

ORIGINAL



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2009 SEP 24 P 4: 25

ARIZONA CORPORATION COMMISSION  
DOCKET CONTROL

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

10 KRISTIN K. MAYES, Chairman  
 GARY PIERCE  
 11 PAUL NEWMAN  
 SANDRA KENNEDY  
 12 BOB STUMP

13 IN THE MATTER OF THE  
 APPLICATION OF TRICO ELECTRIC  
 14 COOPERATIVE, INC., AN ARIZONA  
 NONPROFIT CORPORATION, FOR A  
 15 PERMANENT RATE INCREASE, FOR A  
 DETERMINATION OF THE FAIR  
 16 VALUE OF THE CORPORATION'S  
 ELECTRIC SYSTEM FOR RATE  
 17 MAKING PURPOSES, FOR A FINDING  
 OF A JUST AND REASONABLE RATE  
 18 OF RETURN THEREON AND A JUST  
 AND REASONABLE RETURN, AND  
 19 FOR APPROVAL OF RATE  
 SCHEDULES DESIGNED TO DEVELOP  
 20 SUCH RETURN.

Docket No. E-01461A-08-0430

**NOTICE OF FILING  
OF NOTICE OF ERRATA**

21 TRICO ELECTRIC COOPERATIVE, INC., the Applicant in the foregoing  
 22 proceeding, pursuant to the Order of the Arizona Corporation Commission  
 23 ("Commission") in Decision No. 71253 entered September 2, 2009, gives notice that it is  
 24 submitting this Notice of Errata.

Arizona Corporation Commission

DOCKETED

SEP 24 2009

DOCKETED BY 



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10  
11 **TRICO ELECTRIC COOPERATIVE NOTICE OF ERRATA**

12  
13 Trico Electric Cooperative, Inc. filed its Residential Time of Use (RS2TOU) on September  
14 17, 2009. After the filing Trico Staff notice a small numerical error in the table on page 2  
15 of the filing. The access charge should read \$0.01920 instead of the \$0.01420. The  
16 number in the total column \$0.0732 is correct. Attached is the corrected RS2TOU tariff  
17 schedule.

**TRICO ELECTRIC COOPERATIVE, INC.**

**Marana, Arizona**

**STANDARD OFFER TARIFF**

**Effective**

**October 1, 2009**

**ELECTRIC RATES****TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: October 1, 2009

**STANDARD OFFER TARIFF****RESIDENTIAL TIME OF USE SERVICE  
SCHEDULE RS2TOU****Availability**

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

**Application**

The Residential Time of Use Service Rate (RS2TOU) is applicable for residential purposes in individual private dwellings and in individually metered apartments, condominiums, and similar residential units, when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

**Type of Service**

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, or 120/208 volt three phase

**Monthly Rate**

TIME-OF-USE RATE RS2TOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$9.22	\$1.62	\$6.21	\$1.95	\$19.00	\$19.00
Three Phase		\$9.22	\$1.62	\$6.21	\$1.95	\$19.00	\$19.00
Energy Charge (\$/kWh)							
On-Peak kWh	\$0.1790				\$0.01420	\$0.01420	\$0.1932
Off-Peak kWh	\$0.0540				\$0.01920	\$0.01920	\$0.0732

**ELECTRIC RATES**

**TRICO ELECTRIC COOPERATIVE, INC.**

**8600 W. Tangerine Road**

**Marana, Arizona 85658**

**Filed By: Vincent Nitido**

**Title: CEO/General Manager**

Effective Date: October 1, 2009

**STANDARD OFFER TARIFF**

**RESIDENTIAL TIME OF USE SERVICE**

**SCHEDULE RS2TOU**

**Definition of On-Peak**

April 1 through October 31: For this rate schedule, on-peak hours are 1:00 p.m. to 9:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and \*holidays, are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and \*holidays, are considered to be Off-Peak.

**Minimum Monthly Charge**

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the customer

**Tax Adjustment**

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

**Wholesale Power Cost Adjustment**

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081638 per kWh sold, flow through such increases or decreases to all classes of customers.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

**ELECTRIC RATES****TRICO ELECTRIC COOPERATIVE, INC.****8600 W. Tangerine Road****Marana, Arizona 85658****Filed By: Vincent Nitido****Title: CEO/General Manager**

Effective Date: October 1, 2009

**STANDARD OFFER TARIFF****RESIDENTIAL TIME OF USE SERVICE  
SCHEDULE RS2TOU****Rules and Regulations**

The Rules and Regulations and Line Extension Policies of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

**Contract**

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.

**Service Availability Charge**

A Service Availability Charge to be paid by the customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

**Renewable Energy Standard (RES) Surcharge**

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**Demand Side Management (DSM) Programs; DSM Adjustment Mechanism**

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

**\*Definition of Holidays**

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.