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BEFORE THE ARIZONA CORPORATION COMMISSION

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COMMISSIONERS

KRISTIN K. MAYES, Chairman
GARY PIERCE
SANDRA D. KENNEDY
PAUL NEWMAN
BOB STUMP

2009 MAY -5 A 9:16

AZ CORP COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF
SUNRISE WATER CO., AN ARIZONA
CORPORATION, FOR A DETERMINATION OF
THE CURRENT FAIR VALUE OF ITS UTILITY
PLANT AND PROPERTY AND FOR
INCREASES IN ITS RATES AND CHARGES
BASED THEREON FOR UTILITY SERVICE

DOCKET NO. W-02069A-08-0406

NOTICE OF FILING

TESTIMONY SUMMARIES

1 Sunrise Water Co. ("Sunrise") hereby files testimony summaries for Ray L. Jones and
2 Marvin E. Collins.

3 RESPECTFULLY SUBMITTED on May 5, 2009.
4

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Arizona Corporation Commission

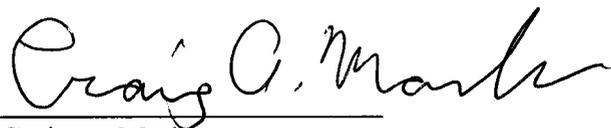
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1 **Original** and 13 copies **filed**
2 on May 5, 2009, with:
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4 Docket Control
5 Arizona Corporation Commission
6 1200 West Washington
7 Phoenix, Arizona 85007
8
9 **Copies** of the foregoing **delivered** on
10 May 5, 2009, to:
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12 Hon. Kristin K. Mayes, Chairman
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15 Phoenix, Arizona 85007
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SUMMARY – TESTIMONY OF RAY L. JONES

In his direct testimony, Mr. Jones testifies as follows:

Mr. Jones sponsors the required schedules A-H. The test year for Sunrise Water Co. (“Sunrise”) is the 12-month period ending December 31, 2007. Mr. Jones calculates Sunrise’s rate base, expenses, and revenues after making certain pro-forma adjustments to account for known and measurable changes to rate base, expenses and revenues and to present a normalized and realistic relationship between revenues, expenses and rate base.

Consistent with recent Commission decisions, Mr. Jones recommends an overall cost of capital of 10.0 percent for Sunrise.

Based on his determinations of rate base, operating income, and required rate of return, Mr. Jones calculates that Sunrise is entitled to the following rate increase:

Original Cost Rate Base	\$ 1,448,154
Adjusted Operating Income	\$ (60,264)
Current Rate of Return -	4.16%
Required Operating Income	\$ 144,815
Required Rate of Return	10.0%
Operating Income Deficiency	\$ 205,079
Gross Revenue Conversion Factor	1.3942
Increase in Gross Revenue Requirement	\$ 285,932

1 Sunrise's current rates consist of a single rate block for all usage. Mr. Jones recommends that
2 Sunrise adopt a conservation-oriented, three-tier, rate design for ¾" meters and a conservation-
3 oriented, two-tier, design for larger meters.

4 **In his rebuttal testimony, Mr. Jones testifies as follows:**

5 Mr. Jones sponsors Sunrise's rebuttal revenue requirement.

6 Mr. Jones accepts a number of Staff income statement adjustments.

7 Mr. Jones sponsors rate base and operating income and details Sunrise's rebuttal positing
8 pertaining to remaining points of disagreement with Staff.

- 9 • Sunrise proposes to make a pro-forma adjustment for one-half of a developer Advance
10 refund that had accrued and become payable as of the end of the test year. The refund
11 was based on six months of test-year revenue and six months of post-test-year revenue.
- 12 • As discussed in detail by Mr. Collins, test-year hydrant-water sales should be normalized.
- 13 • As discussed in detail by Mr. Collins, Sunrise proposes to remove 50% of the \$27,000 in
14 outside services proposed to be removed by Staff.
- 15 • As discussed in detail by Mr. Collins, it is appropriate to include \$37,595 in lease
16 expense for workshop, storage and field office space facilities. Staff's adjustment should
17 be rejected.
- 18 • Only some of Staff's property-tax adjustments are appropriate.
- 19 • As discussed in detail by Mr. Collins, it is appropriate to recognize income-tax expense.
20 Further, this is consistent with the Commission's past allowance of this expense for
21 Sunrise and for other S corporations and LLCs. Finally, disallowing income-tax expense
22 would effectively reduce Sunrise's authorized return from 10% to 7.02%.
- 23 • Staff's proposal to increase base charges to yield higher revenues from monthly
24 minimum charges is acceptable. However, it would be unwise to decrease the break-over
25 point between the second and third tier from 18,000-gallons to 13,000-gallons.

26 Mr. Jones sponsors attached Exhibit RLJ-R1 containing the following updated schedules
27 referenced in his rebuttal testimony.

- 28 • Schedule A-1 Rebuttal
- 29 • Schedule B-1 Rebuttal
- 30 • Schedule B-2 Rebuttal
- 31 • Schedule C-1 Rebuttal
- 32 • Schedule C-2 Rebuttal
- 33 • Schedule H-3 Rebuttal

34 **In his rejoinder testimony, Mr. Jones testifies as follows:**

35 Mr. Jones sponsors Sunrise's rejoinder revenue requirement. Sunrise's rejoinder revenue
36 requirement is shown on Schedule A-1 Rejoinder. Sunrise has slightly increased its requested

1 revenue increase to \$222,943. This is an increase of 17.09% over adjusted test-year revenues of
2 \$1,304,363.

3 Mr. Jones responds to Staff's surrebuttal testimony positions regarding rate base and operating
4 income and details Sunrise's rebuttal positing pertaining to remaining points of disagreement
5 with Staff.

6 Post-Test Year Refunds

7 Sunrise and Staff continue to disagree on the treatment of post-test-year refunds of
8 Advances in aid of Construction. Sunrise proposes to add that portion of post-test-year
9 refunds attributable to revenues incurred during the test year to rate base. These refund
10 payment made in August of 2008 were required by Commission rules and based on
11 revenues generated during the period July 1, 2007, through June 30, 2008. Since the
12 refund obligation was accrued during the test year, and paid before rates will go into
13 effect in this case, the known-and-measureable refund amount should be included as a
14 pro-forma adjustment to rate base. Further, this practice is consistent with past
15 Commission treatment of post test year refunds.

16 Hydrant-Water Sales

17 Staff now agrees that it is appropriate to normalize test year hydrant-water sales.
18 However, Staff's method is still flawed. Staff does not exclude nonrecurring sales for the
19 Flood Control Project from its average. Second, because Staff's average does not include
20 historic low sales, the resulting normalized level of hydrant-water sales significantly
21 overstates expected hydrant-water sales on a going-forward basis.

22 Outside Services

23 Sunrise continues to propose a 50-50 sharing of the \$27,000 relating to SRW Consulting
24 Fees.

25 Barn, Workshop, Storage, Field Office and Yard Rental

26 As explained by Mr. Collins, Staff's proposed adjustments should be rejected.

27 Income Tax Expense

28 There is no material difference between how an S corporation pays taxes and how most
29 major Arizona utilities pay taxes. Most major utilities in Arizona—including Arizona
30 Public Service, Tucson Electric Power, Southwest Gas, Arizona-American Water,
31 Arizona Water, and Chaparral City Water—are C-Corps whose taxes are filed on a
32 consolidated basis along with other affiliated companies. There is no reason to
33 discriminate against Sunrise and in favor of APS, TEP, Southwest Gas, Arizona-
34 American Water, Arizona Water, Chaparral City Water, and the numerous other C-Corps
35 that are part of consolidated groups.

36 Under the Staff recommendation, shareholder(s) will actually earn a substantially reduced
37 after tax rate of return – a 298 basis-point reduction. A shareholder will undoubtedly
38 make an investment decisions based on the substantially reduced, after tax, rate of return.
39 This reality will weaken Sunrise's ability to attract shareholder capital, and contrary to
40 Staff's assertion, this weakened ability to attract shareholder capital has the very real
41 potential to significantly impair Sunrise's ability to make needed capital improvements.

1 As an alternative proposal, Sunrise recommends that the Commission calculate taxes as if
2 the S-Corp had just one shareholder that derived all of its income from the regulated
3 utility. Using this method, Sunrise's income-tax liability would \$55,449, compared to
4 \$65,599 at the corporate tax rate.

5 Rate Case Expense

6 Through month-end March 2009, Sunrise has expended approximately \$64,500 in rate
7 case expenses. To finish the case Sunrise estimates additional expense will be
8 approximately \$25,500, for a total rate case expense of \$90,000.

9 Rate Design

10 Sunrise continues to propose a break-over point between tier 2 and tier 3 of 18,000-
11 gallons for the 3/4" meter size. Establishing the break-over point at the average usage for
12 the 3/4" meter sends proper conservation price signals to Sunrise's customers without
13 placing undue burden on below-average usage.

14 Sunrise continues to propose service charges that are consistent with those approved by
15 the Commission for Sunrise's sister company West End Water Co.

16 Lastly, Sunrise does not believe a meter and service line installation charge is needed for
17 the 5/8" x 3/4" meter size, since due to large lots Sunrise does not offer this meter size.

18 Mr. Jones sponsors attached Exhibit RLJ-RJ1 containing the following updated schedules
19 referenced in my rebuttal testimony.

- 20 • Schedule A-1 Rejoinder
- 21 • Schedule B-1 Rejoinder
- 22 • Schedule B-2 Rejoinder
- 23 • Schedule C-1 Rejoinder
- 24 • Schedule C-2 Rejoinder
- 25 • Schedule C-3 Rejoinder
- 26 • Schedule H-3 Rejoinder

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SUMMARY – TESTIMONY OF MARVIN COLLINS

In his direct testimony, Mr. Collins testifies as follows:

1
2 The service area for Sunrise Water Co. (“Sunrise”) is located in the northern part of Peoria,
3 Arizona, bounded by Williams Road on the south, Happy Valley Road on the north, 75th Avenue
4 on the east and 99th Avenue on the west. As of December 31, 2007, there were 1,324 water
5 customers; all but two are residential.

6 All water is provided by groundwater. There are seven existing wells, of which five are in
7 service. One well is currently out of service because arsenic levels exceed current standards, and
8 one well is being used as an observation well. Sunrise operates seven water storage and booster
9 pumping facilities with a total storage capacity of over 1.2 million gallons. The only treatment
10 required for the water is chlorination. The water-distribution system consists of two pressure
11 zones, with 35-plus miles of water mains varying in size from two to 12 inches.

12 To comply with the new federal arsenic standards, Sunrise decided to temporarily take Well No.
13 2 out of service and to construct a replacement well and associated facilities. New construction at
14 Well No. 7 consists of a 400 gpm well, a 500,000-gallon storage tank, booster pumps, and
15 related equipment. The total cost of Well No. 7 and the associated facilities was approximately
16 \$2.8 million. Sunrise was able to secure participation by several developers planning new
17 subdivisions and commercial properties, reducing Sunrise’s cost for the Well No. 7 facilities to
18 \$500,000.

19 Sunrise undertook two additional projects to address the loss of Well No. 2 as a water supply.
20 These projects improve the Sunrise water distribution system by better interconnecting the
21 various booster stations, with the principal benefit of allowing water from the Well No. 7 site to
22 be delivered to areas in the Sunrise water distribution system that were affected by the loss of
23 Well No.2.

1 Sunrise has ten employees, a President, a Manager, a Field Operation Supervisor, a Controller, a
2 Customer Service Representative, an Accounts Payable Clerk, two full-time and one part-time
3 field laborers, and a shared receptionist.

4 **In his rebuttal testimony, Mr. Collins testifies as follows:**

5 There are a number of recommendations and adjustments proposed by Arizona Corporation
6 Commission Staff ("Staff") that are acceptable to Sunrise Water Co. ("Sunrise").

7 It is appropriate to normalize hydrant sales as proposed by Sunrise. Test-year sales were inflated
8 for three reasons:

- 9 1. Constructions activity and resulting hydrant-water sales peaked in 2006, began to decline
10 in 2007, and has now declined well below 2003 levels;
- 11 2. More than one-half of 2007 hydrant water sales were to support a regional flood control
12 project, which is now complete; and
- 13 3. Most of 2008 hydrant-water sales were for the flood control project and for Phase I of the
14 Happy Valley Road expansion, which is also now complete.

15 There are a number of services provided to Sunrise by SRW Consulting. These provide benefits
16 to ratepayers and should be included in Sunrise's expenses.

17 Sunrise's rent expense should include costs incurred to lease workshop, storage, and field office
18 space. The Well No. 7 site could not be used without significant, expensive construction and a
19 zoning variance. Other existing office space is not adequate.

20 Staff would not include test-year income tax expense for Sunrise. Failure to include these
21 legitimate expenses would financially harm Sunrise and affect Sunrise's ability to fund future
22 infrastructure projects.

23 **In his rejoinder testimony, Mr. Collins testifies as follows:**

24 Sunrise's proposal to normalize hydrant water sales is updated along with an analysis of
25 Sunrise's 2009 hydrant water sales. Staff's proposed level of normalized hydrant water sales is
26 13,234,760 gallons and Sunrise's proposed level of normalized hydrant water sales is 8,189,208.
27 Staff's proposal is 62% higher than Sunrise's proposal. Both proposals are many multiples in
28 excess of the 1,000,000 gallons in hydrant water sales projected for 2009 and similar levels of
29 hydrant water sales expected for the next several years in which new rates will be in effect.

30 SRW Consulting assists Sunrise with regulatory compliance and helps Sunrise to develop
31 communication strategies and issue management. These services directly benefit Sunrise's
32 customers.

33 The Commission should reject Staff's surrebuttal position regarding rent expense incurred to
34 lease workshop, storage, and field office space. Sunrise cannot store materials at the site or
35 construct any sort of a storage/shop building without obtaining a Special Use Permit or rezoning
36 the site. As previously discussed, successfully obtaining a Special Use Permit or rezoning the site
37 is speculative at best. Further, the process to apply for a Special Use Permit or rezone the site is
38 extensive and will require significant staff time, retaining consultants and legal counsel – all of
39 which come at significant cost. Second, if Sunrise were to successfully obtain a Special Use
40 Permit or rezone the site, Sunrise would need to install improvements necessary for its use of the
41 site and any improvements required by Maricopa County, estimated to cost a minimum of

1 \$150,000. The workshop is used by our field personnel on a regular basis and is necessary for
2 the provision of service. The \$12,487 annual cost to rent the facility represents a fair value for
3 the use of the facility.

4 Not allowing income-tax expense would undoubtedly weaken Sunrise's ability to attract
5 shareholder capital, which has the potential to significantly impair Sunrise's ability to make
6 needed capital improvements.