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BEFORE THE ARIZONA CORPORATION COMMISSION

2009 JUL 22 P 4: 15

AZ CORP COMMISSION
DOCKET CONTROL

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COMMISSIONERS

KRISTIN K. MAYES- CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-04204A-06-0783
UNS ELECTRIC, INC. FOR THE)
ESTABLISHMENT OF JUST AND)
REASONABLE RATES AND CHARGES)
DESIGNED TO REALIZE A REASONABLE)
RATE OF RETURN ON THE FAIR VALUE OF)
THE PROPERTIES OF UNS ELECTRIC, INC.)
DEVOTED TO ITS OPERATIONS)
THROUGHOUT THE STATE OF ARIZONA)
AND REQUEST FOR APPROVAL OF)
RELATED FINANCING.)

NOTICE OF FILING A REVISED PROOF OF REVENUE

UNS Electric, Inc. ("UNS Electric" or the "Company"), through undersigned counsel, hereby files a revised proof of revenue. The proof of revenue UNS Electric filed on May 30, 2008 in compliance with Decision No. 70360 (May 27, 2008) contained an error regarding its Interruptible Power Service Energy Charge listed on page 3.

RESPECTFULLY SUBMITTED this 22nd day of July, 2009.

UNS Electric, Inc.

Arizona Corporation Commission
DOCKETED

JUL 22 2009

DOCKETED BY

By Michelle Livengood
Michelle Livengood
UniSource Energy Services
One South Church Avenue
Tucson, Arizona 85702

and

Michael W. Patten
Roshka DeWulf & Patten, PLC.
One Arizona Center

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400 East Van Buren Street, Suite 800
Phoenix, Arizona 85004

Attorneys for UNS Electric, Inc.

Original and thirteen copies of the foregoing
filed this 22nd day of July, 2009, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing hand-delivered
this 22nd day of July, 2009, to:

Ernest Johnson, Director
Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Daniel Pozefsky, Esq.
Residential Utility Consumer Office
1110 West Washington, Suite 220
Phoenix, Arizona 85007

Marshall Magruder
P. O. Box 1267
Tubac, Arizona 85646

By Mary Appolito

Line No.	Class of Service	Adjusted Booked BD TOTAL - Radigan's	Existing Rate	Present Adjusted Revenue	Proposed TY Revenue Increase	New Rates	New Revenues	% Increase
Residential Service								
1	Santa Cruz							
2	Customer Charge	165,871	6.50	\$1,078,160		7.50000	\$1,244,031	
3	Energy Charge 1st 400 kWhs	47,709,693	0.07930	\$3,783,379		0.0112550	\$536,973	
	Energy Charge, all additional kWhs	71,564,539	0.07930	\$5,675,068		0.0212690	\$1,522,106	
4	Delivery Revenue			\$10,536,607				
5	Total Sales							
6	Base Power Supply Charge, all kWhs	119,274,232				0.077993	\$9,302,555	
7	PPFAC, all kWhs	119,274,232	0.01825	\$2,176,755		0.0000000	\$0	
8	TOTAL RESIDENTIAL - SANTA CRUZ	\$12,557,115		\$12,713,361	\$326,545		\$12,605,665	-0.85%
9								
10	Mohave							12939346
11	Customer Charge	755,634	6.50	\$4,911,618		7.50000	\$5,667,252	2.65%
12	Energy Charge 1st 400 kWhs	270,354,926	0.07490	\$20,249,584		0.0112550	\$3,042,845	
	Energy Charge, all additional kWhs	405,532,389	0.07490	\$30,374,376		0.0212690	\$8,625,268	
3	Delivery Revenue			\$55,535,578				
4	Total Sales	675,887,315						
5	Base Power Supply Charge, all kWhs	675,887,315				0.0779930	\$52,714,479	
	PPFAC, all kWhs	675,887,315	0.01825	\$12,334,943		0.0000000	\$0	
7	TOTAL RESIDENTIAL - MOHAVE	\$68,079,705		\$67,870,522	\$1,743,264		\$70,049,844	3.21%
8								
9	TOTAL RESIDENTIAL SERVICE REVENUE	80,636,820		\$80,583,883	\$2,069,809		\$82,655,509	2.57%
					\$82,653,692		\$1,817	
Small General Service								
11	Santa Cruz							
	Customer Charge	23,671	10.00	\$236,711		12.000	\$284,054	
	Energy Charge 1st 400 kWhs	8,737,827	0.11830	\$1,033,685		0.0224490	\$196,155	
13	Energy Charge, all additional kWhs	13,106,741	0.11830	\$1,550,527		0.0324630	\$425,484	
15	Total Sales							
14	Delivery Revenue							
16	Base Power Supply Charge, all kWhs	21,844,568				0.0757380	\$1,654,464	
17	PPFAC, all kWhs	21,844,568	0.01825	\$398,663		0.0000000	\$0	
19	Total Santa Cruz	\$3,280,436		\$3,219,587	\$82,696		\$2,560,157	-20.48%
20								
22	Mohave County							
24	Customer Charge	66,232	10.00	\$662,320		12.00000000	\$794,784	
	Energy Charge 1st 400 kWhs	27,669,786	0.07450	\$2,061,399		0.0224490	\$621,159	
	Energy Charge, all additional kWhs	41,504,679	0.07450	\$3,092,099		0.0324630	\$1,347,366	
13	Total Sales							
14	Delivery Revenue							
15	Base Power Supply Charge, all kWhs	69,174,464				0.0757380	\$5,239,136	
	PPFAC, all kWhs	69,174,464	0.01825	\$1,262,434		0.0000000	\$0	
18	Total Mohave	\$7,017,402		\$7,078,251	\$181,806		\$8,002,445	13.06%
20	TOTAL SMALL GENERAL SERVICE REVENUE	91,019,032		\$10,297,839	\$264,502		10,562,802	2.57%
21					\$10,562,340		\$262	

Line No.	Class of Service	Adjusted Booked BD TOTAL - Radigan's	Existing Rate	Present Adjusted Revenue	Proposed TY Revenue Increase	New Rates	New Revenues	% Increase
22	LARGE GENERAL SERVICE							
23	Delivery Charges							
24	Customer Charge	24,050	10.10	\$242,901		15.50	\$372,769	
	Demand Charge, per kW	1,412,119	9.50	\$13,415,134		10.710	\$15,123,798	
	Energy Charge (kWhs)	486,164,590	0.0533	\$25,912,573		0.003254	\$1,581,980	
25								
26	Revenue							
27								
28	LARGE GENERAL SERVICE (TOU)							
29	Delivery Charges			\$4.90				
	Customer Charge	119	15.00	\$1,781		20.40	\$2,423	
30	Demand Charge, per kW	10,969	9.50	\$104,209		10.71	\$117,482	
31	Energy Charge (kWhs)	2,873,678	0.0533	\$153,167		0.0032540	\$9,351	
32								
33	Revenue							
34	Base Power Supply Charge, all kWhs	489,038,268				0.0670620	\$32,795,884	
35	PPFAC, all kWhs	489,038,268	0.01825	\$8,924,948		0.00000000	\$0	
36								
	TOTAL LARGE GENERAL SERVICE REVENUE	\$48,754,713		\$48,754,718	\$1,252,272		\$50,003,687	2.56%
							(\$3,304)	
37								
38	LARGE POWER SERVICE (<69KV)							
39	Delivery Charges							
40	Customer Charge	75	365.00	\$27,290.45		365	\$27,290	
41	Demand Charge, per kW	80,797	24.75	\$1,999,725.93		17.895	\$1,445,862	
42	Energy Charge (kWhs)	41,254,230	0.02360	\$973,600		0.00000000	\$0	
43								
44	Revenue							
45								
46	LARGE POWER SERVICE (>69KV)							
47	Delivery Charges							
	Customer Charge	69	800.00	\$55,029.51		400	\$27,515	
48	Demand Charge, per kW	287,632	16.10	\$4,630,881.47		11.61	\$3,339,412	6.285000
49	Energy Charge (kWhs)	156,759,064	0.0236	\$3,699,514		0.00000000	\$0	
50								
51	Revenue							
52	Total kWhs	198,013,294						
53	Base Power Supply Charge, all kWhs	198,013,294				0.0532600	\$10,546,188	
54	PPFAC, all kWhs	198,013,294	\$0.01825	\$3,613,742.61			\$0	
55	TOTAL LARGE POWER SERVICE REVENUE	\$14,999,784		\$14,999,784	\$385,272		\$15,386,268	2.58%
56							\$1,212	

Line No.	Class of Service	Adjusted Booked BD TOTAL - Radigan's	Existing Rate	Present Adjusted Revenue	Proposed TY Revenue Increase	New Rates	New Revenues	% Increase
57	INTERRUPTIBLE POWER SERVICE							
58	Delivery Charges							
59	Customer Charge	236	10.10	\$2,379		15.50	\$3,651	
60	Demand Charge, per kW	63,732	2.50	\$159,330		3.400	\$216,689	
61	Energy Charge (kWhs)	17,639,506	0.0533	\$940,186		0.014800	\$261,065	
62								
63	Revenue							
64	Base Power Supply Charge, all kWhs	17,639,506				0.0554910	\$978,834	
65	PPFAC, all kWhs	17,639,506	\$0.01825	\$321,921		0.00000000	\$0	
66								
	TOTAL INTERRUPTIBLE POWER SERVICE REVENUE	\$1,423,816		\$1,423,816	\$36,571		\$1,460,239	2.56%
67							(\$148)	
68	LIGHTING DUSK TO DAWN							
69	Existing Wood Pole - Overhead		0.00	\$0				
70	New 30' Wood Pole (Class 6) - Overhead	8,846	4.02	\$35,563		4.12300000	\$36,474	2.56%
71	New 30' Metal or Fiberglass - Overhead	2,566	8.05	\$20,660		8.25700000	\$21,191	2.57%
72	Existing Wood Pole - Underground	738	2.01	\$1,484		2.06200000	\$1,522	2.59%
73	New 30' Wood Pole (Class 6) - Underground	373	6.04	\$2,253		6.19500000	\$2,311	2.57%
74	New 30' Metal or Fiberglass - Underground	8,230	10.06	\$82,789		10.31800000	\$84,913	2.56%
75	Wattage, per Watt	8,466,756	0.053040	\$449,077		0.04657700	\$394,356	-12.19%
76	Revenue							
77								
78	Total Number of Units							
79	Base Power Supply Charge, customer charge	8,466,756				0.0078180	\$66,193	
80								
81	TOTAL LIGHTING DUSK TO DAWN REVENUE	\$0		\$591,825	\$15,201		\$606,960	2.56%
82							(\$67)	
83								
84								
85	Customers	1,056,709						
86	kWhs	1,590,871,646						
87	Total Revenue	156,112,972		156,651,865	\$4,023,626	\$160,675,491	47,377,530	
88	Base Power Supply Revenue Requirement			\$538,893	\$113,298,027		\$113,297,733	\$0.071218
89	Total Delivery Revenue Requirement							\$294
90	Total Delivery Revenue Requirement Increase				\$4,023,626		\$160,675,264	
91	Percent Increase				2.57%			