179	8,060	7,996	8,050	8,155	8,057	8,032	8,087	8,043	8,034	96,826
	PROPOSED:													
6.	Loads: April 08 to March 09	5,712	7,488	10,608	10,404	9,948	9,684	6,852	5,388	8,860	8,093	7,071	6,304	96,412
7.	Loads: April 07 to March 08	6,468	6,132	9,936	11,832	10,716	9,036	5,592	6,564	9,156	7,440	7,596	6,408	96,876
8.	12 Month Rolling Avg.	8,010	8,123	8,179	8,060	7,996	8,050	8,155	8,057	8,032	8,087	8,043	8,034	96,826
	PRESENT REVENUE :													
9.	Network Services	$ 28,500	$ 28,879	$ 29,137	$ 29,080	$ 28,992	$ 29,406	$ 29,876	$ 29,646	$ 29,766	$ 30,060	$ 30,062	$ 30,200	$ 353,604
10.	Scheduling & Ld. Control	1,651	2,164	3,066	3,007	2,875	2,799	1,980	1,557	2,561	2,339	2,044	1,822	27,863
11.	Total	$ 30,150	$ 31,043	$ 32,203	$ 32,087	$ 31,867	$ 32,204	$ 31,857	$ 31,203	$ 32,326	$ 32,399	$ 32,106	$ 32,022	$ 381,467
12.	Average Cost ($/KW)	$ 5.278	$ 4.146	$ 3.036	$ 3.084	$ 3.203	$ 3.326	$ 4.649	$ 5.791	$ 3.649	$ 4.003	$ 4.540	$ 5.080	$ 3.957
	PROPOSED REVENUE:													
13.	Network Services	$ 39,829	$ 40,358	$ 40,720	$ 40,640	$ 40,517	$ 41,095	$ 41,753	$ 41,431	$ 41,598	$ 42,010	$ 42,013	$ 42,205	$ 494,169
14.	Scheduling & Ld. Control	1,399	1,835	2,599	2,549	2,437	2,373	1,679	1,320	2,171	1,983	1,732	1,544	23,621
15.	Total	$ 41,228	$ 42,193	$ 43,319	$ 43,189	$ 42,954	$ 43,468	$ 43,431	$ 42,751	$ 43,769	$ 43,993	$ 43,745	$ 43,750	$ 517,790
16.	Average Cost ($/KW)	$ 7.218	$ 5.635	$ 4.084	$ 4.151	$ 4.318	$ 4.489	$ 6.339	$ 7.934	$ 4.940	$ 5.436	$ 6.187	$ 6.940	$ 5.371
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 11,078	$ 11,150	$ 11,116	$ 11,102	$ 11,087	$ 11,263	$ 11,575	$ 11,548	$ 11,443	$ 11,594	$ 11,639	$ 11,728	$ 136,323
18.	PERCENT INC.	36.74%	35.92%	34.52%	34.60%	34.79%	34.97%	36.33%	37.01%	35.40%	35.78%	36.25%	36.62%	35.74%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

SCHEDULE H-2
Page 3 of 16
Rev. 12/08/2009

DUNCAN VALLEY

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requiremer	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requiremer	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	3,860	6,040	6,960	5,940	6,620	5,360	4,020	2,780	4,300	3,900	3,900	3,500	57,180
4.	Loads: April 07 to March 08	3,100	5,640	6,660	6,020	6,520	3,720	4,520	3,320	4,520	4,320	4,180	3,260	55,780
5.	12 Month Rolling Avg.	4,712	4,745	4,770	4,763	4,772	4,908	4,867	4,822	4,803	4,768	4,745	4,765	57,440
	PROPOSED:													
6.	Loads: April 08 to March 09	3,860	6,040	6,960	5,940	6,620	5,360	4,020	2,780	4,300	3,900	3,900	3,500	57,180
7.	Loads: April 07 to March 08	3,100	5,640	6,660	6,020	6,520	3,720	4,520	3,320	4,520	4,320	4,180	3,260	55,780
8.	12 Month Rolling Avg.	4,712	4,745	4,770	4,763	4,772	4,908	4,867	4,822	4,803	4,768	4,745	4,765	57,440
	PRESENT REVENUE :													
9.	Network Services	$ 16,764	$ 16,869	$ 16,993	$ 17,186	$ 17,301	$ 17,930	$ 17,829	$ 17,741	$ 17,800	$ 17,725	$ 17,735	$ 17,911	$ 209,785
10.	Scheduling & Ld. Control	1,116	1,746	2,011	1,717	1,913	1,549	1,162	803	1,243	1,127	1,127	1,012	16,525
11.	Total	$ 17,880	$ 18,615	$ 19,004	$ 18,902	$ 19,214	$ 19,479	$ 18,991	$ 18,545	$ 19,043	$ 18,852	$ 18,863	$ 18,923	$ 226,310
12.	Average Cost ($/KW)	$ 4.632	$ 3.082	$ 2.731	$ 3.182	$ 2.902	$ 3.634	$ 4.724	$ 6.671	$ 4.429	$ 4.834	$ 4.837	$ 5.406	$ 3.958
	PROPOSED REVENUE:													
13.	Network Services	$ 23,428	$ 23,575	$ 23,748	$ 24,017	$ 24,179	$ 25,057	$ 24,917	$ 24,794	$ 24,876	$ 24,771	$ 24,786	$ 25,031	$ 293,179
14.	Scheduling & Ld. Control	946	1,480	1,705	1,455	1,622	1,313	985	681	1,054	956	956	858	14,009
15.	Total	$ 24,374	$ 25,055	$ 25,453	$ 25,473	$ 25,801	$ 26,370	$ 25,902	$ 25,475	$ 25,929	$ 25,727	$ 25,741	$ 25,889	$ 307,188
16.	Average Cost ($/KW)	$ 6.314	$ 4.442	$ 3.822	$ 4.231	$ 3.957	$ 7.089	$ 5.730	$ 7.673	$ 5.737	$ 5.955	$ 6.158	$ 7.941	$ 5.507
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 6,494	$ 6,440	$ 6,449	$ 6,570	$ 6,586	$ 6,892	$ 6,911	$ 6,930	$ 6,887	$ 6,874	$ 6,879	$ 6,966	$ 80,878
18.	PERCENT INC.	36.32%	34.60%	33.93%	34.76%	34.28%	35.38%	36.39%	37.37%	36.16%	36.47%	36.47%	36.81%	35.74%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

GRAHAM COUNTY ELECTRIC

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	20,966	31,511	39,951	39,726	36,986	32,263	24,988	18,448	20,642	19,992	18,818	20,271	324,562
4.	Loads: April 07 to March 08	21,235	29,349	40,099	39,125	36,529	30,341	27,052	18,498	21,918	20,119	19,731	19,458	323,454
5.	12 Month Rolling Avg.	26,932	27,112	27,100	27,150	27,188	27,348	27,176	27,172	27,066	27,055	26,979	27,047	325,326
	PROPOSED:													
6.	Loads: April 08 to March 09	20,966	31,511	39,951	39,726	36,986	32,263	24,988	18,448	20,642	19,992	18,818	20,271	324,562
7.	Loads: April 07 to March 08	21,235	29,349	40,099	39,125	36,529	30,341	27,052	18,498	21,918	20,119	19,731	19,458	323,454
8.	12 Month Rolling Avg.	26,932	27,112	27,100	27,150	27,188	27,348	27,176	27,172	27,066	27,055	26,979	27,047	325,326
	PRESENT REVENUE :													
9.	Network Services	$ 95,824	$ 96,388	$ 96,542	$ 97,955	$ 98,579	$ 99,900	$ 99,562	$ 99,981	$ 100,299	$ 100,571	$ 100,840	$ 101,666	$ 1,188,106
10.	Scheduling & Ld. Control	6,059	9,107	11,546	11,481	10,689	9,324	7,222	5,331	5,966	5,778	5,438	5,858	93,798
11.	Total	$ 101,883	$ 105,495	$ 108,088	$ 109,436	$ 109,268	$ 109,224	$ 106,783	$ 105,312	$ 106,264	$ 106,348	$ 106,278	$ 107,524	$ 1,281,904
12.	Average Cost ($/KW)	$ 4.859	$ 3.348	$ 2.706	$ 2.755	$ 2.954	$ 3.385	$ 4.273	$ 5.709	$ 5.148	$ 5.320	$ 5.648	$ 5.304	$ 3.963
	PROPOSED REVENUE:													
13.	Network Services	$ 133,916	$ 134,705	$ 134,920	$ 136,894	$ 137,766	$ 139,612	$ 139,140	$ 139,725	$ 140,170	$ 140,550	$ 140,926	$ 142,080	$ 1,660,403
14.	Scheduling & Ld. Control	5,137	7,720	9,788	9,733	9,062	7,904	6,122	4,520	5,057	4,898	4,610	4,966	79,518
15.	Total	$ 139,053	$ 142,425	$ 144,708	$ 146,627	$ 146,828	$ 147,517	$ 145,262	$ 144,245	$ 145,227	$ 145,448	$ 145,536	$ 147,046	$ 1,739,921
16.	Average Cost ($/KW)	$ 6.548	$ 4.853	$ 3.609	$ 3.748	$ 4.019	$ 4.862	$ 5.370	$ 7.798	$ 6.626	$ 7.229	$ 7.376	$ 7.557	$ 5.379
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 37,170	$ 36,930	$ 36,620	$ 37,191	$ 37,560	$ 38,293	$ 38,478	$ 38,933	$ 38,963	$ 39,099	$ 39,258	$ 39,522	$ 458,016
18.	PERCENT INC.	36.48%	35.01%	33.88%	33.98%	34.37%	35.06%	36.03%	36.97%	36.67%	36.77%	36.94%	36.76%	35.73%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

SCHEDULE H-2
Page 5 of 16
Rev. 12/08/2009

MOHAVE ELECTRIC 1

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	109,021	139,516	149,516	168,516	169,516	160,516	137,918	94,924	84,804	81,756	77,891	59,932	1,433,826
4.	Loads: April 07 to March 08	109,021	158,516	154,516	173,516	172,516	156,516	116,918	107,021	93,804	89,756	89,891	82,925	1,504,916
5.	12 Month Rolling Avg.	125,410	123,826	123,410	122,993	122,743	123,076	124,826	123,818	123,068	122,402	121,402	119,486	1,476,460
	PROPOSED:													
6.	Loads: April 08 to March 09	109,021	139,516	149,516	168,516	169,516	160,516	137,918	94,924	84,804	81,756	77,891	59,932	1,433,826
7.	Loads: April 07 to March 08	109,021	158,516	154,516	173,516	172,516	156,516	116,918	107,021	93,804	89,756	89,891	82,925	1,504,916
8.	12 Month Rolling Avg.	125,410	123,826	123,410	122,993	122,743	123,076	124,826	123,818	123,068	122,402	121,402	119,486	1,476,460
	PRESENT REVENUE :													
9.	Network Services	$ 446,207	$ 440,222	$ 439,642	$ 443,748	$ 445,044	$ 449,583	$ 457,308	$ 455,594	$ 456,060	$ 454,997	$ 453,763	$ 449,131	$ 5,391,298
10.	Scheduling & Ld. Control	31,507	40,320	43,210	48,701	48,990	46,389	39,858	27,433	24,508	23,627	22,510	17,320	414,376
11.	Total	$ 477,714	$ 480,542	$ 482,852	$ 492,449	$ 494,034	$ 495,972	$ 497,167	$ 483,027	$ 480,568	$ 478,624	$ 476,274	$ 466,452	$ 5,805,674
12.	Average Cost ($/KW)	$ 4.382	$ 3.032	$ 3.125	$ 2.838	$ 2.864	$ 3.169	$ 4.252	$ 4.513	$ 5.123	$ 5.333	$ 5.298	$ 5.625	$ 3.858
	PROPOSED REVENUE:													
13.	Network Services	$ 623,583	$ 615,219	$ 614,409	$ 620,147	$ 621,958	$ 628,301	$ 639,098	$ 636,702	$ 637,353	$ 635,868	$ 634,143	$ 627,670	$ 7,534,452
14.	Scheduling & Ld. Control	26,710	34,181	36,631	41,286	41,531	39,326	33,790	23,256	20,777	20,030	19,083	14,683	351,287
15.	Total	$ 650,293	$ 649,401	$ 651,040	$ 661,434	$ 663,490	$ 667,628	$ 672,888	$ 659,958	$ 658,130	$ 655,898	$ 653,227	$ 642,354	$ 7,885,740
16.	Average Cost ($/KW)	$ 5.965	$ 4.097	$ 4.213	$ 3.812	$ 3.846	$ 4.266	$ 5.755	$ 6.167	$ 7.016	$ 7.308	$ 7.267	$ 7.746	$ 5.240
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 172,580	$ 168,859	$ 168,188	$ 168,984	$ 169,456	$ 171,656	$ 175,721	$ 176,931	$ 177,562	$ 177,273	$ 176,953	$ 175,902	$ 2,080,065
18.	PERCENT INC.	36.13%	35.14%	34.83%	34.32%	34.30%	34.61%	35.34%	36.63%	36.95%	37.04%	37.15%	37.71%	35.83%

Southwest Transmission Cooperative, Inc.
Analysis of Revenue by Detailed Class
Test Year - Annualized

SCHEDULE H-2
Page 6 of 16
Rev. 12/08/2009

MOHAVE ELECTRIC 2

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	MEC Network Service 2 Rev. Req	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 2,162,827	$ 25,953,928
	PRESENT:													
3.	Loads: April 08 to March 09	0	17,785	37,200	26,423	25,982	7,188	0	0	0	0	0	0	114,578
4.	Loads: April 07 to March 08	23,684	0	0	0	2,705	10,314	0	0	0	1,755	5,281	2,240	45,979
5.	12 Month Rolling Avg.	1,858	3,340	6,440	8,642	10,582	10,321	10,321	10,321	10,321	10,175	9,735	9,548	101,604
	PROPOSED:													
6.	Loads: April 08 to March 09	0	17,785	37,200	26,423	25,982	7,188	0	0	0	0	0	0	114,578
7.	Loads: April 07 to March 08	23,684	0	0	0	2,705	10,314	0	0	0	1,755	5,281	2,240	45,979
8.	12 Month Rolling Avg.	1,858	3,340	6,440	8,642	10,582	10,321	10,321	10,321	10,321	10,175	9,735	9,548	101,604
	PRESENT REVENUE :													
9.	Network Services	$ 6,610	$ 11,874	$ 22,942	$ 31,179	$ 38,367	$ 37,702	$ 37,812	$ 37,977	$ 38,248	$ 37,823	$ 36,386	$ 35,890	$ 372,811
10.	Scheduling & Ld. Control	-	5,140	10,751	7,636	7,509	2,077	-	-	-	-	-	-	33,113
11.	Total	$ 6,610	$ 17,014	$ 33,693	$ 38,816	$ 45,876	$ 39,779	$ 37,812	$ 37,977	$ 38,248	$ 37,823	$ 36,386	$ 35,890	$ 405,924
12.	Average Cost ($/KW)	$ -	$ 0.957	$ 0.906	$ 1.469	$ 1.766	$ 5.534	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.543
	PROPOSED REVENUE:													
13.	Network Services	$ 8,890	$ 15,969	$ 30,853	$ 41,931	$ 51,597	$ 50,703	$ 50,851	$ 51,073	$ 51,436	$ 50,865	$ 48,933	$ 48,266	$ 501,366
14.	Scheduling & Ld. Control	-	4,357	9,114	6,474	6,366	1,761	-	-	-	-	-	-	28,072
15.	Total	$ 8,890	$ 20,326	$ 39,967	$ 48,404	$ 57,963	$ 52,464	$ 50,851	$ 51,073	$ 51,436	$ 50,865	$ 48,933	$ 48,266	$ 529,438
16.	Average Cost ($/KW)	$ -	$ 1.143	$ 1.074	$ 1.832	$ 2.231	$ 7.299	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.621
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 2,279	$ 3,312	$ 6,274	$ 9,589	$ 12,087	$ 12,684	$ 13,039	$ 13,095	$ 13,189	$ 13,042	$ 12,547	$ 12,376	$ 123,514
18.	PERCENT INC.	34.48%	19.47%	18.62%	24.70%	26.35%	31.89%	34.48%	34.48%	34.48%	34.48%	34.48%	34.48%	30.43%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

SULPHUR SPRINGS VALLEY 1

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	102,796	120,334	134,334	128,334	129,334	132,334	121,334	109,334	129,334	128,700	134,451	122,700	1,493,319
4.	Loads: April 07 to March 08	122,269	164,707	196,965	203,463	184,378	178,211	161,454	123,855	152,809	120,700	124,451	111,700	1,844,962
5.	12 Month Rolling Avg.	152,124	148,426	143,207	136,946	132,359	128,536	125,193	123,983	122,027	122,693	123,527	124,443	1,583,465
	PROPOSED:													
6.	Loads: April 08 to March 09	102,796	120,334	134,334	128,334	129,334	132,334	121,334	109,334	129,334	128,700	134,451	122,700	1,493,319
7.	Loads: April 07 to March 08	122,269	164,707	196,965	203,463	184,378	178,211	161,454	123,855	152,809	120,700	124,451	111,700	1,844,962
8.	12 Month Rolling Avg.	152,124	148,426	143,207	136,946	132,359	128,536	125,193	123,983	122,027	122,693	123,527	124,443	1,583,465
	PRESENT REVENUE :													
9.	Network Services	$ 541,256	$ 527,679	$ 510,170	$ 494,090	$ 479,911	$ 469,527	$ 458,651	$ 456,199	$ 452,200	$ 456,081	$ 461,706	$ 467,767	$ 5,775,237
10.	Scheduling & Ld. Control	29,708	34,777	38,823	37,089	37,378	38,245	35,066	31,598	37,378	37,194	38,856	35,460	431,569
11.	Total	$ 570,964	$ 562,455	$ 548,992	$ 531,179	$ 517,289	$ 507,772	$ 493,717	$ 487,797	$ 489,577	$ 493,275	$ 500,562	$ 503,227	$ 6,206,806
12.	Average Cost ($/KW)	$ 5.554	$ 4.674	$ 4.087	$ 4.139	$ 4.000	$ 3.837	$ 4.069	$ 4.462	$ 3.785	$ 3.833	$ 3.723	$ 4.101	$ 4.156
	PROPOSED REVENUE:													
13.	Network Services	$ 756,417	$ 737,442	$ 712,973	$ 690,502	$ 670,686	$ 656,174	$ 640,975	$ 637,548	$ 631,958	$ 637,383	$ 645,243	$ 653,714	$ 8,071,015
14.	Scheduling & Ld. Control	25,185	29,482	32,912	31,442	31,687	32,422	29,727	26,787	31,687	31,532	32,940	30,062	365,863
15.	Total	$ 781,602	$ 766,924	$ 745,884	$ 721,944	$ 702,373	$ 688,596	$ 670,702	$ 664,335	$ 663,645	$ 668,914	$ 678,184	$ 683,775	$ 8,436,878
16.	Average Cost ($/KW)	$ 7.603	$ 6.373	$ 5.552	$ 5.626	$ 5.431	$ 5.203	$ 5.528	$ 6.076	$ 5.131	$ 5.197	$ 5.044	$ 5.573	$ 5.650
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 210,638	$ 204,469	$ 196,892	$ 190,765	$ 185,084	$ 180,824	$ 176,985	$ 176,538	$ 174,068	$ 175,639	$ 177,622	$ 180,548	$ 2,230,071
18.	PERCENT INC.	36.89%	36.35%	35.86%	35.91%	35.78%	35.61%	35.85%	36.19%	35.55%	35.61%	35.48%	35.88%	35.93%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

SULPHUR SPRINGS VALLEY 2

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	0	28,548	0	0	0	0	0	0	0	0	0	0	28,548
4.	Loads: April 07 to March 08	0	0	0	0	0	0	0	0	0	11,388	15,639	18,499	45,526
5.	12 Month Rolling Avg.	3,794	6,173	6,173	6,173	6,173	6,173	6,173	6,173	6,173	5,224	3,921	2,379	64,700
	PROPOSED:													
6.	Loads: April 08 to March 09	0	28,548	0	0	0	0	0	0	0	0	0	0	28,548
7.	Loads: April 07 to March 08	0	0	0	0	0	0	0	0	0	11,388	15,639	18,499	45,526
8.	12 Month Rolling Avg.	3,794	6,173	6,173	6,173	6,173	6,173	6,173	6,173	6,173	5,224	3,921	2,379	64,700
	PRESENT REVENUE :													
9.	Network Services	$ 13,498	$ 21,945	$ 21,990	$ 22,271	$ 22,382	$ 22,549	$ 22,615	$ 22,713	$ 22,875	$ 19,418	$ 14,654	$ 8,942	$ 235,853
10.	Scheduling & Ld. Control	-	8,250	-	-	-	-	-	-	-	-	-	-	8,250
11.	Total	$ 13,498	$ 30,196	$ 21,990	$ 22,271	$ 22,382	$ 22,549	$ 22,615	$ 22,713	$ 22,875	$ 19,418	$ 14,654	$ 8,942	$ 244,103
12.	Average Cost ($/KW)	$ -	$ 1.058	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.551
	PROPOSED REVENUE:													
13.	Network Services	$ 18,864	$ 30,669	$ 30,732	$ 31,124	$ 31,279	$ 31,512	$ 31,604	$ 31,742	$ 31,968	$ 27,137	$ 20,479	$ 12,497	$ 329,609
14.	Scheduling & Ld. Control	-	6,994	-	-	-	-	-	-	-	-	-	-	6,994
15.	Total	$ 18,864	$ 37,663	$ 30,732	$ 31,124	$ 31,279	$ 31,512	$ 31,604	$ 31,742	$ 31,968	$ 27,137	$ 20,479	$ 12,497	$ 336,603
16.	Average Cost ($/KW)	$ -	$ 1.319	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11.791
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 5,366	$ 7,468	$ 8,742	$ 8,853	$ 8,897	$ 8,964	$ 8,990	$ 9,029	$ 9,093	$ 7,719	$ 5,825	$ 3,555	$ 92,500
18.	PERCENT INC.	39.75%	24.73%	39.75%	39.75%	39.75%	39.75%	39.75%	39.75%	39.75%	39.75%	39.75%	39.75%	37.89%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

TRICO ELECTRIC

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	85,694	125,853	164,497	149,759	155,557	140,957	116,234	91,507	90,195	85,104	80,967	72,836	1,359,160
4.	Loads: April 07 to March 08	88,723	110,813	146,455	163,780	146,628	139,724	109,919	86,372	92,686	87,572	84,462	69,545	1,326,679
5.	12 Month Rolling Avg.	110,304	111,558	113,061	111,893	112,637	112,739	113,266	113,694	113,486	113,280	112,989	113,263	1,352,169
	PROPOSED:													
6.	Loads: April 08 to March 09	85,694	125,853	164,497	149,759	155,557	140,957	116,234	91,507	90,195	85,104	80,967	72,836	1,359,160
7.	Loads: April 07 to March 08	88,723	110,813	146,455	163,780	146,628	139,724	109,919	86,372	92,686	87,572	84,462	69,545	1,326,679
8.	12 Month Rolling Avg.	110,304	111,558	113,061	111,893	112,637	112,739	113,266	113,694	113,486	113,280	112,989	113,263	1,352,169
	PRESENT REVENUE :													
9.	Direct Assignment Facilities	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 1,545,318
10.	Network Services	392,461	396,604	402,775	403,699	408,400	411,823	414,955	418,340	420,550	421,091	422,320	425,743	4,938,762
11.	Scheduling & Ld. Control	24,766	36,372	47,540	43,280	44,956	40,737	33,592	26,446	26,066	24,595	23,399	21,050	392,797
12.	Total	$ 546,004	$ 561,752	$ 579,091	$ 575,756	$ 582,133	$ 581,336	$ 577,323	$ 573,562	$ 575,393	$ 574,462	$ 574,496	$ 575,569	$ 6,876,877
13.	Average Cost ($/KW)	$ 6.372	$ 4.464	$ 3.520	$ 3.845	$ 3.742	$ 4.124	$ 4.967	$ 6.268	$ 6.379	$ 6.750	$ 7.095	$ 7.902	$ 5.060
	PROPOSED REVENUE:													
14.	Direct Assignment Facilities	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 1,545,318
15.	Network Services	548,473	554,263	562,887	564,177	570,748	575,532	579,908	584,638	587,728	588,483	590,201	594,985	6,902,023
16.	Scheduling & Ld. Control	20,995	30,834	40,302	36,691	38,111	34,534	28,477	22,419	22,098	20,850	19,837	17,845	332,994
17.	Total	$ 698,245	$ 713,873	$ 731,965	$ 729,645	$ 737,636	$ 738,843	$ 737,162	$ 735,834	$ 738,602	$ 738,110	$ 738,814	$ 741,606	$ 8,780,335
18.	Average Cost ($/KW)	$ 8.148	$ 5.672	$ 4.450	$ 4.872	$ 4.742	$ 5.242	$ 6.342	$ 8.041	$ 8.189	$ 8.673	$ 9.125	$ 10.182	$ 6.460
	CHANGE IN TOTAL COST:													
19.	REVENUE	$ 152,241	$ 152,121	$ 152,874	$ 153,889	$ 155,503	$ 157,506	$ 159,839	$ 162,272	$ 163,209	$ 163,648	$ 164,318	$ 166,037	$ 1,903,458
20.	PERCENT INC.	27.88%	27.08%	26.40%	26.73%	26.71%	27.09%	27.69%	28.29%	28.36%	28.49%	28.60%	28.85%	27.68%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

Safford

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	10,573	17,042	17,336	18,100	18,877	15,531	13,212	8,792	9,355	9,065	9,240	7,564	154,687
4.	Loads: April 07 to March 08	11,463	14,631	16,902	17,714	19,245	15,398	14,502	8,420	9,696	9,671	9,522	8,157	155,321
5.	12 Month Rolling Avg.	12,869	13,070	13,106	13,139	13,108	13,119	13,011	13,042	13,014	12,964	12,940	12,891	156,273
	PROPOSED:													
6.	Loads: April 08 to March 09	10,573	17,042	17,336	18,100	18,877	15,531	13,212	8,792	9,355	9,065	9,240	7,564	154,687
7.	Loads: April 07 to March 08	11,463	14,631	16,902	17,714	19,245	15,398	14,502	8,420	9,696	9,671	9,522	8,157	155,321
8.	12 Month Rolling Avg.	12,869	13,070	13,106	13,139	13,108	13,119	13,011	13,042	13,014	12,964	12,940	12,891	156,273
	PRESENT REVENUE :													
9.	Network Services	$ 45,789	$ 46,466	$ 46,691	$ 47,403	$ 47,527	$ 47,922	$ 47,668	$ 47,990	$ 48,227	$ 48,189	$ 48,366	$ 48,454	$ 570,690
10.	Scheduling & Ld. Control	3,056	4,925	5,010	5,231	5,455	4,488	3,818	2,541	2,704	2,620	2,670	2,186	44,705
11.	Total	$ 48,844	$ 51,392	$ 51,701	$ 52,633	$ 52,982	$ 52,410	$ 51,486	$ 50,531	$ 50,930	$ 50,808	$ 51,036	$ 50,640	$ 615,395
12.	Average Cost ($/KW)	$ 4.620	$ 3.016	$ 2.982	$ 2.908	$ 2.807	$ 3.375	$ 3.897	$ 5.747	$ 5.444	$ 5.605	$ 5.523	$ 6.695	$ 3.978
	PROPOSED REVENUE:													
13.	Network Services	$ 63,991	$ 64,938	$ 65,251	$ 66,246	$ 66,419	$ 66,972	$ 66,617	$ 67,067	$ 67,398	$ 67,344	$ 67,592	$ 67,716	$ 797,551
14.	Scheduling & Ld. Control	2,590	4,175	4,247	4,435	4,625	3,805	3,237	2,154	2,292	2,221	2,264	1,853	37,898
15.	Total	$ 66,581	$ 69,113	$ 69,499	$ 70,681	$ 71,044	$ 70,777	$ 69,854	$ 69,221	$ 69,690	$ 69,565	$ 69,856	$ 69,569	$ 835,450
16.	Average Cost ($/KW)	$ 6.297	$ 4.055	$ 4.009	$ 3.905	$ 3.764	$ 4.557	$ 5.287	$ 7.873	$ 7.449	$ 7.674	$ 7.560	$ 9.197	$ 5.401
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 17,737	$ 17,722	$ 17,798	$ 18,047	$ 18,062	$ 18,367	$ 18,368	$ 18,690	$ 18,759	$ 18,757	$ 18,820	$ 18,929	$ 220,055
18.	PERCENT INC.	36.31%	34.48%	34.42%	34.29%	34.09%	35.04%	35.67%	36.99%	36.83%	36.92%	36.88%	37.38%	35.76%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

Thatcher

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	5,000	7,000	7,000	7,000	7,000	7,000	7,000	5,000	5,000	5,000	5,000	5,000	72,000
4.	Loads: April 07 to March 08	5,000	7,000	7,000	7,000	7,000	7,000	7,000	5,000	5,000	5,000	5,000	5,000	72,000
5.	12 Month Rolling Avg.	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	72,000
	PROPOSED:													
6.	Loads: April 08 to March 09	5,000	7,000	7,000	7,000	7,000	7,000	7,000	5,000	5,000	5,000	5,000	5,000	72,000
7.	Loads: April 07 to March 08	5,000	7,000	7,000	7,000	7,000	7,000	7,000	5,000	5,000	5,000	5,000	5,000	72,000
8.	12 Month Rolling Avg.	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	72,000
	PRESENT REVENUE :													
9.	Network Services	$ 21,348	$ 21,331	$ 21,375	$ 21,647	$ 21,755	$ 21,917	$ 21,981	$ 22,077	$ 22,234	$ 22,303	$ 22,426	$ 22,553	$ 262,949
10.	Scheduling & Ld. Control	1,445	2,023	2,023	2,023	2,023	2,023	2,023	1,445	1,445	1,445	1,445	1,445	20,808
11.	Total	$ 22,793	$ 23,354	$ 23,398	$ 23,670	$ 23,778	$ 23,940	$ 24,004	$ 23,522	$ 23,679	$ 23,748	$ 23,871	$ 23,998	$ 283,757
12.	Average Cost ($/KW)	$ 4.559	$ 3.336	$ 3.343	$ 3.381	$ 3.397	$ 3.420	$ 3.429	$ 4.704	$ 4.736	$ 4.750	$ 4.774	$ 4.800	$ 3.941
	PROPOSED REVENUE:													
13.	Network Services	$ 29,834	$ 29,810	$ 29,872	$ 30,253	$ 30,403	$ 30,630	$ 30,719	$ 30,853	$ 31,073	$ 31,170	$ 31,341	$ 31,519	$ 367,477
14.	Scheduling & Ld. Control	1,225	1,715	1,715	1,715	1,715	1,715	1,715	1,225	1,225	1,225	1,225	1,225	17,640
15.	Total	$ 31,059	$ 31,525	$ 31,587	$ 31,968	$ 32,118	$ 32,345	$ 32,434	$ 32,078	$ 32,298	$ 32,395	$ 32,566	$ 32,744	$ 385,117
16.	Average Cost ($/KW)	$ 6.212	$ 4.504	$ 4.512	$ 4.567	$ 4.588	$ 4.621	$ 4.633	$ 6.416	$ 6.460	$ 6.479	$ 6.513	$ 6.549	$ 5.349
	CHANGE IN TOTAL COST:													
17.	REVENUE	$ 8,266	$ 8,171	$ 8,189	$ 8,297	$ 8,340	$ 8,405	$ 8,430	$ 8,556	$ 8,619	$ 8,646	$ 8,695	$ 8,745	$ 101,360
18.	PERCENT INC.	36.27%	34.99%	35.00%	35.05%	35.07%	35.11%	35.12%	36.37%	36.40%	36.41%	36.42%	36.44%	35.72%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

CLASS A MEMBER RATES

LINE NO.		2008 APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	2009 JAN	FEB	MAR	TOTAL
	PRESENT RATE:													
1.	Network Revenue Requirement	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 1,608,258	$ 19,299,096
	PROPOSED RATE:													
2.	Network Revenue Requirement	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 2,247,574	$ 26,970,890
	PRESENT:													
3.	Loads: April 08 to March 09	328,049	477,075	543,066	529,102	533,943	488,302	411,346	322,381	338,135	327,545	323,098	285,543	4,907,585
4.	Loads: April 07 to March 08	374,500	475,157	554,631	597,736	559,992	527,862	425,455	345,630	374,893	343,050	351,231	314,035	5,244,172
5.	12 Month Rolling Avg.	433,143	433,303	432,340	426,620	424,449	421,153	419,977	418,039	414,976	413,684	411,340	408,965	5,057,990
	PROPOSED:													
6.	Loads: April 08 to March 09	328,049	477,075	543,066	529,102	533,943	488,302	411,346	322,381	338,135	327,545	323,098	285,543	4,907,585
7.	Loads: April 07 to March 08	374,500	475,157	554,631	597,736	559,992	527,862	425,455	345,630	374,893	343,050	351,231	314,035	5,244,172
8.	12 Month Rolling Avg.	433,143	433,303	432,340	426,620	424,449	421,153	419,977	418,039	414,976	413,684	411,340	408,965	5,057,990
	PRESENT REVENUE :													
9.	Direct Assignment Facilities	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 1,545,318
10.	Network Services	1,541,121	1,540,461	1,540,192	1,539,208	1,538,976	1,538,419	1,538,609	1,538,191	1,537,797	1,537,766	1,537,466	1,537,251	18,465,457
11.	Scheduling & Ld. Control	94,806	137,875	156,946	152,910	154,310	141,119	118,879	93,168	97,721	94,661	93,375	82,522	1,418,292
12.	Total	$ 1,764,704	$ 1,807,112	$ 1,825,915	$ 1,820,895	$ 1,822,062	$ 1,808,315	$ 1,786,264	$ 1,760,135	$ 1,764,294	$ 1,761,203	$ 1,759,618	$ 1,748,549	$ 21,429,067
13.	Average Cost ($/KW)	$ 5.379	$ 3.788	$ 3.362	$ 3.441	$ 3.412	$ 3.703	$ 4.342	$ 5.460	$ 5.218	$ 5.377	$ 5.446	$ 6.124	$ 4.367
	PROPOSED REVENUE:													
14.	Direct Assignment Facilities	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 128,777	$ 1,545,318
15.	Network Services	2,153,401	2,152,200	2,151,242	2,149,432	2,148,730	2,147,986	2,148,245	2,147,653	2,147,088	2,147,067	2,146,723	2,146,449	25,786,216
16.	Scheduling & Ld. Control	80,372	116,883	133,051	129,630	130,816	119,634	100,780	78,983	82,843	80,249	79,159	69,958	1,202,358
17.	Total	$ 2,362,549	$ 2,397,860	$ 2,413,070	$ 2,407,839	$ 2,408,323	$ 2,396,396	$ 2,377,801	$ 2,355,412	$ 2,358,707	$ 2,356,092	$ 2,354,659	$ 2,345,183	$ 28,533,892
18.	Average Cost ($/KW)	$ 7.202	$ 5.026	$ 4.443	$ 4.551	$ 4.510	$ 4.908	$ 5.781	$ 7.306	$ 6.976	$ 7.193	$ 7.288	$ 8.213	$ 5.814
	CHANGE IN TOTAL COST:													
19.	REVENUE	$ 597,845	579,969	$ 587,155	$ 586,944	$ 586,260	$ 588,082	$ 591,537	$ 595,277	$ 594,413	$ 594,889	$ 595,041	$ 596,634	$ 7,104,826
20.	PERCENT INC.	33.88%	32.09%	32.16%	32.23%	32.18%	32.52%	33.12%	33.82%	33.69%	33.78%	33.82%	34.12%	33.16%

Southwest Transmission Cooperative, Inc.

Analysis of Revenue by Detailed Class
Test Year - Annualized

AVERAGE COST-CLASS A MEMBERS

LINE NO.		APR	MAY	JUN	JUL	2008 AUG	SEP	OCT	NOV	DEC	JAN	2009 FEB	MAR	TOTAL
	AVG COST ($/kW) - PRESENT RATES													
1.	AEC	$ 5.278	$ 4.146	$ 3.036	$ 3.084	$ 3.203	$ 3.326	$ 4.649	$ 5.791	$ 3.649	$ 4.003	$ 4.540	$ 5.080	$ 3.957
2.	DVEC	$ 4.632	$ 3.082	$ 2.731	$ 3.182	$ 2.902	$ 3.634	$ 4.724	$ 6.671	$ 4.429	$ 4.834	$ 4.837	$ 5.406	$ 3.958
3.	GCEC	$ 4.859	$ 3.348	$ 2.706	$ 2.755	$ 2.954	$ 3.385	$ 4.273	$ 5.709	$ 5.148	$ 5.320	$ 5.648	$ 5.304	$ 3.963
4.	MEC	$ 4.382	$ 3.032	$ 3.125	$ 2.838	$ 2.864	$ 3.169	$ 4.252	$ 4.513	$ 5.123	$ 5.333	$ 5.298	$ 5.625	$ 3.858
	MEC2	$ -	$ 0.957	$ 0.906	$ 1.469	$ 1.766	$ 5.534	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.543
5.	SSVEC	$ 5.554	$ 4.674	$ 4.087	$ 4.139	$ 4.000	$ 3.837	$ 4.069	$ 4.462	$ 3.785	$ 3.833	$ 3.723	$ 4.101	$ 4.156
	SSVEC2	$ -	$ 1.058	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.551
6.	TEC	$ 6.372	$ 4.464	$ 3.520	$ 3.845	$ 3.742	$ 4.124	$ 4.967	$ 6.268	$ 6.379	$ 6.750	$ 7.095	$ 7.902	$ 5.060
7.	CLASS A MEMBER AVG.	$ 5.379	$ 3.788	$ 3.362	$ 3.441	$ 3.412	$ 3.703	$ 4.342	$ 5.460	$ 5.218	$ 5.377	$ 5.446	$ 6.124	$ 4.367
	AVG COST ($/kW) - PROPOSED RATES													
8.	AEC	$ 7.218	$ 5.635	$ 4.084	$ 4.151	$ 4.318	$ 4.489	$ 6.339	$ 7.934	$ 4.940	$ 5.436	$ 6.187	$ 6.940	$ 5.371
9.	DVEC	$ 6.314	$ 4.442	$ 3.822	$ 4.231	$ 3.957	$ 7.089	$ 5.730	$ 7.673	$ 5.737	$ 5.955	$ 6.158	$ 7.941	$ 5.507
10.	GCEC	$ 6.548	$ 4.853	$ 3.609	$ 3.748	$ 4.019	$ 4.862	$ 5.370	$ 7.798	$ 6.626	$ 7.229	$ 7.376	$ 7.557	$ 5.379
11.	MEC	$ 5.965	$ 4.097	$ 4.213	$ 3.812	$ 3.846	$ 4.266	$ 5.755	$ 6.167	$ 7.016	$ 7.308	$ 7.267	$ 7.746	$ 5.240
	MEC2	$ -	$ 1.143	$ 1.074	$ 1.832	$ 2.231	$ 7.299	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.621
12.	SSVEC	$ 7.603	$ 6.373	$ 5.552	$ 5.626	$ 5.431	$ 5.203	$ 5.528	$ 6.076	$ 5.131	$ 5.197	$ 5.044	$ 5.573	$ 5.650
	SSVEC2	$ -	$ 1.319	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 11.791
13.	TEC	$ 8.148	$ 5.672	$ 4.450	$ 4.872	$ 4.742	$ 5.242	$ 6.342	$ 8.041	$ 8.189	$ 8.673	$ 9.125	$ 10.182	$ 6.460
14.	CLASS A MEMBER AVG.	$ 7.202	$ 5.026	$ 4.443	$ 4.551	$ 4.510	$ 4.908	$ 5.781	$ 7.306	$ 6.976	$ 7.193	$ 7.288	$ 8.213	$ 5.814