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BEFORE THE ARIZONA CORPORATION COMMISSION
DOCKETED

WILLIAMS A. MUNDELL
Chairman
JIM IRVIN
Commissioner
MARC SPITZER
Commissioner

JUN 20 2002

AZ CORP COMMISSION
DOCUMENT CONTROL

DOCKETED BY *CAE*

IN THE MATTER OF THE GENERIC PROCEEDINGS CONCERNING ELECTRIC RESTRUCTURING ISSUES.

Docket No. E-00000A-02-0051

IN THE MATTER OF ARIZONA PUBLIC SERVICE COMPANY'S REQUEST FOR VARIANCE OF CERTAIN REQUIREMENTS OF A.A.C. R14-2-1606.

Docket No. E-01345A-01-0822

IN THE MATTER OF THE GENERIC PROCEEDING CONCERNING THE ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR.

Docket No. E-00000A-01-0630

IN THE MATTER OF TUCSON ELECTRIC POWER COMPANY'S APPLICATION FOR A VARIANCE OF CERTAIN ELECTRIC COMPETITION RULES COMPLIANCE DATES.

Docket No. E-01933A-02-0069

IN THE MATTER OF THE APPLICATION OF TUCSON ELECTRIC POWER COMPANY FOR APPROVAL OF ITS STRANDED COST RECOVERY.

Docket No. E-01933A-98-0471

NOTICE OF CORRECTIONS TO REBUTTAL TESTIMONY OF WILLIAM MONSEN

AES New Energy, Inc. and Strategic Energy, L.L.C. submit the following corrections to the pre-filed rebuttal testimony of William Monsen. In the table that appears on Page 3 between lines 4 and 5:

- 1. The number in row 2, column 3 should be changed from 14% to 12%.

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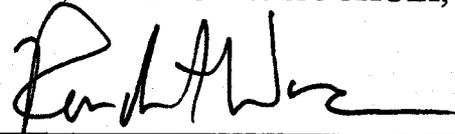
2. The number in row 2, column 5 should be changed from 18% to 15%.
3. The number in row 2, column 7 should be changed from 14% to 12%.
4. The number in row 3, column 7 should be changed from 20% to 36%.
5. The number in row 4, column 3 should be changed from 10% to 11%.
6. The number in row 4, column 5 should be changed from 8% to 11%.
7. The number in row 4, column 7 should be changed from 7% to 9%.
8. The number in row 5, column 6 should be changed from 22,034,078 to 21,901,709.
9. The number in row 5, column 7 should be changed from 13% to 21%.
10. The number in row 5, column 8 should be changed from 29,430 to 29,011.
11. The number in row 5, column 9 should be changed from 7% to 2%.

In addition,, in the second line of footnote 7 that appears on Page 3, the number should be changed from 17.7% to 23.8%.

Attachment "A" hereto is a corrected version of the table on Page 3 of the direct testimony.

1 RESPECTFULLY SUBMITTED this 20th day of June, 2002.

2 JONES, SKELTON & HOCHULI, P.L.C.

3
4 By 

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8 and

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1 ORIGINAL and 18 COPIES filed
2 this 20th day of June, 2002, with:

3 Docket Control
4 Arizona Corporation Commission
1200 W. Washington Street
Phoenix, AZ 85007

5 COPY of the foregoing delivered
6 this 20th day of June, 2002, to:

7 Lyn Farmer
8 Chief Administrative Law Judge
Arizona Corporation Commission
1200 W. Washington Street
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9 Christopher Kempley
10 Chief Counsel
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11 1200 W. Washington Street
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12 Ernest G. Johnson
13 Utilities Division
Arizona Corporation Commission
14 1200 W. Washington Street
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15 COPY of the foregoing mailed
16 this 20th day of June, 2002, to:

17 All parties in ACC Docket
18 No. E-0000A-02-0051

19 M. Lauer
20
21
22
23
24
25
26

Exhibit A

Direct Access Load and Customers as of April 30, 2002

State	Residential Load	Residential % of Load	Residential Customers	Residential % of Customers	C&I Load	C&I Percent of Load	C&I Customers	C&I Percent of Customers
OH ⁴	411,908 MWh	12%	621,716	15%	882,365 MWh	12%	25,960	5%
TX ⁵	755 MW	4%	150,929	3%	8,942MW	36%	51,715	5%
PA ⁶	1,154 MW	11%	512,380	11%	1,290 MW	9%	22,001	4%
CA ⁷	440,201 MWh	.8%	53,692	.6%	21,901,709 MWh	21%	29,011	2%

⁴ Source: Public Utilities Commission of Ohio

⁵ Source: Electric Reliability Council of Texas

⁶ Source: Pennsylvania Office of Consumer Advocate

⁷ Source: California Public Utilities Commission (CPUC). The CPUC suspended direct access as of September 20, 2001. At the peak of direct access in May 2000, residential and C&I load were 2.2% and 23.8% respectively.