

ORIGINAL



25

BEFORE THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE

IN THE MATTER OF THE APPLICATION OF ARIZONA PUBLIC SERVICE COMPANY, IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES §§ 40-360, et seq., FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING THE TS-5 TO TS-9 500/230kV TRANSMISSION LINE PROJECT, WHICH ORIGINATES AT THE FUTURE TS-5 SUBSTATION, LOCATED IN THE WEST HALF OF SECTION 29, TOWNSHIP 4 NORTH, RANGE 4 WEST AND TERMINATES AT THE FUTURE TS-9 SUBSTATION, LOCATED IN SECTION 33, TOWNSHIP 6 NORTH, RANGE 1 EAST, IN MARICOPA COUNTY, ARIZONA

) Arizona Corporation Commission
) Docket No. L-00000 D-08-0330-00138
) Case No. 138
Arizona Corporation Commission
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PROCEDURAL ORDER AND NOTICE OF FILING

The Applicant filed on December 16, 2008, a Notice of Filing that incorporates a proposed Certificate of Environmental Compatibility ("CEC") intended to reflect the decision of the Arizona Power Plant and Transmission Line Siting Committee of December 2, 2008, in this matter. The Notice indicates the proposed form of CEC was filed for the review of the intervenors and to provide the opportunity for the submission of any suggested revisions. John Foreman, designee of the Attorney General of Arizona, Terry Goddard, as Chairman and Presiding Officer of the Arizona Power Plant and Transmission Line Siting Committee as authorized by A.R.S. §§ 40-360.01(C) and (D), 40-360.04 and A.A.C. R14-3-201(E), issued a procedural order soliciting responses and proposed revisions to the proposed form of CEC filed by the Applicant on or before December 26, 2008.

Diamond Ventures, Inc., timely filed a response with proposed revisions. No response or proposed revision was filed by the Staff of the Arizona Corporation Commission or any other intervening party. The Chairman has reviewed the Applicant's proposed CEC, the response and the proposed revisions of Diamond Ventures, and the record. Today, December 29, 2008, is the last day for filing the CEC within the time limits.

The Committee during its deliberations delegated to the Chairman the responsibility of working with the attorneys to conform the final language of the CEC with the results of the deliberations of the Committee. Reporter's Transcript of December 2, 2008 ("RT"), page 3462, lines 4-16.

The Applicant's proposed language of the CEC appears to conform to the results of the deliberations of the Committee with the limited additional language noted below.

The Chairman has modified the language of the proposed CEC in three places. The parties will received an e-mailed copy of this filing with a highlighted copy of the final CEC showing the revisions.

The first revision adds the words: "from the half section line north of the Lone Mountain Road alignment" to the description of the path of the corridor north of the Lone

1 Mountain Road alignment along the 235th Avenue alignment. Final CEC, page 5, lines 10-
2 11. Without the revision it is unclear where the change in corridor width and location
3 begins. The added language locates a starting point for the expanded width and location of
4 the corridor as it goes north. South of the starting point the corridor width is 1500 feet and it
5 is located west of the 235th Avenue alignment. North of the starting point the width is 2500
6 feet, 1500 feet west of the 235th Avenue alignment and 1000 feet east of the 235th Avenue
7 alignment. RT, page 3503, lines 22-25, page 3504, lines 1-7, page 3512, lines 18-25, and
8 page 3513, lines 1-6.

9 The second and third revisions deal with the corridor location and width near State
10 Route ("SR") 74 and the 163rd Avenue alignment. The second revision adds the following
11 sentence: "The corridor excludes the property designated Village 'E' in the record (Exhibit
12 DV-13, slide 7L) owned by Diamond Ventures west of the 163rd Avenue alignment and
13 south of SR 74." Final CEC, page 6, lines 2-4. The third revision adds the following
14 sentence: "The corridor excludes the properties designated Village 'A' and Village 'E' in the
15 record (Exhibit DV-13, slide 7L) owned by Diamond Ventures east and west of the 163rd
16 Avenue alignment and south of SR 74."

17 An extensive discussion of the attempt by the Committee to avoid the entrance to
18 Quintero properties north of SR 74 and the properties of Diamond Ventures south of SR 74
19 west of the 163rd Avenue alignment can be found on the record. See, RT, pages 3451,
20 3463, and 3466 through 3487. The revised language is similar to language offered by
21 Diamond Ventures and intended to address their concerns. Although the Committee
22 discussed at length the east-west alignment of the corridor south of SR 74 and west of
23 163rd Avenue, it did not discuss explicitly the north-south corridor along 163rd Avenue
24 needed for the transmission line to travel from south of SR 74 to north of SR 74 at 163rd
25 Avenue. It did discuss avoiding directly impacting the Diamond Ventures properties
26 generally and it discussed avoiding directly impacting specifically the Diamond Ventures
property designated as Village 'E'. The Committee assumed based upon the discussions
on the record the corridor south of SR 74 and west of the 163rd Avenue alignment could be
connected with the corridor north of SR 74 and east of the 163rd Avenue alignment with a
crossing at the intersection of SR 74 and the 163rd Avenue alignment. It appears from
Exhibit DV-13, slide 7L the Village 'E' property lies south of SR 74, but north of the Village
'A' property, and west of 163rd Avenue. It is not clear the Village 'E' property actually goes
all the way to 163rd Avenue. Exhibit DV-13, slide 7L. However, the Village 'A' property
appears to lie directly east of the 163rd Avenue alignment, south of SR 74, but also south of
the Village 'E' property. Exhibit DV-13, slide 7L.

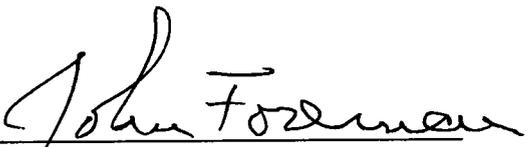
The Committee assumed it would be physically possible to thread the transmission
line in the corridor south of SR 74 around the south side of the Diamond Ventures Village
'E' as the line approached the 163rd Avenue alignment from the west. It also assumed it
would be physically possible to thread the line from south of SR 74 approaching the 163rd
Avenue alignment from the west to north of SR 74 heading on east of the 163rd Avenue
alignment without directly impacting the Diamond Ventures properties designated Village
'E' or Village 'A'. The Committee did not vote explicitly upon the language in the Applicant's
proposed CEC for a 1000 foot wide corridor north and south centered along the 163rd
Avenue alignment. Final CEC, page 6, lines 5-10. However, such a corridor with the
exceptions of the Village 'A' and Village 'E' Diamond Ventures properties would be

1 necessary to give effect to the language that was discussed and approved by the
2 Committee. See, RT, page 3486, lines 14-25.

3 THEREFORE, IT IS ORDERED:

- 4
- 5 1. Approving the proposed Certificate of Environmental Compatibility with the revisions
6 discussed above in the form attached to this Order and Notice.
 - 7 2. Providing notice of the filing of the Certificate of Environmental Compatibility with
8 docket control of the Arizona Corporation Commission in the above numbered
9 matter this date, December 29, 2008.

10 DATED: December 29, 2008

11 
12 John Foreman, Chairman
13 Arizona Power Plant and Transmission
14 Line Siting Committee
15 Assistant Attorney General
16 john.foreman@azag.gov

17 Pursuant to A.A.C. R14-3-204,
18 The Original and 25 copies were
19 filed December 29, 2008 with:

20 Docket Control
21 Arizona Corporation Commission
22 1200 W. Washington St.
23 Phoenix, AZ 85007

24 Copy of the above was e-mailed and mailed
25 December 29, 2008 to:

26 Charles Hains
Janice Alward, Chief Counsel
Arizona Corporation Commission

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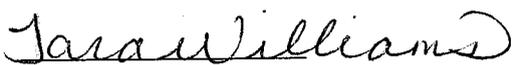
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24
25
26 By: 
Tara Williams

1 The following members and designees of members of the Committee were present
2 at one or more of the hearings for the evidentiary presentations and the deliberations:¹

3 John Foreman	Chairman, Designee for Arizona Attorney General, 4 Terry Goddard
5 Paul Rasmussen	Designee for Director, Arizona Department of 6 Environmental Quality
7 Gregg Houtz	Designee for Director, Arizona Department of Water 8 Resources
9 Jack Haenichen	Designee for Director, Energy Office, Arizona 10 Department of Commerce
11 William Mundell	Designee for Chairman, Arizona Corporation 12 Commission
13 Patricia Noland	Appointed Member
14 Michael Palmer	Appointed Member
15 Michael Whalen	Appointed Member
16 Barry Wong	Appointed Member

17 Applicant was represented by Thomas H. Campbell and Albert H. Acken of Lewis
18 and Roca LLP and Meghan H. Grabel of the Applicant's Legal Department. The
19 following parties were granted intervention pursuant to A.R.S. § 40-360.05:

20 COUNSEL:	INTERVENING PARTY:
21 Charles H. Hains Ayesha Vohra	Arizona Corporation Commission Staff ("Staff")
22 Garry D. Hays	Arizona State Land Department
23 Mark A. Nadeau Shane D. Gosdis	10,000 West, L.L.C.
24 Michael D. Bailey	City of Surprise
Scott McCoy	Elliott Homes, Inc.

25 _____
26 ¹ Members David Eberhart and Jeff McGuire recused themselves and did not participate in deliberations.

COUNSEL:	INTERVENING PARTY:
Jon Paladini	Anderson Land & Development
Andrew Moore	Woodside Homes of Arizona, Inc.
Gary Birnbaum James T. Braselton	Surprise Grand Vista JV I, LLC Sunhaven Entities
Court S. Rich	Warrick 160, LLC and Lake Pleasant 5000, LLC
Stephen J. Burg	City of Peoria
Joseph Drazek	Vistancia, LLC
Steve Wene	Vistancia Associations
Lawrence V. Robertson, Jr.	Diamond Ventures, Inc.
Chad Kaffer	Quintero Community Associations and Quintero Golf and Country Club
Scott S. Wakefield	DLGC II, LLC and Lake Pleasant Group, LLP
Christopher S. Welker	LP 107, LLC

At the conclusion of the hearings, the Committee, having received the Application, the appearances of the parties, the evidence, testimony and exhibits presented at the hearings, and being advised of the legal requirements of A.R.S. §§ 40-360 to 40-360.13, upon motion duly made and seconded, voted 9 to 0 to grant Applicant this Certificate of Environmental Compatibility (Case No. 138) for the Project.

The Project as approved consists of approximately 40 miles of 500/230kV transmission line and ancillary facilities along the route described below. A general location map of the Project, described herein, is set forth in **Exhibit A**.

The Project will begin at the TS-5 (Sun Valley) Substation (approved as part of the West Valley North Project, ACC Decision No. 67828, Case No. 127), located in the west half of Section 29, Township 4 North, Range 4 West. The Project will end at the TS-9 Substation (approved as part of the TS-9 to Pinnacle Peak Project, ACC Decision No.

1 69343, Case No. 131), located in Section 33, Township 6 North, Range 1 East. From the
2 TS-5 Substation, the Project's route will be as follows²:

- 3 • A 2,500 foot-wide corridor that extends north for approximately 0.5 miles, from
4 TS-5 to the north side of the existing Central Arizona Project ("CAP") canal. The
5 corridor width includes 2,000 feet west and 500 feet east of the half-section line in
6 Section 29, Township 4 North, Range 4 West.
- 7 • A 2,500 foot-wide corridor that extends northeast for approximately 0.8 miles,
8 paralleling the existing CAP canal. The corridor width includes 2,500 feet
9 northwest of the chain link fence on the northwest side of the CAP, paralleling the
10 certificated West Valley North 230kV line (Line Siting Case No. 127).
- 11 • A 2,500 foot-wide corridor that extends east for approximately 1.8 miles,
12 paralleling the existing CAP canal, to the junction with the existing 500kV Mead-
13 Phoenix transmission line. The corridor width includes 2,500 feet north of the
14 chain link fence on the north side of the CAP, paralleling the certificated West
15 Valley North 230kV line (Line Siting Case No. 127).
- 16 • A 2,000 foot-wide corridor that extends north-northwest for approximately 2.0
17 miles, paralleling the existing Mead-Phoenix transmission line, from the junction of
18 the CAP and the Mead-Phoenix transmission line, to approximately the 275th
19 Avenue alignment. The corridor width includes 1,000 feet west and 1,000 feet east
20 of the Mead-Phoenix transmission line.
- 21 • A 1,000 foot-wide corridor that extends north for approximately 4.1 miles, from the
22 junction of the existing Mead-Phoenix transmission line and the 275th Avenue
23 alignment to the Lone Mountain Road alignment. The corridor width includes
24 1,000 feet east of the 275th Avenue alignment.

25 _____
26 ² Referenced road alignments in route description are along section lines unless otherwise
noted.

- 1 • A 3,000 foot-wide corridor that extends east along the Lone Mountain Road
2 alignment for approximately 5.0 miles from the 275th Avenue alignment to the 235th
3 Avenue alignment. The corridor width includes 3,000 feet north of the Lone
4 Mountain Road alignment.
- 5 • A 1,500 foot-wide corridor that extends north along 235th Avenue alignment for
6 approximately 0.5 miles to the half section line north of the Lone Mountain Road
7 alignment. The corridor width includes 1,500 feet west of the 235th Avenue
8 alignment.
- 9 • A 2,500 foot-wide corridor that extends north along 235th Avenue alignment for
10 approximately 2.4 miles from the half section line north of the Lone Mountain
11 Road alignment to the junction with U.S. 60 (Grand Avenue). The corridor width
12 includes 1,500 feet west and 1,000 feet east of the 235th Avenue alignment.
- 13 • A 1,500 foot-wide corridor that extends north for approximately 1.1 miles, from
14 U.S. 60 (Grand Avenue) to the junction of 235th Avenue and the Joy Ranch Road
15 alignment. The corridor width includes 1,500 feet east of 235th Avenue.
- 16 • A 1,500-foot wide corridor that extends east along the Joy Ranch Road alignment
17 for approximately 6.3 miles from 235th Avenue to approximately 0.3 miles east of
18 the 187th Avenue alignment. The corridor width includes 1,500 feet north of the
19 Joy Ranch Road alignment.
- 20 • A corridor up to 2,640 feet wide that extends east along the Joy Ranch Road
21 alignment for approximately 0.7 mile to the 179th Avenue alignment. The entire
22 corridor is located south of the centerline of SR 74 and north of the Joy Ranch Road
23 alignment, with a maximum width up to 2,640 feet north of the Joy Ranch Road
24 alignment.
- 25 • A 1,500 foot-wide corridor on the south side of SR 74 that extends east along SR
26 74 for approximately 2.1 miles from the 179th Avenue alignment to the 163rd

1 Avenue alignment. The corridor width includes 1,500 feet south of the existing SR
2 74 centerline. The corridor excludes the property designated Village 'E' in the
3 record (Exhibit DV-13, slide 7L) owned by Diamond Ventures west of the 163rd
4 Avenue alignment and south of SR 74.

- 5 • A 1,000 foot-wide corridor, centered on the 163rd Avenue alignment, which crosses
6 SR 74 from south to north and connects that portion of the corridor south of SR 74
7 with that portion of the corridor north of SR 74. The corridor excludes the
8 properties designated Village 'A' and Village 'E' in the record (Exhibit DV-13,
9 slide 7L) owned by Diamond Ventures east and west of the 163rd Avenue alignment
10 and south of SR 74.
- 11 • A 1,500 foot-wide corridor, on the north side of SR 74, that extends east along SR
12 74 for approximately 4.9 miles from the 163rd Avenue alignment to approximately
13 0.3 mile west of the section line between Sections 25 and 26 of Township 6 North,
14 Range 1 West. The southern boundary of the corridor begins 500 feet north of the
15 centerline for SR 74.
- 16 • A 1,000 foot-wide corridor, centered on a north-south line 0.3 mile west of the
17 section line between Sections 25 and 26 of Township 6 North, Range 1 West,
18 which crosses SR 74 from north to south and connects that portion of the corridor
19 north of SR 74 with that portion of the corridor south of SR 74.
- 20 • A 1,000 foot-wide corridor, on the south side of SR 74, that extends east along SR
21 74 for approximately 1.3 miles to the eastern boundary of Township 6 North Range
22 1 West (the 115th Avenue alignment). The northern boundary of the corridor begins
23 500 feet south of the centerline of SR 74.
- 24 • A 1,500 foot-wide corridor, on the south side of SR 74, that extends east along SR
25 74 for approximately 2.1 miles from the 115th Avenue Alignment to the 99th
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Avenue alignment in Section 33, Township 6 North, Range 1 East. The northern boundary of the corridor begins 500 feet south of the centerline of SR 74.

- A corridor up to 2,000 feet wide that extends southeast for approximately 1.0 mile along the existing WAPA 230kV transmission line corridor and then east for approximately 0.3 mile to the termination point at the TS-9 Substation. The corridor width includes 2,000 feet west of the WAPA 230kV transmission line until it turns east and then includes 700 feet north of the Cloud Road alignment.

CONDITIONS

This Certificate is granted upon the following conditions:

1. The Applicant shall: (i) obtain all required approvals and permits necessary to construct the Project; (ii) shall file its Application for such right(s)-of-way across United States Bureau of Land Management (“BLM”) lands as may be necessary within sixty (60) days of the effective date of this Certificate; and (iii) shall file its Application for such rights-of-way across Arizona State Land Department (“ASLD”) lands as may be necessary within 12 months of the effective date of this Certificate.
2. The Applicant shall comply with all existing applicable ordinances, master plans and regulations of the State of Arizona, the County of Maricopa, the United States, and any other governmental entities having jurisdiction.

- 1 3. This authorization to construct the 500 kV circuit of the Project shall expire
2 seven (7) years from the date the Certificate is approved by the Commission and
3 this authorization to construct the 230 kV circuit of the Project shall expire ten
4 (10) years from the date the Certificate is approved by the Commission, unless
5 the specified circuit is capable of operation within the respective time frame;
6 provided, however, that prior to either such expiration the Applicant or its
7 assignees may request that the Commission extend this time limitation.
- 8 4. In the event that the Project requires an extension of the term of this Certificate
9 prior to completion of construction, Applicant shall use commercially
10 reasonable means to directly notify all landowners and residents within one mile
11 of the Project corridor for which the extension is sought. Such landowners and
12 residents shall be notified of the time and place of the proceeding in which the
13 Commission shall consider such request for extension.
- 14 5. The Applicant shall make every reasonable effort to identify and correct, on a
15 case-specific basis, all complaints of interference with radio or television signals
16 from operation of the transmission lines and related facilities addressed in this
17 Certificate. The Applicant shall maintain written records for a period of five
18 years of all complaints of radio or television interference attributable to
19 operation, together with the corrective action taken in response to each
20 complaint. All complaints shall be recorded to include notations on the
21 corrective action taken. Complaints not leading to a specific action or for which
22 there was no resolution shall be noted and explained.
- 23 6. To the extent applicable, the Applicant shall comply with the notice and salvage
24 requirements of the Arizona Native Plant Law and shall, to the extent feasible,
25 minimize the destruction of native plants during Project construction.
- 26

1 7. Pursuant to A.R.S. § 41-844, if any archaeological, paleontological or historical
2 site or object that is at least fifty years old is discovered on state, county or
3 municipal land during plan-related activities, the person in charge shall
4 promptly report the discovery to the Director of the Arizona State Museum, and
5 in consultation with the Director, shall immediately take all reasonable steps to
6 secure and maintain the preservation of the discovery. If human remains and/or
7 funerary objects are encountered on private land during the course of any
8 ground-disturbing activities relating to the development of the subject property,
9 Applicant shall cease work on the affected area of the Project and notify the
10 Director of the Arizona State Museum pursuant to A.R.S. § 41-865.

11 8. Within 120 days of the Commission decision granting this Certificate, Applicant
12 will post signs in public rights-of-way giving notice of the Project corridor to
13 the extent authorized by law. The Applicant shall place signs in prominent
14 locations at reasonable intervals such that the public is notified along the full
15 length of the transmission line until the transmission structures are constructed.
16 To the extent practicable, within 45 days of securing easement or right-of-way
17 for the Project, the Applicant shall erect and maintain signs providing public
18 notice that the property is the site of a future transmission line. Such signage
19 shall be no smaller than a normal roadway sign. The signs shall advise:

- 20 (a) That the site has been approved for the construction of Project facilities;
21 (b) The expected date of completion of the Project facilities;
22 (c) A phone number for public information regarding the Project;
23 (d) The name of the Project;
24 (e) The name of the Applicant; and
25 (f) The website of the Project.
26

- 1 9. Applicant, or its assignee(s), shall design the transmission lines to incorporate
2 reasonable measures to minimize impacts to raptors.
- 3 10. Applicant, or its assignee(s), shall use non-specular conductor and dulled
4 surfaces for transmission line structures.
- 5 11. Before construction on this Project may commence, the Applicant must file a
6 construction mitigation and restoration plan ("Plan") with ACC Docket Control.
7 Where practicable, the Plan shall specify the Applicant's plans for construction
8 access and methods to minimize impacts to wildlife and to minimize vegetation
9 disturbance outside of the Project right-of-way particularly in drainage channels
10 and along stream banks, and shall re-vegetate, unless waived by the landowner,
11 native areas of construction disturbance to its preconstruction state outside of
12 the power-line right of way after construction has been completed; and the
13 Applicant's plans for coordination with the Arizona Game and Fish Department
14 and the State Historic Preservation Office; and shall specify that the Applicant
15 shall use existing roads for construction and access where practicable.
- 16 12. With respect to the Project, Applicant shall participate in good faith in state and
17 regional transmission study forums to coordinate transmission expansion plans
18 related to the Project and to resolve transmission constraints in a timely manner.
19 Without limiting any other aspect of this Condition, APS will in good faith
20 participate in electric system planning within the context of the Long Range
21 Energy Infrastructure Planning Process (the "Infrastructure Process") which was
22 initiated on August 6, 2008 and hosted by the Town of Buckeye for the Buckeye
23 Planning Area in order to establish a regional transmission study ("Regional
24 Transmission Study").
- 25 13. The Applicant shall provide copies of this Certificate to the Town of Buckeye,
26 the City of Peoria, the City of Surprise, the Maricopa County Planning and

1 Development Department, the Arizona State Land Department, the State
2 Historic Preservation Office, and the Arizona Game and Fish Department.

3 14. Prior to the date construction commences on this Project, the Applicant shall
4 provide known homebuilders and developers within one mile of the center line
5 of the Certificated route the identity, location, and a pictorial depiction of the
6 type of power line being constructed, accompanied by a written description, and
7 encourage the developers and homebuilders to include this information in the
8 developers' and homebuilders' homeowners' disclosure statements.

9 15. Before commencing construction of Project facilities located parallel to and
10 within 100 feet of any existing natural gas or hazardous liquid pipeline, the
11 Applicant shall:

12 (a) Perform the appropriate grounding and cathodic protection studies to
13 show that the Project's location parallel to and within 100 feet of such
14 pipeline results in no material adverse impacts to the pipeline or to
15 public safety when both the pipeline and the Project are in operation. If
16 material adverse impacts are noted in the studies, Applicant shall take
17 appropriate steps to ensure that such material adverse impacts are
18 mitigated. Applicant shall provide to Commission Staff reports of
19 studies performed; and

20 (b) Perform a technical study simulating an outage of the Project that may be
21 caused by the collocation of the Project parallel to and within 100 feet of
22 the existing natural gas or hazardous liquid pipeline. This study should
23 either: i) show that such outage does not result in customer outages; or
24 ii) include operating plans to minimize any resulting customer outages.
25 Applicant shall provide a copy of this study to Commission Staff.
26

1 16. Applicant will follow the latest Western Electricity Coordinating Council/North
2 American Electric Reliability Corporation Planning standards as approved by
3 the Federal Energy Regulatory Commission, and National Electrical Safety
4 Code construction standards.

5 17. The Applicant shall submit a self-certification letter annually, identifying
6 progress made with respect to each condition contained in the Certificate,
7 including which conditions have been met. Each letter shall be submitted to the
8 Docket Control of the Arizona Corporation Commission on December 1
9 beginning in 2009. Attached to each certification letter shall be documentation
10 explaining how compliance with each condition was achieved. Copies of each
11 letter along with the corresponding documentation shall be submitted to the
12 Arizona Attorney General and Department of Commerce Energy Office. The
13 requirement for the self-certification shall expire on the date the Project is
14 placed into operation.

15 18. Within sixty (60) days of the Commission decision granting this Certificate, the
16 Applicant shall make good faith efforts to commence discussions with private
17 landowners, on whose property the Project corridor is located, to identify the
18 specific location for the Project's right-of-way and placement of poles.

19 19. The Applicant shall expeditiously pursue reasonable efforts to work with private
20 landowners on whose property the Project right-of-way will be located, to
21 mitigate the impacts of the location, construction, and operation of the Project
22 on private land.

23 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

24 This Certificate incorporates the following findings of fact and conclusions of law:

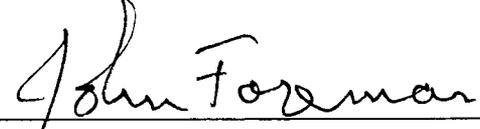
- 25 1. The Project is in the public interest because it aids the state in meeting the need
26 for an adequate, economical and reliable supply of electric power.

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2. In balancing the need for the Project with its effect on the environment and ecology of the state, the conditions placed on the CEC by the Committee effectively minimize its impact on the environment and ecology of the state.
3. The conditions placed on the CEC by the Committee resolve matters concerning the need for the Project and its impact on the environment and ecology of the state raised during the course of proceedings, and as such, serve as the findings on the matters raised.
4. In light of these conditions, the balancing in the broad public interest results in favor of granting the CEC.

December 29, 2008

THE ARIZONA POWER PLANT AND
TRANSMISSION LINE SITING COMMITTEE



Hon. John Foreman, Chairman

EXHIBIT A

Certificated Corridor

TS-5 to TS-9 500/230kV Project

Legend

- Project Features**
- Certified Corridor
 - Future Transmission Facilities
 - Approved High-Voltage Substation
 - Approved High-Voltage Transmission Line
- Existing Transmission Facilities**
- ▲ Existing High-Voltage Substation
 - ▲ Existing Substation
 - Existing 500kV Transmission Line
 - Existing 230kV Transmission Line
 - Existing 69kV Transmission Line

General Reference Features

- Major Road
- Railroad
- River or Stream
- Canal
- County Boundary
- Regional Park
- Central Arizona Project Canal
- Luke Air Force Base (AFB)
- Auxiliary Field #1
- Potential Zones
- Township and Range Line
- Section Line and Number

Source: Arizona State Land Department 2000, 2007; URS Corporation 2007

