

ORIGINAL

OPEN MEETING AGENDA ITEM



0000104732

Tucson Electric Power Company

One South Church, P.O. Box 711
Tucson, AZ 85702

November 5, 2009

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

Re: Docket Nos. E-01933A-07-0402, E-01933A-05-0650
Residential Pricing Plans – Clarifications

On June 16, 2009, Tucson Electric Power Company (“TEP” or the “Company”) filed redlined and clean copies of its Residential Pricing Plans for Arizona Corporation Commission approval. TEP filed the Residential Pricing Plans for clarification purposes only. The clean versions of the Residential Pricing Plans filed on June 16th were incorrect. The Company hereby files the revised clean versions of the Residential Pricing Plans.

If you have any questions, please contact me at (520) 884-3680.

Sincerely,

Jessica Bryne
Regulatory Services

Enclosure: Revised TEP Residential Pricing Plans - Clean

cc: Steve Olea, ACC
Barbara Keene, ACC

Arizona Corporation Commission
DOCKETED

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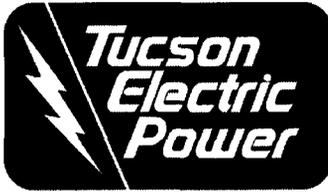
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AZ CORP COMMISSION
DOCKET CONTROL

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RECEIVED

**TEP Revised
Residential Pricing
Plans - Clean**



**Pricing Plan R-01
Residential Electric Service**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill	\$13.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.046925	\$0.033198	<i>varies</i>	\$0.080123
Next 3,000 kWh	\$0.068960	\$0.033198	<i>varies</i>	\$0.102158
3,501 kWh and above	\$0.088960	\$0.033198	<i>varies</i>	\$0.122158

Winter (November - April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.047309	\$0.025698	<i>varies</i>	\$0.073007
Next 3,000 kWh	\$0.067309	\$0.025698	<i>varies</i>	\$0.093007
3,501 kWh and above	\$0.087309	\$0.025698	<i>varies</i>	\$0.113007

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-01
 Effective: Pending
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**Pricing Plan R-01
Residential Electric Service**

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

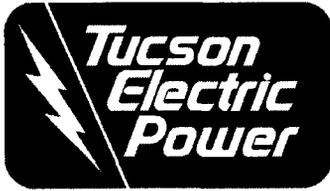
Note: Additional meter service charge of \$6.00 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$7.51 per month, and the corresponding bundled Customer Charge is \$13.00 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Summer (May – October)	Winter (November - April)
Local Delivery-Energy		
First 500 kWh	\$0.000025	\$0.003076
Next 3,000 kWh	\$0.022060	\$0.023076
3,501 kWh and above	\$0.042060	\$0.043076
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-01
 Effective: Pending
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Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

Power Supply Charges:

Base Power Component	Summer (May – October)	Winter (November - April)
First 500 kWh	\$0.033198	\$0.025698
Next 3,000 kWh	\$0.033198	\$0.025698
3,501 kWh and above	\$0.033198	\$0.025698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-01
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Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charge Components are unbundled into Delivery Services –Energy and and Power Supply Charge.

All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy ¹	Power Supply Charge ² Base Power	Total ³
Summer (May – October)	\$0.057723	\$0.033198	\$0.090921
Winter (November – April)	\$0.053272	\$0.025698	\$0.078970

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)
 Effective: Pending
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**Pricing Plan R-04-01F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month
\$4.90 per month	

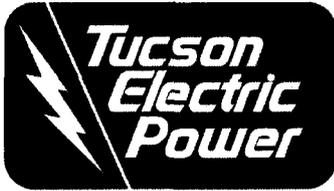
Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Summer (May - October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)
 Effective: Pending
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Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

Power Supply Charge:

Component	Summer (May – October)	Winter (November - April)
Base Power	\$0.033198	\$0.025698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

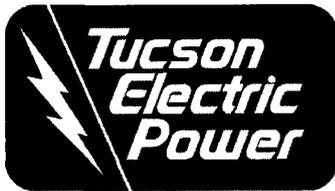
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)
Effective: Pending
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Pricing Plan R-04-21F (FROZEN)
Residential Lifeline/Senior Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges. All energy charges below are charged on a per kWh basis.

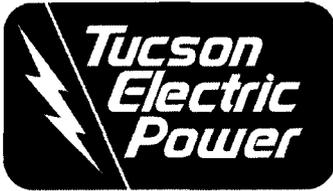
Table with 4 columns: Summer (May - October), Delivery Services-Energy1, Power Supply Charges2 Base Power, Total3. Rows for On-Peak and Off-Peak.

Table with 4 columns: Winter (November - April), Delivery Services-Energy1, Power Supply Charges2 Base Power, Total3. Rows for On-Peak and Off-Peak.

- 1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)
Effective: Pending
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**Pricing Plan R-04-21F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The following monthly discount applies to the rate incorporated in this pricing plan.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	\$6.86 per Month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)
Effective: Pending
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**Pricing Plan R-04-21F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

Components	Summer (May – October)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.035469)	(\$0.000954)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge

Components	Summer (May – October)	On-Peak	Off-Peak
Base Power Component		\$0.053198	\$0.023198

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components	Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)
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Pricing Plan R-04-21F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)
Effective: Pending
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Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge **Components** are unbundled into **Delivery Services-Energy** and **Power Supply Charges**.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)
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Pricing Plan R-04-70F (FROZEN)
Residential Lifeline/Senior Discount

A UniSource Energy Company

- 2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

Table with 2 columns: For Bills with Usage of, The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by. Rows include usage ranges from 0-300 kWh to Over 1500 kWh with corresponding discount percentages from 35% to 0%.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Table listing customer charge components: Meter Services (\$1.51 per month), Meter Reading (\$0.80 per month), Billing & Collection (\$3.29 per month), Customer Delivery (\$1.18 per month), and a total of \$6.78 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)
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Page No.: 2 of 4



**Pricing Plan R-04-70F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge

Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy ¹	\$0.054643	(\$0.005085)
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)
 Effective: Pending
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**Pricing Plan R-04-70F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)
Effective: Pending
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Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE-SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charge Components are unbundled into Delivery Services –Energy and and Power Supply Charge.

All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy ¹	Power Supply Charge ² Base Power	Total ³
Summer (May – October)	\$0.057723	\$0.033198	\$0.090921
Winter (November – April)	\$0.053272	\$0.025698	\$0.078970

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)
 Effective: Pending
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**Pricing Plan R-05-01F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
\$4.90 per month	

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Summer (May - October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

	Summer (May - October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.025698

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)
 Effective: Pending
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Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)
Effective: Pending
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Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

Energy Charge **Components** are unbundled into **Delivery Services-Energy** and **Power Supply Charges**.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²	Total ³
		Base Power	
On-Peak	\$0.072215	\$0.053198	\$0.125413
Off-Peak	\$0.026967	\$0.023198	\$0.050165

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²	Total ³
		Base Power	
On-Peak	\$0.058320	\$0.040698	\$0.099018
Off-Peak	\$0.029467	\$0.020698	\$0.050165

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)
Effective: Pending
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Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The following monthly discount applies to the rate incorporated in this pricing plan. The discount is also available to tenants of master metered mobile home parks and apartments.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	\$6.86 per Month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)
Effective: Pending
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**Pricing Plan R-05-21F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Components	Summer (May – October)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.035469)	(\$0.000954)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Components	Summer (May – October)	On-Peak	Off-Peak
Base Power Component		\$0.053198	\$0.023198

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components	Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)
 Effective: Pending
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Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Power Supply Charge

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)
Effective: Pending
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Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)
 Effective: Pending
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**Pricing Plan R-05-70F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

- 2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
- 3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)
 Effective: Pending
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**Pricing Plan R-05-70F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

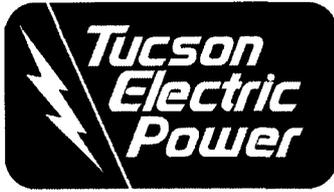
Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy ¹	\$0.054643	(\$0.005085)
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)
 Effective: Pending
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**Pricing Plan R-05-70F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)
Effective: Pending
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Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE- SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month

Energy Charge Components are unbundled into **Delivery Services-Energy** and **Power Supply Charges**.

All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy ¹	Power Supply Charge ² Base Power	Total ³
Mid-summer (June - August)	\$0.057722	\$0.033198	\$0.090920
Remaining summer (May, September - October)	\$0.040993	\$0.033198	\$0.074191
Winter (November - April)	\$0.038742	\$0.025698	\$0.06444

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)
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**Pricing Plan R-05-201AF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month
	\$4.90 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Local Delivery-Energy	\$0.009107	(\$0.007622)	(\$0.002347)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)
Effective: Pending
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**Pricing Plan R-05-201AF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.033198	\$0.033198	\$0.025698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)
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**Pricing Plan R-05-201BF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into **Delivery Services-Energy** and **Power Supply Charges**.

All energy charges below are charged on a per kWh basis.

Mid-Summer (June – August)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Remaining Summer (May & September – October)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.090717	\$0.055698	\$0.146415
Shoulder-Peak	\$0.044275	\$0.048198	\$0.092473
Off-Peak	\$0.023038	\$0.023198	\$0.046236

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan R-05-201BF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.059481	\$0.040698	\$0.100179
Off-Peak	\$0.013975	\$0.020698	\$0.034673

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The Mid-summer and Remaining-summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)
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**Pricing Plan R-05-201BF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

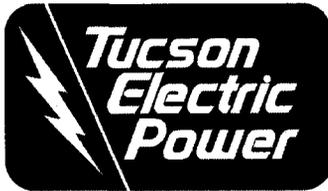
Components	On-Peak	Shoulder-Peak	Off-Peak
Mid-Summer (June – August)			
Local Delivery-Energy	\$0.068658	\$0.014335	\$0.001276
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**Pricing Plan R-05-201BF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.030902	(\$0.009510)	(\$0.010648)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.011726	(\$0.017701)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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 Effective: Pending
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Pricing Plan R-05-201BF (FROZEN)
Residential Lifeline Discount

A UniSource Energy Company

Power Supply Charge:

Table with 3 columns: Winter (November - April), On-Peak, Off-Peak. Row: Base Power Component, \$0.040698, \$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)
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Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE- SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charge Components are unbundled into Delivery Services –Energy and and Power Supply Charge:

All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy ¹	Power Supply Charge ² Base Power	Total ³
Summer (May – October)	\$0.057723	\$0.033198	\$0.090921
Winter (November – April)	\$0.053272	\$0.025698	\$0.078970

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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 Effective: Pending
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**Pricing Plan R-06-01
Residential Lifeline Discount**

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
\$4.90 per month	

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Summer (May – October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Component	Summer (May – October)	Winter (November - April)
Base Power	\$0.033198	\$0.025698

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-01
 Effective: Pending
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Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-01
Effective: Pending
Page No.: 3 of 3



Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.072215	\$0.053198	\$0.125413
Off-Peak	\$0.026967	\$0.023198	\$0.050165

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.058320	\$0.040698	\$0.099018
Off-Peak	\$0.029467	\$0.020698	\$0.050165

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)
 Effective: Pending
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**Pricing Plan R-06-21F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	\$6.86 per Month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Summer (May – October)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.035469)	(\$0.000954)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)
 Effective: Pending
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**Pricing Plan R-06-21F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Components	Summer (May – October)	On-Peak	Off-Peak
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Components	Summer (May – October)	On-Peak	Off-Peak
Base Power Component		\$0.053198	\$0.023198

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components	Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Components	Winter (November – April)	On-Peak	Off-Peak
Base Power Component		\$0.040698	\$0.020698

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)
 Effective: Pending
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Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)
Effective: Pending
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Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-70
 Effective: Pending
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Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-70
Effective: Pending
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**Pricing Plan R-06-70
Residential Lifeline Discount**

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy ¹	\$0.054643	(\$0.005085)
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-70
 Effective: Pending
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Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-70
Effective: Pending
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Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month

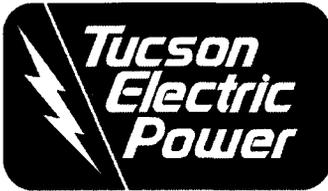
Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy ¹	Power Supply Charge ² Base Power	Total ³
Mid-summer (June - August)	\$0.057722	\$0.033198	\$0.090920
Remaining summer (May, September - October)	\$0.040993	\$0.033198	\$0.074191
Winter (November - April)	\$0.038742	\$0.025698	\$0.06444

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201A
 Effective: Pending
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**Pricing Plan R-06-201A
Residential Lifeline Discount**

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied. The minimum bill shall be the customer charge under this pricing plan of \$4.90.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
	\$4.90 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Local Delivery-Energy	\$0.009107	(\$0.007622)	(\$0.002347)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan R-06-201A
Residential Lifeline Discount**

A UniSource Energy Company

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge

	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.033198	\$0.025698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201A
 Effective: Pending
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**Pricing Plan R-06-201B
Residential Lifeline Discount**

A UniSource Energy Company

Mid-Summer (June – August)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Remaining Summer (May & September – October)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.090717	\$0.055698	\$0.146415
Shoulder-Peak	\$0.044275	\$0.048198	\$0.092473
Off-Peak	\$0.023038	\$0.023198	\$0.046236

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.059481	\$0.040698	\$0.100179
Off-Peak	\$0.013975	\$0.020698	\$0.034673

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The Mid-summer and Remaining-summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201B
Effective: Pending
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**Pricing Plan R-06-201B
Residential Lifeline Discount**

A UniSource Energy Company

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Mid-Summer (June - August)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.068658	\$0.014335	\$0.001276
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charges:

Mid-Summer (June - August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201B
 Effective: Pending
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**Pricing Plan R-06-201B
Residential Lifeline Discount**

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.030902	(\$0.009510)	(\$0.010648)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charges:

Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.011726	(\$0.017701)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201B
 Effective: Pending
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Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

Power Supply Charges:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

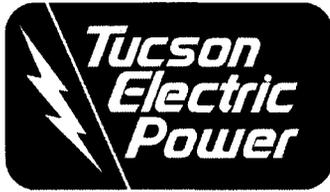
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201B
Effective: Pending
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Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-06-201A. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201C, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Mid-Summer (June – August)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.128473	\$0.048198	\$0.176671
Off-Peak	\$0.128473	\$0.023198	\$0.151671

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201C
 Effective: Pending
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Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

Remaining Summer (May & September – October)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.081509	\$0.055698	\$0.137207
Shoulder-Peak	\$0.081509	\$0.048198	\$0.129707
Off-Peak	\$0.081509	\$0.023198	\$0.104707

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.053181	\$0.040698	\$0.093879
Off-Peak	\$0.053181	\$0.020698	\$0.073879

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The Mid-summer and Remaining-summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201C
Effective: Pending
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**Pricing Plan R-06-201C
Residential Lifeline Discount**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	On-Peak	Shoulder-Peak	Off-Peak
Mid-Summer (June – August)			
Local Delivery-Energy	\$0.079051	\$0.023362	\$0.005747
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201C
 Effective: Pending
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**Pricing Plan R-06-201C
Residential Lifeline Discount**

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.032087	(\$0.006298)	(\$0.009085)
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.013086	(\$0.015868)
Generation Capacity	\$0.026133	\$0.013699
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201C
 Effective: Pending
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Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201C
Effective: Pending
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Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charge Components are unbundled into Delivery Services –Energy and and Power Supply Charge:
All energy charges below are charged on a per kWh basis.

	Delivery Services-Energy ¹	Power Supply Charge ² Base Power	Total ³
Summer (May – October)	\$0.057723	\$0.033198	\$0.090921
Winter (November – April)	\$0.053272	\$0.025698	\$0.078970

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-01
 Effective: Pending
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**Pricing Plan R-08-01
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
	\$4.90 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Summer (May – October)	Winter (November - April)
Local Delivery-Energy	\$0.010823	\$0.009039
Generation Capacity	\$0.032938	\$0.030271
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-01
 Effective: Pending
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Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh *Continued*):

Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Component	Summer (May – October)	Winter (November - April)
Base Power	\$0.033198	\$0.025698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-01
Effective: Pending
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Pricing Plan R-08-21F (FROZEN) Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE- SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.86 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.072215	\$0.053198	\$0.125413
Off-Peak	\$0.026967	\$0.023198	\$0.050165

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	Total ³
On-Peak	\$0.058320	\$0.040698	\$0.099018
Off-Peak	\$0.029467	\$0.020698	\$0.050165

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)
 Effective: Pending
 Page No.: 1 of 4



**Pricing Plan R-08-21F (FROZEN)
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

3. The total calculated above is the total bundled kWh charge for this pricing plan.

Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.26 per month</u>
	\$6.86 per Month

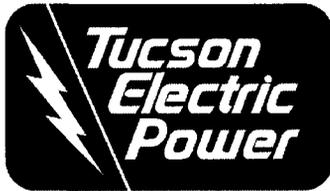
Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Summer (May – October)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.035469)	(\$0.000954)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)
Effective: Pending
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**Pricing Plan R-08-21F (FROZEN)
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Components	Summer (May – October)	On-Peak	Off-Peak
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Components	Summer (May – October)	On-Peak	Off-Peak
Base Power Component		\$0.053198	\$0.023198

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components	Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		(\$0.021385)	\$0.001546
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)
 Effective: Pending
 Page No.: 3 of 4



Pricing Plan R-08-21F (FROZEN) Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)
Effective: Pending
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Pricing Plan R-08-70
Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

- 1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Table with 4 columns: Summer (May - October), Delivery Services-Energy, Power Supply Charges (Base Power), Total. Rows include On-Peak, Shoulder-Peak, and Off-Peak rates.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-70
Effective: Pending
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**Pricing Plan R-08-70
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²	Total ³
		Base Power	
On-Peak	\$0.085313	\$0.040698	\$0.126011
Shoulder-Peak	N/A	N/A	N/A
Off-Peak	\$0.022921	\$0.020698	\$0.043619

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-70
 Effective: Pending
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**Pricing Plan R-08-70
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	On-Peak	Shoulder-Peak	Off-Peak
Summer (May – October)			
Local Delivery-Energy	(\$0.051182)	(\$0.039611)	(\$0.011122)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Summer	On-Peak	Shoulder-Peak	Off-Peak
(May – October)			
Base Power Component	\$0.055698	\$0.048198	\$0.023198

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 Title: Senior Vice President, General Counsel
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**Pricing Plan R-08-70
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components	Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy ¹		\$0.054643	(\$0.005085)
Generation Capacity		\$0.016708	\$0.014044
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charges:

	Winter (November – April)	On-Peak	Off-Peak
Base Power Component		\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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 Effective: Pending
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Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan R-08-201A
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

	Delivery Services-Energy ¹	Power Supply Charge ² Base Power	Total ³
Mid-summer (June – August)	\$0.057722	\$0.033198	\$0.090920
Remaining summer (May, September - October)	\$0.040993	\$0.033198	\$0.074191
Winter (November - April)	\$0.038742	\$0.025698	\$0.06444

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	<u>\$1.00 per month</u>
	\$4.90 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$8.87 per month, and the corresponding bundled Customer Charge is \$12.26 per month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Effective: Pending
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**Pricing Plan R-08-201A
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Components	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Local Delivery-Energy	\$0.009107	(\$0.007622)	(\$0.002347)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

	Mid-summer (June - August)	Remaining summer (May, September - October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.033198	\$0.025698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Effective: Pending
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**Pricing Plan R-08-201A
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Pricing Plan R-08-201B Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-06-201A pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201B, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 6.78 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Effective: Pending
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**Pricing Plan R-08-201B
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Mid-Summer (June – August)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.068120	\$0.048198	\$0.116318
Off-Peak	\$0.034962	\$0.023198	\$0.058160

Remaining Summer (May & September – October)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.090717	\$0.055698	\$0.146415
Shoulder-Peak	\$0.044275	\$0.048198	\$0.092473
Off-Peak	\$0.023038	\$0.023198	\$0.046236

Winter (November – April)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.059481	\$0.040698	\$0.100179
Off-Peak	\$0.013975	\$0.020698	\$0.034673

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The Mid-summer and Remaining-summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan R-08-201B
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.18 per month</u>
	\$6.78 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

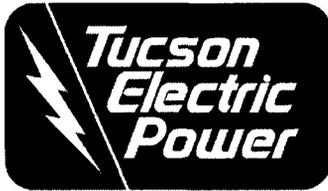
Components	On-Peak	Shoulder-Peak	Off-Peak
Mid-Summer (June – August)			
Local Delivery-Energy	\$0.068658	\$0.014335	\$0.001276
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**Pricing Plan R-08-201B
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.030902	(\$0.009510)	(\$0.010648)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charges

Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.011726	(\$0.017701)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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Pricing Plan R-08-201B
Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Power Supply Charge:

Table with 3 columns: Winter (November - April), On-Peak, Off-Peak. Row 1: Base Power Component, \$0.040698, \$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201B
Effective: Pending
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**Pricing Plan R-08-201C
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Mid-Summer (June – August)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.128473	\$0.055698	\$0.184171
Shoulder-Peak	\$0.128473	\$0.048198	\$0.176671
Off-Peak	\$0.128473	\$0.023198	\$0.151671

Remaining Summer (May & September – October)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.081509	\$0.055698	\$0.137207
Shoulder-Peak	\$0.081509	\$0.048198	\$0.129707
Off-Peak	\$0.081509	\$0.023198	\$0.104707

Winter (November – April)	Delivery Services-Energy¹	Power Supply Charges² Base Power	Total³
On-Peak	\$0.053181	\$0.040698	\$0.093879
Off-Peak	\$0.053181	\$0.020698	\$0.073879

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge is the the base cost of purchased power, fuel, and purchased transmission per kWh sold.
3. The total calculated above is the total bundled kWh charge for this pricing plan.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The Mid-summer and Remaining-summer On-Peak period: 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201C
Effective: Pending
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**Pricing Plan R-08-201C
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month
	\$6.78 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components	On-Peak	Shoulder-Peak	Off-Peak
Mid-Summer (June – August)			
Local Delivery-Energy	\$0.079051	\$0.023362	\$0.005747
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-201C
 Effective: Pending
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**Pricing Plan R-08-201C
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Components Remaining Summer (May & September - October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.032087	(\$0.006298)	(\$0.009085)
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Remaining Summer (May & September - October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November - April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.013086	(\$0.015868)
Generation Capacity	\$0.026133	\$0.013699
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-201C
 Effective: Pending
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Pricing Plan R-08-201C
Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201C
Effective: Pending
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Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

Service must be single phase residential electric service in individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

The total number of Customers served under this Time-of-Use pricing plan is limited to 5,000.

The waiting list for service under this Time-of-Use pricing plan was frozen as of March 31, 1996.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.
All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.101271	\$0.053198	<i>varies</i>	\$0.154469
Off-Peak	\$0.021508	\$0.023198	<i>varies</i>	\$0.044706

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.073292	\$0.040698	<i>varies</i>	\$0.113990
Off-Peak	\$0.021508	\$0.020698	<i>varies</i>	\$0.042206

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)
 Effective: Pending
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Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The Summer On-Peak period is 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)
 Effective: Pending
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**Pricing Plan R-21F (FROZEN)
Residential Time-of-Use**

A UniSource Energy Company

Components	Summer (May – October)	On-Peak	Off-Peak
Local Delivery-Energy ¹		(\$0.006413)	(\$0.006413)
Generation Capacity		\$0.093722	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Summer (May – October)	On-Peak	Off-Peak
Base Power Component	\$0.053198	\$0.023198

Components	Winter (November - April)	On-Peak	Off-Peak
Local Delivery-Energy ¹		(\$0.006413)	(\$0.006413)
Generation Capacity		\$0.065743	\$0.013959
Fixed Must-Run		\$0.003849	\$0.003849
System Benefits		\$0.000468	\$0.000468
Transmission		\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch		\$0.000102	\$0.000102
Reactive Supply and Voltage Control		\$0.000402	\$0.000402
Regulation and Frequency Response		\$0.000389	\$0.000389
Spinning Reserve Service		\$0.001055	\$0.001055
Supplemental Reserve Service		\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Winter (November - April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)
 Effective: Pending
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Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)
Effective: Pending
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Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-70F who move can remain on R-70F or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-70F, may opt to switch service to the Company's non-time-of-use Residential Rate R-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-70F that would not have been paid under Rate R-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.174747	\$0.055698	<i>varies</i>	\$0.230445
Shoulder-Peak	\$0.102823	\$0.048198	<i>varies</i>	\$0.151021
Off-Peak	\$0.041176	\$0.023198	<i>varies</i>	\$0.064374

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.025762	\$0.040698	<i>varies</i>	\$0.066460
Off-Peak	\$0.023098	\$0.020698	<i>varies</i>	\$0.043796

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)
 Effective: Pending
 Page No.: 1 of 4



Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)
 Effective: Pending
 Page No.: 2 of 4



**Pricing Plan R-70F (FROZEN)
Residential Time-of-Use**

A UniSource Energy Company

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	(\$0.004908)	(\$0.004908)	(\$0.004908)
Next 3,000 kWh	(\$0.004908)	(\$0.004908)	(\$0.004908)
Over 3,500 kWh	(\$0.004908)	(\$0.004908)	(\$0.004908)
Generation Capacity	\$0.165693	\$0.093769	\$0.032122
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy ¹		
First 500 kWh	(\$0.004908)	(\$0.004908)
Next 3,000 kWh	(\$0.004908)	(\$0.004908)
Over 3,500 kWh	(\$0.004908)	(\$0.004908)

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)
 Effective: Pending
 Page No.: 3 of 4



**Pricing Plan R-70F (FROZEN)
Residential Time-of-Use**

A UniSource Energy Company

Components Winter (November – April)	On-Peak	Off-Peak
Generation Capacity	\$0.016708	\$0.014044
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)
 Effective: Pending
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**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer On-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.079947	\$0.055440	<i>varies</i>	\$0.135387
Next 3,000 kWh	\$0.096571	\$0.055440	<i>varies</i>	\$0.152011
3,501 kWh and above	\$0.116571	\$0.055440	<i>varies</i>	\$0.172011

Summer Shoulder-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.050121	\$0.034876	<i>varies</i>	\$0.084997
Next 3,000 kWh	\$0.070121	\$0.034876	<i>varies</i>	\$0.104997
3,501 kWh and above	\$0.090121	\$0.034876	<i>varies</i>	\$0.124997

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-B
 Effective: Pending
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**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

Summer Off-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.041217	\$0.019865	<i>varies</i>	\$0.061082
Next 3,000 kWh	\$0.057841	\$0.019865	<i>varies</i>	\$0.077706
3,501 kWh and above	\$0.077841	\$0.019865	<i>varies</i>	\$0.097706

Winter On-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.067066	\$0.042874	<i>varies</i>	\$0.109940
Next 3,000 kWh	\$0.085478	\$0.042874	<i>varies</i>	\$0.128352
3,501 kWh and above	\$0.105478	\$0.042874	<i>varies</i>	\$0.148352

Winter Off-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.037066	\$0.025086	<i>varies</i>	\$0.062152
Next 3,000 kWh	\$0.055478	\$0.025086	<i>varies</i>	\$0.080564
3,501 kWh and above	\$0.075478	\$0.025086	<i>varies</i>	\$0.100564

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Summer TOU periods:

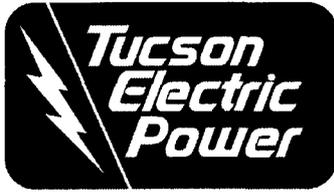
Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-B
 Effective: Pending
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Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder

A UniSource Energy Company

On-Peak: (There are no On-Peak weekend hours).
Shoulder-Peak: 2:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 8:00 p.m. to 12:00 a.m. (midnight)

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Calculation of Tiered (Block) Usage by TOU Period:

- Step 1: Calculate percent usage by TOU period.
Step 2: Calculate the kWh usage by tier (block).
Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.
Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1st tier, 300 kWh in peak 2nd tier, 125 kWh in shoulder 1st tier, 375 kWh in shoulder 2nd tier, 275 kWh in off-peak 1st tier, and 825 kWh in off-peak 2nd tier.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Table with 2 columns: Service Component and Price per month. Components include Meter Services, Meter Reading, Billing & Collection, and Customer Delivery.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	\$0.010526	(\$0.000900)	(\$0.001396)
Next 3,000 kWh	\$0.027150	\$0.019100	\$0.015228
Over 3,500 kWh	\$0.047150	\$0.039100	\$0.035228
Generation Capacity	\$0.055459	\$0.037059	\$0.028651
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055440	\$0.034876	\$0.019865

Components Winter (November - April)	On-Peak	Off-Peak
Local Delivery-Energy		
First 500 kWh	\$0.009623	(\$0.003317)
Next 3,000 kWh	\$0.028035	\$0.015095
Over 3,500 kWh	\$0.048035	\$0.035095
Generation Capacity	\$0.043481	\$0.026421
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-B
 Effective: Pending
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**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

Components Winter (November - April)	On-Peak	Off-Peak
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Winter (November - April)	On-Peak	Off-Peak
Base Power Component	\$0.042874	\$0.025086

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-B
Effective: Pending
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**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are charged on a per kWh basis.

Summer On-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.077356	\$0.054330	<i>varies</i>	\$0.131686
Next 3,000 kWh	\$0.096354	\$0.054330	<i>varies</i>	\$0.150684
3,501 kWh and above	\$0.116354	\$0.054330	<i>varies</i>	\$0.170684

Summer Shoulder-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.049507	\$0.034177	<i>varies</i>	\$0.083684
Next 3,000 kWh	\$0.069507	\$0.034177	<i>varies</i>	\$0.103684
3,501 kWh and above	\$0.089507	\$0.034177	<i>varies</i>	\$0.123684

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-C
Effective: Pending
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**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

Summer Off-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.038229	\$0.019467	<i>varies</i>	\$0.057696
Next 3,000 kWh	\$0.057227	\$0.019467	<i>varies</i>	\$0.076694
3,501 kWh and above	\$0.077227	\$0.019467	<i>varies</i>	\$0.096694

Winter On-Peak (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.066452	\$0.042015	<i>varies</i>	\$0.108467
Next 3,000 kWh	\$0.084864	\$0.042015	<i>varies</i>	\$0.126879
3,501 kWh and above	\$0.104864	\$0.042015	<i>varies</i>	\$0.146879

Winter Off-Peak (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.036452	\$0.024584	<i>varies</i>	\$0.061036
Next 3,000 kWh	\$0.054864	\$0.024584	<i>varies</i>	\$0.079448
3,501 kWh and above	\$0.074864	\$0.024584	<i>varies</i>	\$0.099448

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-C
 Effective: Pending
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**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: *(There are no Shoulder-peak weekend hours)*
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1st tier, 300 kWh in peak 2nd tier, 125 kWh in shoulder 1st tier, 375 kWh in shoulder 2nd tier, 275 kWh in off-peak 1st tier, and 825 kWh in off-peak 2nd tier.

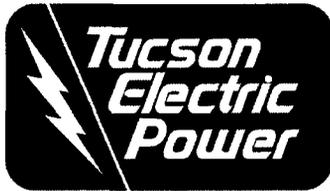
BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$2.40 per month</u>
	\$8.00 per month

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Effective: Pending
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**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	\$0.009938	(\$0.001547)	(\$0.001917)
Next 3,000 kWh	\$0.028936	\$0.018453	\$0.017081
Over 3,500 kWh	\$0.048936	\$0.038453	\$0.037081
Generation Capacity	\$0.053456	\$0.037092	\$0.026184
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.054330	\$0.034177	\$0.019467

Components Winter (November - April)	On-Peak	Off-Peak
Local Delivery-Energy		
First 500 kWh	\$0.008866	(\$0.003779)
Next 3,000 kWh	\$0.027278	\$0.014633
Over 3,500 kWh	\$0.047278	\$0.034633
Generation Capacity	\$0.043624	\$0.026269
Fixed Must-Run	\$0.003849	\$0.003849

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-C
 Effective: Pending
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**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

Components Winter (November - April)	On-Peak	Off-Peak
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Winter (November - April)	On-Peak	Off-Peak
Base Power Component	\$0.042015	\$0.024584

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-C
Effective: Pending
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**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-D for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge **Components** are *unbundled into Delivery Services-Energy and Power Supply Charges*. All energy charges below are charged on a per kWh basis.

Summer On-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.091873	\$0.058271	<i>varies</i>	\$0.150144
Next 3,000 kWh	\$0.107334	\$0.058271	<i>varies</i>	\$0.165605
3,501 kWh and above	\$0.127334	\$0.058271	<i>varies</i>	\$0.185605

Summer Shoulder-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.050121	\$0.049814	<i>varies</i>	\$0.099935
Next 3,000 kWh	\$0.070121	\$0.069814	<i>varies</i>	\$0.139935
3,501 kWh and above	\$0.090121	\$0.089814	<i>varies</i>	\$0.179935

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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 Effective: Pending
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Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak

A UniSource Energy Company

Summer Off-Peak (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.042073	\$0.020880	<i>varies</i>	\$0.062953
Next 3,000 kWh	\$0.057534	\$0.020880	<i>varies</i>	\$0.078414
3,501 kWh and above	\$0.077534	\$0.020880	<i>varies</i>	\$0.098414

Winter On-Peak (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.068737	\$0.045063	<i>varies</i>	\$0.113800
Next 3,000 kWh	\$0.085171	\$0.045063	<i>varies</i>	\$0.130234
3,501 kWh and above	\$0.105171	\$0.045063	<i>varies</i>	\$0.150234

Winter Off-Peak (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.038737	\$0.026368	<i>varies</i>	\$0.065105
Next 3,000 kWh	\$0.055171	\$0.026368	<i>varies</i>	\$0.081539
3,501 kWh and above	\$0.075171	\$0.026368	<i>varies</i>	\$0.101539

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-D
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Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak

A UniSource Energy Company

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1st tier, 300 kWh in peak 2nd tier, 125 kWh in shoulder 1st tier, 375 kWh in shoulder 2nd tier, 275 kWh in off-peak 1st tier, and 825 kWh in off-peak 2nd tier.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Table with 2 columns: Service Component and Price. Components include Meter Services (\$1.51), Meter Reading (\$0.80), Billing & Collection (\$3.29), and Customer Delivery (\$2.40).

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

Components Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	\$0.022190	(\$0.000534)	(\$0.001075)
Next 3,000 kWh	\$0.037651	\$0.019466	\$0.014386
Over 3,500 kWh	\$0.057651	\$0.039466	\$0.034386
Generation Capacity	\$0.055721	\$0.036386	\$0.029186
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge

Summer (May – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.058271	\$0.036656	\$0.020880

Components Winter (November - April)	On-Peak	Off-Peak
Local Delivery-Energy		
First 500 kWh	\$0.010124	(\$0.002989)
Next 3,000 kWh	\$0.026558	\$0.013445
Over 3,500 kWh	\$0.046558	\$0.033445
Generation Capacity	\$0.044651	\$0.027764
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468

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**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

Components Winter (November - April)	On-Peak	Off-Peak
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Winter (November - April)	On-Peak	Off-Peak
Base Power Component	\$0.045063	\$0.026368

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Effective: Pending
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Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201AF who move can remain on R-201AF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month
Customer Charge, Three Phase service and minimum bill \$13.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
Mid-summer (June – August)	\$0.066139	\$0.033198	<i>varies</i>	\$0.099337
Remaining-summer (May, & September – October)	\$0.044138	\$0.033198	<i>varies</i>	\$0.077336
Winter (November – April)	\$0.033803	\$0.025698	<i>varies</i>	\$0.059501

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	<u>\$7.00 per month</u>

Note: Additional meter service charge of \$6.00 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$7.51 per month, and the corresponding bundled Customer Charge is \$13.00 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

<u>Components</u>	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Local Delivery-Energy	\$0.017524	(\$0.004477)	(\$0.007286)
Generation Capacity	\$0.034653	\$0.034653	\$0.027127
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525

<u>Component</u>	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage	\$0.000402	\$0.000402	\$0.000402

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Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Control			
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Base Power Component	\$0.033198	\$0.033198	\$0.025698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)
Effective: Pending
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Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering will be used by mutual agreement between the Company and the Customer.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES

CUSTOMER CHARGE COMPONENTS OF DELIVERY SERVICES:

Customer Charge, Single Phase service and minimum bill	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill	\$13.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis.

Mid-Summer (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.065598	\$0.043166	<i>varies</i>	\$0.108764
Next 3,000 kWh	\$0.085598	\$0.043166	<i>varies</i>	\$0.128764
3,501 kWh and above	\$0.105598	\$0.043166	<i>varies</i>	\$0.148764

Remaining -Summer (May, September - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.022737	\$0.023166	<i>varies</i>	\$0.045903
Next 3,000 kWh	\$0.042737	\$0.023166	<i>varies</i>	\$0.065903
3,501 kWh and above	\$0.062737	\$0.023166	<i>varies</i>	\$0.085903

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

Winter (November - April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.020737	\$0.027033	<i>varies</i>	\$0.047770
Next 3,000 kWh	\$0.040737	\$0.027033	<i>varies</i>	\$0.067770
3,501 kWh and above	\$0.060737	\$0.027033	<i>varies</i>	\$0.087770

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	<u>\$1.40 per month</u>
	\$7.00 per month

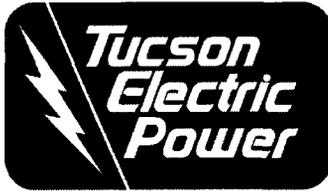
Note: Additional meter service charge of \$6.00 per month for Three Phase Service. Therefore, the Meter Services charge for Three Phase is \$7.51 per month, and the corresponding bundled Customer Charge is \$13.00 per month.

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

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**Pricing Plan R-201AN
Special Residential Electric Service**

A UniSource Energy Company

Component	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Local Delivery-Energy			
First 500 kWh	\$0.008275	\$0.006275	\$0.004275
Next 3,000 kWh	\$0.028275	\$0.026275	\$0.024275
Over 3,500 kWh	\$0.048275	\$0.046275	\$0.044275
Generation Capacity			
Fixed Must-Run	\$0.043361	\$0.002500	\$0.002500
System Benefits	\$0.003849	\$0.003849	\$0.003849
Transmission	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
Base Power Component	\$0.043166	\$0.023166	\$0.027033

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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 District: Entire Electric Service Area

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 Effective: Pending
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Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201AN
Effective: Pending
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Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201BF who move can remain on R-201BF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201AN pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201BF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis.

Mid-Summer (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.166303	\$0.055698	<i>varies</i>	\$0.222001
Shoulder-Peak	\$0.093043	\$0.048198	<i>varies</i>	\$0.141241
Off-Peak	\$0.031395	\$0.023198	<i>varies</i>	\$0.054593

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
Effective: Pending
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Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Remaining Summer (May & September – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.124945	\$0.055698	<i>varies</i>	\$0.180643
Shoulder-Peak	\$0.067767	\$0.048198	<i>varies</i>	\$0.115965
Off-Peak	\$0.018756	\$0.023198	<i>varies</i>	\$0.041954

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.075935	\$0.040698	<i>varies</i>	\$0.116633
Off-Peak	\$0.006499	\$0.020698	<i>varies</i>	\$0.027197

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The Summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
 Effective: Pending
 Page No.: Page 2 of 5



**Pricing Plan R-201BF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month
	<u>\$7.00 per month</u>

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall not be less than zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result in the customer being paid (rather than paying) for TEP services.)

Components	On-Peak	Shoulder-Peak	Off-Peak
Mid-Summer (June – August)			
Local Delivery-Energy	\$0.106488	\$0.039258	(\$0.002291)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
<i>Transmission Ancillary Services consists of the following charges:</i>			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge:

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
 Effective: Pending
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**Pricing Plan R-201BF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

Components Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy	\$0.065130	\$0.013982	(\$0.014930)
Generation Capacity	\$0.045853	\$0.039823	\$0.019724
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge

Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy	\$0.028180	(\$0.025177)
Generation Capacity	\$0.033793	\$0.017714
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge:

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
 Effective: Pending
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Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

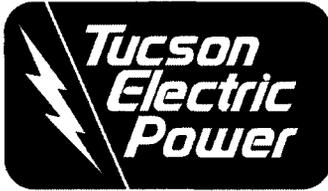
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
Effective: Pending
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**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BN for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES

CUSTOMER CHARGE COMPONENTS OF DELIVERY SERVICES:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into **Delivery Services-Energy** and **Power Supply Charges**. All energy charges below are on a per kWh basis.

Mid-Summer On-Peak (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.110962	\$0.077356	<i>varies</i>	\$0.188318
Next 3,000 kWh	\$0.130962	\$0.077356	<i>varies</i>	\$0.208318
Over 3,500 kWh	\$0.150962	\$0.077356	<i>varies</i>	\$0.228318

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: Pending
Page No.: Page 1 of 6



**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Mid-Summer Shoulder-Peak (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.043962	\$0.038166	<i>varies</i>	\$0.082128
Next 3,000 kWh	\$0.063962	\$0.038166	<i>varies</i>	\$0.102128
Over 3,500 kWh	\$0.083962	\$0.038166	<i>varies</i>	\$0.122128

Mid-Summer Off-Peak (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.020362	\$0.038166	<i>varies</i>	\$0.058528
Next 3,000 kWh	\$0.040362	\$0.038166	<i>varies</i>	\$0.078528
Over 3,500 kWh	\$0.060362	\$0.038166	<i>varies</i>	\$0.098528

Remaining-Summer On-Peak (May, September - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.047962	\$0.057356	<i>varies</i>	\$0.105318
Next 3,000 kWh	\$0.067962	\$0.057356	<i>varies</i>	\$0.125318
Over 3,500 kWh	\$0.087962	\$0.057356	<i>varies</i>	\$0.145318

Remaining-Summer Shoulder-Peak (May, September - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.024162	\$0.018166	<i>varies</i>	\$0.042328
Next 3,000 kWh	\$0.044162	\$0.018166	<i>varies</i>	\$0.062328
Over 3,500 kWh	\$0.064162	\$0.018166	<i>varies</i>	\$0.082328

Remaining-Summer Off-Peak (May, September - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.016462	\$0.013166	<i>varies</i>	\$0.029628
Next 3,000 kWh	\$0.036462	\$0.013166	<i>varies</i>	\$0.049628
Over 3,500 kWh	\$0.056462	\$0.013166	<i>varies</i>	\$0.069628

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: Pending
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**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Mid-Summer and Remaining Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
 Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
 Off-Peak: All hours.

Winter On-Peak (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.047962	\$0.061223	<i>varies</i>	\$0.109185
Next 3,000 kWh	\$0.067962	\$0.061223	<i>varies</i>	\$0.129185
Over 3,500 kWh	\$0.087962	\$0.061223	<i>varies</i>	\$0.149185

Winter Off-Peak (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.016462	\$0.017033	<i>varies</i>	\$0.033495
Next 3,000 kWh	\$0.036462	\$0.017033	<i>varies</i>	\$0.053495
Over 3,500 kWh	\$0.056462	\$0.017033	<i>varies</i>	\$0.073495

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201BN
 Effective: Pending
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Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program

A UniSource Energy Company

- 2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC")...
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC.

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31.

- On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

- On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Table with 2 columns: Service Component and Price. Includes Meter Services (\$1.51), Meter Reading (\$0.80), Billing & Collection (\$3.29), and Customer Delivery (\$2.40 and \$8.00).

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: Pending
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**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	\$0.037000	\$0.012000	\$0.000400
Next 3,000 kWh	\$0.057000	\$0.032000	\$0.020400
Over 3,500 kWh	\$0.077000	\$0.052000	\$0.040400

Remaining Summer (May, September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	\$0.010000	\$0.003000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.023000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.043000	\$0.040100

Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		
First 500 kWh	\$0.010000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.040100

Generation Capacity	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.060000	\$0.024000	\$0.024000
Shoulder-Peak	\$0.018000	\$0.007200	N/A
Off-Peak	\$0.006000	\$0.002400	\$0.002400

All Seasons – All Components	
Fixed Must-Run	\$0.003849
System Benefits	\$0.000468
Transmission	\$0.007525
Transmission Ancillary Services consists of the following charges:	
System Control & Dispatch	\$0.000102
Reactive Supply and Voltage Control	\$0.000402
Regulation and Frequency Response	\$0.000389
Spinning Reserve Service	\$0.001055
Supplemental Reserve Service	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Power Supply Charge

Base Power Component	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.077356	\$0.057356	\$0.061223
Shoulder-Peak	\$0.038166	\$0.018166	N/A
Off-Peak	\$0.033166	\$0.013166	\$0.017033

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: Pending
Page No.: Page 5 of 6



**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: Pending
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Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201CF who move can remain on R-201CF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201CF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis.

Mid-Summer (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.161981	\$0.055698	<i>varies</i>	\$0.217679
Shoulder-Peak	\$0.090057	\$0.048198	<i>varies</i>	\$0.138255
Off-Peak	\$0.028409	\$0.023198	<i>varies</i>	\$0.051607

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)
Effective: Pending
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**Pricing Plan R-201CF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

Remaining Summer (May & September – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.112200	\$0.055698	<i>varies</i>	\$0.167898
Shoulder-Peak	\$0.058618	\$0.048198	<i>varies</i>	\$0.106816
Off-Peak	\$0.012688	\$0.023198	<i>varies</i>	\$0.035886

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak	\$0.066272	\$0.040698	<i>varies</i>	\$0.106970
Off-Peak	\$0.001201	\$0.020698	<i>varies</i>	\$0.021899

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

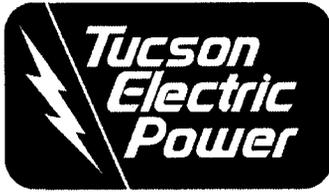
The Summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)
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**Pricing Plan R-201CF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month
	\$7.00 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall not be less than zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result in the customer being paid (rather than paying) for TEP services.):

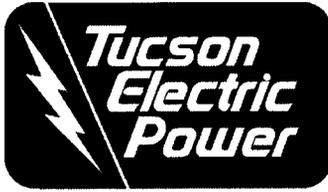
Components	On-Peak	Shoulder-Peak	Off-Peak
Mid-Summer (June – August)			
Local Delivery-Energy	\$0.112559	\$0.045299	(\$0.000806)
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

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**Pricing Plan R-201CF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

Components	On-Peak	Shoulder-Peak	Off-Peak
Remaining Summer (May & September – October)			
Local Delivery-Energy	\$0.062778	\$0.013860	(\$0.016527)
Generation Capacity	\$0.035460	\$0.030796	\$0.015253
Fixed Must-Run	\$0.003849	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468	\$0.000468
Transmission	\$0.007525	\$0.007525	\$0.007525
Transmission Ancillary Services consists of the following charges:			
System Control & Dispatch	\$0.000102	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.			

Power Supply Charge

Remaining Summer (May & September – October)	On-Peak	Shoulder-Peak	Off-Peak
Base Power Component	\$0.055698	\$0.048198	\$0.023198

Components	On-Peak	Off-Peak
Winter (November – April)		
Local Delivery-Energy	\$0.026177	(\$0.026460)
Generation Capacity	\$0.026133	\$0.013699
Fixed Must-Run	\$0.003849	\$0.003849
System Benefits	\$0.000468	\$0.000468
Transmission Ancillary Services consists of the following charges:		
Transmission	\$0.007525	\$0.007525
System Control & Dispatch	\$0.000102	\$0.000102
Reactive Supply and Voltage Control	\$0.000402	\$0.000402
Regulation and Frequency Response	\$0.000389	\$0.000389
Spinning Reserve Service	\$0.001055	\$0.001055
Supplemental Reserve Service	\$0.000172	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.		

Power Supply Charge

Winter (November – April)	On-Peak	Off-Peak
Base Power Component	\$0.040698	\$0.020698

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Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201 pricing plan of R-201AN.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

CUSTOMER CHARGE COMPONENTS OF DELIVERY SERVICES

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis.

Table with 5 columns: Mid-Summer On-Peak (June - August), Delivery Services-Energy, Power Supply Charges (Base Power, PPFAC), and Total. Rows include First 500 kWh, Next 3,000 kWh, and Over 3,500 kWh.

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Title: Senior Vice President, General Counsel
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**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
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Mid-Summer Shoulder-Peak (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.040512	\$0.038929	<i>varies</i>	\$0.079441
Next 3,000 kWh	\$0.058212	\$0.038929	<i>varies</i>	\$0.097141
Over 3,500 kWh	\$0.075912	\$0.038929	<i>varies</i>	\$0.114841

Mid-Summer Off-Peak (June – August)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.019626	\$0.033829	<i>varies</i>	\$0.053455
Next 3,000 kWh	\$0.037326	\$0.033829	<i>varies</i>	\$0.071155
Over 3,500 kWh	\$0.055026	\$0.033829	<i>varies</i>	\$0.088855

Remaining-Summer On-Peak (May, September – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.044052	\$0.058503	<i>varies</i>	\$0.102555
Next 3,000 kWh	\$0.061752	\$0.058503	<i>varies</i>	\$0.120255
Over 3,500 kWh	\$0.079452	\$0.058503	<i>varies</i>	\$0.137955

Remaining-Summer Shoulder-Peak (May, September - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.022989	\$0.018529	<i>varies</i>	\$0.041518
Next 3,000 kWh	\$0.040689	\$0.018529	<i>varies</i>	\$0.059218
Over 3,500 kWh	\$0.058389	\$0.018529	<i>varies</i>	\$0.076918

Remaining-Summer Off-Peak (May, September - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.016175	\$0.013429	<i>varies</i>	\$0.029604
Next 3,000 kWh	\$0.033875	\$0.013429	<i>varies</i>	\$0.047304
Over 3,500 kWh	\$0.051575	\$0.013429	<i>varies</i>	\$0.065004

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. PPFAC may vary over time as the cost of energy changes relative to the Base Power component of Power Supply Charges.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Mid-Summer and Remaining Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
 Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
 Off-Peak: All hours.

Winter On-Peak (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.044052	\$0.062447	<i>varies</i>	\$0.106499
Next 3,000 kWh	\$0.061752	\$0.062447	<i>varies</i>	\$0.124199
Over 3,500 kWh	\$0.079452	\$0.062447	<i>varies</i>	\$0.141899
Winter Off-Peak (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 500 kWh	\$0.016175	\$0.017374	<i>varies</i>	\$0.033549
Next 3,000 kWh	\$0.033875	\$0.017374	<i>varies</i>	\$0.051249
Over 3,500 kWh	\$0.051575	\$0.017374	<i>varies</i>	\$0.068949

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, System Benefits, Transmission and Ancillary Services.

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Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program

A UniSource Energy Company

- 2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC")...
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC varies over time pursuant to Rider-1 PPFAC.

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31.

- On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

- On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling)

Table with 2 columns: Component Name and Price. Rows include Meter Services (\$1.51), Meter Reading (\$0.80), Billing & Collection (\$3.29), Customer Delivery (\$2.40), and another row (\$8.00).

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

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**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
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A UniSource Energy Company

Mid-Summer (June – August)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	\$0.032400	\$0.010620	\$0.000354
Next 3,000 kWh	\$0.050100	\$0.028320	\$0.018054
Over 3,500 kWh	\$0.067800	\$0.046020	\$0.035754

Remaining Summer (May, September – October)	On-Peak	Shoulder-Peak	Off-Peak
Local Delivery-Energy			
First 500 kWh	\$0.008850	\$0.002655	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.020355	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.038055	\$0.035489

Winter (November – April)	On-Peak	Off-Peak
Local Delivery-Energy		
First 500 kWh	\$0.008850	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.035489

Generation Capacity	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November – April)
On-Peak	\$0.053100	\$0.021240	\$0.021240
Shoulder-Peak	\$0.015930	\$0.006372	N/A
Off-Peak	\$0.005310	\$0.002124	\$0.002124

All Seasons – All Components	
Fixed Must-Run	\$0.003849
System Benefits	\$0.000468
Transmission	\$0.007525
Transmission Ancillary Services consists of the following charges:	
System Control & Dispatch	\$0.000102
Reactive Supply and Voltage Control	\$0.000402
Regulation and Frequency Response	\$0.000389
Spinning Reserve Service	\$0.001055
Supplemental Reserve Service	\$0.000172
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
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Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
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A UniSource Energy Company

Power Supply Charges

Table with 4 columns: Base Power Component, Mid-Summer (June - August), Remaining Summer (May, September - October), Winter (November - April). Rows include On-Peak, Shoulder-Peak, and Off-Peak charges.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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