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2009 DEC 23 P 3: 55  
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REFER TO FILE NO. 1234-28-8-1

December 23, 2009

Docket Control  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, Arizona 85007

Arizona Corporation Commission  
DOCKETED  
DEC 23 2009

Re: Compliance Filing – Decision No. 71407  
Docket No. E-01750A-09-0336

DOCKETED BY

Dear Docket Control Supervisor:

Tariff Filing: Decision No. 71407 requires Mohave to file new Renewable Energy Standard Tariffs within 15 days of the effective date of the Decision. Enclosed for filing please find an original and thirteen copies of each of the following Tariffs filed on behalf of Mohave Electric Cooperative, Inc. (“Mohave”) in compliance with Decision No. 71407:

1. Renewable Energy Standard Tariff;
2. Renewable Energy Customer Self-Directed Tariff; and
3. Voluntary Renewable Energy Program – Standard Offer Tariff

Note, all tariffs have an effective date of January 1, 2010. After review and acceptance, please return a stamped approved form of the Tariffs to me.

Irrigation Customer Re-billing: Decision No. 71407 also requires Mohave to re-bill irrigation customers that were under-billed under the RES Tariffs in place during 2009 as permitted by A.A.C. R14-2-210(E)(3). In order to comply with this requirement, Mohave reviewed all irrigation customer accounts. The review has determined that no current irrigation customers were under-billed. These customers all have multiple meters and were properly classified and billed under the governmental/agricultural customer classifications.

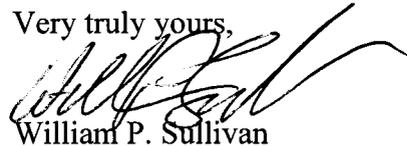
Mohave offers the following further explanation to place this determination in context. Mohave's projection of 2010 revenues for irrigation customers assumed that all 21 of Mohave's irrigation pump customers fell under this classification. In reality, those with multiple meters are classified and billed as governmental/agricultural customers. This resulted in Mohave over estimating the revenues it would receive in 2010 from the renewable energy standard surcharge applied to irrigation customers.

This over estimation of projected revenues was not identified when Staff inquired as to the increase in revenues because the sample customer Mohave examined did not have multiple meters and was under-billed. The sample customer was the only irrigation customer without multiple meters. This one customer would have been re-billed except for the fact that the customer has terminated service and there is no active account to re-bill. Therefore, a proper projection of revenues from the RES Tariff for irrigation customers for 2010 would be zero, as all of Mohave's irrigation customers fall into and are billed as governmental/agricultural customers. Mohave has further determined all existing irrigation customers were properly billed in 2009 under the governmental/agricultural RES Tariff classification.

Mohave apologizes for any inconvenience caused by its misinterpretation of its billing data.

Please do not hesitate to contact me or Tyler Carlson of Mohave Electric Cooperative, Inc. if you have any questions.

Very truly yours,



William P. Sullivan  
For the Firm

WPS/maw

Enclosures: As Listed

cc: Robert Broz (w/o enclosures)  
Tyler Carlson (w/ enclosures)  
Jeffrey Pasquinelli (w/ enclosures)

**MOHAVE ELECTRIC COOPERATIVE, INC.**  
**Bullhead City, Arizona**  
**RENEWABLE ENERGY STANDARD TARIFF**

**Effective:** January 1, 2010

Decision No. 71407

**Purpose:** To fund renewable energy requirements pursuant to an Arizona Corporation Commission approved renewable energy standard implementation plan.

**Renewable Energy Standard ("RES") Surcharge:**

On all bills for all governmental and agricultural customers with multiple meters, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.000942 per kilowatt-hour of retail electricity purchased by the consumer, or:

|  |                       |
|--|-----------------------|
| Governmental and Agricultural Customers  | \$15.00 per service;  |
| Governmental and Agricultural Customers whose metered demand is 3,000 kW or more for three consecutive months: | \$ 49.00 per service. |

On all bills for residential customers and highway customers, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.0095006 per kilowatt-hour of retail electricity purchased by the customer, or:

|                        |                     |
|------------------------|---------------------|
| Residential Customers: | \$ 3.10 per service |
| Highway Customer       | \$ 3.10 per service |

On all bills for irrigation customers, small commercial customers and large power customers, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.0053714 per kilowatt-hour of retail electricity purchased by the customer, or:

|  |                       |
|--|-----------------------|
| Irrigation Customers:  | \$ 49.00 per service  |
| Small Commercial Customers:  | \$ 49.00 per service  |
| Large Power Customers:   | \$ 49.00 per service  |
| Non-Residential Customers whose metered demand is 3,000 kW or more for three consecutive months: | \$ 147.00 per service |

In the case of unmetered services, MEC shall, for purposes of billing the RES Surcharge and subject to the caps set forth above, not bill an additional RES surcharge on unmetered service to a member that has a metered service with MEC. For any new unmetered services MEC will use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh for the purposes of RES Surcharge billing.

The RES Surcharge is in addition to all other rates and charges applicable to service to the customer. The applicable sales tax in Arizona will be added to bills where required. The Cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the Cooperative.

**MOHAVE ELECTRIC COOPERATIVE, INC.**  
**Bullhead, Arizona**  
**RENEWABLE ENERGY CUSTOMER SELF-DIRECTED TARIFF**

**Effective:** January 1, 2010

Decision No. 71407

**Renewable Energy Standard ("RES") Customer Self-Directed Option**

Application

The RES Customer Self-Directed Option is applicable to single and three phase service for Non-Residential Customers with multiple meters that pay more than \$ 25,000 annually in RES Surcharge funds pursuant to the Renewable Energy Standard Tariff for any number of related accounts or services within the Cooperative's service territory.

Eligible Customer

An Eligible Customer may apply to the Cooperative to receive funds to install Distributed Renewable Energy Resources. An Eligible Customer seeking to participate in this program shall submit to the Cooperative a written application that describes the Renewable Energy Resources that it proposes to install and the projected cost of the project. An Eligible Customer shall provide at least half of the funding necessary to complete the project described in its application.

An Eligible Customer shall enter into a contract with the Cooperative that specifies, at a minimum, the following information: the type of Distributed Generation ("DG") resource, its total estimated cost, kWh output, its completion date, the expected life of the DG system, a schedule of Eligible Customer expenditures and invoices for the DG system, Cooperative payments to an Eligible Customer for the DG system, and the amount of a Security Bond or Letter of Credit necessary to ensure the future operation of the Eligible Customers' DG system, metering equipment, maintenance, insurance, and related costs.

If proposed to be connected to the Cooperative's electrical system, an Eligible Customer's DG resource shall meet all of the Cooperative's DG interconnection requirements and guidelines before being connected to the Cooperative's electrical system.

All Renewable Energy Credits derived from the project, including generation and extra credit multipliers, shall be applied to satisfy the Cooperative's Annual Renewable Energy Requirement.

The funds annually received by an Eligible Customer pursuant to this tariff may not exceed the amount annually paid by the Eligible Customer pursuant to the RES Surcharge Tariff.

**MOHAVE ELECTRIC COOPERATIVE, INC.**  
**Bullhead City, Arizona**

**STANDARD OFFER**  
**VOLUNTARY RENEWABLE ENERGY PROGRAM TARIFF**

**Effective:** January 1, 2010

**Decision No.** 71407

**VOLUNTARY RENEWABLE ENERGY PROGRAM FOR STANDARD OFFER CUSTOMERS**

Availability

Available as an option to all residential and non-residential standard offer members of the Cooperative to participate in the Cooperative's renewable energy program. Not applicable for resale, breakdown, standby or auxiliary service.

Type of Service

Available to all classes of members, regardless of service entrance size or installed infrastructure located at the member's residence or place of business.

Monthly Rate

\$ 2.00 per month for each block of 50 kWh of electric generation from renewable resources. Members electing this option may purchase one or more blocks. The rate is in addition to the otherwise applicable charges for all kWh consumed under standard offer service provided by the Cooperative.

Term

Members of the Cooperative may enroll at any time, effective at the beginning of the next billing month. Members may terminate their participation at any time by notifying the Cooperative; termination is effective at the end of the current billing month. Terminations made in conjunction with termination of all service from the Cooperative are effective at the time of such termination. Elections to participate or to cancel participation must be made in writing on a form supplied by the Cooperative.

Conditions

All funds collected under this Schedule will be used solely to construct, operate, and maintain renewable energy projects carried out by the Cooperative in Arizona, including solar electric generating projects. Electric energy generated by renewable resources and blended with other energy throughout the Cooperative's distribution system. Energy delivered to members electing this option will consist of such blended energy.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required. The Cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the Cooperative.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.