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AZ CORP COMMISSION
DOCKET CONTROL

February 12, 2009

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

RE: PVNGS OUTAGE REPORT
DECISION NO. 69663
DOCKET NO. E-01345A-05-0816, E-01345A-05-0826, E-01345A-05-0827

Dear Sir or Madam:

Pursuant to Decision No. 69663, Page 157, Line 18:

“IT IS FURTHER ORDERED that until a Plan of Administration for the Nuclear Performance Standard is in place, for all planned and unplanned outages at Palo Verde, Arizona Public Service Company shall identify all replacement power costs, as well as the amount of reduced off-system sales and lost opportunity sales margins associated with each outage, and file with Docket Control as a compliance item in this Docket, documentation with the Commission explaining the reasons for the outage and the associated costs, within 60 days of the conclusion of the outage.”

Enclosed please find an Outage Report for a planned or unplanned outage at the Palo Verde Nuclear Generating Station.

If you should have any questions regarding the information contained herein, please call Mr. Jeff Johnson at 602-250-2661.

Sincerely,

Leland R. Snook

LRS/dst

Attachments

Cc: Brian Bozzo
Ernest Johnson
Terri Ford

Arizona Corporation Commission
DOCKETED

FEB 12 2009

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OUTAGE REPORT
PALO VERDE NUCLEAR GENERATING STATION (PVNGS)
PURSUANT TO DECISION NO. 69663

A short notice outage at PVNGS Unit 2 began on November 22, 2008 when the reactor was manually tripped to repair a stator cooling system hydrogen leak. As this repair required a major disassembly of the generator, other repair and upgrade work was completed during the outage. This work included repair of a Safety Injection Tank pressure transmitter, inspection of a main transformer, upgrades to a main generator bushing, replacement of a cooling water pump, and replacement of an auxiliary feedwater pump thrust bearing. Additionally, to reduce vibration, main generator rotor horizontal and vertical alignments were made. Unit 2 was returned to service on December 15, 2008.

Replacement net fuel and purchased power costs incurred as a result of this outage were \$7.1 million. Off-system sales were reduced by 20,739 MWhs, with an associated lost opportunity sales margin of \$78,400.