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UniSourceEnergy
SERVICES

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2009 SEP -8 P 4: 34

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

September 4, 2009

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, AZ 85007

Re: UNS Electric, Inc.'s Revised Pricing Plan
Decision No. 70360, Docket No. E-04204A-06-0783

On August 14, 2009, pursuant to Commission Staff's request and in compliance with Decision No. 70360, UNS Electric, Inc. ("UNS Electric") filed revised Pricing Plans. Those Pricing Plans contained Commission Staff's requested modifications. Pricing Plan LPS Large Power Service was inadvertently omitted from that filing and is attached. Also, the Pricing Plan CTL Voluntary Curtailment Rider and Pricing Plan FLX Flexible Contracting contained an error and are being re-submitted.

If you have any questions or comments, please contact me at (520) 884-3680.

Respectfully Submitted,

Jessica Bryne
Regulatory Services

Enclosures: Revised Pricing Plans

cc: Steven Olea, ACC
Guadalupe Ortiz, ACC

Arizona Corporation Commission
DOCKETED

SEP - 8 2009

DOCKETED BY	MS
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Pricing Plan LPS Large Power Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer for any purpose where the service is supplied at one point of delivery and measured through one meter when the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, (<69 kV Distribution Service)	\$365.00 per month
Customer Charge, (≥69 kV Transmission Service)	\$400.00 per month
Demand Charge, (<69 kV Distribution Service)	\$17.895 per kW
Demand Charge, (≥69 kV Transmisison Service)	\$11.610 per kW
Energy Charges:	
Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand}) \times \text{Demand Charge}$ Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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Pricing Plan LPS Large Power Service

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges, (<69 kV Distribution Service)

Meter Services	\$ 1.727 per month
Meter Reading	\$ 42.623 per month
Billing & Collection	\$221.737 per month
Customer Delivery	\$ 98.913 per month

Customer Charges, (>69 kV Transmisison Service)

Meter Services	\$.777 per month
Meter Reading	\$ 27.730 per month
Billing & Collection	\$142.797 per month
Customer Delivery	\$228.696 per month

Demand Charges, (<69 kV Distribution Service)

Transmission	\$.725 per kW
Sub-transmission	\$.951 per kW
Delivery	\$ 16.097 per kw
Production (not included in power supply)	\$.122 per kW

Demand Charges, (>69 kV Transmisison Service)

Transmission	\$.777 per kW
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**Pricing Plan LPS
Large Power Service**

Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kW
Production (not included in power supply)	\$.131 per kW

Energy Charges (kWh):

Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**Pricing Plan LPS
Large Power Service**

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan CTL
Voluntary Curtailment Rider

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer served on existing pricing plans LPS and LGS that have an aggregate minimum peak demand of 250 kW in the previous twelve (12) month period. The customer must be able to curtail a portion of their service, although it is not required to curtail. Participation in this program is entirely voluntary.

MONTHLY BILL

Participating customers' monthly bills shall be calculated using the existing applicable pricing plan plus a monthly program customer charge of \$25.00. In addition, the bills shall reflect a credit for the curtailment amounts as determined by the Company, in accordance with the following procedure.

DETERMINATION OF CURTAILMENT CREDIT

The curtailment credit will be based upon the forecasted day ahead prices posted electronically, the Company's actual avoided costs during the curtailment period, and the customers' actual curtailment performance on an event day. The amount of the credit will be computed upon the lower of fifty percent (50%) of the posted price or fifty percent (50%) of actual avoided costs.

TERMS AND CONDITIONS

The Company reserves the right to conduct a voluntary curtailment and to suspend the voluntary curtailment event at any time. The Company's ability to offer this program is contingent upon timely receipt of adequate pricing information from its wholesale power supplier and software, internet, and other communications capabilities. Participating customers will be required to maintain the confidentiality of the prices contained in curtailment offers.

Customers who qualify and elect to participate in this program must agree to allow the Company access to a phone line for the purposes of transmitting meter data. The Company may install recording and modem equipment onto their electric meter.

The Company plans to provide customers a day-ahead notice of voluntary curtailment events. The Company will determine when and how such notice is given, along with determining the amount of curtailment needed from each customer. The customer may choose not to participate in a curtailment event.

The Company shall not be responsible for any loss or damage caused by or resulting from participation in a curtailment event.

Failure of a customer to curtail as agreed upon may result in exclusion from the program.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: CTL
Effective: June 1, 2008
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UNS Electric, Inc.
Pricing Plan FLX
Flexible Contracting

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the monthly demand is at least 500 kW, and who otherwise would be eligible for the Large Power Service ("LPS") pricing plan. Customers must demonstrate ability to have all or part of their service requirements provided from a competitive alternative, or require unique pricing for electric service in order to increase or to maintain existing load.

CHARACTER OF SERVICE

Service will be provided under a contract approved by the Arizona Corporation Commission ("ACC"). Contracts will include the following provisions:

- a) Customers will be responsible for incremental distribution or transmission investment which is required for service.
- b) Pricing shall be commensurate with potential alternatives.
- c) Service under this pricing plan will be subject to the Purchased Power and Fuel Adjustment Clause unless, on a case-by-case basis, unless the ACC approves otherwise.
- d) Pricing will at least yield revenue exceeding the marginal cost of service to the customer. For contracts with terms extending beyond the date which UNS Electric, Inc. will be required to add capacity, marginal cost means long-run marginal cost.
- e) Pricing shall not exceed the prices set forth in the LPS pricing plan.
- f) Service Contracts under this pricing plan must be reviewed and approved by the ACC.

TAX CLAUSE

To the charges computed under the above pricing plan, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: FLX
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