

ORIGINAL



BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

- KRISTIN K. MAYES - CHAIRMAN
- GARY PIERCE
- PAUL NEWMAN
- SANDRA D. KENNEDY
- BOB STUMP

2009 OCT -2 P 3:49  
 AZ CORP COMMISSION  
 DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF ) DOCKET NO. E-04204A-09-0206  
 UNS ELECTRIC, INC. FOR THE )  
 ESTABLISHMENT OF JUST AND )  
 REASONABLE RATES AND CHARGES )  
 DESIGNED TO REALIZE A REASONABLE ) NOTICE OF ERRATA  
 RATE OF RETURN ON THE FAIR VALUE OF )  
 THE PROPERTIES OF UNS ELECTRIC, INC. )  
 DEVOTED TO ITS OPERATIONS )  
 THROUGHOUT THE STATE OF ARIZONA. )

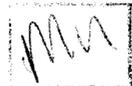
UNS Electric, Inc., through undersigned counsel, filed a Notice of Errata on August 31, 2009 regarding certain redlined versions of tariffs submitted as exhibits to the Direct Testimony of D. Bentley Erdwurm. The attached non-substantive changes to the tariffs include additional redlining in the "Additional Notes" section and the "Availability Section" and replace the proposed versions previously submitted.

RESPECTFULLY SUBMITTED this 2<sup>d</sup> day of October 2009.

UNS Electric, Inc.

By   
 Michael W. Patten  
 ROSHKA DEWULF & PATTEN, PLC.  
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Arizona Corporation Commission  
 DOCKETED

001-2009  


and  
 Philip J. Dion  
 UniSource Energy Services  
 One South Church Avenue  
 Tucson, Arizona 85702

Attorneys for UNS Electric, Inc.

1 Original and thirteen copies of the foregoing  
2 filed this 2nd day of October 2009, with:

3 Docket Control  
4 Arizona Corporation Commission  
5 1200 West Washington Street  
6 Phoenix, Arizona 85007

7 Copy of the foregoing hand-delivered  
8 this 2nd day of October 2009, to:

9 Daniel Pozefsky  
10 Residential Utilities Consumer Office  
11 1110 West Washington, Suite 200  
12 Phoenix, Arizona 85007

13 Jane Rodda, Esq.  
14 Administrative Law Judge  
15 Hearing Division  
16 Arizona Corporation Commission  
17 400 W. Congress  
18 Tucson, Arizona 85701

19 Maureen A. Scott, Esq.  
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23  
24 By Mary Spolits  
25  
26  
27



UNS Electric, Inc. - CLOSED  
Pricing Plan CTL  
Voluntary Curtailment Rider

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. This pricing plan is no longer available.

APPLICABILITY

To any customer served on existing pricing plans LPS and LGS that have an aggregate minimum peak demand of 250 kW in the previous twelve (12) month period. The customer must be able to curtail a portion of their service, although it is not required to curtail. Participation in this program is entirely voluntary.

MONTHLY BILL

Participating customers' monthly bills shall be calculated using the existing applicable pricing plan plus a monthly program customer charge of \$25.00. In addition, the bills shall reflect a credit for the curtailment amounts as determined by the Company, in accordance with the following procedure.

DETERMINATION OF CURTAILMENT CREDIT

The curtailment credit will be based upon the forecasted day ahead prices posted electronically, the Company's actual avoided costs during the curtailment period, and the customers' actual curtailment performance on an event day. The amount of the credit will be computed upon the lower of fifty percent (50%) of the posted price or fifty percent (50%) of actual avoided costs.

TERMS AND CONDITIONS

The Company reserves the right to conduct a voluntary curtailment and to suspend the voluntary curtailment event at any time. The Company's ability to offer this program is contingent upon timely receipt of adequate pricing information from its wholesale power supplier and software, internet, and other communications capabilities. Participating customers will be required to maintain the confidentiality of the prices contained in curtailment offers.

Customers who qualify and elect to participate in this program must agree to allow the Company access to a phone line for the purposes of transmitting meter data. The Company may install recording and modem equipment onto their electric meter.

The Company plans to provide customers a day-ahead notice of voluntary curtailment events. The Company will determine when and how such notice is given, along with determining the amount of curtailment needed from each customer. The customer may choose not to participate in a curtailment event.

The Company shall not be responsible for any loss or damage caused by or resulting from participation in a curtailment event.

Failure of a customer to curtail as agreed upon may result in exclusion from the program.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: CTL - CLOSED  
Effective: ~~June 1, 2008~~ PENDING  
Page No.: 1 of 1



UNS Electric, Inc. - CLOSED  
Pricing Plan FLX  
Flexible Contracting

AVAILABILITY

~~Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.~~  
This pricing plan is no longer available.

APPLICABILITY

To any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the monthly demand is at least 500 kW, and who otherwise would be eligible for the Large Power Service ("LPS") pricing plan. Customers must demonstrate ability to have all or part of their service requirements provided from a competitive alternative, or require unique pricing for electric service in order to increase or to maintain existing load.

CHARACTER OF SERVICE

Service will be provided under a contract approved by the Arizona Corporation Commission ("ACC"). Contracts will include the following provisions:

- a) Customers will be responsible for incremental distribution or transmission investment which is required for service.
- b) Pricing shall be commensurate with potential alternatives.
- c) Service under this pricing plan will be subject to the Purchased Power and Fuel Adjustment Clause unless, on a case-by-case basis, unless the ACC approves otherwise.
- d) Pricing will at least yield revenue exceeding the marginal cost of service to the customer. For contracts with terms extending beyond the date which UNS Electric, Inc. will be required to add capacity, marginal cost means long-run marginal cost.
- e) Pricing shall not exceed the prices set forth in the LPS pricing plan.
- f) Service Contracts under this pricing plan must be reviewed and approved by the ACC.

TAX CLAUSE

To the charges computed under the above pricing plan, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: FLX - CLOSED  
Effective: ~~June 1, 2008~~ PENDING  
Page No.: 1 of 1



UNS Electric, Inc.  
Pricing Plan IPS  
Interruptible Power Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 kW for any purpose where such service is supplied at one point of delivery and measured through one meter and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill \$16.00 per month

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge \$5.237 per kW per month~~3.650~~

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

All charges below are for all summer and winter months.

	<u>Delivery Services-Energy<sup>1</sup></u>	<u>Power Supply Charges<sup>2</sup></u>		<u>Total<sup>3</sup></u>
		<u>Base Power</u>	<u>PPFAC<sup>2</sup></u>	
All kWh	\$0.019500	\$0.048927	Varies	\$0.068427

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: IPS  
Effective: June 1, 2008 PENDING  
Page No.: 1 of 4



UNS Electric, Inc.  
Pricing Plan IPS  
Interruptible Power Service

above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge	\$15.50 per month
Demand Charge	\$3.40 per kW
Energy Charges:	
Delivery	\$0.014800 per kWh
Base Power Supply Charge	\$0.055481 per kWh

~~Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.~~

**PENALTY FOR FAILURE TO INTERRUPT:**

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00  
Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

**DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$9.002 per month
Meter Reading	\$1.231 per month
Billing & Collection	\$5.225 per month
Customer Delivery	\$0.542 per month
	\$16.00 per month

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge \$5.237 per kW per month

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: IPS  
Effective: June 1, 2008 PENDING  
Page No.: 2 of 4



UNS Electric, Inc.  
Pricing Plan IPS  
Interruptible Power Service

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
Local Delivery-Energy	
Transmission	\$0.008590
Sub-Transmission	\$0.005376
Delivery	\$0.005213
Production not included in Power Supply	\$0.000321

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
Base Power Supply	\$0.048927
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

<u>Customer Charges:</u>	
Meter Services	\$ 1.452 per month
Meter Reading	\$ 0.495 per month
Billing & Collection	\$ 2.582 per month
Customer Delivery	\$10.971 per month
<u>Demand Charge (kW):</u>	
	\$ 3.400 per kW
<u>Energy Charges (kWh):</u>	
<u>Delivery:</u>	
Transmission	\$0.001859 per kWh
Sub-transmission	\$0.002256 per kWh
Delivery	\$0.010436 per kWh
Production (not included in power supply)	\$0.000249 per kWh
<u>Base Power Supply</u>	
	\$0.055491 per kWh

**TERMS AND CONDITIONS**

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: IPS  
Effective: June 1, 2008 PENDING  
Page No.: 3 of 4



UNS Electric, Inc.  
Pricing Plan IPS  
Interruptible Power Service

customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: IPS  
Effective: June 1, 2008 PENDING  
Page No.: 4 of 4





**UNS Electric, Inc.**  
**Pricing Plan IPS-TOU**  
**Interruptible Power Service Time-of-Use**

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge	\$15.50 per month
Demand Charge	\$3.40 per kW
Energy Charges:	
Delivery	\$0.014800 per kWh
Base Power Supply Charges (All energy charges below are charged on a per kWh basis):	

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.079833	\$0.079833
Shoulder Peak	\$0.055491	N/A
Off-Peak	\$0.049833	\$0.042267

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

**TIME-OF-USE PERIODS**

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

**PENALTY FOR FAILURE TO INTERRUPT:**

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00  
 Unbundled \$/kWh Charge is entirely a Delivery Charge

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: IPS-TOU  
 Effective: June 1, 2006 PENDING  
 Page No.: 2 of 5



**UNS Electric, Inc.  
Pricing Plan IPS-TOU  
Interruptible Power Service Time-of-Use**

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

**DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$9.002 per month
Meter Reading	\$1.231 per month
Billing & Collection	\$5.225 per month
Customer Delivery	\$0.542 per month
	<b>\$16.00 per month</b>

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

<u>Component</u>	<u>Rate</u>
Delivery Services- Energy- All kWh	
<del>Transmission</del> — <del>Transmission</del>	\$0.008590
<del>Sub-Transmission</del> — <del>Sub-Transmission</del>	\$0.005376
<del>Local Delivery Energy</del> — <del>Delivery</del>	\$0.005213
<del>Production not included in Power Supply</del> — <del>Production not included in Power Supply</del>	\$0.000321

**Power Supply Charges (Unbundling) (\$/kWh):**

<u>Component</u>	<u>Rate</u>
Base Power Supply Summer	
On-Peak	\$0.097611
Shoulder-Peak	\$0.048927
Off-Peak	\$0.037611
Base Power Supply Winter	
On-Peak	\$0.097611
Off-Peak	\$0.022479
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: IPS-TOU  
 Effective: June 1, 2006 PENDING  
 Page No.: 3 of 5



**UNS Electric, Inc.**  
**Pricing Plan IPS-TOU**  
**Interruptible Power Service Time-of-Use**

Customer Charges:

Meter Services	\$ 1.452 per month
Meter Reading	\$ 0.495 per month
Billing & Collection	\$ 2.582 per month
Customer Delivery	\$10.971 per month

Demand Charge (kW): \$ 3.400 per kW

Energy Charges (kWh):

<u>Delivery:</u>	
Transmission	\$0.001859 per kWh
Sub-transmission	\$0.002256 per kWh
Delivery	\$0.010436 per kWh
Production (not included in power supply)	\$0.000249 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.079833	\$0.079833
Shoulder Peak	\$0.055491	N/A
Off Peak	\$0.049833	\$0.042267

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: IPS-TOU  
 Effective: June 1, 2006 PENDING  
 Page No.: 4 of 5



UNS Electric, Inc.  
Pricing Plan IPS-TOU  
Interruptible Power Service Time-of-Use

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: IPS-TOU  
Effective: June 1, 2006 PENDING  
Page No.: 5 of 5



UNS Electric, Inc.  
Pricing Plan LGS  
Large General Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

~~Standard offer sales service to any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the maximum monthly demand is less than 1,000 kW.~~

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month  
Customer Charge, Single Phase service and minimum bill (Optional TOU) \$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$15.055 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
All kWh	\$0.004354	\$0.059129	Varies	\$0.063483

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LGS  
Effective: PENDING  
Page No.: 1 of 4



UNS Electric, Inc.  
Pricing Plan LGS  
Large General Service

above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$ per month
Customer Charge, (optional TOU)	\$ per month
Demand Charge	\$ per kW
Energy Charges:	
Delivery	\$0.0 per kWh
Base Power Supply Charge	\$0.0 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

<u>Customer Charge Components of Delivery Services (Unbundling):</u>	
Meter Services	\$9.002 per month
Meter Reading	\$1.231 per month
Billing & Collection	\$5.225 per month

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LGS  
Effective: PENDING  
Page No.: 2 of 4



UNS Electric, Inc.  
Pricing Plan LGS  
Large General Service

Customer Delivery	\$0.542 per month
	\$16.00 per month
<b>Customer Charge (Optional TOU) Components of Delivery Services (Unbundling):</b>	
Meter Services	\$16.935 per month
Meter Reading	\$0.612 per month
Billing & Collection	\$3.168 per month
Customer Delivery	\$0.185 per month
	\$20.90 per month

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge \$15.055 per kW per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
Local Delivery-Energy	
Transmission	\$0.005701
Sub-Transmission	\$0.003759
Delivery	(\$0.005446)
Production not included in Power Supply	\$0.000340

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
Base Power Supply	\$0.059129
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charges:

Meter Services	\$ per month
Meter Reading	\$ per month
Billing & Collection	\$ per month
Customer Delivery	\$ per month

Customer Charges, (optional TOU):

Meter Services	\$ per month
Meter Reading	\$ per month
Billing & Collection	\$ per month
Customer Delivery	\$ per month

Demand-Deliver(kW): \$ per kW

Energy Charges (kWh):

<u>Delivery:</u>	
Transmission	\$0.0 per kWh
Sub-transmission	\$0.0 per kWh

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LGS  
Effective: PENDING  
Page No.: 3 of 4



UNS Electric, Inc.  
Pricing Plan LGS  
Large General Service

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Delivery	\$0.0 per kWh
Production (not included in power supply)	\$0.0 per kWh
Base Power Supply	\$0.0 per kWh

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LGS  
Effective: PENDING  
Page No.: 4 of 4



**UNS Electric, Inc.  
Pricing Plan LGS-TOU-N  
Large General Service Time-of-Use**

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

**CHARACTER OF SERVICE**

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES**

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill \$16.00 per month  
 Customer Charge, Single Phase service and minimum bill (Optional TOU) \$20.90 per month

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge \$15.055 per kW per month

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

All energy charges below are on a per kWh for all summer and winter months.

Summer	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
All kWh				
On-Peak	\$0.004354	\$0.116024	Varies	\$0.120378
Shoulder Peak	\$0.004354	\$0.059129	Varies	\$0.063483
Off-Peak	\$0.004354	\$0.041024	Varies	\$0.045378

Winter	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
All kWh				
On-Peak	\$0.004354	\$0.116024	Varies	\$0.120378
Off-Peak	\$0.004354	\$0.027306	Varies	\$0.031660

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: LGS-TOU-N - BMGS  
 Effective: PENDING  
 Page No.: 1 of 4



UNS Electric, Inc.  
Pricing Plan LGS-TOU-N  
Large General Service Time-of-Use

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$9.002 per month
Meter Reading	\$1.231 per month
Billing & Collection	\$5.225 per month
Customer Delivery	<u>\$0.5420 per month</u>
	\$16.00 per month

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$16.935 per month
Meter Reading	\$0.612 per month
Billing & Collection	\$3.168 per month
Customer Delivery	<u>\$0.185 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LGS-TOU-N - BMGS  
Effective: PENDING  
Page No.: 2 of 4



**UNS Electric, Inc.**  
**Pricing Plan LGS-TOU-N**  
**Large General Service Time-of-Use**

Demand Charge

\$15.055 per kW per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.005701
Sub-Transmission	\$0.003759
Local Delivery Energy (negative charge)	(\$0.005446)
Production not included in Power Supply	\$0.000340

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.116024
Shoulder-Peak	\$0.059129
Off-Peak	\$0.041024
Base Power Supply Winter	
On-Peak	\$0.116024
Off-Peak	\$0.027306
PPFAC (see Rate Rider-1 for current rate)	Varies

**TERMS AND CONDITIONS**

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: LGS-TOU-N - BMGS  
 Effective: PENDING  
 Page No.: 3 of 4



UNS Electric, Inc.  
Pricing Plan LGS-TOU-N  
Large General Service Time-of-Use

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LGS-TOU-N - BMGS  
Effective: PENDING  
Page No.: 4 of 4



**UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service**

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for any purpose where the service is supplied at one point of delivery and measured through one meter where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES**

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$ 372.00 per month
Customer Charge, Single Phase service and minimum bill (>69 kV Service)	\$ 407.00 per month

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge (<69 kV Service)	\$23.449 per kW per month
Demand Charge (>69 kV Service)	\$17.164 per kW per month

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy<sup>1</sup></u>	<u>Power Supply Charges<sup>2</sup></u>		<u>Total<sup>3</sup></u>
		<u>Base Power</u>	<u>PPFAC<sup>2</sup></u>	
<u>All kWh</u>	<u>\$0.000000</u>	<u>\$0.046959</u>	<u>Varies</u>	<u>\$0.046959</u>

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 1 of 5



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE

Customer Charge, (<69 kV Distribution Service)	\$365.00 per month
Customer Charge, (≥69 kV Transmission Service)	\$400.00 per month
Demand Charge, (<69 kV Distribution Service)	\$17.895 per kW
Demand Charge, (≥69 kV Transmisison Service)	\$11.610 per kW
Energy Charges:	
Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

~~Purchased Power Fuel Adjustor Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.~~

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

(Maximum Demand / (.15 + PF)) - Maximum Demand) x Demand Charge Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 2 of 5



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

**ON-PEAK HOURS**

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

<b>Customer Charge Components of Delivery Services (Unbundling) (&lt;69 kV Service):</b>	
Meter Services	\$213.296 per month
Meter Reading	\$ 25.789 per month
Billing & Collection	\$132.801 per month
Customer Delivery	\$ 0.114 per month
	\$372.00 per month
<b>Customer Charge Components of Delivery Services (Unbundling) (&gt;69 kV Service):</b>	
Meter Services	\$233.3643-314 per month
Meter Reading	\$ 28.2150-626 per month
Billing & Collection	\$145.2963-676 per month
Customer Delivery	\$ 0.125-384 per month
	\$8.00407.00 per month

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge (<69 kV Service)	\$23.4491-221 per kW per month
Demand Charge (>69 kV Service)	\$17.1644-930 per kW per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
Local Delivery-Energy	\$0.000000

25065375(8252)0284

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
Base Power Supply	\$0.04695954087
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 3 of 5



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

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<u>Customer Charges, (&lt;69 kV Distribution Service):</u>	
Meter Services	\$ 1.727 per month
Meter Reading	\$ 42.623 per month
Billing & Collection	\$221.737 per month
Customer Delivery	\$ 98.913 per month

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<u>Customer Charges, (&gt;69 kV Transmisison Service):</u>	
Meter Services	\$ .777 per month
Meter Reading	\$ 27.730 per month
Billing & Collection	\$142.797 per month
Customer Delivery	\$228.696 per month

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<u>Demand Charges, (&lt;69 kV Distribution Service):</u>	
Transmission	\$ .725 per kW
Sub-transmission	\$ .951 per kW
Delivery	\$ 16.097 per kw
Production (not included in power supply)	\$ .122 per kW

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<u>Demand Charges, (&gt;69 kV Transmisison Service):</u>	
Transmission	\$ .777 per kW
Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kw
Production (not included in power supply)	\$ .131 per kW

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<u>Energy Charges (kWh):</u>	
Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

**TERMS AND CONDITIONS**

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 4 of 5



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

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Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: ~~June 1, 2008~~ PENDING  
Page No.: 5 of 5



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for any purpose where the service is supplied at one point of delivery and measured through one meter where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES**

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$ 372.008-00 per month
Customer Charge, Single Phase service and minimum bill (>69 kV Service)	\$ 407.008-00 per month

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge (<69 kV Service)	\$21.2213-650 per kW per month
Demand Charge (>69 kV Service)	\$14.930 3-650 per kW per month

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy<sup>1</sup></u>	<u>Power Supply Charges<sup>2</sup></u>		<u>Total<sup>3</sup></u>
		<u>Base Power</u>	<u>PPFAC<sup>2</sup></u>	
<u>All kWh</u>	<u>\$0.000000</u>	<u>\$0.051087</u>	<u>Varies</u>	<u>\$0.051087</u>

	<u>Delivery Services-Energy<sup>1</sup> (kWh)</u>	<u>Power Supply Charges<sup>2</sup></u>		<u>Total<sup>3</sup></u>
		<u>Base Power</u>	<u>PPFAC<sup>2</sup></u>	
<u>All kWhs</u>	<u>\$0.025746</u>	<u>\$0.077003</u>	<u>Annual</u>	<u>\$0.107021</u>

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 1 of 6



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge, (<69 kV Distribution Service)	\$365.00 per month
Customer Charge, (≥69 kV Transmission Service)	\$400.00 per month
Demand Charge, (<69 kV Distribution Service)	\$17.895 per kW
Demand Charge, (≥69 kV Transmisison Service)	\$11.610 per kW
Energy Charges:	
Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =  
 $(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand}$  x Demand Charge Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: LPS  
 Effective: June 1, 2008 PENDING  
 Page No.: 2 of 6



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling) (<69 kV Service):

Meter Services	\$213.2963.314 per month
Meter Reading	\$ 25.7890.626 per month
Billing & Collection	\$3.676132.801 per month
Customer Delivery	\$ 0.114.384 per month
	\$372.00 8.00 per month

Customer Charge Components of Delivery Services (Unbundling) (>69 kV Service):

Meter Services	\$233.3643.314 per month
Meter Reading	\$ 28.2150.626 per month
Billing & Collection	\$145.2963.676 per month
Customer Delivery	\$ 0.125.384 per month
	\$8.00407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$21.2213.650 per kW per month
Demand Charge (>69 kV Service)	\$14.9303.650 per kW per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000000

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Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 3 of 6



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.00510873076
PPFAC (see Rate Rider-1 for current rate)	Varies Annual Rate

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charges, (<69 kV Distribution Service):

Meter Services	\$ 1.727 per month
Meter Reading	\$ 42.623 per month
Billing & Collection	\$221.737 per month
Customer Delivery	\$ 98.913 per month

Customer Charges, (>69 kV Transmisison Service):

Meter Services	\$ .777 per month
Meter Reading	\$ 27.730 per month
Billing & Collection	\$142.797 per month
Customer Delivery	\$228.606 per month

Demand Charges, (<69 kV Distribution Service):

Transmission	\$ .725 per kW
Sub-transmission	\$ .951 per kW
Delivery	\$ 16.097 per kw
Production (not included in power supply)	\$ .122 per kW

Demand Charges, (>69 kV Transmisison Service):

Transmission	\$ .777 per kW
Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kw
Production (not included in power supply)	\$ .131 per kW

Energy Charges (kWh):

Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

**TERMS AND CONDITIONS**

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 4 of 6



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

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Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LPS  
Effective: June 1, 2008 PENDING  
Page No.: 5 of 6



UNS Electric, Inc.  
Pricing Plan LPS  
Large Power Service

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**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

**OTHER PROVISIONS**

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

Tariff No.: LPS  
Effective: ~~June 1, 2008~~ PENDING  
Page No.: 6 of 6



UNS Electric, Inc.  
Pricing Plan LPS-TOU  
Large Power Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

To any customer for any purpose where the service is supplied at one point of delivery and measured through one meter when the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

<u>Customer Charge, Single Phase service and minimum bill (&lt;69 kV Service)</u>	<u>\$372.00-8.00 per month</u>
<u>Customer Charge, Single Phase service and minimum bill (&gt;69 kV Service)</u>	<u>\$407.00-8.00 per month</u>

Demand Charge Component is unbundled into Delivery Services-Demand

<u>Demand Charge (&lt;69 kV Service)</u>	<u>\$23.4491-221 per kW per month</u>
<u>Demand Charge (&gt;69 kV Service)</u>	<u>\$17.1644-960 per kW per month</u>

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

BUNDLED STANDARD OFFER SERVICE

<u>Customer Charge, (&lt;69 kV Distribution Service)</u>	<u>\$365.00 per month</u>
<u>Customer Charge, (≥69 kV Transmission Service)</u>	<u>\$400.00 per month</u>
<u>Demand Charge, (&lt;69 kV Distribution Service)</u>	<u>\$17.895 per kW</u>
<u>Demand Charge, (≥69 kV Transmission Service)</u>	<u>\$11.610 per kW</u>

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Tariff No.: LPS-TOU  
Effective: June 1, 2008 PENDING  
Page No.: 1 of 6



**UNS Electric, Inc.  
Pricing Plan LPS-TOU  
Large Power Service Time-of-Use**

<u>Summer</u>	<u>Delivery Services-Energy<sup>1</sup></u>	<u>Power Supply Charges<sup>2</sup></u>		<u>Total<sup>3</sup></u>
		<u>Base Power</u>	<u>PPFAC<sup>2</sup></u>	
<u>All kWh</u>				
<u>On-Peak</u>	<u>\$0.000000</u>	<u>\$0.094919</u> <del><u>\$0.099047</u></del>	<u>Varies</u>	<u>\$0.094919</u>
<u>Shoulder Peak</u>	<u>\$0.000000</u>	<u>\$0.046959</u>	<u>Varies</u>	<u>\$0.046959</u>
<u>Off-Peak</u>	<u>\$0.000000</u>	<u>\$0.034919</u>	<u>Varies</u>	<u>\$0.034919</u>

<u>Winter</u>	<u>Delivery Services-Energy<sup>1</sup></u>	<u>Power Supply Charges<sup>2</sup></u>		<u>Total<sup>3</sup></u>
		<u>Base Power</u>	<u>PPFAC<sup>2</sup></u>	
<u>All kWh</u>				
<u>On-Peak</u>	<u>\$0.000000</u>	<u>\$0.094919</u> <del><u>\$0.099047</u></del>	<u>Varies</u>	<u>\$0.094919</u> <del><u>\$0.099047</u></del>
<u>Off-Peak</u>	<u>\$0.000000</u>	<u>\$0.022905</u> <del><u>\$0.027033</u></del>	<u>Varies</u>	<u>\$0.022905</u> <del><u>\$0.027033</u></del>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Energy Charges:

\_\_\_\_\_ Delivery \_\_\_\_\_ \$0.000000 per kWh

\_\_\_\_\_ Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	<u>Summer (May - October)</u>	<u>Winter (November - April)</u>
<u>On-Peak</u>	<u>\$0.077240</u>	<u>\$0.077240</u>
<u>Shoulder-Peak</u>	<u>\$0.053260</u>	<u>N/A</u>
<u>Off-Peak</u>	<u>\$0.047240</u>	<u>\$0.041233</u>

Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

Tariff No.: LPS-TOU  
Effective: June 1, 2008 PENDING  
Page No.: 2 of 6



UNS Electric, Inc.  
Pricing Plan LPS-TOU  
Large Power Service Time-of-Use

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand}$  x Demand Charge Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

<u>Customer Charge Components of Delivery Services (Unbundling) (&lt;69 kV Service):</u>	
Meter Services	\$213.296 per month
Meter Reading	\$ 25.789 per month
Billing & Collection	\$132.801 per month
Customer Delivery	\$ 0.114 per month
	\$372.00 per month
<u>Customer Charge Components of Delivery Services (Unbundling) (&gt;69 kV Service):</u>	
Meter Services	\$233.364 per month
Meter Reading	\$-28.215 per month

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District: Entire Electric Service Area

Tariff No.: LPS-TOU  
Effective: June 1, 2008 PENDING  
Page No.: 3 of 6



**UNS Electric, Inc.**  
**Pricing Plan LPS-TOU**  
**Large Power Service Time-of-Use**

Billing & Collection	\$145.296 per month
Customer Delivery	\$ 0.125 per month
	<b>\$407.00 per month</b>

**Demand Charge Component is unbundled into Delivery Services-Demand**

Demand Charge (<69 kV Service)	\$23.449 per kW per month
Demand Charge (>69 kV Service)	\$17.164 per kW per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
Local Delivery-Energy	\$0.000000

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.094919 \$0.099047
Shoulder-Peak	\$0.046959 \$0.051087
Off-Peak	\$0.034919 \$0.039047
Base Power Supply Winter	
On-Peak	\$0.094919 \$0.099047
Off-Peak	\$0.022905 \$0.027033
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charges, (<69 kV Distribution Service):

Meter Services	\$ 1.727 per month
Meter Reading	\$ 42.623 per month
Billing & Collection	\$221.737 per month
Customer Delivery	\$ 98.913 per month

Customer Charges, (>69 kV Transmission Service):

Meter Services	\$ .777 per month
Meter Reading	\$ 27.730 per month
Billing & Collection	\$142.797 per month
Customer Delivery	\$228.696 per month

Demand Charges, (<69 kV Distribution Service):

Transmission	\$ .725 per kW
Sub-transmission	\$ .951 per kW
Delivery	\$ 16.097 per kW

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 District: Entire Electric Service Area

Tariff No.: LPS-TOU  
 Effective: June 1, 2008 PENDING  
 Page No.: 4 of 6



**UNS Electric, Inc.  
Pricing Plan LPS-TOU  
Large Power Service Time-of-Use**

Production (not included in power supply)	\$ .122 per kW
<b>Demand Charges, (&gt;60 kV Transmission Service):</b>	
Transmission	\$ .777 per kW
Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kW
Production (not included in power supply)	\$ .131 per kW
 <b>Energy Charges (kWh):</b>	
Delivery	\$0.000000 per kWh
 <b>Base Power Supply Charges (All energy charges below are charged on a per kWh basis):</b>	

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.077240	\$0.077240
Shoulder-Peak	\$0.053260	N/A
Off-Peak	\$0.047240	\$0.041233

**TERMS AND CONDITIONS**

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: LPS-TOU  
 Effective: June 1, 2008 PENDING  
 Page No.: 5 of 6



UNS Electric, Inc.  
Pricing Plan LPS-TOU  
Large Power Service Time-of-Use

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RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

Tariff No.: LPS-TOU  
Effective: June 1, 2008 PENDING  
Page No.: 6 of 6



UNS Electric, Inc.  
Pricing Plan LTG  
Dusk-To-Dawn Lighting Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any Customer, including public agencies, for the lighting of streets, alleys, thoroughfares, public parks, playgrounds, or other public or private property where such lighting is controlled by a photocell and a contract for service is entered into with the Company.

CHARACTER OF SERVICE

Service is supplied on Company-owned fixtures and poles which are maintained by the Company. The poles, fixtures, and lamps available are the standard items stocked by the Company, and service is rendered at standard available voltages.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

The monthly bill shall be the sum of the following charges and adjustments for each light:

<u>Service Charge (per month):</u>	<u>Overhead Service</u>	<u>Underground Service</u>
Existing Wood Pole	\$0.000	\$2.2683
New 30' Wood Pole (Class 6)	\$4.5354	\$6.8146
New 30' Metal or Fiberglass	\$9.0828	\$11.350

Lighting Charge:

Based on the rated wattage value of each lamp installed per month: \$0.051029 per watt

Base Power Supply Charge: based on the rated wattage value of each lamp installed per month: \$0.006893 per watt

The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

CONTRACT PERIOD

All dusk-to-dawn lighting installations for public agencies will require an agreement for service.

All dusk-to-dawn lighting installations for other than public agencies will require a contract for service as follows:

Five (5) years initial term for installations on existing facilities, and

Five (5) years initial term, or longer at the Company's option, for installations requiring new and/or an extension of facilities.

Filed By: Raymond S. Heyman  
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District: Entire Electric Service Area

Tariff No.: LTG - BMGS  
Effective: June 1, 2008 PENDING  
Page No.: 1 of 3



UNS Electric, Inc.  
Pricing Plan LTG  
Dusk-To-Dawn Lighting Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

**New 30' Wood Pole (Class 6) - Overhead**

Billing and Collections \$3.0000 per unit  
Customer Delivery \$1.5354 per unit

**New 30' Metal or Fiberglass - Overhead**

Billing and Collections \$3.0000 per unit  
Customer Delivery \$6.0828 per unit

**Existing Wood Pole - Underground**

Billing and Collections \$2.2683 per unit  
Customer Delivery \$0.0000 per unit

**New 30' Wood Pole Class 6 - Underground**

Billing and Collections \$3.0000 per unit  
Customer Delivery \$3.8146 per unit

**New 30' Metal or Fiberglass - Underground**

Billing and Collections \$3.0000 per unit  
Customer Delivery \$8.3500 per unit

**Lighting Charge**

Production (not included in Power Supply) \$0.000327 per watt  
Delivery \$0.050701 per watt

Base Power Supply \$0.006893 per watt

TERMS AND CONDITIONS

1. Overhead extensions beyond one hundred fifty (150) feet and underground extensions beyond one hundred (100) feet will require specific agreements providing adequate revenue or arrangements for construction financing.
2. The Customer is not authorized to make connections to the lighting circuit or make attachments or alterations to the Company-owned pole.
3. Should a Customer request a relocation of a dusk-to-dawn lighting installation, the costs of such relocation must be borne by the customer.
4. The Customer is expected to notify the Company when lamp outages occur.
5. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
6. The Company may require a refundable advance for the installation of new construction for facilities.
7. A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Raymond S. Heyman  
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Tariff No.: LTG - BMGS  
Effective: June 1, 2008 PENDING  
Page No.: 2 of 3



UNS Electric, Inc.  
Pricing Plan LTG  
Dusk-To-Dawn Lighting Service

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LTG - BMGS  
Effective: June 1, 2008 PENDING  
Page No.: 3 of 3



UNS Electric, Inc.  
 Pricing Plan RES-01  
 Residential Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy<sup>1</sup></u>	<u>Power Supply Charges<sup>2</sup></u>		<u>Total<sup>3</sup></u>
		<u>Base Power</u>	<u>PPFAC<sup>2</sup></u>	
<u>First 400 kWh</u>	<u>\$0.026115</u>	<u>\$0.068767</u>	<u>Varies</u>	<u>\$0.094882</u>
<u>All Additional kWhs</u>	<u>\$0.036129</u>	<u>\$0.074812</u>	<u>Varies</u>	<u>\$0.104896</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: RES-01  
 Effective: June 1, 2008 PENDING  
 Page No.: 1 of 3



UNS Electric, Inc.  
Pricing Plan RES-01  
Residential Service

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge	\$7.50 per month
<b>Energy Charges:</b>	
Delivery Charge, 1 <sup>st</sup> 400 kWhs	\$0.011255 per kWh
Delivery Charge, all additional kWhs	\$0.021269 per kWh
Base Power Supply Charge	\$0.077093 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$3,201 per month
Meter Reading	\$0.659 per month
Billing & Collection	\$3,747 per month
Customer Delivery	\$0,393 per month
	\$8.00 per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
<b>Delivery Services- Energy 1<sup>st</sup> 400 kWhs</b>	
Transmission	\$0.008232
Sub-Transmission	\$0.005237
Local Delivery Energy	\$0.012282
Production not included in Power Supply	\$0.000364
<b>Delivery Services - Energy All Additional kWhs</b>	
Transmission	\$0.008232
Sub-Transmission	\$0.005237
Local Delivery Energy	\$0.022296
Production not included in Power Supply	\$0.000364

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
Base Power Supply	\$0.068767
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charges:

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: RES-01  
Effective: June 1, 2008 PENDING  
Page No.: 2 of 3



UNS Electric, Inc.  
Pricing Plan RES-01  
Residential Service

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Meter Services	\$2.227 per month
Meter Reading	\$0.688 per month
Billing & Collection	\$3.601 per month
Customer Delivery	\$0.984 per month

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Energy Charges (kWh):

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Delivery Charge, 1 <sup>st</sup> 400 kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.003821 per kWh
Production (not included in power supply)	\$0.000352 per kWh

---

Delivery Charge, all additional kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.013835 per kWh
Production (not included in power supply)	\$0.000352 per kWh

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Base Power Supply	\$0.077993 per kWh
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DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: RES-01  
Effective: June 1, 2008 PENDING  
Page No.: 3 of 3



**UNS Electric, Inc.**  
**Pricing Plan RES-01 TOU-A**  
**Residential Service Time-of-Use – Weekends Off-Peak**

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

~~Service is provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments.~~

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

**CHARACTER OF SERVICE**

Single phase, 60 hertz, at one standard voltage.

**RATE**

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES**

**Customer Charge Components of Delivery Services:**

Customer Charge, Single Phase service and minimum bill \$ 88.00 per month

**Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.**

All energy charges below are on a per kWh basis for all summer and winter months.

Summer	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 400 kWh				
On-Peak	\$0.0261150070	<del>\$0.153093</del> \$0.159138	Varies	<del>\$0.179208</del> \$0.179208
Shoulder Peak	<del>\$0.026115</del> \$0.020070	<del>\$0.068767</del> \$0.074812	Varies	<del>\$0.094882</del> \$0.094882
Off-Peak	<del>\$0.026115</del> \$0.020070	<del>\$0.048113</del> \$0.054158	Varies	<del>\$0.074228</del> \$0.074228
All Additional kWhs				
On-Peak	\$0.0361290084	<del>\$0.153093</del> \$0.159138	Varies	\$0.1892229222
Shoulder Peak	<del>\$0.036129</del> \$0.030084	<del>\$0.068767</del> \$0.074812	Varies	<del>\$0.104896</del> \$0.104896

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A  
 Effective: June 1, 2008 PENDING  
 Page No.: 1 of 6



UNS Electric, Inc.  
 Pricing Plan RES-01 TOU-A  
 Residential Service Time-of-Use – Weekends Off-Peak

Off-Peak	<del>\$0.036129</del> \$0.030084	<del>\$0.048113</del> \$0.054158	Varies	<del>\$0.084242</del> \$0.084242
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Winter	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 400 kWh				
On-Peak	<del>\$0.026115</del> \$0.020070	<del>\$0.153093</del> \$0.150138	Varies	<del>\$0.171792</del> \$0.089208
Off-Peak	<del>\$0.026115</del> \$0.020070	<del>\$0.035849</del> \$0.041894	Varies	<del>\$0.061964</del> \$0.061964
All Additional kWhs				
On-Peak	<del>\$0.036129</del> \$0.030084	<del>\$0.153093</del> \$0.150138	Varies	<del>\$0.179208</del> \$0.189222
Off-Peak	<del>\$0.036129</del> \$0.030084	<del>\$0.035849</del> \$0.041894	Varies	<del>\$0.071978</del> \$0.071978

1. ~~Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub transmission and production not included in Power Supply); Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.~~

~~Delivery Services Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub transmission and production not included in Power Supply.~~

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge	\$7.50 per month
<b>Energy Charges:</b>	
Delivery Charge, 1 <sup>st</sup> 400 kWhs	\$0.011255 per kWh
Delivery Charge, all additional kWhs	\$0.021269 per kWh
<b>Base Power Supply Charges (All energy charges below are charged on a per kWh basis):</b>	

—	Summer	Winter
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Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A  
 Effective: June 1, 2008 PENDING  
 Page No.: 2 of 6



UNS Electric, Inc.  
**Pricing Plan RES-01 TOU-A**  
**Residential Service Time-of-Use – Weekends Off-Peak**

	(May – October)	(November – April)
On-Peak	\$0.102086	\$0.102086
Shoulder-Peak	\$0.077993	N/A
Off-Peak	\$0.072092	\$0.068588

~~Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.~~

TIME-OF-USE PERIODS

Summer TOU periods:

Summer weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.  
 Shoulder-Peak 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.  
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight).

Summer weekend days (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: \_\_\_\_\_ (There are no On-Peak weekend hours)  
 Shoulder-Peak: \_\_\_\_\_ (There are no Shoulder-Peak weekend hours)  
 Off-Peak: \_\_\_\_\_ All hours.

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: \_\_\_\_\_ is 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
 Shoulder-Peak: \_\_\_\_\_ There are no shoulder peak periods in the winter.  
 Off-Peak: \_\_\_\_\_ is 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

Winter Weekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: \_\_\_\_\_ (There are no On-Peak weekend hours)  
 Shoulder-Peak: \_\_\_\_\_ (There are no Shoulder-Peak weekend hours)  
 Off-Peak: \_\_\_\_\_ All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

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 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A  
 Effective: June 1, 2008 PENDING  
 Page No.: 3 of 6



**UNS Electric, Inc.**  
**Pricing Plan RES-01 TOU-A**  
**Residential Service Time-of-Use - Weekends Off-Peak**

Meter Services	\$3.007-201 per month
Meter Reading	\$0.86592 per month
Billing & Collection	\$3.747664 per month
Customer Delivery	<u>\$0.38093 per month</u>
	\$8.00 per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
<b>Delivery Services- Energy 1<sup>st</sup> 400 kWhs</b>	
Transmission	\$0.0082322299
Sub-Transmission	\$0.0048135237
Local Delivery Energy	\$0.012282643
Production not included in Power Supply	\$0.00036415
<b>Delivery Services - Energy All Additional kWhs</b>	
Transmission	<del>\$0.008232</del> \$0.002299
Sub-Transmission	<del>\$0.005237</del> \$0.004813
Local Delivery Energy	<del>\$0.022296</del> \$0.022667
Production not included in Power Supply	<del>\$0.000364</del> \$0.000315

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A  
 Effective: June 1, 2008 PENDING  
 Page No.: 4 of 6



**UNS Electric, Inc.**  
**Pricing Plan RES-01 TOU-A**  
**Residential Service Time-of-Use – Weekends Off-Peak**

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.153093
Shoulder-Peak	\$0.068767
Off-Peak	\$0.048113
Base Power Supply Winter	
On-Peak	<del>\$0.153093</del> \$0.150438
Off-Peak	<del>\$0.035849</del> \$0.041894
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charges:

Meter Services	\$2.227 per month
Meter Reading	\$0.688 per month
Billing & Collection	\$3.601 per month
Customer Delivery	\$0.984 per month

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A  
 Effective: June 1, 2008 PENDING  
 Page No.: 5 of 6



**UNS Electric, Inc.**  
**Pricing Plan RES-01 TOU-A**  
**Residential Service Time-of-Use – Weekends Off-Peak**

Energy Charges (kWh):

<u>Delivery Charge, 1<sup>st</sup> 400 kWhs</u>	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.003821 per kWh
Production (not included in power supply)	\$0.000352 per kWh
<u>Delivery Charge, all additional kWhs</u>	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.013835 per kWh
Production (not included in power supply)	\$0.000352 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.102086	\$0.102086
Shoulder-Peak	\$0.077003	N/A
Off-Peak	\$0.072002	\$0.068588

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A  
 Effective: June 1, 2008 PENDING  
 Page No.: 6 of 6



UNS Electric, Inc.  
 Pricing Plan SGS-10  
 Small General Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

~~To any customer for any purpose where service is provided at one point of delivery and measured through one meter and where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.~~

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 400 kWh	\$0.0383109	\$0.0667778	Varies	\$0.105089
All Additional kWhs	\$0.0483249	\$0.0667778	Varies	\$0.115103

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Raymond S. Heyman  
 Title: Senior Vice President, General Counsel  
 District: Entire Electric Service Area

Tariff No.: SGSMO  
 Effective: June 1, 2008 PENDING  
 Page No.: 1 of 4



UNS Electric, Inc.  
Pricing Plan SGS-10  
Small General Service

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge	\$12.00 per month
<b>Energy Charges:</b>	
Delivery Charge, 1 <sup>st</sup> 400 kWhs	\$0.022449 per kWh
Delivery Charge, all additional kWhs	\$0.032463 per kWh
Base Power Supply Charge	\$0.075738 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$4.911 per month
Meter Reading	\$0.221 per month
Billing & Collection	\$6.673 per month
Customer Delivery	\$0.695 per month
	\$12.50 per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

<b>Component</b>	<b>Rate</b>
<b>Delivery Services - Energy 1<sup>st</sup> 400 kWhs</b>	
Transmission	\$0.006812
Sub-Transmission	\$0.004414
Local Delivery Energy	\$0.026731
Production not included in Power Supply	\$0.000354
<b>Delivery Services - Energy All Additional kWhs</b>	
Transmission	\$0.006812
Sub-Transmission	\$0.004414
Local Delivery Energy	\$0.036745
Production not included in Power Supply	\$0.000354

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: SGSMO  
Effective: June 1, 2008 PENDING  
Page No.: 2 of 4



UNS Electric, Inc.  
Pricing Plan SGS-10  
Small General Service

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.066778
PPFAC (see Rate Rider-1 for current rate)	Varies

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

Customer Charges:

Meter Services	\$3.450 per month
Meter Reading	\$1.173 per month
Billing & Collection	\$6.123 per month
Customer Delivery	\$1.245 per month

Energy Charges (kWh):

<u>Delivery Charge, 1<sup>st</sup> 400 kWhs:</u>	
Transmission	\$0.002568 per kWh
Sub transmission	\$0.003105 per kWh
Delivery	\$0.016436 per kWh
Production (not included in power supply)	\$0.000340 per kWh
<u>Delivery Charge, all additional kWhs</u>	
Transmission	\$0.002568 per kWh
Sub transmission	\$0.003105 per kWh
Delivery	\$0.026450 per kWh
Production (not included in power supply)	\$0.000340 per kWh
Base Power Supply	\$0.075738 per kWh

**TERMS AND CONDITIONS**

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: SGSMO  
Effective: June 1, 2008 PENDING  
Page No.: 3 of 4



UNS Electric, Inc.  
Pricing Plan SGS-10  
Small General Service

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: SGSMO  
Effective: June 1, 2008 PENDING  
Page No.: 4 of 4



**UNS Electric, Inc.  
Pricing Plan SGS-10 TOU  
Small General Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

~~Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.~~

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 400 kWh				
On-Peak	\$0.038311 2440	\$0.130888	Varies	\$0.169199169199
Shoulder Peak	\$0.038311\$0.032440	\$0.066778	Varies	\$0.105089105089
Off-Peak	\$0.038311\$0.032440	\$0.040888046759	Varies	\$0.0791999199
All Additional kWhs				
On-Peak	\$0.0483252454	\$0.130888\$0.136759	Varies	\$0.179213179213
Shoulder Peak	\$0.048325\$0.042454	\$0.066778 \$0.072649	Varies	\$0.115103115103
Off-Peak	\$0.048325\$0.042454	\$0.040888\$0.046759	Varies	\$0.0892123089213

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Tariff No.: SGS-10 TOU  
Effective: June 1, 2008 PENDING  
Page No.: 1 of 5



**UNS Electric, Inc.  
Pricing Plan SGS-10 TOU  
Small General Service Time-of-Use**

Winter	Delivery Services-Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
First 400 kWh				
On-Peak	\$0.038311\$0.032440	\$0.436759130888	Varies	\$0.469169199199
Off-Peak	\$0.038311\$0.032440	\$0.0326688539	Varies	\$0.070979070979
All Additional kWhs				
On-Peak	\$0.048325\$0.042454	\$0.130888\$0.436759	Varies	\$0.179213179213
Off-Peak	\$0.048325\$0.042454	\$0.032668\$0.038539	Varies	\$0.08099380993

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

**BUNDLED STANDARD OFFER SERVICE**

Customer Charge	\$12.00 per month
<b>Energy Charges:</b>	
Delivery Charge, 1 <sup>st</sup> 400 kWhs	\$0.022449 per kWh
Delivery Charge, all additional kWhs	\$0.032463 per kWh
<b>Base Power Supply Charges (All energy charges below are charged on a per kWh basis):</b>	

	Summer (May – October)	Winter (November – April)
On Peak	\$0.097108	\$0.097108
Shoulder Peak	\$0.075738	N/A
Off Peak	\$0.067108	\$0.064368

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Tariff No.: SGS-10 TOU  
 Effective: June 1, 2008 PENDING  
 Page No.: 2 of 5



**UNS Electric, Inc.  
Pricing Plan SGS-10 TOU  
Small General Service Time-of-Use**

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

**TIME-OF-USE PERIODS**

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charge Components of Delivery Services (Unbundling):**

Meter Services	\$4.911384 per month
Meter Reading	<del>\$0.221434</del> per month
Billing & Collection	\$6.06734 per month
Customer Delivery	<del>\$0.69524</del> per month
	\$12.50 per month

**Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):**

Component	Rate
<b>Delivery Services - Energy 1<sup>st</sup> 400 kWhs</b>	
Transmission	<del>\$0.006812</del> <del>\$0.001889</del>
Sub-Transmission	<del>\$0.004414</del> <del>\$0.003993</del>
Local Delivery Energy	<del>\$0.026731</del> <del>\$0.026252</del>
Production not included in Power Supply	<del>\$0.000354</del> <del>\$0.000306</del>
<b>Local Delivery-Energy All Additional kWhs</b>	
Transmission	<del>\$0.006812</del> <del>\$0.001889</del>
Sub-Transmission	<del>\$0.004414</del> <del>\$0.003993</del>
Local Delivery Energy	<del>\$0.036745</del> <del>\$0.036266</del>
Production not included in Power Supply	<del>\$0.000354</del> <del>\$0.000306</del>

**Power Supply Charges (Unbundling) (\$/kWh):**

Component	Rate
<b>Base Power Supply Summer</b>	
On-Peak	<del>\$0.130888</del> <del>\$0.136759</del>
Shoulder-Peak	<del>\$0.066778</del> <del>\$0.072649</del>
Off-Peak	<del>\$0.040888</del> <del>\$0.046759</del>
<b>Base Power Supply Winter</b>	

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Tariff No.: SGS-10 TOU  
 Effective: June 1, 2008 PENDING  
 Page No.: 3 of 5



**UNS Electric, Inc.  
Pricing Plan SGS-10 TOU  
Small General Service Time-of-Use**

On-Peak	\$0.130888\$0.136759
Off-Peak	\$0.032668\$0.038539
PPFAC (see Rate Rider-1 for current rate)	Varies

Customer Charges:

Meter Services	\$3.459 per month
Meter Reading	\$1.173 per month
Billing & Collection	\$6.123 per month
Customer Delivery	\$1.245 per month

Energy Charges (kWh):

Delivery Charge, 1<sup>st</sup> 400 kWhs:

Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.016436 per kWh
Production (not included in power supply)	\$0.000340 per kWh

Delivery Charge, all additional kWhs

Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.026450 per kWh
Production (not included in power supply)	\$0.000340 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May - October)	Winter (November - April)
On Peak	\$0.097108	\$0.097108
Shoulder Peak	\$0.075738	N/A
Off Peak	\$0.067108	\$0.064368

**TERMS AND CONDITIONS**

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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Tariff No.: SGS-10 TOU  
 Effective: June 1, 2008 PENDING  
 Page No.: 4 of 5



UNS Electric, Inc.  
Pricing Plan SGS-10 TOU  
Small General Service Time-of-Use

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DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Tariff No.: SGS-10 TOU  
Effective: June 1, 2008 PENDING  
Page No.: 5 of 5