

OPEN MEETING



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ORIGINAL

MEMORANDUM

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Arizona Corporation Commission

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2009 DEC -2 P 1:04

TO: THE COMMISSION

DEC - 2 2009

AZ CORP COMMISSION
DOCKET CONTROL

FROM: Utilities Division

DATE: December 2, 2009

DOCKETED BY	
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RE: TRICO ELECTRIC COOPERATIVE, INC.-APPLICATION FOR APPROVAL OF RENEWABLE ENERGY STANDARD TARIFFS (DOCKET NO. E-01461A-09-0449)

Background

On February 27, 2008, the Arizona Corporation Commission ("Commission") issued Decision No. 70168 which approved Trico Electric Cooperative, Inc.'s ("Trico", "Cooperative" or "Company") application for approval of its Renewable Energy Standard ("RES") Tariff. Trico's RES Tariff was associated with Arizona Electric Power Cooperative, Inc.'s ("AEPSCO") Amended and Restated REST Plan ("Restated Plan") which was approved on July 30, 2007, in Decision No. 69728. AEPSCO's Plan was filed on behalf of four of its Arizona member distribution cooperatives. The four distribution cooperatives were Trico, Duncan Valley Electric Cooperative, Inc. ("Duncan Valley"), Graham County Electric Cooperative, Inc. ("Graham County"), and Mohave Electric Cooperative, Inc. ("Mohave").

On September 18, 2009, Trico filed its application for approval of its RES Tariff associated with AEPSCO's 2010 REST Plan filed on June 30, 2009 (AEPSCO filed its Amended and Restated 21010 REST Plan on November 6, 2009) and pursuant to Arizona Administrative Code ("A.A.C.") R14-2-1808. In addition, Trico is also submitting its proposed budget of \$1,233,442 for its portion of the Restated Plan. Duncan Valley and Graham County have also submitted separate tariffs which include each Cooperative's individual budget for its portion of the Restated Plan. Trico's current RES Tariff was approved by the Commission on February 27, 2008, in Decision No. 70168. Decision No. 68073 established an adjustor mechanism for renewable energy costs.

Tariffs

Staff has reviewed Trico's proposed RES Tariff which was filed in association with the AEPSCO 2010 Restated Plan. Trico's proposed RES Tariff sets forth the surcharge rates and monthly maximums to be collected to fund its annual budget for 2010. The proposed tariff includes a surcharge of \$0.001663 per kWh for governmental and agricultural members/customers, which is an increase from the current REST surcharge of \$0.000875. The proposed monthly maximums for governmental and agricultural member/customers are \$24.70 per service and \$74.10 per service for governmental and agricultural members/customers whose

demand is 3,000 kW or more for three consecutive months. For residential and non-residential members/customers, Trico is proposing a surcharge of \$0.009477 per kWh, which is an increase from the current REST surcharge of \$0.004988. The proposed monthly maximum per service for residential members/customers is \$2.00. Trico is proposing a \$74.10 per service monthly maximum for non-residential members/customers. For non-residential members/customers whose demand is 3,000 kW or more for three consecutive months, the proposed monthly maximum is \$222.30 per service. The proposed kWh surcharges and monthly maximums ("caps") for Trico's proposed tariff, compared to the current REST maximums, are:

Customer Class/Category	Current		Proposed	
	Existing Surcharges	Existing Maximums/Caps	Proposed Surcharges	Proposed Maximums/Caps
Residential	\$0.004988	\$ 1.05	\$0.009477	\$2.00
Governmental & Agricultural	\$0.000875	\$ 13.00	\$0.001663	\$24.70
Governmental & Agricultural >3MW	\$0.000875	\$ 39.00	\$0.001663	\$74.10
Non-Residential	\$0.004988	\$ 39.00	\$0.009477	\$74.10
Non-Residential >3MW	\$0.004988	\$ 117.00	\$0.009477	\$222.30

Trico is also proposing to introduce a \$50.00 Inspection Fee. According to Trico's proposed tariff, the charge would be associated with the second inspection and subsequent inspections. The Inspection Fee would cover the increased costs associated with repeated inspections due to improper installations that do not meet the Cooperative's requirements. In addition, Trico has indicated that the costs of the additional inspections would be paid out of REST funds and allocated as administrative expenses. However, Trico did not provide information as to whether the costs for the proposed Inspection Fee would include labor costs for employees that are already being paid out of base rates. Staff does not believe that costs for the Inspection Fee should be included in the REST budget.

The following table provides examples of sample Trico customers and the impact customers can expect to see.

Monthly Bill Impact

Sample Customers	Average kWh	Current REST	Proposed REST	Difference
Farm	8,666	\$7.58	\$14.41	\$6.83
Convenience Store	18,133	\$39.00	\$74.10	\$35.10
Drug Store	271,280	\$39.00	\$74.10	\$35.10
Town of Sahuarita	141,380	\$13.00	\$24.70	\$11.70
Residential Customer	1,068	\$1.05	\$2.00	\$0.95

Trico has calculated that its RES Tariff will collect the following funds, by customer category:

RES Tariff Funding from Proposed Surcharge

	Total \$	% Reaching Cap
Residential	\$859,316	91%
Governmental & Agricultural	\$85,782	16%
Governmental & Agricultural >3MW	-	0%
Commercial & Industrial	\$288,344	11%
Commercial & Industrial >3MW	-	0%
Total	\$1,233,442	

Trico believes that the surcharge rates and the monthly maximums proposed in Trico's RES Tariff will be sufficient to fund its annual budget for 2010.

Trico is not filing a revised Voluntary RES Contribution Program Tariff. The program allows members/customers to purchase 50 kWh blocks of green energy for an additional \$2.00 per block. In addition, Trico is not filing a revised Customer Self-Directed Tariff. Trico's current Customer Self-Directed Tariff allows eligible non-residential members/customers with multiple meters that pay more than \$25,000 annually in RES Surcharge funds to receive funds from the Cooperative to install Distributed Renewable Energy Resources.

Budget

According to Trico, the RES funding from the RES surcharge is estimated to be a total of \$1,233,442. The AEPCO Restated Plan includes a total surcharge budget of \$1,624,349. Trico's \$1,233,442 fund plus the remaining two cooperatives' funds (Duncan Valley and Graham County) come to a total of \$1,626,653, according to information provided by each Cooperative. There is a difference of \$2,304 between the proposed total AEPCO fund amount and the total estimated amount based on information provided by each Cooperative. Staff has provided further explanation regarding the difference between AEPCO's proposed budget and the estimated amount to be collected based on the information from the Cooperatives and can be found in the Staff Memorandum and Proposed Order filed in AEPCO's Docket No. E-01773A-09-0335. According to AEPCO, the Cooperatives do not anticipate any funds from 2009 will be carried over into 2010.

Response to American Solar Electric, Inc.

On September 15, 2009, American Solar Electric, Inc. ("ASE") filed a letter in Docket No. E-01773A-09-0335 expressing several concerns it had with the 2010 REST Plan filed by AEPCO and specifically Trico's administration of the Rebate Program. According to ASE, it has a considerable customer base in Trico's service territory. As of the date of the ASE's letter, ASE indicated that it has twenty-four residential customer contracts at varying stages of completion which represent 150 kW of residential PV capacity.

ASE's letter also addresses its concerns with Trico's reservation process and AEPCO's compliance with A.A.C. R14-2-1804 and R14-2-1805 of the REST Rules. Staff notes that A.A.C. R14-2-1814 substitutes for R14-2-1804 and R14-2-1805 upon Commission approval of an electric cooperative's REST Plan. First, ASE's letter stated that under Trico's current process, a customer must submit the request for a reservation, a signed contract, building permit, system design schematic, and the application for interconnection, all in one package, without guarantee that funds have been reserved. Second, ASE's letter indicated that Trico does not provide adequate notice to customers regarding the status of a project approval.

ASE's letter further indicates that Trico's website indicated that the "SunWatts Program was out of money and would no longer be accepting reservations for incentives for the remainder of 2009." However, appendix 1 and 2 of ASE's letter which are printed pages from Trico's website do not indicate that Trico "would no longer be accepting reservations for incentives for the remainder of 2009." Trico's website indicated that "...rebate funds for 2009 have been exhausted. Trico's rebate program is suspended until additional rebate monies are available." Staff understands this statement to explain that Trico is currently unable to provide incentives due to the lack of available funding for the Rebate Program. Staff does not believe that Trico's website indicated that it would no longer be accepting reservations for incentives. Trico has since revised its website to indicate that although funds have been exhausted, Trico is accepting reservations and the website provides an email address for questions.

According to AEPCO, although each Cooperative's process may vary slightly, the Cooperatives follow the general outline of the Uniform Credit Purchase Program ("UCPP"). AEPCO has indicated that after a customer submits an enrollment form to the Cooperative, it is evaluated and determined if the requested project is eligible and if the enrollment form is complete with the required information. If it is determined that a project is not eligible or an enrollment form is in some way deficient, the Cooperative then notifies the customer of the application status and allows them to resubmit the necessary materials. If the enrollment form is sufficient and the project is eligible, it is then put on the Cooperative's reservation list (which has only recently been implemented due to the shortage of funds). All projects put on the reservation list would be funded in the order they were put on the list as additional funding becomes available. A customer is then notified if their project has been placed on the reservation list and informed that they must complete an interconnection agreement, submit a system schematic, provide copies of the project estimate, and supply all permits within sixty days of the project being accepted. Once a system is installed, it is inspected by the Cooperative and interconnection verified. Finally, once a system passes inspections, the Cooperative processes the incentive, pending funding availability.

AEPCO has further indicated that projects eligible for PBIs also submit an enrollment form which is evaluated in the same manner as those projects eligible for UFIs. With projects eligible for PBIs, however, once these projects are accepted by the Cooperative, the project is then put in a queue to compete against other projects in a competitive process. Projects are evaluated on a quarterly basis and are supported until funds for that period are no longer available.

Finally, ASE's letter makes the following recommendations regarding Trico's reservation process:

1. Trico's reservation process should make changes to conform to Arizona Public Service Company's ("APS") process: only a reservation request, signed contract or quote, and document assigning payment to the installer should be required in order to reserve incentive funds for the project;
2. Trico should allow the customer the option to assign the SunWatts credit purchase payment to the installer, rather than paying the customer directly;
3. Within 5 business days of receipt of a reservation request, Trico should provide the installer and customer with a confirmation notice that funds are reserved;
4. Within 10 business days of receipt of an interconnection application and system design schematic, Trico should provide the installer and customer a written notice of application status or a written Utility Design Approval ("UDA") letter;
5. Within 5 business days of receipt of Authority Having Jurisdiction ("AHJ") clearance, Trico should provide the installer and customer a written notice with a schedule for system commissioning and meter swap; and
6. Trico should publish a quarterly REST compliance report modeled on the APS Quarterly Compliance Report.

Staff believes that the Cooperatives' reservation process described above is appropriate and does not believe the recommendations proposed by ASE are necessary. The reservation process has only recently been implemented due to the shortage of funds. However, Staff does agree that the Cooperatives should allow customers the option to assign the incentive payments to the installer, if they so choose. Staff notes that according to the Cooperatives, Duncan Valley does allow customers the option to assign incentive payments to the installer.

Recommendations

Staff has reviewed Trico's proposed tariffs and finds that they are consistent with A.A.C. R14-2-1808, R14-2-1809(A), and Appendix A: Sample Tariff of the Renewable Energy Standard and Tariff Rules. Staff recommends the following:

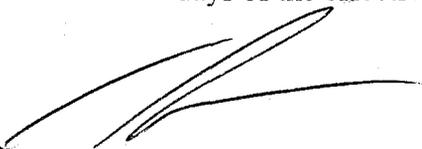
1. Approval of Trico's Renewable Energy Standard Tariff;
2. Trico remove the \$50.00 Inspection Fee from its Renewable Energy Standard Tariff;

THE COMMISSION

December 2, 2009

Page 6

3. Trico's Voluntary Renewable Energy Standard Contribution Program Tariff, currently on file with the Commission, remain in effect until further Order of the Commission; and
4. Trico's Customer Self-Directed Tariff, currently on file with the Commission, remain in effect until further Order of the Commission.
5. Trico file a revised RES Tariff consistent with the Decision in this matter within 15 days of the effective date of the Decision.



Steven M. Olea
Director
Utilities Division

SMO:CLA:lhM\MAS

ORIGINATOR: Candrea Allen

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BEFORE THE ARIZONA CORPORATION COMMISSION

KRISTIN K. MAYES
Chairman
GARY PIERCE
Commissioner
PAUL NEWMAN
Commissioner
SANDRA D. KENNEDY
Commissioner
BOB STUMP
Commissioner

IN THE MATTER OF THE APPLICATION)
OF TRICO ELECTRIC COOPERATIVE,)
INC. FOR APPROVAL OF RENEWABLE)
ENERGY STANDARD TARIFF)
_____)

DOCKET NO. E-01461A-09-0449
DECISION NO. _____
ORDER

Open Meeting
December 15 and 16, 2009
Phoenix, Arizona

BY THE COMMISSION:

FINDINGS OF FACT

1. Trico Electric Cooperative, Inc. ("Trico" or "Company") is certificated to provide electricity as a public service corporation in the State of Arizona.

Background

2. On February 27, 2008, the Arizona Corporation Commission ("Commission") issued Decision No. 70168 which approved Trico Electric Cooperative, Inc.'s ("Trico") application for approval of its Renewable Energy Standard ("RES") Tariff. Trico's RES Tariff was associated with Arizona Electric Power Cooperative, Inc.'s ("AEPSCO") Amended and Restated REST Plan ("Restated Plan") which was approved on July 30, 2007, in Decision No. 69728. AEPSCO's Plan was filed on behalf of four of its Arizona member distribution cooperatives. The four distribution cooperatives were Trico, Duncan Valley Electric Cooperative, Inc. ("Duncan Valley"), Graham County Electric Cooperative, Inc. ("Graham County"), and Mohave Electric Cooperative, Inc. ("Mohave").

1 3. On September 18, 2009, Trico filed its application for approval of its RES Tariff
2 associated with AEPCO's 2010 REST Plan filed on June 30, 2009 (AEPCO filed its Amended and
3 Restated 21010 REST Plan on November 6, 2009) and pursuant to Arizona Administrative Code
4 ("A.A.C.") R14-2-1808. In addition, Trico is also submitting its proposed budget of \$1,233,442
5 for its portion of the Restated Plan. Duncan Valley and Graham County have also submitted
6 separate tariffs which include each Cooperative's individual budget for its portion of the Restated
7 Plan. Trico's current RES Tariff was approved by the Commission on February 27, 2008, in
8 Decision No. 70168. Decision No. 68073 established an adjustor mechanism for renewable energy
9 costs.

10 Tariffs

11 4. Staff has reviewed Trico's proposed RES Tariff which was filed in association with
12 the AEPCO 2010 Restated Plan. Trico's proposed RES Tariff sets forth the surcharge rates and
13 monthly maximums to be collected to fund its annual budget for 2010. The proposed tariff
14 includes a surcharge of \$0.001663 per kWh for governmental and agricultural members/customers,
15 which is an increase from the current REST surcharge of \$0.000875. The proposed monthly
16 maximums for governmental and agricultural member/customers are \$24.70 per service and
17 \$74.10 per service for governmental and agricultural members/customers whose demand is 3,000
18 kW or more for three consecutive months.

19 5. For residential and non-residential members/customers, Trico is proposing a
20 surcharge of \$0.009477 per kWh, which is an increase from the current REST surcharge of
21 \$0.004988. The proposed monthly maximum per service for residential members/customers is
22 \$2.00. Trico is proposing a \$74.10 per service monthly maximum for non-residential
23 members/customers. For non-residential members/customers whose demand is 3,000 kW or more
24 for three consecutive months, the proposed monthly maximum is \$222.30 per service. The
25 proposed kWh surcharges and monthly maximums ("caps") for Trico's proposed tariff, compared
26 to the current REST maximums, are:

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7. The following table provides examples of sample Trico customers and the impact customers can expect to see.

Sample Customers	Average kWh	Current REST	Proposed REST	Difference
Farm	8,666	\$7.58	\$14.41	\$6.83
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Total	\$1,233,442	

1 9. Trico believes that the surcharge rates and the monthly maximums proposed in
2 Trico's RES Tariff will be sufficient to fund its annual budget for 2010.

3 10. Trico is not filing a revised Voluntary RES Contribution Program Tariff. The
4 program allows members/customers to purchase 50 kWh blocks of green energy for an additional
5 \$2.00 per block. In addition, Trico is not filing a revised Customer Self-Directed Tariff. Trico's
6 current Customer Self-Directed Tariff allows eligible non-residential members/customers with
7 multiple meters that pay more than \$25,000 annually in RES Surcharge funds to receive funds
8 from the Cooperative to install Distributed Renewable Energy Resources.

9 **Budget**

10 11. According to Trico, the RES funding from the RES surcharge is estimated to be a
11 total of \$1,233,442. The AEPCO Restated Plan includes a total surcharge budget of \$1,624,349.
12 Trico's \$1,233,442 fund plus the remaining two cooperatives' funds (Duncan Valley and Graham
13 County) come to a total of \$1,626,653, according to information provided by each Cooperative.
14 There is a difference of \$2,304 between the proposed total AEPCO fund amount and the total
15 estimated amount based on information provided by each Cooperative. According to AEPCO, the
16 Cooperatives do not anticipate any funds from 2009 will be carried over into 2010.

17 **Response to American Solar Electric, Inc.**

18 12. On September 15, 2009, American Solar Electric, Inc. ("ASE") filed a letter in
19 Docket No. E-01773A-09-0335 expressing several concerns it had with the 2010 REST Plan filed
20 by AEPCO and specifically Trico's administration of the Rebate Program. According to ASE, it
21 has a considerable customer base in Trico's service territory. As of the date of the ASE's letter,
22 ASE indicated that it has twenty-four residential customer contracts at varying stages of
23 completion which represent 150 kW of residential PV capacity.

24 13. ASE's letter also addresses its concerns with Trico's reservation process and
25 AEPCO's compliance with A.A.C. R14-2-1804 and R14-2-1805 of the REST Rules. Staff notes
26 that A.A.C. R14-2-1814 substitutes for R14-2-1804 and R14-2-1805 upon Commission approval
27 of an electric cooperative's REST Plan. First, ASE's letter stated that under Trico's current
28 process, a customer must submit the request for a reservation, a signed contract, building permit,

1 system design schematic, and the application for interconnection, all in one package, without
2 guarantee that funds have been reserved. Second, ASE's letter indicated that Trico does not
3 provide adequate notice to customers regarding the status of a project approval.

4 14. ASE's letter further indicates that Trico's website indicated that the "SunWatts
5 Program was out of money and would no longer be accepting reservations for incentives for the
6 remainder of 2009." However, appendix 1 and 2 of ASE's letter which are printed pages from
7 Trico's website do not indicate that Trico "would no longer be accepting reservations for
8 incentives for the remainder of 2009." Trico's website indicated that "...rebate funds for 2009
9 have been exhausted. Trico's rebate program is suspended until additional rebate monies are
10 available." Staff understands this statement to explain that Trico is currently unable to provide
11 incentives due to the lack of available funding for the Rebate Program. Staff does not believe that
12 Trico's website indicated that it would no longer be accepting reservations for incentives. Trico
13 has since revised its website to indicate that although funds have been exhausted, Trico is
14 accepting reservations and the website provides an email address for questions.

15 15. According to AEPCO, although each Cooperative's process may vary slightly, the
16 Cooperatives follow the general outline of the Uniform Credit Purchase Program ("UCPP").
17 AEPCO has indicated that after a customer submits an enrollment form to the Cooperative, it is
18 evaluated and determined if the requested project is eligible and if the enrollment form is complete
19 with the required information. If it is determined that a project is not eligible or an enrollment
20 form is in some way deficient, the Cooperative then notifies the customer of the application status
21 and allows them to resubmit the necessary materials. If the enrollment form is sufficient and the
22 project is eligible, it is then put on the Cooperative's reservation list (which has only recently been
23 implemented due to the shortage of funds). All projects put on the reservation list would be
24 funded in the order they were put on the list as additional funding becomes available. A customer
25 is then notified if their project has been placed on the reservation list and informed that they must
26 complete an interconnection agreement, submit a system schematic, provide copies of the project
27 estimate, and supply all permits within sixty days of the project being accepted. Once a system is
28 ...

1 installed, it is inspected by the Cooperative and interconnection verified. Finally, once a system
2 passes inspections, the Cooperative processes the incentive, pending funding availability.

3 16. AEPCO has further indicated that projects eligible for PBIs also submit an
4 enrollment form which is evaluated in the same manner as those projects eligible for UFI's. With
5 projects eligible for PBIs, however, once these projects are accepted by the Cooperative, the
6 project is then put in a queue to compete against other projects in a competitive process. Projects
7 are evaluated on a quarterly basis and are supported until funds for that period are no longer
8 available.

9 17. Finally, ASE's letter makes the following recommendations regarding Trico's
10 reservation process:

- 11 a. Trico's reservation process should make changes to conform to Arizona Public
12 Service Company's ("APS") process: only a reservation request, signed contract or
13 quote, and document assigning payment to the installer should be required in order
14 to reserve incentive funds for the project;
- 15 b. Trico should allow the customer the option to assign the SunWatts credit purchase
16 payment to the installer, rather than paying the customer directly;
- 17 c. Within 5 business days of receipt of a reservation request, Trico should provide the
18 installer and customer with a confirmation notice that funds are reserved;
- 19 d. Within 10 business days of receipt of an interconnection application and system
20 design schematic, Trico should provide the installer and customer a written notice
21 of application status or a written Utility Design Approval ("UDA") letter
- 22 e. Within 5 business days of receipt of Authority Having Jurisdiction ("AHJ")
23 clearance, Trico should provide the installer and customer a written notice with a
24 schedule for system commissioning and meter swap; and
- 25 f. Trico should publish a quarterly REST compliance report modeled on the APS
26 Quarterly Compliance Report.

27 18. Staff believes that the Cooperatives' reservation process described above is
28 appropriate and does not believe the recommendations proposed by ASE are necessary. The
reservation process has only recently been implemented due to the shortage of funds. However,
Staff does agree that the Cooperatives should allow customers the option to assign the incentive
payments to the installer, if they so choose. Staff notes that according to the Cooperatives, Duncan
Valley does allow customers the option to assign incentive payments to the installer.

...

1 **Recommendations**

2 19. Staff has reviewed Trico’s proposed tariffs and finds that they are consistent with
3 A.A.C. R14-2-1808, R14-2-1809(A), and Appendix A: Sample Tariff of the Renewable Energy
4 Standard and Tariff Rules. Staff has recommended the following:

- 5 a. Approval of Trico’s Renewable Energy Standard Tariff;
- 6 b. Trico removes the \$50.00 Inspection Fee from its Renewable Energy Standard Tariff;
- 7 c. Trico’s Voluntary Renewable Energy Standard Contribution Program Tariff, currently
8 on file with the Commission, remains in effect until further Order of the Commission;
9 and
- 10 d. Trico’s Customer Self-Directed Tariff, currently on file with the Commission, remains
11 in effect until further Order of the Commission.
- 12 e. Trico file a revised RES Tariff consistent with the Decision in this matter within 15
13 days of the effective date of the Decision.
- 14 f. The Cooperatives should allow customers the option to assign the incentive payments
15 to the installer, if they so choose

15 **CONCLUSIONS OF LAW**

16 1. Trico Electric Cooperative, Inc. is an Arizona public service corporation within the
17 meaning of Article XV, Section 2, of the Arizona Constitution.

18 2. The Commission has jurisdiction over Trico Electric Cooperative, Inc. and over the
19 subject matter of the Application.

20 3. The Commission, having reviewed the application and Staff’s Memorandum dated
21 December 2, 2009, concludes that it is in the public interest to approve the Trico RES Tariff, as
22 specified in this order.

23 **ORDER**

24 IT IS THEREFORE ORDERED that the Trico Electric Cooperative, Inc. RES Tariff is
25 hereby approved as discussed herein.

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1 IT IS FURTHER ORDERED that Trico Electric Cooperative, Inc. shall file with Docket
 2 Control, as a compliance matter in this case, tariff pages consistent with the terms of the
 3 Commission's Decision within 15 days from the effective date of the Decision.

4 IT IS FURTHER ORDERED that this Order shall become effective immediately.

5 **BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION**

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CHAIRMAN

COMMISSIONER

COMMISSIONER

COMMISSIONER

COMMISSIONER

IN WITNESS WHEREOF, I ERNEST G. JOHNSON,
 Executive Director of the Arizona Corporation Commission,
 have hereunto, set my hand and caused the official seal of
 this Commission to be affixed at the Capitol, in the City of
 Phoenix, this _____ day of _____, 2009.

 ERNEST G. JOHNSON
 EXECUTIVE DIRECTOR

DISSENT: _____

DISSENT: _____

SMO:CLA:lhm\MAS

1 SERVICE LIST FOR: Trico Electric Cooperative, Inc.
2 DOCKET NO. E-01461A-09-0449

3 Mr. John Wallace
4 Grand Canyon State Electric
5 Cooperative Association, Inc.
6 120 North 44th Street, Suite 100
7 Phoenix, Arizona 85034

8 Mr. Steven M. Olea
9 Director, Utilities Division
10 Arizona Corporation Commission
11 1200 West Washington Street
12 Phoenix, Arizona 85007

13 Ms. Janice Alward
14 Chief Counsel, Legal Division
15 Arizona Corporation Commission
16 1200 West Washington Street
17 Phoenix, Arizona 85007

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