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BEFORE THE ARIZONA CORPORATION COMMISSION

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COMMISSIONERS

KRISTIN K. MAYES - CHAIRMAN
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PAUL NEWMAN
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2009 AUG 31 P 12: 27

AZ CORP COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-04204A-09-0206
UNS ELECTRIC, INC. FOR THE)
ESTABLISHMENT OF JUST AND)
REASONABLE RATES AND CHARGES)
DESIGNED TO REALIZE A REASONABLE) **NOTICE OF ERRATA**
RATE OF RETURN ON THE FAIR VALUE OF)
THE PROPERTIES OF UNS ELECTRIC, INC.)
DEVOTED TO ITS OPERATIONS)
THROUGHOUT THE STATE OF ARIZONA.)

UNS Electric, Inc., through undersigned counsel, hereby files a Notice of Errata regarding certain redlined versions of tariffs submitted as exhibits to the Direct Testimony of D. Bentley Erdwurm filed with the Application on April 30, 2009. The corrected tariffs include additional redlining and replace the proposed versions previously submitted.

RESPECTFULLY SUBMITTED this 31st day of August 2009.

UNS Electric, Inc.

By

Michael W. Patten
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and

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Tucson, Arizona 85702

Attorneys for UNS Electric, Inc.

Arizona Corporation Commission
DOCKETED

AUG 31 2009

DOCKETED BY

1 Original and thirteen copies of the foregoing
2 filed this 31st day of August 2009, with:

3 Docket Control
4 Arizona Corporation Commission
5 1200 West Washington Street
6 Phoenix, Arizona 85007

7 Copy of the foregoing hand-delivered
8 this 31st day of August 2009, to:

9 Daniel Pozefsky
10 Residential Utilities Consumer Office
11 1110 West Washington, Suite 200
12 Phoenix, Arizona 85007

13 Jane Rodda, Esq.
14 Administrative Law Judge
15 Hearing Division
16 Arizona Corporation Commission
17 400 West Congress
18 Tucson, Arizona 85701

19 Wesley Van Cleve, Esq.
20 Legal Division
21 Arizona Corporation Commission
22 1200 West Washington Street
23 Phoenix, Arizona 85007

24 Steve Olea
25 Director, Utilities Division
26 Arizona Corporation Commission
27 1200 West Washington Street
Phoenix, Arizona 85007

By Mary Lippolito



**UNS Electric, Inc. - CLOSED
Pricing Plan CTL
Voluntary Curtailment Rider**

AVAILABILITY

This pricing plan is no longer available.

APPLICABILITY

To any customer served on existing pricing plans LPS and LGS that have an aggregate minimum peak demand of 250 kW in the previous twelve (12) month period. The customer must be able to curtail a portion of their service, although it is not required to curtail. Participation in this program is entirely voluntary.

MONTHLY BILL

Participating customers' monthly bills shall be calculated using the existing applicable pricing plan plus a monthly program customer charge of \$25.00. In addition, the bills shall reflect a credit for the curtailment amounts as determined by the Company, in accordance with the following procedure.

DETERMINATION OF CURTAILMENT CREDIT

The curtailment credit will be based upon the forecasted day ahead prices posted electronically, the Company's actual avoided costs during the curtailment period, and the customers' actual curtailment performance on an event day. The amount of the credit will be computed upon the lower of fifty percent (50%) of the posted price or fifty percent (50%) of actual avoided costs.

TERMS AND CONDITIONS

The Company reserves the right to conduct a voluntary curtailment and to suspend the voluntary curtailment event at any time. The Company's ability to offer this program is contingent upon timely receipt of adequate pricing information from its wholesale power supplier and software, internet, and other communications capabilities. Participating customers will be required to maintain the confidentiality of the prices contained in curtailment offers.

Customers who qualify and elect to participate in this program must agree to allow the Company access to a phone line for the purposes of transmitting meter data. The Company may install recording and modem equipment onto their electric meter.

The Company plans to provide customers a day-ahead notice of voluntary curtailment events. The Company will determine when and how such notice is given, along with determining the amount of curtailment needed from each customer. The customer may choose not to participate in a curtailment event.

The Company shall not be responsible for any loss or damage caused by or resulting from participation in a curtailment event.

Failure of a customer to curtail as agreed upon may result in exclusion from the program.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: CTL - CLOSED
Effective: June 1, 2008 PENDING
Page No.: 1 of 1



UNS Electric, Inc. - CLOSED
Pricing Plan FLX
Flexible Contracting

AVAILABILITY

This pricing plan is no longer available.

APPLICABILITY

To any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the monthly demand is at least 500 kW, and who otherwise would be eligible for the Large Power Service ("LPS") pricing plan. Customers must demonstrate ability to have all or part of their service requirements provided from a competitive alternative, or require unique pricing for electric service in order to increase or to maintain existing load.

CHARACTER OF SERVICE

Service will be provided under a contract approved by the Arizona Corporation Commission ("ACC"). Contracts will include the following provisions:

- a) Customers will be responsible for incremental distribution or transmission investment which is required for service.
- b) Pricing shall be commensurate with potential alternatives.
- c) Service under this pricing plan will be subject to the Purchased Power and Fuel Adjustment Clause unless, on a case-by-case basis, unless the ACC approves otherwise.
- d) Pricing will at least yield revenue exceeding the marginal cost of service to the customer. For contracts with terms extending beyond the date which UNS Electric, Inc. will be required to add capacity, marginal cost means long-run marginal cost.
- e) Pricing shall not exceed the prices set forth in the LPS pricing plan.
- f) Service Contracts under this pricing plan must be reviewed and approved by the ACC.

TAX CLAUSE

To the charges computed under the above pricing plan, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: FLX - CLOSED
Effective: ~~June 1, 2008~~ PENDING
Page No.: 1 of 1



**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 kW for any purpose where such service is supplied at one point of delivery and measured through one meter and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.008.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$4.664 per kW per month~~3-650~~

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months. All charges below are for all summer and winter months.

	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>All kWh</u>	<u>\$0.017100</u>	<u>\$0.0532270</u>	<u>Varies</u>	<u>\$0.070327</u>

	<u>Delivery Services-Energy¹ (kWh)</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>All kWhs</u>	<u>\$0.025746</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.107921</u>

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
Effective: June 1, 2008 PENDING
Page No.: 1 of 5



UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$15.50 per month
Demand Charge	\$3.40 per kW
Energy Charges:	
Delivery	\$0.014800 per kWh
Base Power Supply Charge	\$0.055491 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ _____ \$10.00/10.00

Unbundled \$/kWh Charge is entirely a Delivery Charge

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
Effective: June 1, 2008 PENDING
Page No.: 2 of 5



**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$13.5473.314 per month
Meter Reading	\$ 0.429626 per month
Billing & Collection	\$ 31.833676 per month
Customer Delivery	\$ 0.192.384 per month
	\$ 16.008.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$4.6643.650 per kW per month
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Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission—Transmission	\$0.0025963076
Sub-Transmission—Sub-Transmission	\$0.0053753076
Local Delivery Energy—Delivery	\$0.0088483076
Production not included in Power Supply	\$0.0002813076
Production not included in Power Supply	

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.05322703076
PPFAC (see Rate Rider-1 for current rate)	VariesAnnual Rate

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$ 1.452 per month
Meter Reading	\$ 0.495 per month
Billing & Collection	\$ 2.582 per month

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: IPS
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UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service

Customer Delivery	\$10.971 per month
Demand Charge (kW):	\$ 3.400 per kW
<u>Energy Charges (kWh):</u>	
Delivery:	
Transmission	\$0.001859 per kWh
Sub-transmission	\$0.002256 per kWh
Delivery	\$0.010436 per kWh
Production (not included in power supply)	\$0.000249 per kWh
Base Power Supply	\$0.055491 per kWh

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
Effective: June 1, 2008 PENDING
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UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
Effective: ~~June 1, 2008~~ PENDING
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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

<u>Winter</u>	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 All kWh</u>				
<u>On-Peak</u>	<u>\$0.017100</u> <u>\$0.015732</u>	<u>\$0.101911</u> <u>\$0.077993</u>	<u>Varies Annual</u>	<u>\$0.119011</u> <u>097907</u>
<u>Off-Peak</u>	<u>\$0.017100</u> <u>\$0.015732</u>	<u>\$0.026779</u> <u>\$0.077993</u>	<u>Varies Annual</u>	<u>\$0.043879</u> <u>097907</u>
<u>All Additional kWhs</u>				
<u>On-Peak</u>	<u>\$0.025746</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.107921</u>
<u>Shoulder Peak</u>	<u>\$0.015732</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.097907</u>
<u>Off-Peak</u>	<u>\$0.015732</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.097907</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply).
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: IPS-TOU
 Effective: June 1, 2006 PENDING
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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

BUNDLED STANDARD OFFER SERVICE

Customer Charge \$15.50 per month

Demand Charge \$3.40 per kW

Energy Charges:

Delivery \$0.014800 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.079833	\$0.079833
Shoulder-Peak	\$0.055491	N/A
Off-Peak	\$0.049833	\$0.042267

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00 \$10.00

Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: June 1, 2006 PENDING
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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

Meter Services	\$13.5473.314 per month
Meter Reading	\$ 0.626429 per month
Billing & Collection	\$ 3.676 1.833 per month
Customer Delivery	\$ 0.384192 per month
	\$ 168.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$4.664 per kW per month
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Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy- All kWh	
Transmission—Transmission	\$0.002596\$0.003076
Sub-Transmission—Sub-Transmission	\$0.005375\$0.003076
Local Delivery Energy—Delivery	\$0.008848\$0.003076
Production not included in Power Supply—Production not included in Power Supply	\$0.000281\$0.003076

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.101911003076
Shoulder-Peak	\$0.05322703076
Off-Peak	\$0.04191103076
Base Power Supply Winter	
On-Peak	\$0.101911003076
Off-Peak	\$0.02677903076
PPFAC (see Rate Rider-1 for current rate)	VariesAnnual Rate

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$ 1.452 per month
Meter Reading	\$ 0.495 per month
Billing & Collection	\$ 2.582 per month
Customer Delivery	\$10.971 per month

Demand Charge (kW): \$ 3.400 per kW

Energy Charges (kWh):

Delivery:

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: June 1, 2006 PENDING
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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

Transmission	\$0.001859 per kWh
Sub-transmission	\$0.002256 per kWh
Delivery	\$0.010436 per kWh
Production (not included in power supply)	\$0.000249 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.079833	\$0.079833
Shoulder Peak	\$0.055491	N/A
Off-Peak	\$0.049833	\$0.042267

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: ~~June 1, 2006~~ PENDING
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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: June 1, 2006 PENDING
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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

~~Standard offer sales service to any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the maximum monthly demand is less than 1,000 kW.~~

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month
 Customer Charge, Single Phase service and minimum bill (Optional TOU) ~~\$20.90~~2.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge _____ \$143.3535.349 per kW

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		- Total ³
		Base Power	PPFAC ²	
All kWh	\$0.004254	\$0.064326	Varies	\$0.068580

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

	<u>Delivery Services-Energy¹ (kWh)</u>	<u>Power Supply Charges²</u>	=
		<u>Base Power</u> <u>PPFAC²</u>	<u>Total³</u>

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider 1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider 1 for current rate.

Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$ per month
Customer Charge, (optional TOU)	\$ per month
Demand Charge	\$ per kW
Energy Charges:	
Delivery	\$0.0 per kWh
Base Power Supply Charge	\$0.0 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

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Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$8.7729,289 per month
Meter Reading	\$1.282484 per month
Billing & Collection	\$5.394044 per month
Customer Delivery	\$0.55247 per month
	\$16.00 per month

Customer Charge (Optional TOU) Components of Delivery Services (Unbundling):

Meter Services	\$16.935935 per month
Meter Reading	\$ 0.612 per month
Billing & Collection	\$ 3.168 per month
Customer Delivery	\$ 0.185 per month
	\$ 20.900 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$13.353650 per kW per month
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Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission—Transmission	\$0.0015073076
Sub-Transmission—Sub-Transmission	\$0.003224076
Local Delivery Energy—Delivery	(\$0.000768)3076

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Production not included in Power Supply	\$0.0002913076
Production not included in Power Supply	

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.06432603076
PPFAC (see Rate Rider-1 for current rate)	Varies Annual Rate

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

<u>Customer Charges:</u>	
Meter Services	\$ per month
Meter Reading	\$ per month
Billing & Collection	\$ per month
Customer Delivery	\$ per month
<u>Customer Charges, (optional TOU):</u>	
Meter Services	\$ per month
Meter Reading	\$ per month
Billing & Collection	\$ per month
Customer Delivery	\$ per month
<u>Demand Delivery(kW):</u>	\$ per kW
<u>Energy Charges (kWh):</u>	
<u>Delivery:</u>	
Transmission	\$0.0 per kWh
Sub-transmission	\$0.0 per kWh
Delivery	\$0.0 per kWh
Production (not included in power supply)	\$0.0 per kWh
<u>Base Power Supply</u>	\$0.0 per kWh

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

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DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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**UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

~~Standard offer sales service to any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the maximum monthly demand is less than 1,000 kW.~~

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 168.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$13.65035266 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

<u>Summer</u>	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>				
<u>On-Peak</u>	<u>\$0.004254</u> <u>\$0.015732</u> <u>04254</u>	<u>\$0.077993</u> <u>121221095</u>	<u>Annual</u> <u>Varies</u>	<u>\$0.097907</u> <u>1254755349</u>
<u>Shoulder Peak</u>	<u>\$0.004254</u> <u>\$0.004254</u> <u>015732</u>	<u>\$0.077993</u> <u>064326200</u>	<u>Varies</u> <u>Annual</u>	<u>\$0.0685808</u> <u>454</u> <u>\$0.097907</u>

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<u>Off-Peak</u>	<u>\$0.004254</u> <u>\$0.004254015732</u>	<u>\$0.077993</u> <u>046221095</u>	<u>Varies</u> <u>Annual</u>	<u>\$0.050475</u> <u>\$0.097907</u> <u>\$0.0504750349</u>
<u>All Additional kWhs</u>				
<u>— On-Peak</u>	<u>\$0.025746</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.107921</u>
<u>— Shoulder Peak</u>	<u>\$0.015732</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.097907</u>
<u>— Off-Peak</u>	<u>\$0.015732</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.097907</u>

<u>Winter</u>	<u>Delivery Services- Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>				
<u>— On-Peak</u>	<u>\$0.004254</u> <u>\$0.004254015732</u>	<u>\$0.077993</u> <u>121221095</u>	<u>Varies</u> <u>Annual</u>	<u>\$0.125475</u> <u>\$0.097907</u> <u>\$0.125475349</u>
<u>— Shoulder Peak</u>	<u>\$0.004254</u> <u>\$0.015732</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.036631</u> <u>\$0.097907</u>
<u>— Off-Peak</u>	<u>\$0.004254</u> <u>\$0.004254015732</u>	<u>\$0.077993</u> <u>30325032377</u>	<u>Varies</u> <u>Annual</u>	<u>\$0.036757</u> <u>\$0.097907</u> <u>\$0.036757631</u>
<u>All Additional kWhs</u>				
<u>— On-Peak</u>	<u>\$0.025746</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.107921</u>
<u>— Shoulder Peak</u>	<u>\$0.015732</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.097907</u>
<u>— Off-Peak</u>	<u>\$0.015732</u>	<u>\$0.077993</u>	<u>Annual</u>	<u>\$0.097907</u>

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**UNS Electric, Inc.
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1. ~~Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of: Transmission, Sub-transmission and production not included in Power Supply), Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.~~

~~Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.~~

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Customer Charge	\$15.50 per month
Demand Charge	\$10.71 per kW
Energy Charges:	
Delivery	\$0.003254 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.089820	\$0.089820
Shoulder Peak	\$0.067062	N/A
Off-Peak	\$0.059820	\$0.054333

~~Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.~~

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

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UNS Electric, Inc.
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DETERMINATION OF BILLING DEMAND

~~Normal service: If the time of use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.~~

~~Time of Use: If time of use service is chosen, the~~The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.



UNS Electric, Inc.
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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$3,3148.772 per month
Meter Reading	\$0.6261.282 per month
Billing & Collection	\$3.6765.394 per month
Customer Delivery	\$,3840.552 per month
	\$816.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$3.65013.353266 per kW per month
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Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs- All kWh	
Transmission—Transmission	\$0.0030760015017
Sub-Transmission—Sub-Transmission	\$0.003076003224
Local Delivery Energy (negative charge) Delivery	(\$0.0030760768)
Production not included in Power Supply Production not included in Power Supply	\$0.0030760291
Local Delivery Energy All Additional kWhs	
— Transmission	\$0.003076
— Sub-Transmission	\$0.003076
— Delivery	\$0.003076
— Production not included in Power Supply	\$0.003076

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.121221 \$0.121095 \$0.003076
Shoulder-Peak	\$0.064326 \$0.064200 \$0.003076
Off-Peak	\$0.046221 \$0.046095 \$0.003076
Base Power Supply Winter	
On-Peak	\$0.121221 \$0.121095 \$0.003076
Shoulder-Peak	\$0.032503 \$0.003076

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Off-Peak	\$0.032503\$0.032377\$0.003076
PPFAC (see Rate Rider-1 for current rate)	Varies Annual Rate

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

<u>Customer Charges:</u>	
Meter Services	\$2.923 per month
Meter Reading	\$1.185 per month
Billing & Collection	\$6.145 per month
Customer Delivery	\$5.247 per month
<u>Demand Delivery(kW):</u>	
	\$10.710 per kW
<u>Energy Charges (kWh):</u>	
<u>Delivery:</u>	
Transmission	\$0.001326 per kWh
Sub-transmission	\$0.001600 per kWh
Delivery	\$0.000228 per kWh
Production (not included in power supply)	\$0.000100 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.089820	\$0.089820
Shoulder-Peak	\$0.067062	N/A
Off-Peak	\$0.059820	\$0.054333

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UNS Electric, Inc.
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TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

To any customer for any purpose where the service is supplied at one point of delivery and measured through one meter when the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$372.00-8.00 per month
Customer Charge, Single Phase service and minimum bill (>69 kV Service)	\$407.00-8.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$21.2213.650 per kW per month
Demand Charge (>69 kV Service)	\$14.9603.650 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

BUNDLED STANDARD OFFER SERVICE

Customer Charge, (<69 kV Distribution Service)	\$365.00 per month
Customer Charge, (≥69 kV Transmission Service)	\$400.00 per month
Demand Charge, (<69 kV Distribution Service)	\$17.895 per kW
Demand Charge, (≥69 kV Transmission Service)	\$11.610 per kW

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

Summer	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>All kWh</u>				
<u>On-Peak</u>	<u>\$0.000000</u>	<u>\$0.099047</u>	<u>Varies</u>	<u>\$0.099047</u>
<u>Shoulder Peak</u>	<u>\$0.000000</u>	<u>\$0.051087</u>	<u>Varies</u>	<u>\$0.051087</u>
<u>Off-Peak</u>	<u>\$0.000000</u>	<u>\$0.039047</u>	<u>Varies</u>	<u>\$0.039047</u>

Winter	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>All kWh</u>				
<u>On-Peak</u>	<u>\$0.000000</u>	<u>\$0.099047</u>	<u>Varies</u>	<u>\$0.099047</u>
<u>Off-Peak</u>	<u>\$0.000000</u>	<u>\$0.027033</u>	<u>Varies</u>	<u>\$0.027033</u>

- Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
- The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
- Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Energy Charges:

Delivery _____ \$0.000000 per kWh

_____ **Base Power Supply Charges (All energy charges below are charged on a per kWh basis):**

	Summer (May – October)	Winter (November – April)
<u>On-Peak</u>	<u>\$0.077240</u>	<u>\$0.077240</u>
<u>Shoulder Peak</u>	<u>\$0.053260</u>	<u>N/A</u>
<u>Off-Peak</u>	<u>\$0.047240</u>	<u>\$0.041233</u>

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

(Maximum Demand / (.15 + PF)) - Maximum Demand) x Demand Charge Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
iii. the highest demand metered during the preceding eleven (11) months, or
iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling) (<69 kV Service):

Table with 2 columns: Service Component, Price per month. Rows include Meter Services (\$213.296), Meter Reading (\$25.789), Billing & Collection (\$132.801), Customer Delivery (\$0.114), and a total of \$372.00.

Customer Charge Components of Delivery Services (Unbundling) (>69 kV Service):

Table with 2 columns: Service Component, Price per month. Rows include Meter Services (\$233.364) and Meter Reading (\$28.215).

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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

Billing & Collection	\$145.296 per month
Customer Delivery	\$ 0.125 per month
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$21.221 per kW per month
Demand Charge (>69 kV Service)	\$14.930 per kW per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000000

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.099047
Shoulder-Peak	\$0.051087
Off-Peak	\$0.039047
Base Power Supply Winter	
On-Peak	\$0.099047
Off-Peak	\$0.027033
PPFAC (see Rate Rider-1 for current rate)	Varies

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges, (<69 kV Distribution Service):

Meter Services	\$ 1.727 per month
Meter Reading	\$ 42.623 per month
Billing & Collection	\$221.737 per month
Customer Delivery	\$ 98.913 per month

Customer Charges, (>69 kV Transmisison Service):

Meter Services	\$.777 per month
Meter Reading	\$ 27.730 per month
Billing & Collection	\$142.797 per month
Customer Delivery	\$228.696 per month

Demand Charges, (<69 kV Distribution Service):

Transmission	\$.725 per kW
Sub-transmission	\$.951 per kW

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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

16.097.122 Demand Charges, (>69 kV Transmisison Service):

Transmission	\$.777 per kW
Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kw
Production (not included in power supply)	\$.131 per kW

Energy Charges (kWh):

Delivery	\$0.000000 per kWh
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Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.077240	\$0077240
Shoulder-Peak	\$0.053260	N/A
Off-Peak	\$0.047240	\$0.041233

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any Customer, including public agencies, for the lighting of streets, alleys, thoroughfares, public parks, playgrounds, or other public or private property where such lighting is controlled by a photocell and a contract for service is entered into with the Company.

CHARACTER OF SERVICE

Service is supplied on Company-owned fixtures and poles which are maintained by the Company. The poles, fixtures, and lamps available are the standard items stocked by the Company, and service is rendered at standard available voltages.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

The monthly bill shall be the sum of the following charges and adjustments for each light:

<u>Service Charge (per month):</u>	<u>Overhead Service</u>	<u>Underground Service</u>
Existing Wood Pole	\$0.0000	\$ 2.26832-062
New 30' Wood Pole (Class 6)	\$4.53534-123	\$ 6.81466-195
New 30' Metal or Fiberglass	\$9.08278-257	\$11.350040-348

Lighting Charge:

Based on the rated wattage value of each lamp installed per month: \$0.05042246677 per watt

Base Power Supply Charge: based on the rated wattage value of each lamp installed per month: \$0.007499848 per watt

The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

~~Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated, purchased, or transmitted above or below the base cost per kWh sold.~~

CONTRACT PERIOD

All dusk-to-dawn lighting installations for public agencies will require an agreement for service.

All dusk-to-dawn lighting installations for other than public agencies will require a contract for service as follows:

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Title: Senior Vice President, General Counsel
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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

Five (5) years initial term for installations on existing facilities, and
Five (5) years initial term, or longer at the Company's option, for installations requiring new and/or an extension of facilities.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

New 30' Wood Pole (Class 6) - Overhead

Billing and Collections \$33.0000 per unit
Customer Delivery ~~\$1.123~~ 1.5353 per unit

New 30' Metal or Fiberglass - Overhead

Billing and Collections \$33.0000 per unit
Customer Delivery ~~\$6.08275~~ 2.257 per unit

Existing Wood Pole - Underground

Billing and Collections ~~\$2.062~~ 2.2683 per unit
Customer Delivery \$0.000 per unit

New 30' Wood Pole Class 6 - Underground

Billing and Collections \$33.0000 per unit
Customer Delivery ~~\$3.81463~~ 4.496 per unit

New 30' Metal or Fiberglass - Underground

Billing and Collections \$33.0000 per unit
Customer Delivery ~~\$8.35007~~ 3.348 per unit

Lighting Charge

Production (not included in Power Supply) \$0.00028500454 per watt
Delivery \$0.05013846426 per watt
Base Power Supply \$0.00749907848 per watt

TERMS AND CONDITIONS

1. Overhead extensions beyond one hundred fifty (150) feet and underground extensions beyond one hundred (100) feet will require specific agreements providing adequate revenue or arrangements for construction financing.
2. The Customer is not authorized to make connections to the lighting circuit or make attachments or alterations to the Company-owned pole.
3. Should a Customer request a relocation of a dusk-to-dawn lighting installation, the costs of such relocation must be borne by the customer.
4. The Customer is expected to notify the Company when lamp outages occur.
5. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
6. The Company may require a refundable advance for the installation of new construction for facilities.
7. A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. For all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Buy/Sell Mode for full requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Buy/Sell Mode of Operation - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. Full Requirements Service - Any instance whereby the Company provides all the electric requirements of a QF.
4. Energy - Electric energy which is supplied by the QF.
5. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
6. Net Energy - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
7. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
8. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
9. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
10. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

CONTRACT PERIOD

As provided for in the Service Agreement.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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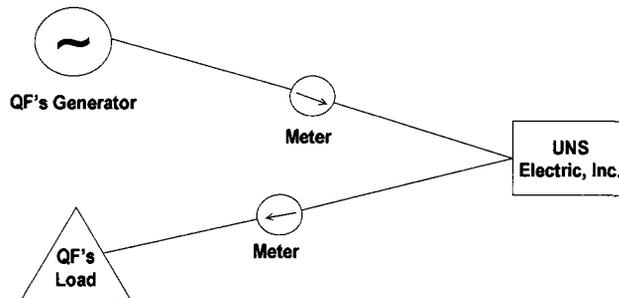
TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

METER CONFIGURATION



TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The Company supplies the QF's electric requirements not met by the QF's own-generation facilities. This also may be referred to as the "parallel mode" of operation.
3. Energy - Electric energy which is supplied by the QF
4. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
5. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
6. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
7. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
8. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

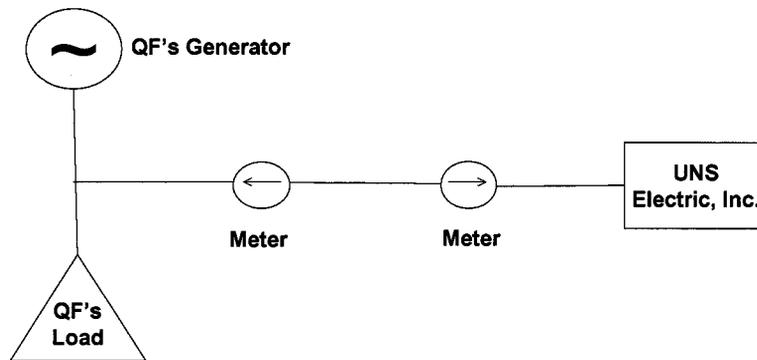
Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION



CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To QFs operating in the Buy/Sell Mode for full requirements, or Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Buy/Sell Mode of Operation - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The company supplies the QF's electric requirements not met by the QF's own-generating facilities. This also may be referred to as the "parallel mode" of operation.
4. Full Requirements Service - Any instance whereby the Company provides all the electric requirements of a QF.
5. Energy - Electric energy which is supplied by the QF.
6. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
7. Net Energy - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
8. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
9. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
10. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
11. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill Method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

Supplemental Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge shall be the energy charge using the otherwise applicable retail pricing plan.
- C. Demand Charge - The demand charge shall be the demand charge using the otherwise applicable retail pricing plan and it shall apply only to supplemental power and not to total requirements.

Standby Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Demand Charge - The demand charge shall be the product of \$27.83 per kWh per month and the probability (*) that the QF has an unscheduled outage at the time of the company's peak.

(*) This value is initially set at ten percent (10%) for the first year and reset annually based upon actual experience with the QF.

Maintenance Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Maintenance Service - Must be scheduled with the Company and may only be scheduled during the period October through April.

Only one service charge will be applied for each billing period.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: June 1, 2008 PENDING
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**UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW**

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan. A service charge for purchases from the QF will only be charged if a service charge was not assessed for sales to the QF.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

Rates for capacity associated with Firm Capacity shall be as provided for in the Service Agreement.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION

As provided for in the Service Agreement.

CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: ~~June 1, 2008~~ PENDING
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**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

~~Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.~~

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

~~Service is provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments.~~

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>	<u>\$0.0281470070</u>	<u>\$0.07481266348</u>	<u>Varies Annual</u>	<u>\$0.0948824495</u>
<u>All Additional kWhs</u>	<u>\$0.0300848161</u>	<u>\$0.07481266348</u>	<u>Varies Annual</u>	<u>\$0.104896104509</u>

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local-Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply); Transmission, Sub-transmission, and Production not included in Power Supply.

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider 1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider 1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$7.50 per month
Energy Charges:	
Delivery Charge, 1 st 400 kWhs	\$0.011255 per kwh
Delivery Charge, all additional kWhs	\$0.021269 per kwh
Base Power Supply Charge	\$0.077993 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$3.097258 per month
Meter Reading	\$0.862829 per month
Billing & Collection	\$3.661542 per month
Customer Delivery	\$0.38074 per month
	<u>\$8.00 per month</u>

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002299729
Sub-Transmission	\$0.0048135699
Local Delivery Energy	\$0.0126439399

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**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

Production not included in Power Supply	\$0.000315320
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.0022992729
Sub-Transmission	\$0.0048135699
Local Delivery Energy	\$0.0226579413
Production not included in Power Supply	\$0.00031520

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.07481266348
PPFAC (see Rate Rider-1 for current rate)	Annual Rate Varies

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$2.227 per month
Meter Reading	\$0.688 per month
Billing & Collection	\$3.601 per month
Customer Delivery	\$0.984 per month

Energy Charges (kWh):

Delivery Charge, 1 st 400 kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.003821 per kWh
Production (not included in power supply)	\$0.000352 per kWh
Delivery Charge, all additional kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.013835 per kWh
Production (not included in power supply)	\$0.000352 per kWh
Base Power Supply	\$0.077993 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

Shoulder Peak	\$0.030084 \$0.029845015732	\$0.074812\$0.074664\$0.077993	VariesAnnual	\$0.0979071
Off-Peak	\$0.030084 \$0.029845015732	\$0.054158\$0.054010\$0.077993	VariesAnnual	\$0.0979070

Winter	Delivery Services-Energy ¹		Power Supply Charges ²		Tot
			Base Power	PPFAC ²	
First 400 kWh					
On-Peak	\$0.020070		\$0.1591388990\$0.077993	VariesAnnual	\$0.097907-1
Shoulder Peak	\$0.015732	\$0.041746\$0.077993	Annual	\$0.097907	
Off-Peak	\$0.020070	\$0.0418941746\$0.077993		VariesAnnual	\$0.097907.1
	\$0.019831\$0.015732				
All Additional kWhs					
On-Peak	\$0.030084\$0.029845\$0.025746	\$0.159138\$0.158990\$0.077993		VariesAnnual	\$0.189222\$0.1
Shoulder Peak	\$0.015732	\$0.041746\$0.041894\$0.077993	Annual	\$0.097907	
Off-Peak	\$0.030084\$0.029845\$0.015732	\$0.041894\$0.041746\$0.077993		VariesAnnual	\$0.097907

1. ~~Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply); Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.~~

Delivery Services-Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE

Customer Charge \$7.50 per month

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

Energy Charges:

Delivery Charge, 1 st 400 kWhs	\$0.011255 per kwh
Delivery Charge, all additional kWhs	\$0.021269 per kwh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.102086	\$0.102086
Shoulder-Peak	\$0.077993	N/A
Off-Peak	\$0.072092	\$0.068588

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer TOU periods:

Summer weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceeding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
 Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
 Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight).

Summer weekend days (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
 Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
 Off-Peak: All hours.

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: is 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
 Shoulder-Peak: {There are no shoulder peak periods in the winter.
 Off-Peak: is 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

Winter Weekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: _____ (There are no On-Peak weekend hours)
 Shoulder-Peak: _____ (There are no Shoulder-Peak weekend hours)
 Off-Peak: _____ All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$33.314097 per month
Meter Reading	\$0.626862 per month
Billing & Collection	\$3.6763.661 per month
Customer Delivery	\$-3840.380 per month
	\$88.00 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	\$0.003076
Transmission—Sub-Transmission	\$0.003076002299
Sub-Transmission—Delivery	\$0.003076004813
Local Delivery Energy—Production not included in Power Supply	\$0.012643\$0.003076012404
Production not included in Power Supply	\$0.000315
Delivery Services - Energy All Additional kWhs Local Delivery Energy All Additional kWhs	
Transmission—Transmission	\$0.002299\$0.003076
Sub-Transmission—Sub-Transmission	\$0.004813\$0.003076
Local Delivery Energy—Delivery	\$0.0226572418\$0.003076
Production not included in Power Supply	\$0.000315\$0.003076
Production not included in Power Supply	

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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.159138\$0.003076158990
Shoulder-Peak	\$0.074812\$0.003076074664
Off-Peak	\$0.054158\$0.003076054010
Base Power Supply Winter	
On-Peak	\$0.159138\$0.003076158990
Shoulder-Peak	\$0.041746\$0.041894\$0.041894\$0.003076
Off-Peak	\$0.041894\$0.003076041746
PPFAC (see Rate Rider-1 for current rate)	Varies Annual Rate

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

<u>Customer Charges:</u>	
Meter Services	\$2.227 per month
Meter Reading	\$0.688 per month
Billing & Collection	\$3.601 per month
Customer Delivery	\$0.984 per month

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use – Weekends Off-Peak

Energy Charges (kWh):

<u>Delivery Charge, 1st 400 kWhs</u>	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.003821 per kWh
Production (not included in power supply)	\$0.000352 per kWh
<u>Delivery Charge, all additional kWhs</u>	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.013835 per kWh
Production (not included in power supply)	\$0.000352 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May—October)	Winter (November—April)
On-Peak	\$0.102086	\$0.102086
Shoulder-Peak	\$0.077993	N/A
Off-Peak	\$0.072092	\$0.068588

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

To any customer for any purpose where service is provided at one point of delivery and measured through one meter and where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	<u>Delivery Services-Energy¹</u>	<u>Power Supply Charges²</u>		<u>Total³</u>
		<u>Base Power</u>	<u>PPFAC²</u>	
<u>First 400 kWh</u>	<u>\$0.032440</u>	<u>\$0.0726499</u>	<u>Varies</u>	<u>\$0.105089</u>
<u>All Additional kWhs</u>	<u>\$0.042454</u>	<u>\$0.072649</u>	<u>Varies</u>	<u>\$0.115103</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
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3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

~~1. Delivery Services Energy is a bundled charge that includes: Local Delivery Energy (Local Delivery and/or Distribution exclusive of Transmission, Sub-transmission and production not included in Power Supply.~~

~~2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider 1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider 1 for current rate.~~

~~3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider 1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.~~

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$12.00 per month
Energy Charges:	
Delivery Charge, 1 st 400 kWhs	\$0.022449 per kWh
Delivery Charge, all additional kWhs	\$0.032463 per kWh
Base Power Supply Charge	\$0.075738 per kWh

~~Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.~~

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$4.381 per month
Meter Reading	\$1.434 per month
Billing & Collection	\$6.061 per month
Customer Delivery	\$0.6240 per month
	\$12.50 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service

<u>Component</u>	<u>Rate</u>
Delivery Services - Energy 1st 400 kWhs	
Transmission	\$0.001889
Sub-Transmission	\$0.003993
Local Delivery Energy	\$0.026252
Production not included in Power Supply	\$0.000306
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.001889
Sub-Transmission	\$0.003993
Local Delivery Energy	\$0.036266
Production not included in Power Supply	\$0.000306

Power Supply Charges (Unbundling) (\$/kWh):

<u>Component</u>	<u>Rate</u>
Base Power Supply	\$0.072649
PPFAC (see Rate Rider-1 for current rate)	Varies

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

<u>Customer Charges:</u>	
Meter Services	\$3.450 per month
Meter Reading	\$1.173 per month
Billing & Collection	\$6.123 per month
Customer Delivery	\$1.245 per month
<u>Energy Charges (kWh):</u>	
<u>Delivery Charge, 1st 400 kWhs:</u>	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.016436 per kWh
Production (not included in power supply)	\$0.000340 per kWh
<u>Delivery Charge, all additional kWhs</u>	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.026450 per kWh
Production (not included in power supply)	\$0.000340 per kWh
Base Power Supply	\$0.075738 per kWh

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: SGSMO
 Effective: June 1, 2008 PENDING
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UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

070972

Winter	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.032440	\$0.136759	Varies	\$0.163328
Off-Peak	\$0.032440	\$0.032668	Varies	\$0.160972
All Additional kWhs				
On-Peak	\$0.042454	\$0.130888	Varies	\$0.179213
Off-Peak	\$0.042454	\$0.032668	Varies	\$0.062752

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BUNDLED STANDARD OFFER SERVICE

Customer Charge \$12.00 per month

Energy Charges:

Delivery Charge, 1st 400 kWh \$0.022449 per kWh

Delivery Charge, all additional kWhs \$0.032463 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.097108	\$0.097108

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Shoulder-Peak	\$0.075738	N/A
Off-Peak	\$0.067108	\$0.064368

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (Unbundling):

Meter Services	\$4.3813.314 per month
Meter Reading	\$1.4340.626 per month
Billing & Collection	\$6.0613.676 per month
Customer Delivery	\$0.6240.384 per month
	\$12.5012.50 per month

Energy Charge Components of Delivery Services (Unbundling) (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001889 \$0.003076
Sub-Transmission	\$0.003993 \$0.003076
Local Delivery Energy	\$0.026252 \$0.003076
Production not included in Power Supply	\$0.000306 \$0.003076
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.001889 \$0.003076
Sub-Transmission	\$0.003993 \$0.003076
Local Delivery Energy	\$0.036266 \$0.003076
Production not included in Power Supply	\$0.000306 \$0.003076

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.136759 \$0.003076
Shoulder-Peak	\$0.072649 \$0.003076
Off-Peak	\$0.046759 \$0.003076

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**UNS Electric, Inc.
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Base Power Supply Winter	
On-Peak	\$0.136759 \$0.003076
Off-Peak	\$0.038539 \$0.003076
PPFAC (see Rate Rider-1 for current rate)	Varies

Customer Charges:

Meter Services	\$3.450 per month
Meter Reading	\$1.173 per month
Billing & Collection	\$6.123 per month
Customer Delivery	\$1.245 per month

Energy Charges (kWh):

Delivery Charge, 1 st 400 kWhs:	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
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Delivery	\$0.026450 per kWh
Production (not included in power supply)	\$0.000340 per kWh

Base Power Supply Charges (All energy charges below are charged on a per kWh basis):

	Summer (May – October)	Winter (November – April)
On-Peak	\$0.097108	\$0.097108
Shoulder Peak	\$0.075738	N/A
Off-Peak	\$0.067108	\$0.064368

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

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UNS Electric, Inc.
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A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
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