

ORIGINAL



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Tucson Electric Power Company

One South Church, P.O. Box 711
Tucson, AZ 85702

June 5, 2009

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

Re: Proposed Changes to Pricing Plan LLP-14 – Large Light and Power Service
Docket Nos. E-01933A-07-0402 and E-01933A-05-0650

Tucson Electric Power Company (“TEP”) hereby submits redlined and clean copies of its Pricing Plan LLP-14 for Arizona Corporation Commission approval. The current Pricing Plan LLP-14 references “On-Peak” demand; however, this Pricing Plan is not a Time-of-Use rate and should instead only refer to the highest “demand” at any time in a 24-hour period. TEP makes this correction in this proposed Pricing Plan LLP-14.

If you have any questions, please contact me at (520) 884-3680.

Sincerely,

Jessica Bryne
Regulatory Services

cc: Ernest Johnson, ACC
Barbara Keene, ACC

Arizona Corporation Commission
DOCKETED

JUN - 8 2009

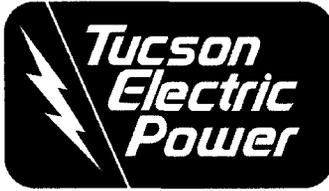
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AZ CORP COMMISSION
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REDLINED



Pricing Plan LLP-14 Large Light and Power Service

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, Primary Service, and shall be supplied directly from any 46,000 volt, or higher voltage, system at a delivery voltage of not less than 13,800 volts and delivered at a single point of delivery unless otherwise specified in the contract.

The minimum monthly billing demand hereunder is 3,000 kW.

PRICE SCHEDULE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum Bill	\$500.00 per month
Demand Charge (Includes Generation Capacity):	\$19.024 per kW of Billing Demand per month
<u>Energy Charges:</u>	
Energy Charge (excluding Fuel & Purchase Power:	\$0.000433 per kWh
Base Power Supply Charge	
Summer, all kWhs	\$0.032577 per kWh
Winter, all kWhs	\$0.025077 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

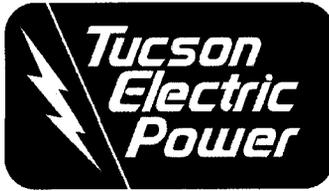
The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak-billing demand shall not be less than 66.7% of the maximum On-Peak-billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

PRIMARY SERVICE

The above rate is subject to Primary Service and Metering. The Customer will provide the entire distribution system (including transformers) from the point of delivery to the load. The energy and demand shall be metered on primary side of the transformer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-14
Effective: December 1, 2008 PENDING
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Pricing Plan LLP-14 Large Light and Power Service

A UniSource Energy Company

POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$300.00 per month
Meter Reading	\$025.00 per month
Billing & Collection	\$150.00 per month
Customer Delivery	\$025.00 per month

Demand Charges:

Generation Capacity	\$12.832 per kW per month
Fixed Must-Run	\$01.862 per kW per month
Transmission	\$03.378 per kW per month
Transmission Ancillary Services	
System Control & Dispatch	\$0.046 per kW per month
Reactive Supply and Voltage Control	\$0.180 per kW per month
Regulation and Frequency Response	\$0.175 per kW per month
Spinning Reserve Service	\$0.474 per kW per month
Supplemental Reserve Service	\$0.077 per kW per month
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Energy Charges:

System Benefits	\$0.000433 per kWh
Base Power Supply Charge	
Summer, all kWhs	\$0.032577 per kWh
Winter, all kWhs	\$0.025077 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

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FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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CLEAN



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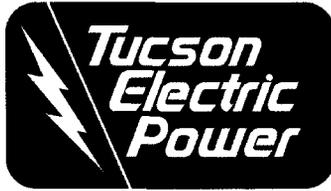
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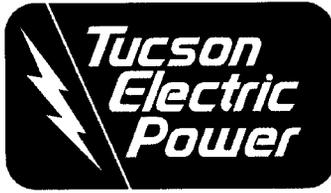
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