

ORIGINAL

OPEN MEETING AGENDA ITEM



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BEFORE THE ARIZONA CORPORATION COMMISSION

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COMMISSIONERS

MIKE GLEASON – Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

2008 NOV 26 P 3:28

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE FILING BY TUCSON)
ELECTRIC POWER COMPANY TO AMEND)
DECISION NO. 62103.)

DOCKET NO. E-01933A-05-0650

IN THE MATTER OF THE APPLICATION OF)
TUCSON ELECTRIC POWER COMPANY FOR)
THE ESTABLISHMENT OF JUST AND)
REASONABLE RATES AND CHARGES)
DESIGNED TO REALIZE A REASONABLE)
RATE OF RETURN ON THE FAIR VALUE OF)
ITS OPERATIONS THROUGHOUT THE STATE)
OF ARIZONA.)

DOCKET NO. E-01933A-07-0402

**NOTICE OF FILING
TARIFFS AND RULES AND
REGULATIONS**

Pursuant to the Commission's decision in the above dockets, Tucson Electric Power Company, through undersigned counsel, hereby files its Tariffs and Rules and Regulations.

RESPECTFULLY SUBMITTED this 26th day of November 2008.

TUCSON ELECTRIC POWER COMPANY

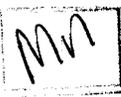
By 

Michael W. Patten
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and

Arizona Corporation Commission

DEPOSITED



1 Raymond S. Heyman
2 Philip J. Dion
3 Michelle Livengood
4 Tucson Electric Power Company
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7 Original and 15 copies of the foregoing
8 filed this 26th day of November 2008 with:

9 Docket Control
10 Arizona Corporation Commission
11 1200 West Washington Street
12 Phoenix, Arizona 85007

13 Copy of the foregoing hand-delivered/mailed
14 this 26th day of November 2008 to:

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25 Phoenix, Arizona 85007

26 **Copy of the foregoing emailed this 26th**
27 **day of November 2008 to:**

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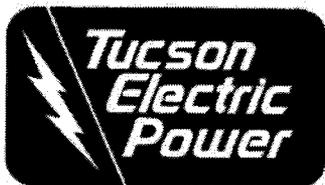
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By *Mary Ippolito*

TARIFFS



Pricing Plan GS-10 General Service

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises. To all general power and lighting service unless otherwise addressed by specific pricing plans.

APPLICABILITY

When all energy is supplied at one point of delivery and through one metered service. Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate, plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 8.00 per month
Customer Charge, Three Phase service and minimum bill	\$14.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May - October)	Winter (November - April)
First 500 kWh	\$0.056236	\$0.051252
All remaining kWhs	\$0.085145	\$0.080145

Base Power Supply Charge

Summer	\$0.031550 per kWh
Winter	\$0.024222 per kWh

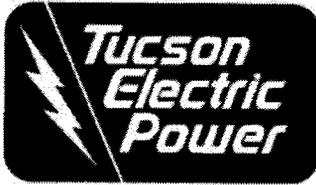
Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: GS-10
 Effective: December 1, 2008
 Page No.: 1 of 3



Pricing Plan GS-10 General Service

A UniSource Energy Company

- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$2.12 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.23 per month
Customer Delivery	\$1.85 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Energy Charges (kWh):

Delivery Charge

	Summer (May – October)	Winter (November - April)
First 500 kWh	\$0.013026	\$0.013832
All remaining kWhs	\$0.041935	\$0.042725

Generation Capacity

Summer	\$0.030119 per kWh
Winter	\$0.024329 per kWh

Fixed Must-Run	\$0.003293 per kWh
System Benefits	\$0.000443 per kWh

Transmission	\$0.007298 per kWh
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Transmission Ancillary Services

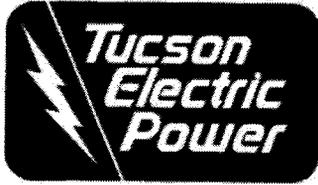
System Control & Dispatch	\$0.000099 per kWh
Reactive Supply and Voltage Control	\$0.000390 per kWh
Regulation and Frequency Response	\$0.000377 per kWh
Spinning Reserve Service	\$0.001024 per kWh
Supplemental Reserve Service	\$0.000167 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

Summer	\$0.031550 per kWh
Winter	\$0.024222 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-10
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan GS-10 General Service

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

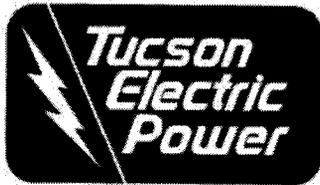
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-10
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan GS-11F (FROZEN) Mobile Home Park Electric Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To mobile home parks for service through a master meter to two or more mobile homes, provided each mobile home served through such master meter will be individually metered and billed by the park operator in accordance with applicable Orders of the Arizona Corporation Commission. Electric service to the park's facilities used by its residents may be supplied under this schedule only if such facilities are served through a master meter which serves two or more mobile homes.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate, plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 8.00 per month
Customer Charge, Three Phase service and minimum bill	\$14.00 per month

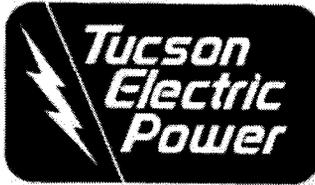
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	
Summer (May – October, all kWh)	\$0.067290 per kWh
Winter (November – April), all kWh	\$0.052751 per kWh
Base Power Supply Charge	\$0.028730 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-11F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan GS-11F (FROZEN)
Mobile Home Park Electric Service

A UniSource Energy Company

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.
(b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the demand each month.
(c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the demand each month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

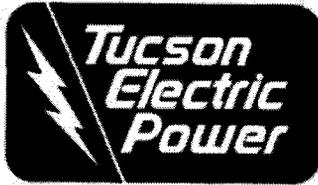
Table with 2 columns: Charge Name and Rate. Includes Meter Services (\$2.12 per month), Meter Reading (\$0.80 per month), Billing & Collection (\$3.23 per month), Customer Delivery (\$1.85 per month), and a note about a \$6.00 additional charge for Three Phase Service.

Energy Charges (kWh):

Table with 2 columns: Charge Name and Rate. Includes Delivery Charge (\$0.017431 per kWh), Generation Capacity (Summer \$0.036768, Winter \$0.022229), Fixed Must-Run (\$0.003293), System Benefits (\$0.000443), Transmission (\$0.007298), and various Transmission Ancillary Services like System Control & Dispatch, Reactive Supply, etc.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-11F (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan GS-11F (FROZEN) Mobile Home Park Electric Service

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

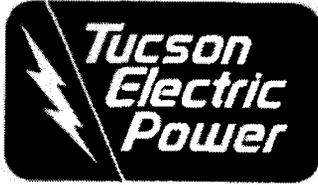
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-11F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan GS-31 Interruptible Agricultural Pumping

A UniSource Energy Company

AVAILABILITY

Available for interruptible service to agricultural pumping customers throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable to separately metered interruptible agricultural water pumping service for irrigation purposes of the Customer only.

Not applicable to resale, breakdown, standby, auxiliary, or any other service except agricultural pumping in accordance with the provisions of this pricing plan.

CHARACTER OF SERVICE

Three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan.

BUNDLED STANDARD OFFER SERVICE

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	
Summer (May – October)	\$0.025700 per kWh
Winter (November – April)	\$0.024205 per kWh
Base Power Supply Charge	\$0.028730 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

DETERMINATION OF HORSEPOWER FOR BILLING

Horsepower connected shall be the manufacturer's nameplate rating of all equipment of Customer connected for service under this schedule, but not less than 60 hp.

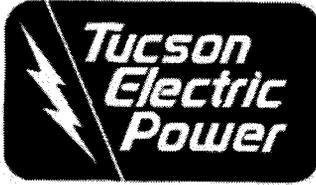
MINIMUM BILL

The Customer guarantees that its load shall be sufficient such that a summation of all the above payments shall be not less than \$30.00 per hp connected per contract year (which shall be from April 1 to March 31 of the following year) and in no event less than \$1,800.00 per contract year. Minimum payments at the rate of \$2.50 per hp of motors connected, but not less than \$150.00 shall be made monthly.

If during the contract year the total payments exceed the annual guarantee of \$30.00 per hp connected but not less than \$1,800.00, then the Customer shall be credited the difference between the amount actually paid during the contract year and the amount which would have been paid had the monthly minimum charge not been applied.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-31
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan GS-31 Interruptible Agricultural Pumping

A UniSource Energy Company

TERMS AND CONDITIONS OF SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. Where service other than agricultural pumping to which this rate is applicable has been taken hereunder, the general service rate shall be applied on a monthly basis to all usage billed hereunder during the previous twelve months less the aggregate of payments made hereunder for the same period of time. The general service rate shall continue to apply until the unauthorized service is permanently separated from the agricultural pumping service.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

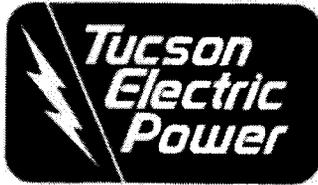
Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery (Summer & Winter):	(\$0.016447) per kWh
Generation Capacity	
Summer	\$0.029056 per kWh
Winter	\$0.027561 per kWh
Fixed Must-Run	\$0.003293 per kWh
System Benefits	\$0.000443 per kWh
Transmission	\$0.007298 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000099 per kWh
Reactive Supply and Voltage Control	\$0.000390 per kWh
Regulation and Frequency Response	\$0.000377 per kWh
Spinning Reserve Service	\$0.001024 per kWh
Supplemental Reserve Service	\$0.000167 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	\$0.028730 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-31
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan GS-31 Interruptible Agricultural Pumping

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

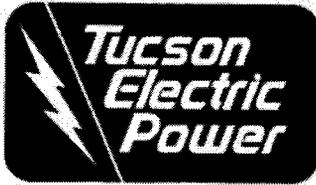
The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-31
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan GS-51
Private Street and Area Lighting Service

A UniSource Energy Company

AVAILABILITY

At any point where the Company in its judgment has facilities of adequate capacity and suitable voltage available.

APPLICABILITY

To any Customer for private street or outdoor area lighting where this service can be supplied from existing facilities of the Company. Service is from dusk to dawn and the Company will install, own, operate, and maintain the complete lighting installation including lamp replacements. Not applicable to resale service.

CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan.

BUNDLED STANDARD OFFER SERVICE

Delivery Charge

Table with 8 columns: Service, 55OH, 55P, 55UG, 70UG, 100 Watt, 250 Watt, 400 Watt, Underground Service, Pole. Row 1: per unit per month, \$7.390, \$7.390, \$7.390, \$11.092, \$17.110, \$14.014, \$2.582

Note:

The watt high pressure sodium lamps are charged per unit per month.

Per one pole addition and an extension of up to 100 feet of overhead service are charged per pole.

Underground Service is per 100 watt or less high pressure sodium lamp unit per month mounted on standard pole.

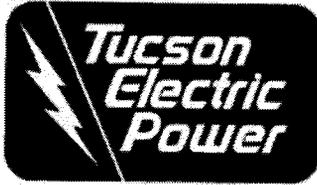
Base Power Supply Charge

Table with 8 columns: Service, 55OH, 55P, 55UG, 70UG, 100 Watt, 250 Watt, 400 Watt, Underground Service, Pole. Row 1: per unit per month, \$0.427, \$0.543, \$0.776, \$1.940, \$3.104, \$0.000, \$0.000

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-51
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan GS-51
Private Street and Area Lighting Service**

A UniSource Energy Company

STANDARD LAMP UNITS, OVERHEAD SERVICE

- (1) The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 25 feet above ground level.
- (2) The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
- (3) The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
- (4) The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

	55OH, 55P, 55UG	70UG	100 Watt	250 Watt	400 Watt
Delivery Charge	\$6.458	\$6.204	\$5.697	\$6.860	\$10.337
Generation Capacity	\$0.320	\$0.407	\$0.581	\$1.453	\$2.325
Fixed Must-Run	\$0.038	\$0.048	\$0.069	\$0.173	\$0.277
System Benefits	\$0.007	\$0.009	\$0.120	\$0.031	\$0.050
Transmission	\$0.442	\$0.563	\$0.804	\$2.009	\$3.214
Transmission Ancillary					
System Control & Load Dispatch	\$0.006	\$0.008	\$0.011	\$0.027	\$0.044
Reactive Supply and Voltage Control	\$0.024	\$0.030	\$0.043	\$0.107	\$0.172
Regulation and Frequency Response	\$0.023	\$0.029	\$0.042	\$0.104	\$0.166
Spinning Reserve Service	\$0.062	\$0.079	\$0.113	\$0.282	\$0.451
Supplemental Reserve Service	\$0.010	\$0.013	\$0.018	\$0.046	\$0.074
Energy Imbalance Service: currently charged pursuant to the Company's OATT.					
Fuel and Purchased Power	\$0.427	\$0.543	\$0.776	\$1.940	\$3.104

DIRECT ACCESS

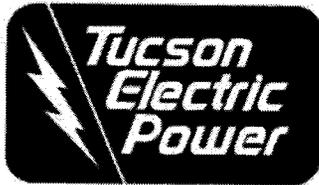
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this pricing plan will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: GS-51
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan GS-51 Private Street and Area Lighting Service

A UniSource Energy Company

SPECIAL PROVISIONS

- (1) Installation of a light on an existing pole is subject to prior approval of Company.
- (2) For underground service, where customer provides trenching up to 10 feet in accordance with Company's electric service requirements customer shall be billed at the rates for overhead service.
- (3) Extensions beyond 100 feet and all installations other than those addressed in this pricing plan will require specific agreements providing adequate revenue or arrangements for construction financing.
- (4) The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
- (5) If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
- (6) The Customer is expected to notify the Company when lamp outages occur.
- (7) The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
- (8) After the minimum contract period, if any, has expired, this agreement shall be extended from year to year unless written notice of desire to terminate is given by either party at least thirty (30) days prior to the end of any such annual extension date.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

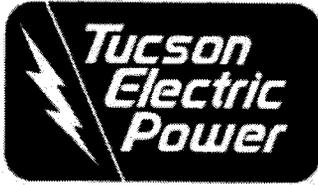
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-51
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan GS-76F (FROZEN) General Service Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

Direct access to the meter during normal working hours is also a prerequisite for this pricing plan. Service hereunder shall be limited to either an aggregate customer total of 30 MW or an aggregate customer total of 130,000,000 kWh annually, whichever total is reached first.

APPLICABILITY

Customers must stay on this pricing plan for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Pricing Plan GS-76F Frozen, may opt to switch service to the Company's non-time-of-use General Service Pricing Plan GS-10. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan GS-76F Frozen that would not have been paid under pricing plan GS-10. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 8.00 per month
Customer Charge, Three Phase service and minimum bill	\$14.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

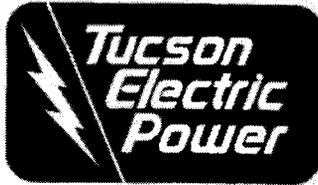
	Summer (May – October)	Winter (November - April)
On-Peak	\$0.207220	\$0.130159
Shoulder-Peak	\$0.119884	N/A
Off-Peak	\$0.042825	\$0.027411

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.056123	\$0.038809
Shoulder-Peak	\$0.056123	N/A
Off-Peak	\$0.023623	\$0.018809

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: GS-76F (FROZEN)
 Effective: December 1, 2008
 Page No.: 1 of 4



**Pricing Plan GS-76F (FROZEN)
General Service Time-of-Use**

A UniSource Energy Company

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

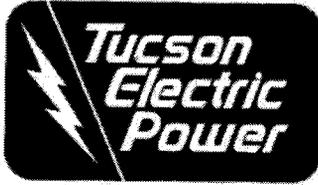
Customer Charge:

Meter Services	\$2.12 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.23 per month
Customer Delivery	\$1.85 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-76F (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 4



**Pricing Plan GS-76F (FROZEN)
General Service Time-of-Use**

A UniSource Energy Company

Energy Charges (kWh):

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.085668	\$0.054844
Shoulder-Peak	\$0.050733	N/A
Off-Peak	\$0.019910	\$0.013744

Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.108461	\$0.062224
Shoulder-Peak	\$0.056060	N/A
Off-Peak	\$0.009824	\$0.000576

Fixed Must-Run	\$0.003293 per kWh
System Benefits	\$0.000443 per kWh
Transmission	\$0.007298 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000099 per kWh
Reactive Supply and Voltage Control	\$0.000390 per kWh
Regulation and Frequency Response	\$0.000377 per kWh
Spinning Reserve Service	\$0.001024 per kWh
Supplemental Reserve Service	\$0.000167 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

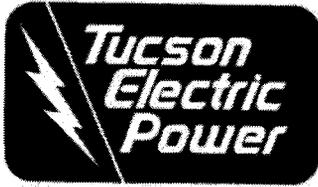
	Summer (May – October)	Winter (November - April)
On-Peak	\$0.056123	\$0.038809
Shoulder-Peak	\$0.056123	N/A
Off-Peak	\$0.023623	\$0.018809

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: GS-76F (FROZEN)
 Effective: December 1, 2008
 Page No.: 3 of 4



Pricing Plan GS-76F (FROZEN) General Service Time-of-Use

A UniSource Energy Company

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

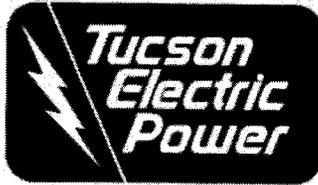
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-76F (FROZEN)
Effective: December 1, 2008
Page No.: 4 of 4



**Pricing Plan GS-76N
General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this pricing plan.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific rate schedules, when all energy is supplied at one point of delivery and through one metered service. Not applicable to resale, breakdown, standby, or auxiliary service. Service under this pricing plan will commence when the appropriate meter has been installed.

Customers must stay on pricing plan GS-76N for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under this pricing plan, may opt to switch service to the non-time-of-use pricing plan GS-10.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 9.00 per month
Customer Charge, Three Phase service and minimum bill	\$15.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.153751	\$0.041416	\$0.027416
Over 500 kWh	\$0.182660	\$0.070325	\$0.056325

The Summer periods below apply to all summer days..

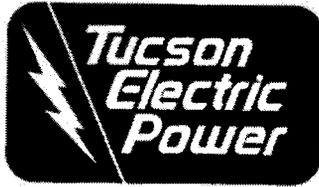
On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Delivery Charge

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.088434	\$0.027415
Over 500 kWh	\$0.117327	\$0.056308

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Tariff No.: GS-76N
Effective: December 1, 2008
Page No.: 1 of 4



**Pricing Plan GS-76N
General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

The Winter periods below apply to all winter days:

On-Peak 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1st tier, 300 kWh in peak 2nd tier, 125 kWh in shoulder 1st tier, 375 kWh in shoulder 2nd tier, 275 kWh in off-peak 1st tier, and 825 kWh in off-peak 2nd tier.

Base Power Supply Charge

Summer On-Peak	\$0.052000 per kWh
Summer Shoulder-Peak	\$0.032000 per kWh
Summer Off-Peak	\$0.022000 per kWh
Winter On-Peak	\$0.032000 per kWh
Winter Off-Peak	\$0.022000 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

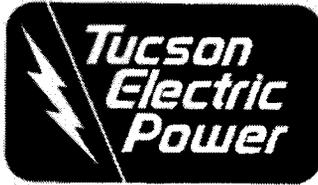
Customer Charges:

Meter Services	\$2.12 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.23 per month
Customer Delivery	\$2.85 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-76N
Effective: December 1, 2008
Page No.: 2 of 4



**Pricing Plan GS-76N
General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Energy Charges (kWh):

Delivery Charge

DELIVERY SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.055317	\$0.007982	\$0.003982
Over 500 kWh	\$0.084226	\$0.036891	\$0.032891

DELIVERY WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.020000	\$0.003981
Over 500 kWh	\$0.048893	\$0.032874

Generation Capacity

Summer On-Peak	\$0.085343 per kWh
Summer Shoulder-Peak	\$0.020343 per kWh
Summer Off-Peak	\$0.010343 per kWh
Winter On-Peak	\$0.055343 per kWh
Winter Off-Peak	\$0.010343 per kWh

Fixed Must-Run	\$0.003293 per kWh
System Benefits	\$0.000443 per kWh

Transmission	\$0.007298 per kWh
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Transmission Ancillary Services:

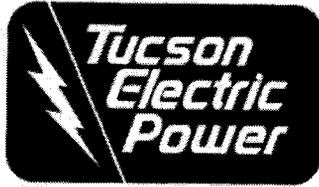
System Control & Dispatch	\$0.000099 per kWh
Reactive Supply and Voltage Control	\$0.000390 per kWh
Regulation and Frequency Response	\$0.000377 per kWh
Spinning Reserve Service	\$0.001024 per kWh
Supplemental Reserve Service	\$0.000167 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

Summer On-Peak	\$0.052000 per kWh
Summer Shoulder-Peak	\$0.032000 per kWh
Summer Off-Peak	\$0.022000 per kWh
Winter On-Peak	\$0.032000 per kWh
Winter Off-Peak	\$0.022000 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: GS-76N
 Effective: December 1, 2008
 Page No.: 3 of 4



**Pricing Plan GS-76N
General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

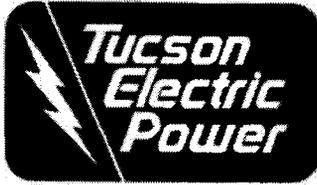
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GS-76N
Effective: December 1, 2008
Page No.: 4 of 4



Pricing Plan LGS-13 Large General Service

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. The minimum monthly billing demand hereunder is 200 kW. Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum bill	\$371.88 per month
Demand Charge	\$ 10.352 per kW

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	
Summer	\$0.025656
Winter	\$0.023910
Base Power Supply Charge	
Summer	\$0.032554
Winter	\$0.025054

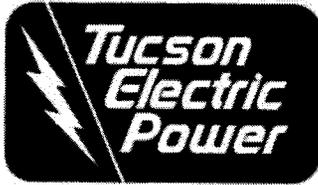
Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

The maximum 15 minute measured demand in the month, but not less than 50% of the maximum demand used for billing purposes in the preceding 11 months, nor less than the contract demand, nor less than 200 kW.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-13
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan LGS-13 Large General Service

A UniSource Energy Company

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
- (b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
- (c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

The Company may require a written contract and a minimum term of contract.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$223.138 per month
Meter Reading	\$ 18.594 per month
Billing & Collection	\$111.564 per month
Customer Delivery	\$ 18.594 per month

Demand Charge (kW):

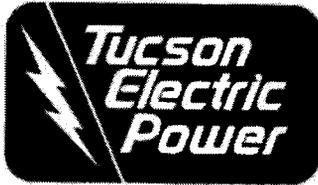
Generation Capacity	\$6.911 per kW
Transmission	\$2.685 per kW
Transmission Ancillary Services	
System Control & Dispatch	\$0.036 per kW
Reactive Supply and Voltage Control	\$0.143 per kW
Regulation and Frequency Response	\$0.139 per kW
Spinning Reserve Service	\$0.377 per kW
Supplemental Reserve Service	\$0.061 per kW
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Energy Charges (kWh):

Delivery Charge	
Summer	\$0.012397 per kWh
Winter	\$0.010651 per kWh
Generation Capacity	\$0.009523 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS-13
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan LGS-13 Large General Service

A UniSource Energy Company

Fixed Must-Run System Benefits	\$0.003293 per kWh \$0.000443 per kWh
Base Power Supply Charge	
Summer	\$0.032554 per kWh
Winter	\$0.025054 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

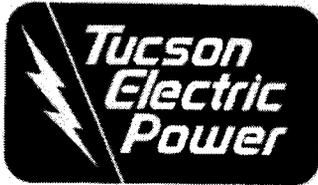
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-13
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan LGS-85AF (FROZEN) Large General Service Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum bill	\$371.88 per month
Demand Charges (includes Generation Capacity):	
Summer On-peak demand	\$7.950 per kW
Summer Shoulder-peak demand in excess of 150% of the On-peak demand	\$5.258 per kW
Summer Off-peak demand in excess of 150% of the On-peak demand	\$3.975 per kW
Winter On-peak demand	\$5.258 per kW
Winter Off-peak demand in excess of 150% of the On-peak demand	\$2.629 per kW

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

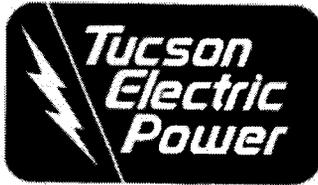
Excess off-peak demand is defined as:

- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
- III. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price. Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85AF (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 4



Pricing Plan LGS-85AF (FROZEN)
Large General Service Time-of-Use

A UniSource Energy Company

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

Table with 3 columns: Category, Summer (May - October), Winter (November - April). Rows: On-Peak, Shoulder-Peak, Off-Peak.

Base Power Supply Charge

Table with 3 columns: Category, Summer (May - October), Winter (November - April). Rows: On-Peak, Shoulder-Peak, Off-Peak.

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Power Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

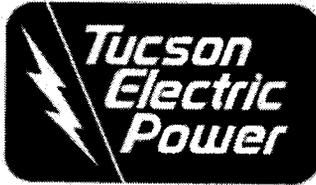
The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than the contract demand, nor less than 200 kW.

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
(b) When Customer owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 20.6¢ per kW per month of the billing demand each month.
(c) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85AF (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 4



**Pricing Plan LGS-85AF (FROZEN)
Large General Service Time-of-Use**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$223.128 per month
Meter Reading	\$ 18.594 per month
Billing & Collection	\$111.564 per month
Customer Delivery	\$ 18.594 per month

Demand Charges (kW):

Generation Capacity Charges

Summer On-peak demand	\$7.950 per kW
Summer Shoulder-peak demand in excess of 150% of the On-peak demand	\$5.258 per kW
Summer Off-peak demand in excess of 150% of the On-peak demand	\$3.975 per kW
Winter On-peak demand	\$5.258 per kW
Winter Off-peak demand in excess of 150% of the On-peak demand	\$2.629 per kW

Energy Charges (kWh):

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.016035	\$0.011880
Shoulder-Peak	\$0.011880	N/A
Off-Peak	\$0.007723	\$0.003568

Generation Capacity Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.024164	\$0.020009
Shoulder-Peak	\$0.020009	N/A
Off-Peak	\$0.015853	\$0.011697

Fixed Must-Run	\$0.003293 per kWh
System Benefits	\$0.000443 per kWh

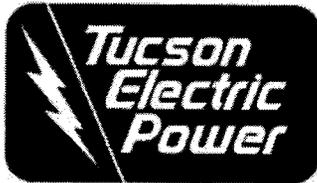
Transmission	\$0.007298 per kWh
Transmission Ancillary Services	

System Control & Dispatch	\$0.000099 per kWh
Reactive Supply and Voltage Control	\$0.000390 per kWh
Regulation and Frequency Response	\$0.000377 per kWh
Spinning Reserve Service	\$0.001024 per kWh
Supplemental Reserve Service	\$0.000167 per kWh

Energy Imbalance Service: currently charged pursuant to the Company's OATT.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS-85AF (FROZEN)
 Effective: December 1, 2008
 Page No.: 3 of 4



**Pricing Plan LGS-85AF (FROZEN)
Large General Service Time-of-Use**

A UniSource Energy Company

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.056452	\$0.039341
Shoulder-Peak	\$0.056452	N/A
Off-Peak	\$0.023952	\$0.019341

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

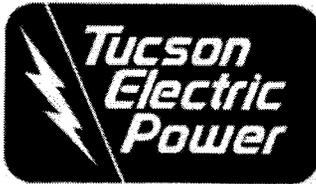
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85AF (FROZEN)
Effective: December 1, 2008
Page No.: 4 of 4



Pricing Plan LGS-85F - FROZEN Large General Service Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. Customer shall contract for a demand of not less than 200 kW.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$371.88 per month
Demand Charges (includes Generation Capacity):	
Summer On-peak demand	\$17.320 per kW
Summer Shoulder-peak demand in excess of 150% of the On-peak demand	\$8.660 per kW
Summer Off-peak demand in excess of 150% of the On-peak demand	\$11.455 per kW
Winter On-peak demand	\$9.646 per kW
Winter Off-peak demand in excess of 150% of the On-peak demand	\$4.823 per kW

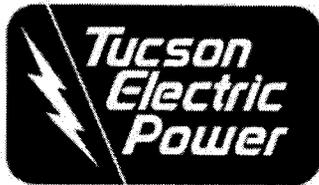
Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85F - FROZEN
Effective: December 1, 2008
Page No.: 1 of 5



Pricing Plan LGS-85F - FROZEN Large General Service Time-of-Use

A UniSource Energy Company

- III. zero when the above conditions in I are not met and the above conditions in II are not met.
In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.083765	\$0.053910
Shoulder-Peak	\$0.053910	N/A
Off-Peak	\$0.005693	\$0.005693

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.056452	\$0.039341
Shoulder-Peak	\$0.056452	N/A
Off-Peak	\$0.023952	\$0.019341

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

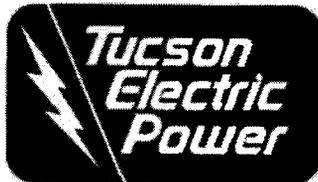
The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The maximum 60-minute measured demand in the month, but not less than 50% of the maximum on-peak demand used for billing purposes in the preceding 11 months, nor less than the contract demand, nor less than 200 kW.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS-85F - FROZEN
 Effective: December 1, 2008
 Page No.: 2 of 5



Pricing Plan LGS-85F - FROZEN
Large General Service Time-of-Use

A UniSource Energy Company

ADJUSTMENT FOR TRANSFORMER OWNERSHIP AND METERING

- (a) When Company owns transformers and energy is metered on primary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.
(b) When Customer owns transformers and, at Company's option, energy is metered on secondary side of transformers, the demand shall be metered and the above Schedule subject to a discount of 10.3¢ per kW per month of the billing demand each month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Table with 2 columns: Service Name and Rate. Rows include Meter Services (\$223.128 per month), Meter Reading (\$ 18.594 per month), Billing & Collection (\$111.564 per month), and Customer Delivery (\$ 18.594 per month).

Demand Charges (kW):

Generation Capacity Charges (kW)

Table with 2 columns: Demand Type and Rate. Rows include Summer On-peak demand (\$17.320 per kW), Summer Shoulder-peak demand in excess of 150% of the On-peak demand (\$8.660 per kW), Summer Off-peak demand in excess of 150% of the On-peak demand (\$11.455 per kW), Winter On-peak demand (\$9.646 per kW), and Winter Off-peak demand in excess of 150% of the On-peak demand (\$4.823 per kW).

Energy Charges (kWh):

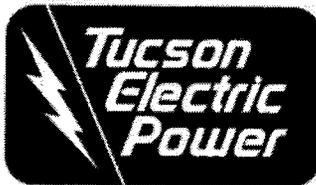
((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

Table with 3 columns: Charge Type, Summer (May - October), and Winter (November - April). Rows include On-Peak, Shoulder-Peak, and Off-Peak charges.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85F - FROZEN
Effective: December 1, 2008
Page No.: 3 of 5



**Pricing Plan LGS-85F - FROZEN
Large General Service Time-of-Use**

A UniSource Energy Company

Generation Capacity Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.001000	\$0.001000
Shoulder-Peak	\$0.001000	N/A
Off-Peak	\$0.001000	\$0.001000

Fixed Must-Run	\$0.003293 per kWh
System Benefits	\$0.000443 per kWh
Transmission	\$0.007298 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000099 per kWh
Reactive Supply and Voltage Control	\$0.000390 per kWh
Regulation and Frequency Response	\$0.000377 per kWh
Spinning Reserve Service	\$0.001024 per kWh
Supplemental Reserve Service	\$0.000167 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.056452	\$0.039341
Shoulder-Peak	\$0.056452	N/A
Off-Peak	\$0.023952	\$0.019341

DIRECT ACCESS

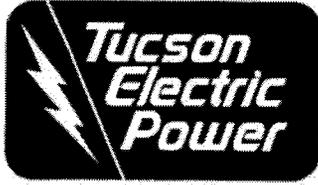
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85F - FROZEN
Effective: December 1, 2008
Page No.: 4 of 5



Pricing Plan LGS-85F - FROZEN Large General Service Time-of-Use

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

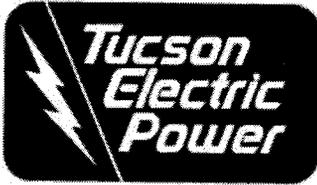
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85F - FROZEN
Effective: December 1, 2008
Page No.: 5 of 5



Pricing Plan LGS-85N
Large General Service "PowerShift™"
Time-of-Use Program

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises. To all general power and lighting service unless otherwise addressed by specific rate schedules.

APPLICABILITY

When all energy is supplied at one point of delivery and through one metered service. Not applicable to resale, breakdown, standby, or auxiliary service. Service under this pricing plan will commence when the appropriate meter has been installed.

The minimum monthly billing demand hereunder is 200 kW.

Customers must stay on pricing plan LGS-85N for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under this pricing plan, may opt to switch service to the non-time-of-use pricing plan LGS-13.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

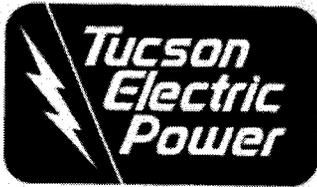
Table with 2 columns: Service Description and Rate. Includes Customer Charge and minimum bill (\$371.87 per month), Demand Charges (includes Generation Capacity), Summer On-peak (\$11.869 per kW), Summer Off-peak (\$ 8.239 per kW), Winter On-peak (\$ 8.908 per kW), and Winter Off-peak Demand (\$ 6.418 per kW).

Note:

- 1. For demand billing, "on-peak demand" shall be based on demand measured during both peak and shoulder peak periods.
2. For demand billing, "off-peak demand" shall be based on demand measured during the off-peak periods.
3. Unlike Schedules LLP Rates 85A, 85F, 90A, 90F, and 90N, the demand charges above are NOT excess demand charges; they apply to all Off-Peak kW, not just Off-Peak kW in excess of 150% of Peak kW.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85N
Effective: December 1, 2008
Page No.: 1 of 5



**Pricing Plan LGS-85N
Large General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.007500	\$0.002500
Shoulder-Peak	\$0.005000	N/A
Off-Peak	\$0.002500	\$0.000000

The Summer periods below apply on all days for consumption-based (kWh-based charges) charges.

- On-Peak: 2:00 p.m. to 6:00 p.m.
- Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m. (included with On-Peak for demand-based (kW-based) charges).
- Off-Peak: 12:00 a.m. (midnight) to 12:00 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

The Winter periods below apply on all days for consumption-based (kWh-based charges) charges.

- On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
- Shoulder-Peak: no shoulder peak periods in the winter.
- Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.059253	\$0.036088
Shoulder-Peak	\$0.033588	N/A
Off-Peak	\$0.025299	\$0.027799

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

SHOULDER CONSUMPTION (kWh) IN OCTOBER

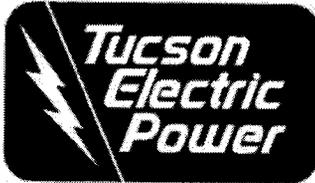
Any shoulder consumption (kWh) remaining from October usage shall be billed at the summer shoulder price in following billing months.

BILLING DEMAND

For demand billing, on-peak demand shall be based on demand measured during both peak and shoulder peak periods. The billing demand shall be specified in the contract, but shall not be less than 200 kW. Additionally, the On-Peak billing demand shall not be less than 50.00% of the maximum On-Peak billing demand in the preceding eleven months, unless otherwise specified in the contract.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85N
Effective: December 1, 2008
Page No.: 2 of 5



**Pricing Plan LGS-85N
Large General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

PRIMARY SERVICE

The rates contained in this schedule reflect secondary service and shall be subject to a primary discount of 20.6 cents per kW per month (on the bundled rate, with the discount take from the unbundled kW delivery charge) on the billing demand each month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$223.13 per month
Meter Reading	\$ 18.59 per month
Billing & Collection	\$111.56 per month
Customer Delivery	\$ 18.59 per month

Demand Charges (\$/kW)

Generation Capacity Charges (in \$/kW)	
Summer On-peak	\$ 5.530 per kW
Summer Off-peak (applies to all off-peak demand bill determinates)	\$ 3.030 per kW
Winter On-peak	\$ 4.530 per kW
Winter Off-peak Demand (applies to all off-peak demand bill determinates)	\$ 2.030 per kW

Delivery Charges

Summer On-peak	\$ 3.561 per kW
Summer Off-peak (applies to all off-peak demand bill determinates)	\$ 2.873 per kW
Winter On-peak	\$ 2.351 per kW
Winter Off-peak Demand (applies to all off-peak demand bill determinates)	\$ 2.363 per kW

Fixed Mus-Run Charges (in \$/kW)

Summer & Winter; On-peak	\$ 0.315 per kW
Summer & Winter; Off-peak (applies to all off-peak demand bill determinates)	\$ 0.314 per kW

System Benefits Charges (in \$/kW)

Summer & Winter; On-peak	\$ 0.043 per kW
Summer & Winter; Off-peak (applies to all off-peak demand bill determinates)	\$ 0.042 per kW

Transmission (in \$/kW)

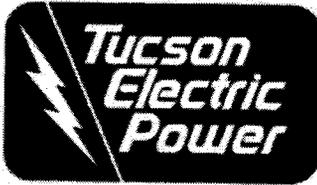
Summer On-peak Demand	\$ 1.887 per kW
Summer Off-peak Demand	\$ 1.544 per kW
Winter On-peak Demand	\$ 1.301 per kW
Winter Off-peak Demand	\$ 1.301 per kW

Transmission - Ancillary Services 1 System Control & Dispatch

Summer On-peak Demand	\$ 0.026 per kW
Summer Off-peak Demand	\$ 0.021 per kW
Winter On-peak Demand	\$ 0.018 per kW
Winter Off-peak Demand	\$ 0.018 per kW

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85N
Effective: December 1, 2008
Page No.: 3 of 5



**Pricing Plan LGS-85N
Large General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Transmission - Ancillary Services 2 Reactive Supply and Voltage Control	
Summer On-peak Demand	\$ 0.101 per kW
Summer Off-peak Demand	\$ 0.083 per kW
Winter On-peak Demand	\$ 0.070 per kW
Winter Off-peak Demand	\$ 0.070 per kW
Transmission - Ancillary Services 3 Regulation and Frequency Response	
Summer On-peak Demand	\$ 0.098 per kW
Summer Off-peak Demand	\$ 0.080 per kW
Winter On-peak Demand	\$ 0.067 per kW
Winter Off-peak Demand	\$ 0.067 per kW
Transmission - Ancillary Services 4 Spinning Reserve Service	
Summer On-peak Demand	\$ 0.265 per kW
Summer Off-peak Demand	\$ 0.217 per kW
Winter On-peak Demand	\$ 0.183 per kW
Winter Off-peak Demand	\$ 0.183 per kW
Transmission - Ancillary Services 5 Supplemental Reserve Service	
Summer On-peak Demand	\$ 0.043 per kW
Summer Off-peak Demand	\$ 0.035 per kW
Winter On-peak Demand	\$ 0.030 per kW
Winter Off-peak Demand	\$ 0.030 per kW

Energy Imbalance Service: currently charged pursuant to the Company's OATT.

Energy Charges (\$/kWh):

Delivery Charges

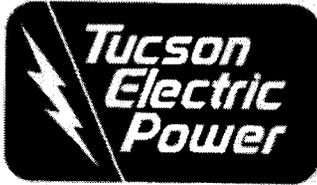
	Summer (May – October)	Winter (November - April)
On-Peak	\$0.007500	\$0.002500
Shoulder-Peak	\$0.005000	N/A
Off-Peak	\$0.002500	\$0.000000

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.059253	\$0.036088
Shoulder-Peak	\$0.033588	N/A
Off-Peak	\$0.025299	\$0.027799

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LGS-85N
 Effective: December 1, 2008
 Page No.: 4 of 5



**Pricing Plan LGS-85N
Large General Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

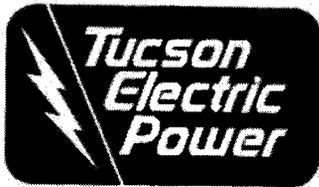
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-85N
Effective: December 1, 2008
Page No.: 5 of 5



Pricing Plan LLP-14 Large Light and Power Service

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, Primary Service, and shall be supplied directly from any 46,000 volt, or higher voltage, system at a delivery voltage of not less than 13,800 volts and delivered at a single point of delivery unless otherwise specified in the contract.

The minimum monthly billing demand hereunder is 3,000 kW.

PRICE SCHEDULE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum Bill	\$500.00 per month
Demand Charge (Includes Generation Capacity):	\$19.024 per kW of Billing Demand per month
<u>Energy Charges:</u>	
Energy Charge (excluding Fuel & Purchase Power):	\$0.000433 per kWh
Base Power Supply Charge	
Summer, all kWhs	\$0.032577 per kWh
Winter, all kWhs	\$0.025077 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

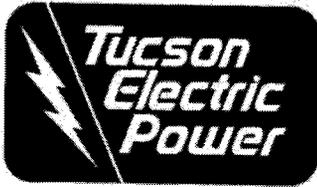
The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.7% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

PRIMARY SERVICE

The above rate is subject to Primary Service and Metering. The Customer will provide the entire distribution system (including transformers) from the point of delivery to the load. The energy and demand shall be metered on primary side of the transformer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-14
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan LLP-14 Large Light and Power Service

A UniSource Energy Company

POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$300.00 per month
Meter Reading	\$025.00 per month
Billing & Collection	\$150.00 per month
Customer Delivery	\$025.00 per month

Demand Charges:

Generation Capacity	\$12.832 per kW per month
Fixed Must-Run	\$01.862 per kW per month
Transmission	\$03.378 per kW per month
Transmission Ancillary Services	
System Control & Dispatch	\$0.046 per kW per month
Reactive Supply and Voltage Control	\$0.180 per kW per month
Regulation and Frequency Response	\$0.175 per kW per month
Spinning Reserve Service	\$0.474 per kW per month
Supplemental Reserve Service	\$0.077 per kW per month
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Energy Charges:

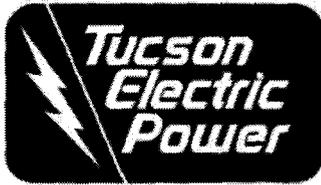
System Benefits	\$0.000433 per kWh
Base Power Supply Charge	
Summer, all kWhs	\$0.032577 per kWh
Winter, all kWhs	\$0.025077 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LLP-14
 Effective: December 1, 2008
 Page No.: 2 of 3



**Pricing Plan LLP-14
Large Light and Power Service**

A UniSource Energy Company

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

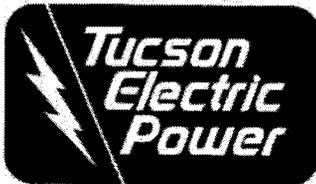
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-14
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan LLP-90AF (FROZEN) Large Light and Power Service Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Pricing Plan LLP-90AF – Frozen to customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum bill	\$500.00 per month
Demand Charges (includes Generation Capacity):	
Summer On-peak demand	\$25.581 per kW
Summer Shoulder-peak demand in excess of 150% of the On-peak demand	\$18.081 per kW
Summer Off-peak demand in excess of 150% of the On-peak demand	\$10.581 per kW
Winter On-peak demand	\$21.581 per kW
Winter Off-peak demand in excess of 150% of the On-peak demand	\$10.581 per kW

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge \$.006203 per KWh

Base Power Supply Charge

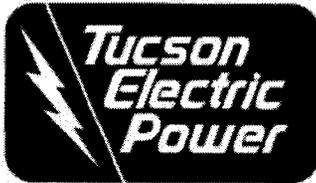
	Summer (May – October)	Winter (November - April)
On-Peak	\$0.052983	\$0.035623
Shoulder-Peak	\$0.052983	N/A
Off-Peak	\$0.020483	\$0.015623

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90AF (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 4



**Pricing Plan LLP-90AF (FROZEN)
Large Light and Power Service Time-of-Use**

A UniSource Energy Company

a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
- III. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

PRIMARY SERVICE

The above rate is subject to Primary Service and Metering. The Customer will provide the entire distribution system (including transformers) from the point of delivery to the load. The energy and demand shall be metered on primary side of transformers.

POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

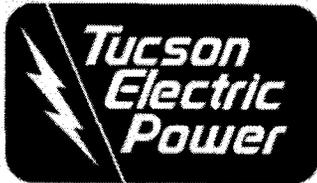
BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$300.00 per month
Meter Reading	\$ 25.00 per month
Billing & Collection	\$150.00 per month
Customer Delivery	\$ 25.00 per month

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90AF (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 4



Pricing Plan LLP-90AF (FROZEN) Large Light and Power Service Time-of-Use

A UniSource Energy Company

Demand Charges (kW)

Generation Capacity Charges	
Summer On-peak demand	\$17.052 per kW
Summer Shoulder-peak demand in excess of 150% of the On-peak demand	\$ 9.552 per kW
Summer Off-peak demand in excess of 150% of the On-peak demand	\$ 2.052 per kW
Winter On-peak demand	\$13.052 per kW
Winter Off-peak demand in excess of 150% of the On-peak demand	\$ 2.052 per kW
Fixed Must-Run	\$2.565 per kW
Transmission	\$4.654 per kW
Transmission Ancillary Services	
System Control & Dispatch	\$0.063 per kW
Reactive Supply and Voltage Control	\$0.248 per kW
Regulation and Frequency Response	\$0.241 per kW
Spinning Reserve Service	\$0.652 per kW
Supplemental Reserve Service	\$0.106 per kW
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Fixed Must-Run, Transmission and Transmission and Ancillary Services Charges apply to On-peak demand, Shoulder-peak demand in excess of 150% of the On-peak demand, and Off-peak demand in excess of 150% of the On-peak demand.

Energy Charges (kWh):

Delivery Charge	\$0.005770 per kWh
System Benefits	\$0.000433 per kWh

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.052983	\$0.035623
Shoulder-Peak	\$0.052983	N/A
Off-Peak	\$0.020483	\$0.015623

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90AF (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 4



Pricing Plan LLP-90AF (FROZEN) Large Light and Power Service Time-of-Use

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

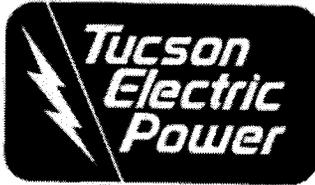
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90AF (FROZEN)
Effective: December 1, 2008
Page No.: 4 of 4



Pricing Plan LLP-90F (FROZEN) Large Light and Power Service Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, and shall be supplied directly from any 46,000 volt, or higher voltage, system through distribution facilities used exclusively to serve Pricing Plan LLP-90F – Frozen to customers at a delivery voltage of not less than 2400/4160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum bill	\$500.00 per month
Demand Charges (includes Generation Capacity):	
Summer On-peak demand	\$25.702 per kW
Summer Shoulder-peak demand in excess of 150% of the On-peak demand	\$19.452 per kW
Summer Off-peak demand in excess of 150% of the On-peak demand	\$13.202 per kW
Winter On-peak demand	\$21.702 per kW
Winter Off-peak demand in excess of 150% of the On-peak demand	\$ 9.202 per kW

Excess shoulder demand is defined as that positive amount (if any) by which shoulder demand exceeds 150% of on-peak period demand.

Excess off-peak demand is defined as:

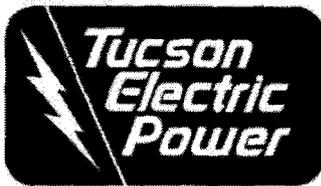
- I. that positive amount by which off-peak period demand exceeds shoulder period demand (when and if shoulder period demand is greater than 150% of the on-peak period demand and off-peak period demand exceeds shoulder period demand), or;
- II. that positive amount by which off-peak period demand exceeds 150% of the on-peak period demand (when and if shoulder period demand is less than 150% of the on-peak period demand and off-peak period demand exceeds 150% of the on-peak period demand), or;
- III. zero when the above conditions in I are not met and the above conditions in II are not met.

In the event that excess shoulder and/or excess off-peak demand occur, excess shoulder demand shall be billed at the shoulder price and excess off-peak demand shall be billed at the off-peak price.

Any shoulder consumption remaining from October usage shall be billed at the summer shoulder price in following billing months.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 4



Pricing Plan LLP-90F (FROZEN)
Large Light and Power Service Time-of-Use

A UniSource Energy Company

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge \$.000433 per kWh

Base Power Supply Charge

Table with 3 columns: Category, Summer (May - October), Winter (November - April). Rows include On-Peak, Shoulder-Peak, and Off-Peak with corresponding rates.

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BILLING DEMAND

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 66.67% of the maximum On-Peak billing demand in the preceding eleven (11) months, unless otherwise specified in the contract.

PRIMARY SERVICE

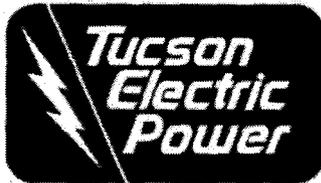
The above rate is subject to Primary Service and Metering. The Customer will provide the entire distribution system (including transformers) from the point of delivery to the load. The energy and demand shall be metered on primary side of transformers.

POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90F (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 4



**Pricing Plan LLP-90F (FROZEN)
Large Light and Power Service Time-of-Use**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$300.00 per month
Meter Reading	\$ 25.00 per month
Billing & Collection	\$150.00 per month
Customer Delivery	\$ 25.00 per month

Demand Charges (kW):

<u>Generation Capacity Charges (kW)</u>	
Summer On-peak demand	\$18.562 per kW
Summer Shoulder-peak demand in excess of 150% of the On-peak demand	\$12.312 per kW
Summer Off-peak demand in excess of 150% of the On-peak demand	\$ 6.062 per kW
Winter On-peak demand	\$14.562 per kW
Winter Off-peak demand in excess of 150% of the On-peak demand	\$ 2.062 per kW
Fixed Must-Run	\$2.147 per kW per month
Transmission	\$3.895 per kW per month
<u>Transmission Ancillary Services</u>	
System Control & Dispatch	\$0.053 per kW per month
Reactive Supply and Voltage Control	\$0.208 per kW per month
Regulation and Frequency Response	\$0.202 per kW per month
Spinning Reserve Service	\$0.546 per kW per month
Supplemental Reserve Service	\$0.089 per kW per month
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Fixed Must-Run, Transmission and Transmission and Ancillary Services Charges apply to On-peak demand, Shoulder-peak demand in excess of 150% of the On-peak demand, and Off-peak demand in excess of 150% of the On-peak demand.

Energy Charges (kWh):

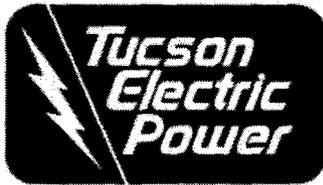
System Benefits \$0.000433 per kWh

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.052983	\$0.035623
Shoulder-Peak	\$0.052983	N/A
Off-Peak	\$0.020483	\$0.015623

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: LLP-90F (FROZEN)
 Effective: December 1, 2008
 Page No.: 3 of 4



Pricing Plan LLP-90F (FROZEN) Large Light and Power Service Time-of-Use

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

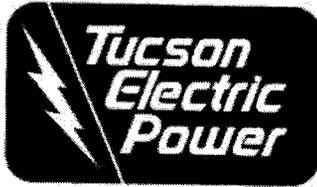
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Tariff No.: LLP-90F (FROZEN)
Effective: December 1, 2008
Page No.: 4 of 4



**Pricing Plan LLP-90N
Large Light and Power Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

CHARACTER OF SERVICE

Service shall be three phase, 60 Hertz, Primary Service, and shall be supplied directly from any 46,000 volt, or higher voltage, system at a delivery voltage of not less than 13,800 volts and delivered at a single point of delivery unless otherwise specified in the contract. The minimum monthly billing demand hereunder is 3,000 kW.

Customers must stay on pricing plan LLP-90N for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under this pricing plan, may opt to switch service to the non-time-of-use pricing plan LLP-14.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum bill	\$500.00 per month
Demand Charges (includes Generation Capacity):	
Summer On-peak	\$20.030 per kW
Summer Off-peak Excess Demand	\$10.030 per kW
Winter On-peak	\$15.030 per kW
Winter Off-peak Excess Demand	\$ 7.530 per kW

Note:

1. For demand billing, "on-peak demand" shall be based on demand measured during both peak and shoulder peak periods.
2. Excess off-peak demand is defined as that positive amount (if any) by which off-peak billing demand exceeds 150% of "on-peak demand" - where "on-peak demand" includes peak and shoulder peak periods.

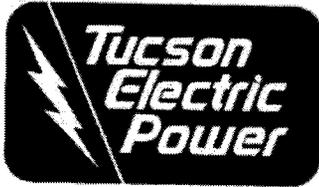
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.001113	\$0.000723
Shoulder-Peak	\$0.001113	N/A
Off-Peak	\$0.000716	\$0.000521

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90N
Effective: December 1, 2008
Page No.: 1 of 4



**Pricing Plan LLP-90N
Large Light and Power Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.041786	\$0.027126
Shoulder-Peak	\$0.041786	N/A
Off-Peak	\$0.026872	\$0.019542

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Summer periods below apply on all days for consumption-based (kWh-based charges) charges.

- On-Peak: 2:00 p.m. to 6:00 p.m.
- Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m. (included with On-Peak for demand-based (kW-based) charges).
- Off-Peak: 12:00 a.m. (midnight) to 12:00 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

The Winter periods below apply on all days for consumption-based (kWh-based charges) charges.

- On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
- Shoulder-Peak: no shoulder peak periods in the winter.
- Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

SHOULDER CONSUMPTION (kWh) IN OCTOBER

Any shoulder consumption (kWh) remaining from October usage shall be billed at the summer shoulder price in following billing months.

BILLING DEMAND

For demand billing, on-peak demand shall be based on demand measured during both peak and shoulder peak periods.

The billing demand shall be specified in the contract, but shall not be less than 3,000 kW. Additionally, the On-Peak billing demand shall not be less than 50.00% of the maximum On-Peak billing demand in the preceding eleven months, unless otherwise specified in the contract.

Excess off-peak demand is defined as that positive amount (if any) by which off-peak billing demand exceeds 150% of on-peak period demand - where "on-peak" includes peak and shoulder peak periods.

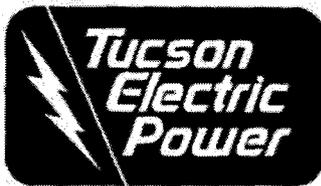
In the event that excess off-peak demand occurs, excess off-peak demand shall be billed at the off-peak excess demand price.

PRIMARY SERVICE

The above rate is subject to Primary Service and Metering. The Customer will provide the entire distribution system (including transformers) from the point of delivery to the load. The energy and demand shall be metered on primary side of transformers

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90N
Effective: December 1, 2008
Page No.: 2 of 4



Pricing Plan LLP-90N
Large Light and Power Service "PowerShift™"
Time-of-Use Program

A UniSource Energy Company

POWER FACTOR ADJUSTMENT

The above rate is subject to a discount or a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0¢ per kW of billing demand per month.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$300.00 per month
Meter Reading	\$025.00 per month
Billing & Collection	\$150.00 per month
Customer Delivery	\$ 25.00 per month

Demand Charges (\$/kW)

Generation Capacity Charges (in \$/kW)	
Summer On-peak	\$13.977 per kW
Summer Off-peak Excess Demand	\$ 4.841 per kW
Winter On-peak	\$10.058 per kW
Winter Off-peak Excess Demand	\$ 3.422 per kW

Fixed Must Run Charges (in \$/kW)	
Summer & Winter On-peak	\$ 1.728 per kW
Summer & Winter Off-peak Excess Demand	\$ 0.864 per kW

Transmission (in \$/kW)	
Summer On-peak Demand & Off-peak Excess Demand(kW)	\$ 3.374 per kW
Winter On-peak Demand & Off-peak Excess Demand (kW)	\$ 2.531 per kW

Transmission - Ancillary Services 1 System Control & Dispatch	
Summer On-peak Demand & Off-peak Excess Demand(kW)	\$ 0.046 per kW
Winter On-peak Demand & Off-peak Excess Demand (kW)	\$ 0.034 per kW

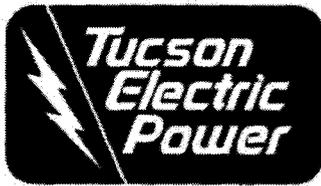
Transmission - Ancillary Services 2 Reactive Supply and Voltage Control	
Summer On-peak Demand & Off-peak Excess Demand(kW)	\$ 0.180 per kW
Winter On-peak Demand & Off-peak Excess Demand (kW)	\$ 0.135 per kW

Transmission - Ancillary Services 3 Regulation and Frequency Response	
Summer On-peak Demand & Off-peak Excess Demand(kW)	\$ 0.175 per kW
Winter On-peak Demand & Off-peak Excess Demand (kW)	\$ 0.131 per kW

Transmission - Ancillary Services 4 Spinning Reserve Service	
Summer On-peak Demand & Off-peak Excess Demand(kW)	\$ 0.473 per kW
Winter On-peak Demand & Off-peak Excess Demand (kW)	\$ 0.355 per kW

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LLP-90N
Effective: December 1, 2008
Page No.: 3 of 4



**Pricing Plan LLP-90N
Large Light and Power Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Transmission - Ancillary Services 5 Supplemental Reserve Service
 Summer On-peak Demand & Off-peak Excess Demand(kW) \$ 0.077 per kW
 Winter On-peak Demand & Off-peak Excess Demand (kW) \$ 0.058 per kW
Energy Imbalance Service: currently charged pursuant to the Company's OATT.

Energy Charges (\$/kWh):

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.000680	\$0.000290
Shoulder-Peak	\$0.000680	N/A
Off-Peak	\$0.000283	\$0.000088

System Benefits \$0.000433 per kWh

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.041786	\$0.027126
Shoulder-Peak	\$0.041786	N/A
Off-Peak	\$0.026872	\$0.019542

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

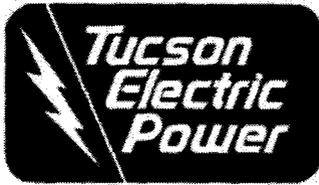
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Tariff No.: LLP-90N
 Effective: December 1, 2008
 Page No.: 4 of 4



**Schedule MGC-1
Tucson Electric Power Company
Market Generation Credit (MGC) Calculation**

A UniSource Energy Company

INTRODUCTION

There are two purposes of the Market Generation Credit (MGC). The first purpose is to establish a price to which TEP's energy customers can compare to the prices of competitors. The second purpose is to enable the calculation of the variable or "floating" component of TEP's stranded cost recovery. Shown below are the terms of the MGC methodology per TEP's Settlement Agreement, Section 2.1(d), as amended March 20, 2003:

The monthly MGC amount shall be calculated in advance and stated as both an on-peak value and an off-peak value. The monthly on-peak MGC component shall be equal to the Market Price multiplied by one plus the appropriate line loss (including unaccounted for energy ("UFE")) amount. The Market Price shall be equal to the Tullett Liberty Long-Term Forward Assessment for the Palo Verde Forward price, except when adjusted for the variable cost of TEP's must-run generation. The Market Price shall be determined thirty (30) days prior to each calendar month using the average of the most recent three (3) business days of Tullett Liberty Long-Term Forward Assessment for Palo Verde settlement prices. The off-peak MGC component shall be determined in the same manner as the on-peak component, except that the Tullett Liberty Long-Term Forward Assessment for the Palo Verde Forward price will be adjusted by the ratio of off-peak to on-peak prices from the Dow Jones Palo Verde Index of the same month from the preceding year. The MGC shall be equal to the hours-weighted average of the on-peak and off-peak pricing components and shall reflect the cost of serving a one hundred percent (100%) load factor customer.

To reflect the cost of serving a 100% load factor customer, the actual MGC used for billing calculations will be a loss adjusted average price that is weighted by the ratio of on-peak and off-peak hours. This process is illustrated in equations 4 and 5 below and will be posted to TEP's website <http://partners.tucsonelectric.com> thirty (30) days prior to each calendar month. This composite price will be credited to all energy consumption, regardless of the time period in which it is consumed.

CALCULATIONS

Five steps are outlined below for the calculation of the MGC. None of the steps are excludable for any customer type. Acronyms are defined in the Glossary at the end of this document.

1. Calculating the on-peak MGC

Thirty (30) days prior to each calendar estimation month, the Tullett Prebon Long-Term Forward Assessment for Palo Verde Forward prices for the three (3) most recent business days are used. The simple average (or arithmetic mean) is calculated for these three (3) days for the estimation month.

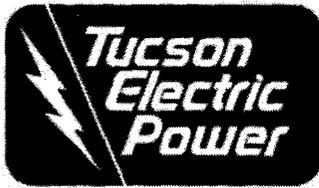
$$MGC_{ON,i} = \frac{\sum (TULLETT)_i}{3} \quad \text{(Equation 1)}$$

The calculation is illustrated in the table below.

Forward Prices per MWh	Apr-2002
3/1/2002	\$25.50
2/28/2002	\$25.50
2/27/2002	\$24.75
Average	\$25.25

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District: Entire Electric Service Area

Tariff No.: MGC-1
Effective: December 1, 2008
Page No.: 1 of 4



Schedule MGC-1
Tucson Electric Power Company
Market Generation Credit (MGC) Calculation

A UniSource Energy Company

2. Calculating the off-peak MGC

The off-peak MGC is determined by multiplying the on-peak MGC value by the off-peak price weighting factor (WEIGHT). The WEIGHT is equal to the simple average of all off-peak prices from the Dow Jones Palo Verde Index in the same month of the previous year, divided by the simple average of all on-peak prices from the Dow Jones Palo Verde Index in the same month of the previous year. Off-peak, on-peak and holiday hours are defined by NERC in the estimation month.

$$MGC_{OFF,i} = MGC_{ON,i} * WEIGHT_i \quad (\text{Equation 2})$$

where

$$WEIGHT_i = \frac{DJPVI_{OFF,i}}{DJPVI_{ON,i}} \quad (\text{Equation 3})$$

3. Weighting the MGC for hours in the month

The on-peak and off-peak MGCs are combined to form an average MGC by computing a weighted average of the two time periods. This is done by multiplying the on-peak MGC by the percentage of on-peak hours in the same month of the previous year and then adding the product of the off-peak MGC and the percentage of off-peak hours in the same month of the previous year. Off-peak, on-peak and holiday hours are defined by NERC in the estimation month.

$$MGC_{WEIGHT,i} = MGC_{ON,i} * \left(\frac{ONHOURS}{ONHOURS + OFFHOURS} \right) + MGC_{OFF,i} * \left(\frac{OFFHOURS}{ONHOURS + OFFHOURS} \right) \quad (\text{Equation 4})$$

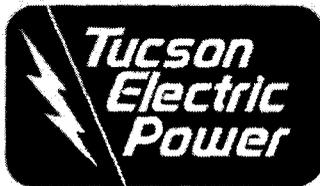
4. Loss-adjusting the MGC

The average MGC must be adjusted for line losses. The appropriate line loss adjustment factor (LLAF) for a large industrial customer is 1.0515. For all other customers, the appropriate factor is 1.0919.

$$MGC_{LOSS,i} = MGC_{WEIGHT,i} * LLAF \quad (\text{Equation 5})$$

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District: Entire Electric Service Area

Tariff No.: MGC-1
Effective: December 1, 2008
Page No.: 2 of 4



**Schedule MGC-1
Tucson Electric Power Company
Market Generation Credit (MGC) Calculation**

A UniSource Energy Company

5. Adjusting the MGC for variable must-run

The MGC will be adjusted for variable must-run as defined in TEP's Stranded Cost Settlement Agreement and AISA protocols. Fifteen (15) days prior to each month, TEP forecasts a ratio of its variable must-run generation to retail system demand for the following month. The MGC is determined by adding the product of MGC_{LOSS} and one minus the ratio of variable must-run generation to total retail system demand to the product of \$15/MWh and the variable must-run ratio.

$$MGC_i = [MGC_{LOSS,i} * (1 - VMR_i)] + (\$15 * VMR_i) \quad \text{(Equation 6)}$$

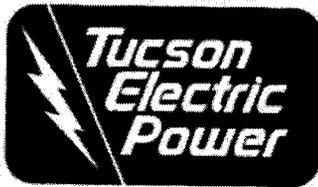
This calculation produces the final value for the Market Generation Credit.

GLOSSARY

DJPV_{OFF}	Simple average of off-peak prices on the Dow Jones Palo Verde Index.
DJPV_{ON}	Simple average of on-peak prices on the Dow Jones Palo Verde Index.
Dow Jones Palo Verde Index	Daily calculation of actual firm on-peak and firm off-peak weighted average prices for electricity traded at Palo Verde, Arizona switchyard.
AISA	Arizona Independent Scheduling Administrator, a temporary entity, independent of transmission-owning organizations, intended to facilitate nondiscriminatory retail direct access using the transmission system in Arizona. Required by the Arizona Corporation Commission Retail Electric Competition Rules.
LLAF	Line-loss adjustment factor.
MGC	Market Generation Credit.
MGC_{OFF}	MGC _{ON} weighted by the ratio of off-peak to on-peak prices on the Dow Jones Palo Verde Index.
MGC_{ON}	Average of the Tullett Liberty prices on days appropriate for the calculation of the MGC.
MGC_{LOSS}	MGC _{WEIGHT} adjusted for line losses (including unaccounted for energy) on TEP's generation and energy delivery systems.
MGC_{WEIGHT}	A weighted average of MGC _{ON} and MGC _{OFF} by ONHOURS and OFFHOURS.
Must-run Generation	The cost associated with the running of local generating units needed to maintain distribution system reliability and to meet load requirements in times of congestion on certain portions of the interconnected grid.
NERC	North American Electric Reliability Council. A voluntary not-for-profit organization established to promote bulk electric system reliability and security. Membership includes:

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Tariff No.: MGC-1
 Effective: December 1, 2008
 Page No.: 3 of 4



Schedule MGC-2 Market Generation Credit (MGC) Calculation For Partial Requirements Services

A UniSource Energy Company

INTRODUCTION

The purpose of the Market Generation Credit (MGC) for Partial Requirements Services is to establish a price at which TEP's partial requirements customers will purchase backup/standby and supplemental energy for applicable Partial Requirements Service tariff customers. The Market Generation Credit for Partial Requirements Services is consistent with the MGC methodology per TEP's Settlement Agreement, Section 2.1(d), as amended March 20, 2003.

The monthly MGC amount shall be calculated in advance and stated as both an on-peak value and an off-peak value. The monthly on-peak MGC component shall be equal to the Market Price multiplied by one plus the appropriate line loss (including unaccounted for energy ("UFE")) amount. The Market Price shall be equal to the Tullett Liberty Long-Term Forward Assessment for the Palo Verde Forward price, except when adjusted for the variable cost of TEP's must-run generation. The Market Price shall be determined fifteen (15) days prior to each calendar month using the average of the most recent three (3) business days of Tullett Liberty Long-Term Forward Assessment for Palo Verde settlement prices. The off-peak MGC component shall be determined in the same manner as the on-peak component, except that the Tullett Liberty Long-Term Forward Assessment for the Palo Verde Forward price will be adjusted by the ratio of off-peak to on-peak prices from the Dow Jones Palo Verde Index of the same month from the preceding year.

CALCULATIONS

The Customer will be charged adjusted on-peak MGC multiplied by kWh consumption for On-peak hours, and adjusted off-peak MGC multiplied by kWh consumption for Off-peak hours. Three steps are outlined below for the calculation of the MGC. None of the steps are excludable for any customer type. Acronyms are defined in the Glossary at the end of this document.

1. Calculating the on-peak MGC

Fifteen (15) days prior to each calendar estimation month, the Platts Long-Term Forward Assessment for Palo Verde Forward prices for the three (3) most recent business days are used. The simple average (or arithmetic mean) is calculated for these three (3) days for the estimation month.

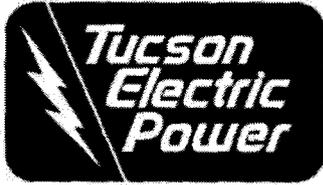
$$MGC_{ON,i} = \frac{\sum(TULLETT)_i}{3} \quad (\text{Equation 1})$$

The calculation is illustrated in the table below.

Forward Prices per MWh	Apr 2002
3/13/2002	\$25.80
3/14/2002	\$26.90
3/15/2002	\$27.75
Average	\$26.82

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Tariff No.: MGC-2
Effective: December 1, 2008
Page No.: 1 of 3



**Schedule MGC-2
Market Generation Credit (MGC) Calculation
For Partial Requirements Services**

A UniSource Energy Company

2. Calculating the off-peak MGC

The off-peak MGC is determined by multiplying the on-peak MGC value by the off-peak price weighting factor (WEIGHT). The WEIGHT is equal to the simple average of all off-peak prices from the Dow Jones Palo Verde Index in the same month of the previous year, divided by the simple average of all on-peak prices from the Dow Jones Palo Verde Index in the same month of the previous year. Off-peak, on-peak and holiday hours are defined by NERC in the estimation month.

$$MGC_{OFF,i} = MGC_{ON,i} * WEIGHT_i \quad \text{(Equation 2)}$$

where

$$WEIGHT_i = \frac{DJPVI_{OFF,i}}{DJPVI_{ON,i}} \quad \text{(Equation 3)}$$

3. Loss-adjusting the MGC

The on-peak MGC and the off-peak MGC must be adjusted for line losses. The appropriate line loss adjustment factor (LLAF) for the large industrial customer class is 1.0515; for all other customer classes, the appropriate factor is 1.0919.

$$MGC_{LOSS-ON,i} = MGC_{ON,i} * LLAF \quad \text{(Equation 4)}$$

$$MGC_{LOSS-OFF,i} = MGC_{OFF,i} * LLAF \quad \text{(Equation 5)}$$

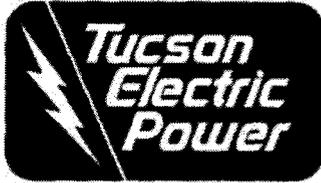
This calculation produces the final value for the on-peak and off-peak Market Generation Credits.

GLOSSARY

DJPVI_{OFF}	Simple average of off-peak prices on the Dow Jones Palo Verde Index.
DJPVI_{ON}	Simple average of on-peak prices on the Dow Jones Palo Verde Index.
Dow Jones Palo Verde Index	Daily calculation of actual firm on-peak and firm off-peak weighted average prices for electricity traded at Palo Verde, Arizona switchyard.
LLAF	Line-loss adjustment factor.
MGC	Market Generation Credit.
MGC_{OFF}	MGC _{ON} weighted by the ratio of off-peak to on-peak prices on the Dow Jones Palo Verde Index.
MGC_{ON}	Average of the Tullett Liberty prices on days appropriate for the calculation of the MGC.
MGC_{LOSS-ON}	MGC _{ON} adjusted for line losses (including unaccounted for energy) on TEP's generation and energy delivery systems.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: MGC-2
 Effective: December 1, 2008
 Page No.: 2 of 3



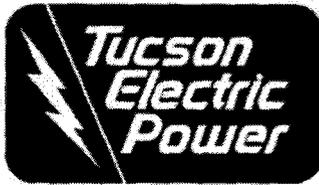
**Schedule MGC-2
Market Generation Credit (MGC) Calculation
For Partial Requirements Services**

A UniSource Energy Company

MGC_{LOSS-OFF}	MGC _{OFF} adjusted for line losses (including unaccounted for energy) on TEP's generation and energy delivery systems.
NERC	North American Electric Reliability Council. A voluntary not-for-profit organization established to promote bulk electric system reliability and security. Membership include investor-owned utilities; federal power agencies; rural electric cooperatives; state, municipal and provincial utilities; independent power producers; power marketers; and end-use customers.
Off-Peak Hours	Number of total monthly off-peak hours as defined by NERC. Off-peak hours are hour ending 0100 – hour ending 0600 and hour ending 2300 – hour ending 2400, Monday through Saturday, Pacific Prevailing Time (PPT). All Sunday hours are considered off-peak. PPT is defined as the current clock time in the Pacific time zone.
On-Peak Hours	Number of total monthly on-peak hours as defined by NERC. On-peak hours are hour ending 0700 – hour ending 2200 Monday through Saturday, Pacific Prevailing Time (PPT). PPT is defined as the current clock time in the Pacific time zone.
TULLETT	Tullett Liberty - a provider of independent real-time price information from the wholesale inter-dealer brokered commodity markets, from which the on-peak Long Term Forward Assessment of market prices of electricity at the Palo Verde, Arizona switchyard are obtained. The forward product is "6 x 16," power is for 16 hours a day for six days a week (Monday through Saturday) for the delivery period, excluding NERC holidays.
Stranded Costs	The difference between revenues under competition and the costs of providing service, including the inherited fixed costs from the previous regulated market.
TEP	Tucson Electric Power Company, a subsidiary of UniSource Energy Corp.
TEP Settlement Agreement	An agreement between TEP, the Arizona Residential Utility Consumer Office, members of the Arizonans for Electric Choice and Competition, and Arizona Community Action Association regarding TEP's implementation of retail electric competition, implementation of unbundled tariffs, and recovery of stranded costs.
WEIGHT	Ratio of off-peak to on-peak prices on the Dow Jones Palo Verde Index.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: MGC-2
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan PRS-10 (Experimental) Partial Requirements Service Less Than 200 kW

A UniSource Energy Company

AVAILABILITY

This Pricing Plan is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served and when all applicable provisions described herein have been met.

APPLICABILITY

This Pricing Plan is applicable to any non-residential customer requiring partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Pricing Plan is applicable to customers with an aggregate partial requirements service load less than 200 kW. This Pricing Plan is not applicable to resale service or where on-site generation is used only during a utility outage.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, at one standard nominal voltage as mutually agreed and subject to availability at the point of delivery. Primary metering may be used by mutual agreement between the Company and the Customer.

BUNDLED PRICES

The total monthly bill will be the sum of the delivery charges plus the market-based generation charges.

Delivery Charges – monthly

	<u>Summer Billing Months</u> (May – October)	<u>Winter Billing Months</u> (November – April)
<u>Backup/Standby Service</u>		
Customer Charge	\$ 124.90	\$ 124.90
Standby Demand Charge per kW	\$ 8.34	\$ 8.34
Backup Energy Charge per kWh	\$ 0.032612	\$ 0.024602
<u>Supplemental Service</u>		
Demand Charge per kW	\$ 4.17	\$ 4.17
Energy Charge per kWh	\$ 0.068778	\$ 0.051885

Market-based Generation Charges

Generation-related charges will be billed at a monthly market-based price dependent upon time of day. The price will be based upon a modified Market Generation Credit mechanism plus an additional procurement charge of 10% of the total generation-related charges. See Schedule MGC-2 for details.

Power Factor Adjustment

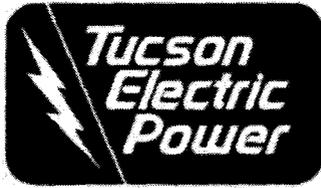
The above rate is subject to a discount or a charge of 1.3 cents per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0 cents per kW of billing demand per month.

Three-phase Service

An additional monthly charge of \$7.43 shall apply to customers receiving three-phase service.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-10 (Experimental)
Effective: December 1, 2008
Page No.: 1 of 4



Pricing Plan PRS-10 (Experimental) Partial Requirements Service Less Than 200 kW

A UniSource Energy Company

Arizona Independent Scheduling Administrator (AISA) Charge

A per kWh charge shall be applied for costs associated with the implementation of the AISA, or any FERC mandated Grid Management Organization, in Arizona, in accordance with the ACC or FERC approved charges for the service hereunder. Direct access customers will be billed this charge by their scheduling coordinator.

Minimum Bill

The Minimum Bill for Backup/Standby Service is equal to the sum of the greater of the Minimum Contract Demand or the Backup/Standby Service Billing Demand times the Standby Demand Charge per kW plus the Backup/Standby Service Customer Charge per month.

The Minimum Bill for Supplemental Service is equal to the sum of the Minimum Bill for Backup/Standby Service plus the greater of the Minimum Contract Demand or the Supplemental Service Billing Demand times the Supplemental Demand Charge per kW.

TERMS AND CONDITIONS

1. Service Requirements

This Pricing Plan consists of rates charged for two general types of service--Backup/Standby Service and Supplemental Service. The use of Backup/Standby Service occurs when the Customer's total generating resources covered under PRS-10 are unavailable, such as during forced generator outages (when the Customer's generator is not operational) and unforced or planned outages (when the Customer's generator requires maintenance). The use of Supplemental Service occurs when the Customer requires power in addition to that generated by the Customer to meet the Customer's total energy requirements.

The Customer may elect to take Backup/Standby service only, or Supplemental Service in addition to Backup/Standby service. However, when the Customer's Partial Requirements Usage Percentage (PRUP) in any given billing period exceeds 5%, the Customer's Energy Charge per kWh under Backup/Standby Service will be converted to the Energy Charge per kWh under Supplemental Service for all kilowatt-hours in excess of 5% for the billing period.

The PRUP is calculated as follows:

$$PRUP = \frac{\text{Backup Energy Purchased under Backup/Standby Service}}{\text{Billing Demand for Backup/Standby Service} \times \text{Hours in Billing Period}}$$

2. Contract

The Customer shall contract for a Term and a Minimum Contract Demand (for either Backup/Standby and Supplemental Service as applicable) and shall conform to all applicable interconnection requirements as mandated either by government or by the Company.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-10 (Experimental)
Effective: December 1, 2008
Page No.: 2 of 4



Pricing Plan PRS-101
Non-Firm Power Purchase from Renewable Energy Resources
and Qualifying Cogeneration Facilities of 100 kW or Less
Capacity

A UniSource Energy Company

AVAILABILITY

Available throughout Company's entire electric service area to any Customer with certified capacity of 100 kW or less generating through the use of renewable energy resources or qualifying cogeneration facilities providing non-firm power.

RATE

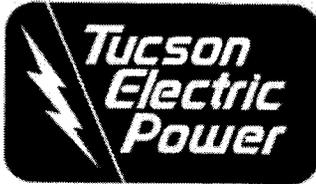
For all energy billed which is supplied by the Customer to the Company, the price shall be the Company's Market Generation Credit (MGC) as specified in Schedule MGC-1.

CONDITIONS OF PURCHASE

- 1) The Customer shall be responsible for all interconnection costs unless otherwise indicated by the Company. In addition, Customer shall conform to all applicable interconnection requirements as mandated either by government or by the Company.
- 2) The Customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- 3) The Customer shall, at its option, operate in one of the following two system configurations:
 - a) Parallel Mode – The Customer's self-generation facilities first supply its own electric requirements with any excess power being sold to the Company at the MGC. The Company shall sell power to the Customer as required by the Customer under the Company's applicable Pricing Plan.
 - b) Simultaneous Buy/Sell Mode – The Customer's total generation output is sold directly to the Company and the Customer's total electric requirements are met by sales from the Company. Billing for purchases and sales shall be calculated, at the Customer's option, in either of three methods:
 - i) Net bill method: The kWh sold to the Company shall be subtracted from the kWh purchased from Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, the Company will purchase the net kWh from the Customer at the MGC. Time of use bi-directional metering is not available.
 - ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the Customer calculated under the applicable Pricing Plan, and the purchase of power from the Customer at the MGC.
 - iii) Net metering method: Applicable only where the Customer has a single solar to electricity or wind to electricity conversion system of AC electrical peak capability of 10 kW or less and meets all qualifications. The kWh sold to the Company shall be subtracted from the kWh purchased from the Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, Company will carry the kWh forward and credit the net kWh of the next billing cycle. All negative kWh credits will be zeroed out annually after the January billing cycle.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-101
Effective: December 1, 2008
Page No.: 1 of 2



**Pricing Plan PRS-101
Non-Firm Power Purchase from Renewable Energy Resources
and Qualifying Cogeneration Facilities of 100 kW or Less
Capacity**

A UniSource Energy Company

Separate Qualifications for Net Metering

- (a) Service under this method shall be limited to 500 kWp (p=peak) aggregate Customer per calendar year.
 - (b) Installed solar to electricity or wind to electricity conversion system shall meet IEEE-929 standard, local, and National Electrical Code requirements.
 - (c) Installation shall be complete six months from pre-installation approval; thereafter, Customer must re-apply.
 - (d) Time of use net metering is not available.
- 4) The applicable Pricing Plan shall apply for all energy billed which is supplied by the Company to the Customer.
- 5) The Company may require a written contract and a minimum term of contract.
- 6) This Pricing Plan is not applicable for Customers with certified renewable generating capacity of over 100 kW. However, for such capacity the Company shall enter into individual agreements.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

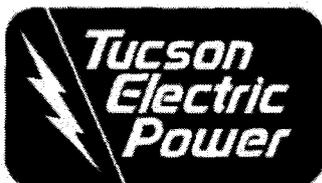
Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

RELATED SCHEDULES

Schedule MGC-1- Market Generation Credit (MGC) Calculation

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-101
Effective: December 1, 2008
Page No.: 2 of 2



Pricing Plan PRS-102 - CLOSED
Firm Power Purchase from Renewable Energy Resources and
Qualifying Cogeneration Facilities of 100 kW or Less Capacity

A UniSource Energy Company

AVAILABILITY

Available throughout Company's entire electric service area to any Customer with certified capacity of 100 kW or less generating through the use of renewable energy resources or qualifying cogeneration facilities providing firm power.

PRICE

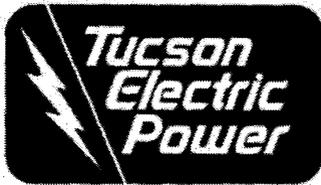
For all energy billed which is supplied by the Customer to the Company, the price shall be the Company's Market Generation Credit (MGC) as specified in Schedule MGC-1, plus ten percent (10%).

CONDITIONS OF PURCHASE

- 1) The Customer shall be responsible for all interconnection costs unless otherwise indicated by the Company. In addition, Customer shall conform to all applicable interconnection requirements as mandated either by government or by the Company.
- 2) The Customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- 3) The Customer shall, at its option, operate in one of the following two system configurations:
 - a) Parallel Mode – The Customer's self-generation facilities first supply its own electric requirements with any excess power being sold to the Company at the MGC. The Company shall sell power to the Customer as required by the Customer under the Company's applicable Pricing Plan.
 - b) Simultaneous Buy/Sell Mode – The Customer's total generation output is sold directly to the Company and the Customer's total electric requirements are met by sales from the Company. Billing for purchases and sales shall be calculated, at the Customer's option, in either of three methods:
 - i) Net bill method: The kWh sold to the Company shall be subtracted from the kWh purchased from Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, the Company will purchase the net kWh from the Customer at the MGC. Time of use bi-directional metering is not available.
 - ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the Customer calculated under the applicable Pricing Plan, and the purchase of power from the Customer at the MGC.
 - iii) Net metering method: Applicable only where the Customer has a single solar to electricity or wind to electricity conversion system of AC electrical peak capability of 10 kW or less and meets all qualifications. The kWh sold to the Company shall be subtracted from the kWh purchased from the Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, Company will carry the kWh forward and credit the net kWh of the next billing cycle. All negative kWh credits will be zeroed out annually after the January billing cycle.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-102 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 2



Pricing Plan PRS-102 - CLOSED
Firm Power Purchase from Renewable Energy Resources and
Qualifying Cogeneration Facilities of 100 kW or Less Capacity

A UniSource Energy Company

Separate Qualifications for Net Metering

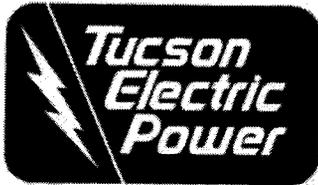
- (a) Service under this method shall be limited to 500 kWp (p=peak) aggregate Customer per calendar year.
 - (b) Installed solar to electricity or wind to electricity conversion system shall meet IEEE-929 standard, local, and National Electrical Code requirements.
 - (c) Installation shall be complete six months from pre-installation approval; thereafter, Customer must re-apply.
 - (d) Time of use net metering is not available.
- 4) The applicable Pricing Plan shall apply for all energy billed which is supplied by the Company to the Customer.
- 5) The Company may require a written contract and a minimum term of contract.
- 6) This Pricing Plan is not applicable for Customers with certified renewable generating capacity of over 100 kW. However, for such capacity the Company shall enter into individual agreements.
- 7) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Pricing Plan.

RELATED SCHEDULES

- Schedule MGC-1– Market Generation Credit (MGC) Calculation
- Tucson Electric Power Company – Rules and Regulations

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-102 - CLOSED
Effective: December 1, 2008
Page No.: 2 of 2



A UniSource Energy Company

**Pricing Plan PRS-103 - CLOSED
Supplementary, Backup, Maintenance and Interruptible Service
for Cogeneration and Small Power Production Qualifying
Facilities (QF) under 100 kW**

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises, provided that any QF taking Interruptible Service agrees that Company's service may be interrupted by Company at any time and for such periods as Company, in its sole discretion, considers the supply of such service detrimental to its operations.

APPLICABILITY

To any QF when all energy is supplied at one point of delivery and through one metered service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

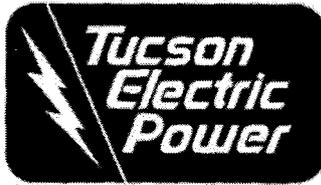
The billing shall be in accordance with the General Service Time-of-Use Rate No. 76, if and when this rate is approved by the Arizona Corporation Commission, except that the billing for Interruptible Service shall be in accordance with Rate No. 76 reduced by 1.0¢ per kilowatt-hour. If General Service Time-of-Use Rate No. 76 is not available, the billing shall be in accordance with the General Service Rate No. 10 except that the billing for Interruptible Service shall be in accordance with Rate No. 10 reduced by 1.0¢ per kilowatt-hour.

RULES AND REGULATIONS

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The Company may require a written contract and a minimum term of contract.
- (4) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-103 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



A UniSource Energy Company

Pricing Plan PRS-104 - CLOSED
Optional Supplementary Service for Cogeneration and Small
Power Production
Qualifying Facilities (QF) over 100 kW

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any QF when all energy and capacity requirements in addition to that normally provided by the facility are supplied by Company at one point of delivery and through one metered service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

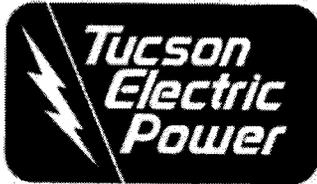
If and when General Service Time-of-Use Rate No. 76 is approved by the Arizona Corporation Commission, the billing shall be in accordance with General Service Time-of-Use Rate No. 76, or Large General Service Time-of-Use Rate No. 85, or Large Light and Power Time-of-Use Rate No. 90. If General Service Time-of-Use Rate No. 76 is not available, the billing shall be in accordance with General Service Rate No. 10, or Large General Service Time-of-Use Rate No. 85, or Large Light and Power Time-of-Use Rate No. 90.

TERMS AND CONDITIONS

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The Company may require a written contract and a minimum term of contract.
- (4) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
- (5) If a QF is served under this schedule and has also contracted for Optional QF Backup Service or Optional QF Maintenance Service, a second meter will be installed.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-104 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



A UniSource Energy Company

Pricing Plan PRS-105 - CLOSED
Optional Maintenance Service for Cogeneration and Small
Power Production
Qualifying Facilities (QF) over 100 kW

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any QF when all energy and capacity are supplied by Company at one point of delivery and through one metered service to replace generation from a facility when such facility is out of service for scheduled maintenance.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

- * Service Charge: \$18.20 per month.
Energy Charge: All kWh @ 5.228¢ per kWh.
- * Not applicable if billed under the Optional Backup QF Service schedule.

TAX CLAUSE

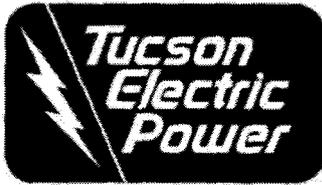
To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The Company may require a written contract and a minimum term of contract.
- (4) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
- (5) The requirement for service shall not exceed the nameplate capacity of the QF.
- (6) The frequency and duration of service may be limited so that the rates remain compensatory by ensuring that usage retains the characteristics of partial requirements service.
- (7) The performance of scheduled maintenance during certain peak hours or months shall be subject to prohibitions to avoid impairing the Company's ability to serve its full requirements customers.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-105 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



A UniSource Energy Company

Pricing Plan PRS-106 - CLOSED
Optional Backup Service for Cogeneration and
Small Power Production
Qualifying Facilities (QF) over 100 kW

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any QF when all energy or capacity is supplied by Company at one point of delivery and through one metered service to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

- * Service Charge: \$18.20 per month.
Reservation Charge:

All contracted kW per month @ \$ C per kW, where C is derived as follows:

\$22.00 x A/B = C

A is the number of hours the facility's generation is inoperative in a contract year due to unscheduled maintenance. B is the number of hours in a contract year less the number of hours the facility's generation is inoperative in a contract year due to scheduled maintenance.

For billing purposes, during the first contract year the assumed value of A/B shall be 10% with a true-up based on actual data at the end of the first contract year. For the second and subsequent contract years, the value used for billing purposes shall be based on the actual value of A/B during the previous contract year.

- * Not applicable if billed under the Optional Maintenance QF Service schedule.

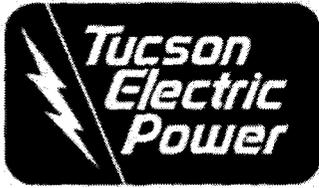
Energy Charge: All kWh @ 2.214¢ per kWh.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-106 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 2



A UniSource Energy Company

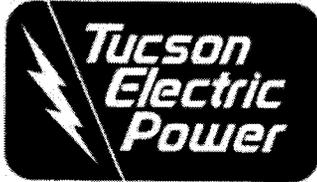
**Pricing Plan PRS-106 - CLOSED
Optional Backup Service for Cogeneration and
Small Power Production
Qualifying Facilities (QF) over 100 kW**

TERMS AND CONDITIONS

- (1) The QF shall reimburse Company upon receipt of statement from Company for all interconnection costs.
- (2) The QF shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- (3) The Company may require a written contract and a minimum term of contract.
- (4) The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
- (5) The requirement for service shall not exceed the nameplate capacity of the QF.
- (6) The frequency and duration of service may be limited so that the rates remain compensatory by ensuring that usage retains the characteristics of partial requirements service.
- (7) A detented meter will be used for service supplied under this schedule.
- (8) A contribution in aid of construction will be required for any investment in metering equipment in excess of \$1,800.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-106 - CLOSED
Effective: December 1, 2008
Page No.: 2 of 2



Pricing Plan PRS-107 - CLOSED Optional Backup Energy Service for Self-Generation Facilities over 3 MW

A UniSource Energy Company

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any self-generation facility when all energy or capacity is supplied by Company at one point of delivery and through one metered service to replace energy ordinarily generated by a facility's own self-generation equipment during an unscheduled outage of the facility.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATES

***Service Charge:** To be charged to the customer depending on metering facilities required, per contract with TEP. (*Not applicable if billed under the Optional Maintenance Self-generation Service schedule.)

Reservation Charge:

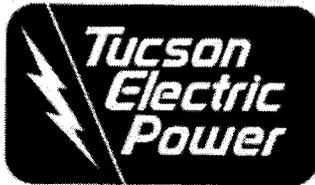
1. For customers who take service at voltage levels greater than 46 kV, the monthly reservation charge shall be in accordance with sections a., b., c., and d. below:
 - a. For customers with alternate supply resources demonstrating a capacity factor of 95 percent or greater during the billing month, \$1.52 per kW of contract standby capacity.
 - b. For customers with alternate supply resources demonstrating a capacity factor of between 90 percent and 94.9 percent during the billing month, \$2.43 per kW of contract standby capacity.
 - c. For customers with alternate supply resources demonstrating a capacity factor of between 80 percent and 89.9 percent during the billing month, \$4.32 per kW of contract standby capacity.
 - d. For customers with alternate supply resources demonstrating a capacity factor lower than 80 percent, \$19.92 per kW of contract standby capacity.

The cost per kW in sections a, b, c, and d above reflect the likelihood that the Company will have to supply the customer's power needs due to a forced outage of the customer's self-generation facility during the billing month, and the Company's cost to supply such power. The customer's charge for reservation capacity during the billing month is the product of the customer's contract standby capacity and the applicable charge per kW. The cost per kW in sections a, b, c, and d above include firm transmission capacity reserved by the Company for the customer and charged consistent with the Company's FERC-approved Open Access Transmission Tariff.

2. For customers who take service at voltage levels of 46 kV or less, the monthly reservation charge shall be in accordance with sections a, b, c, and d below:
 - a. For customers with alternate supply resources demonstrating a capacity factor of 95 percent or greater during the billing month, \$4.43 per kW of contract standby capacity.
 - b. For customers with alternate supply resources demonstrating a capacity factor of between 90 percent and 94.9 percent during the billing month, \$5.41 per kW of contract standby capacity.
 - c. For customers with alternate supply resources demonstrating a capacity factor of between 80 percent and 89.9 percent during the billing month, \$7.12 per kW of contract standby capacity.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-107 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 2



Pricing Plan PRS-107 - CLOSED Optional Backup Energy Service for Self-Generation Facilities over 3 MW

A UniSource Energy Company

- d. For customers with alternate supply resources demonstrating a capacity factor lower than 80 percent, \$22.38 per kW of contract standby capacity.

The cost per kW in sections a, b, c, and d above reflect the likelihood that the Company will have to supply the customer's power needs due to a forced outage of the customer's self-generation facility during the billing month, and the Company's cost to supply such power. The customer's charge for reservation capacity during the billing month is the product of the customer's contract standby capacity and the applicable charge per kW. The cost per kW in sections a, b, c, and d above include firm transmission capacity reserved by the Company for the customer and charged consistent with the Company's FERC-approved Open Access Transmission Tariff, and all non-direct-assigned distribution charges.

Direct-assigned Transmission and Distribution Charge: Any transmission- and distribution-related facilities directly assigned to the customer shall be billed in accordance with the Company's Rules and Regulations.

Standby Energy Charge: All kWh @ 2.214¢ per kWh.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS

1. The self-generation customer shall reimburse Company upon receipt of statement from Company for all interconnection costs.
2. The customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
3. The Company may require a written contract and a minimum term of contract.
4. The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
5. The requirement for service shall not exceed the nameplate capacity of the customer's self-generation facilities.
6. The frequency and duration of service may be limited so that the rates remain compensatory by ensuring that usage retains the characteristics of partial requirements service.
7. A detented meter will be used for service supplied under this schedule.
8. A contribution in aid of construction will be required for any investment in metering equipment in excess of \$1,800.
9. Rates are inclusive of any stranded cost charges associated with this service.
10. Capacity Factor.

For purposes of this rate schedule, the calculation of the capacity factor will be based on an 18-month rolling average as shown in the formula below. The calculation of capacity factor shall not reflect any period of time during a billing month that Company-authorized Maintenance Service was being utilized.

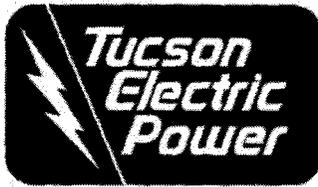
Capacity Factor is equal to the average over the past 18 months of:

$$\frac{(\text{Contract standby capacity} \times \text{hours in month}) - (\text{Standby energy purchased in month})}{\text{Contract standby capacity} \times \text{hours in month}}$$

If customer has less than 18 months of billing history under Backup Service, the capacity factor will be calculated using the months that Backup Service has been taken to date.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-107 - CLOSED
Effective: December 1, 2008
Page No.: 2 of 2



Pricing Plan PRS-108 - CLOSED Optional Maintenance Energy Service for Self-Generation Facilities over 3 MW

A UniSource Energy Company

AVAILABILITY

Available throughout Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any self-generator when all energy and capacity are supplied by Company at one point of delivery and through one metered service to replace generation from a facility when such facility is out of service for scheduled maintenance.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

Service Charge: To be charged to the customer depending on metering facilities required, per contract with TEP.

Energy Charge:

- All kWh @ 5.228¢ per kWh**.
- All kWh @ 3.70 cents per kWh if this service is taken in conjunction with Optional Self-generation Backup Service.

** Not applicable if billed under the Optional Self-generation Backup Service schedule.

TAX CLAUSE

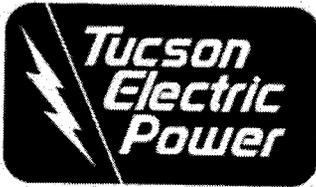
To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS

1. The customer shall reimburse Company upon receipt of statement from Company for all interconnection costs in excess of the normal interconnection costs of a retail customer similarly served and situated.
2. The customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
3. The Company may require a written contract and a minimum term of contract.
4. The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.
5. The requirement for service shall not exceed the nameplate capacity of the QF.
6. The frequency and duration of service may be limited so that the rates remain compensatory by ensuring that usage retains the characteristics of partial requirements service.
7. The performance of scheduled maintenance during certain peak hours or months shall be subject to prohibitions to avoid impairing the Company's ability to serve its full requirements customers.
8. Maintenance schedules shall be submitted to the Company for a 12-month period at least 60 days prior to the beginning of such period.
9. A detented meter will be used for service supplied under this schedule.
10. A contribution in aid of construction will be required for any investment in metering equipment in excess of \$1,800.
11. Rates are inclusive of any stranded cost charges associated with this service.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-108 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 2



**Pricing Plan PRS-13 (Experimental)
Partial Requirements Service
From 200 kW to Less Than 3,000 kW**

A UniSource Energy Company

AVAILABILITY

This Pricing Plan is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served and when all applicable provisions described herein have been met.

APPLICABILITY

This Pricing Plan is applicable to any non-residential customer requiring partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Pricing Plan is applicable to customers with an aggregate partial requirements service load from 200 kW to less than 3,000 kW. This Pricing Plan is not applicable to resale service or where on-site generation is used only during a utility outage.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, at one standard nominal voltage as mutually agreed and subject to availability at the point of delivery. Primary metering may be used by mutual agreement between the Company and the Customer.

BUNDLED PRICES

The total monthly bill will be the sum of the delivery charges plus the market-based generation charges.

Delivery Charges – monthly

	<u>Summer Billing Months</u> (May – October)	<u>Winter Billing Months</u> (November – April)
<u>Backup/Standby Service</u>		
Customer Charge (first 200 kW)	\$ 1,675.88	\$ 1,675.88
Standby Demand Charge (all additional kW)	\$ 4.47	\$ 4.47
Backup Energy Charge per kWh	\$ 0.010458	\$ 0.008557
<u>Supplemental Service</u>		
Demand Charge per kW	\$ 1.97	\$ 1.97
Energy Charge per kWh	\$ 0.052290	\$ 0.042783

Market-based Generation Charges

Generation-related charges will be billed at a monthly market-based price dependent upon time of day. The price will be based upon a modified Market Generation Credit mechanism plus an additional procurement charge of 10% of the total generation-related charges. See Schedule MGC-2 for details.

Power Factor Adjustment

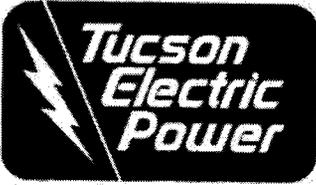
The above rate is subject to a discount or a charge of 1.3 cents per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0 cents per kW of billing demand per month.

Three-phase Service

An additional monthly charge of \$7.43 shall apply to customers receiving three-phase service.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-13 (Experimental)
Effective: December 1, 2008
Page No.: 1 of 4



**Pricing Plan PRS-13 (Experimental)
Partial Requirements Service
From 200 kW to Less Than 3,000 kW**

A UniSource Energy Company

Arizona Independent Scheduling Administrator (AISA) Charge

A per kWh charge shall be applied for costs associated with the implementation of the AISA, or any FERC mandated Grid Management Organization, in Arizona, in accordance with the ACC or FERC approved charges for the service hereunder. Direct access customers will be billed this charge by their scheduling coordinator.

Minimum Bill

The Minimum Bill for Backup/Standby Service is equal to the sum of the greater of the Minimum Contract Demand or the Backup/Standby Service Billing Demand times the Standby Demand Charge per kW plus the Backup/Standby Service Customer Charge per month.

The Minimum Bill for Supplemental Service is equal to the sum of the Minimum Bill for Backup/Standby Service plus the greater of the Minimum Contract Demand or the Supplemental Service Billing Demand times the Supplemental Demand Charge per kW.

TERMS AND CONDITIONS

1. Service Requirements

This Pricing Plan consists of rates charged for two general types of service--Backup/Standby Service and Supplemental Service. The use of Backup/Standby Service occurs when the Customer's total generating resources covered under PRS-13 are unavailable, such as during forced generator outages (when the Customer's generator is not operational) and unforced or planned outages (when the Customer's generator requires maintenance). The use of Supplemental Service occurs when the Customer requires power in addition to that generated by the Customer to meet the Customer's total energy requirements.

The Customer may elect to take Backup/Standby service only, or Supplemental Service in addition to Backup/Standby service. However, when the Customer's Partial Requirements Usage Percentage (PRUP) in any given billing period exceeds 5%, the Customer's Energy Charge per kWh under Backup/Standby Service will be converted to the Energy Charge per kWh under Supplemental Service for all kilowatt-hours in excess of 5% for the billing period.

The PRUP is calculated as follows:

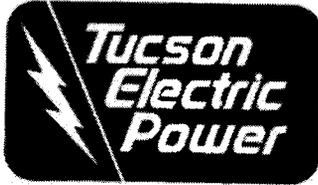
$$PRUP = \frac{\text{Backup Energy Purchased under Backup/Standby Service}}{\text{Billing Demand for Backup/Standby Service} \times \text{Hours in Billing Period}}$$

2. Contract

The Customer shall contract for a Term and a Minimum Contract Demand (for either Backup/Standby and Supplemental Service as applicable) and shall conform to all applicable interconnection requirements as mandated either by government or by the Company.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-13 (Experimental)
Effective: December 1, 2008
Page No.: 2 of 4



**Pricing Plan PRS-13 (Experimental)
Partial Requirements Service
From 200 kW to Less Than 3,000 kW**

A UniSource Energy Company

3. Direct Assignment of Interconnection Costs

Prior to construction, the Customer will advance to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service. For each of the first five years of metered use up to the amount of the advance, the Company will refund to the Customer 40% of the annual revenue received based on the unbundled charges under this tariff that are associated with the facilities installed (e.g. revenue from the distribution secondary charge for 13.8 kV facilities). The refund, without interest, will be made one month after each full year of service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at his expense. The equipment must meet the standards of the Company's Electric Service Requirements.

Direct Assignment of Incremental Interconnection Costs

In the event that either the fifteen (15) minute demand in the billing month or the maximum fifteen (15) minute demand in the preceding 23 billing months exceeds the Maximum Contract Demand and the Company must expand facilities to meet the additional load, the Customer shall pay for the cost of the incremental facilities.

4. Billing Demand

Backup/Standby Service and Supplemental Service have separate demand charges. For both services, the Billing Demand in any month is the greater of (i) the maximum fifteen (15) minute demand in that month or (ii) the maximum fifteen (15) minute demand in the preceding 23 billing months, or (iii) the Minimum Contract Demand as set forth by mutual agreement. The Minimum Contract Demand for Backup/Standby Service shall be based on the measured kW output of each generating unit at the time of the start-up test.

5. Additional Equipment

Service under this Pricing Plan shall require the appropriate interval metering equipment to allow identification of accurate inbound load flows from the Company. This equipment shall require a dedicated telephone line that is to be installed and maintained by the Customer.

DIRECT ACCESS

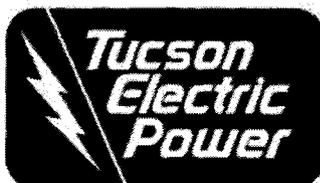
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-13 (Experimental)
Effective: December 1, 2008
Page No.: 3 of 4



**Pricing Plan PRS-13 (Experimental)
Partial Requirements Service
From 200 kW to Less Than 3,000 kW**

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

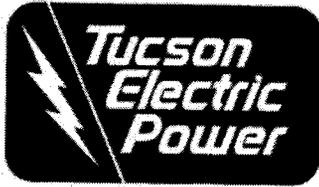
Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

RELATED SCHEDULE

Schedule MGC-2 – Market Generation Credit (MGC) Calculation for Partial Requirements Services

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-13 (Experimental)
Effective: December 1, 2008
Page No.: 4 of 4



**Pricing Plan PRS-14 (Experimental)
Partial Requirements Service
3,000 kW and Greater**

A UniSource Energy Company

AVAILABILITY

This Pricing Plan is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served and when all applicable provisions described herein have been met.

APPLICABILITY

This Pricing Plan is applicable to any non-residential customer requiring partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Pricing Plan is applicable to customers with an aggregate partial requirements service load of 3,000 kW and higher. This Pricing Plan is not applicable to resale service or where on-site generation is used only during a utility outage.

CHARACTER OF SERVICE

The service shall be three-phase, 60 Hertz, and shall be supplied directly from any 46,000 volt or higher voltage system through distribution facilities used exclusively to serve PRS-14 customers at a delivery voltage of not less than 2,400/4,160 volts and delivered at a single point of delivery unless otherwise specified in the contract.

BUNDLED PRICES

The total monthly bill will be the sum of delivery charges plus the market-based generation charges.

Delivery Charges – monthly

	<u>Summer Billing Months</u> (May – October)	<u>Winter Billing Months</u> (November – April)
<u>Backup/Standby Service</u>		
Standby Demand Charge per kW	\$ 4.48	\$ 4.48
Backup Energy Charge per kWh	\$ 0.004761	\$ 0.003896
<u>Supplemental Service</u>		
Demand Charge per kW	\$ 2.00	\$ 2.00
Energy Charge per kWh	\$ 0.031743	\$ 0.025972

Market-based Generation Charges

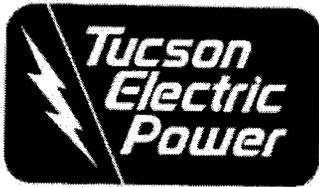
Generation-related charges will be billed at a monthly market-based price dependent upon time of day. The price will be based upon a modified Market Generation Credit mechanism plus an additional procurement charge of 10% of the total generation-related charges. See Schedule MGC-2 for details.

Power Factor Adjustment

The above rate is subject to a discount or a charge of 1.3 cents per kW of billing demand for each 1% the average monthly power factor is above or below 90% lagging to a maximum discount of 13.0 cents per kW of billing demand per month.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-14 (Experimental)
Effective: December 1, 2008
Page No.: 1 of 4



Pricing Plan PRS-14 (Experimental)
Partial Requirements Service
3,000 kW and Greater

A UniSource Energy Company

Arizona Independent Scheduling Administrator (AISA) Charge

A per kWh charge shall be applied for costs associated with the implementation of the AISA, or any FERC mandated Grid Management Organization, in Arizona, in accordance with the ACC or FERC approved charges for the service hereunder.

Minimum Bill

The Minimum Bill for Backup/Standby Service is equal to the sum of the greater of the Minimum Contract Demand or the Backup/Standby Service Billing Demand times the Standby Demand Charge per kW plus the Backup/Standby Service Customer Charge per month.

The Minimum Bill for Supplemental Service is equal to the sum of the Minimum Bill for Backup/Standby Service plus the greater of the Minimum Contract Demand or the Supplemental Service Billing Demand times the Supplemental Demand Charge per kW.

TERMS AND CONDITIONS

1. Service Requirements

This Pricing Plan consists of rates charged for two general types of service--Backup/Standby Service and Supplemental Service. The use of Backup/Standby Service occurs when the Customer's total generating resources covered under PRS-14 are unavailable, such as during forced generator outages (when the Customer's generator is not operational) and unforced or planned outages (when the Customer's generator requires maintenance).

The Customer may elect to take Backup/Standby service only, or Supplemental Service in addition to Backup/Standby service. However, when the Customer's Partial Requirements Usage Percentage (PRUP) in any given billing period exceeds 5%, the Customer's Energy Charge per kWh under Backup/Standby Service will be converted to the Energy Charge per kWh under Supplemental Service for all kilowatt-hours in excess of 5% for the billing period.

The PRUP is calculated as follows:

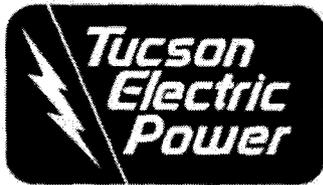
PRUP = Backup Energy Purchased under Backup/Standby Service / (Billing Demand for Backup/Standby Service x Hours in Billing Period)

2. Contract

The Customer shall contract for a Term, a Minimum Contract Demand (for either Backup/Standby and Supplemental Service as applicable), a Maximum Contract Demand (for either Backup/Standby and Supplemental Service as applicable), and shall conform to all applicable interconnection requirements as mandated either by government or by the Company.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-14 (Experimental)
Effective: December 1, 2008
Page No.: 2 of 4



**Pricing Plan PRS-14 (Experimental)
Partial Requirements Service
3,000 kW and Greater**

A UniSource Energy Company

3. Direct Assignment of Interconnection Costs

Prior to construction, the Customer will advance to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service. For each of the first five years of metered use up to the amount of the advance, the Company will refund to the Customer 40% of the annual revenue received based on the unbundled charges under this tariff that are associated with the facilities installed (e.g. revenue from the distribution secondary charge for 13.8 kV facilities). The refund, without interest, will be made one month after each full year of service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at his expense. The equipment must meet the standards of the Company's Electric Service Requirements.

Direct Assignment of Incremental Interconnection Costs

In the event that either the fifteen (15) minute demand in the billing month or the maximum fifteen (15) minute demand in the preceding 23 billing months exceeds the Maximum Contract Demand and the Company must expand facilities to meet the additional load, the Customer shall pay for the cost of the incremental facilities.

4. Billing Demand

Backup/Standby Service and Supplemental Service have separate demand charges. For both services, the Billing Demand in any month is the greater of (i) the maximum fifteen (15) minute demand in that month or (ii) the maximum fifteen (15) minute demand in the preceding 23 billing months, or (iii) the Minimum Contract Demand as set forth by mutual agreement. The Minimum Contract Demand for Backup/Standby Service shall be based on the measured kW output of each generating unit at the time of the start-up test.

5. Additional Equipment

Service under this Pricing Plan shall require the appropriate interval metering equipment to allow identification of accurate inbound load flows from the Company. This equipment shall require a dedicated telephone line that is to be installed and maintained by the Customer.

DIRECT ACCESS

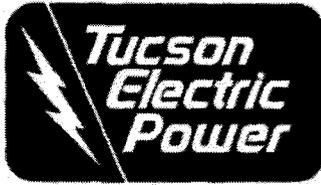
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-14 (Experimental)
Effective: December 1, 2008
Page No.: 3 of 4



**Pricing Plan PRS-14 (Experimental)
Partial Requirements Service
3,000 kW and Greater**

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

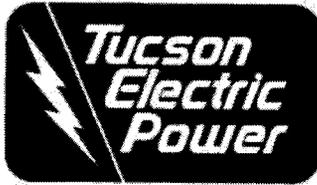
Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

RELATED SCHEDULE

Schedule MGC-2 – Market Generation Credit (MGC) Calculation for Partial Requirements Services

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PRS-14 (Experimental)
Effective: December 1, 2008
Page No.: 4 of 4



Pricing Plan PS-40 Municipal Service

A UniSource Energy Company

AVAILABILITY

Available for Municipal Service where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable for service to the City of Tucson and City of South Tucson for Municipal buildings and grounds.

Not applicable to resale, breakdown, standby, or auxiliary service or to buildings used for residential purposes.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at secondary voltage and subject to availability at point of delivery approved by the Company.

RATE

A monthly net bill at the following rate, plus any adjustments incorporated in this pricing plan.

BUNDLED STANDARD OFFER SERVICE

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	
Summer (May – October)	\$0.057530 per kWh
Winter (November – April)	\$0.053159 per kWh
Base Power Supply Charge	
Summer	\$0.032245 per kWh
Winter	\$0.024745 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Energy Charges (kWh):

Delivery Charge	\$0.016298 per kWh
Generation Capacity	
Summer	\$0.029653 per kWh
Winter	\$0.025283 per kWh
Fixed Must-Run	\$0.003289 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-40
Effective: December 1, 2008
Page No.: 1 of 2



Pricing Plan PS-40 Municipal Service

A UniSource Energy Company

System Benefits	\$0.000434 per kWh
Transmission	\$0.006129 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000083 per kWh
Reactive Supply and Voltage Control	\$0.000327 per kWh
Regulation and Frequency Response	\$0.000317 per kWh
Spinning Reserve Service	\$0.000860 per kWh
Supplemental Reserve Service	\$0.000140 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	
Summer	\$0.032245 per kWh
Winter	\$0.024745 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

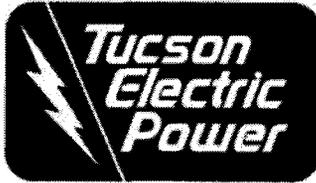
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-40
Effective: December 1, 2008
Page No.: 2 of 2



Pricing Plan PS-41 Traffic Signal and Street Lighting Service

A UniSource Energy Company

AVAILABILITY

Available for service to the State, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities for Traffic Signal and Street Lighting purposes where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable to Customer owned and maintained traffic signals and public street and highway lighting.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery approved by the Company.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan.

BUNDLED STANDARD OFFER SERVICE

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	\$0.045505 per kWh
Base Power Supply Charge	\$0.025817 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

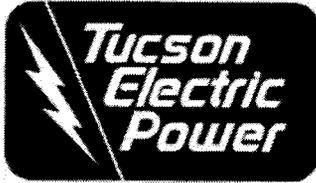
BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	(\$0.010747) per kWh
Generation Capacity	\$0.019338 per kWh
Fixed Must-Run (See Must-Run Generation – Rider No. 2)	\$0.002305 per kWh
System Benefits	\$0.000413 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-41
Effective: December 1, 2008
Page No.: 1 of 2



Pricing Plan PS-41 Traffic Signal and Street Lighting Service

A UniSource Energy Company

Transmission	\$0.026736 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000363 per kWh
Reactive Supply and Voltage Control	\$0.001427 per kWh
Regulation and Frequency Response	\$0.001383 per kWh
Spinning Reserve Service	\$0.003750 per kWh
Supplemental Reserve Service	\$0.000612 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	\$0.025817 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this pricing plan will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

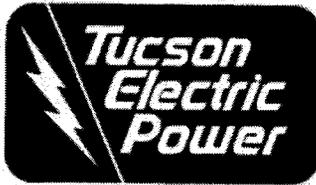
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-41
Effective: December 1, 2008
Page No.: 2 of 2



Pricing Plan PS-43 Municipal Water Pumping Service

A UniSource Energy Company

AVAILABILITY

Available for service to the City of Tucson Water Utility and private water Companies where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable for service to booster stations and wells used for domestic water supply.

Not applicable to resale, breakdown, standby, or auxiliary service.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as elected by Customer and subject to availability at point of delivery approved by the Company. Primary metering may be used by mutual agreement.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan.

BUNDLED STANDARD OFFER SERVICE

Energy Charges: All energy charges below are charged on a per kWh basis.

Firm Service

Delivery Charge	
Summer (May – October)	\$0.060347 per kWh
Winter (November – April)	\$0.055731 per kWh

Interruptible Service

Delivery Charge	
Summer (May – October)	\$0.027281 per kWh
Winter (November – April)	\$0.025911 per kWh

Base Power Supply Charge for Firm and Interruptible Service:

Summer	\$0.029868 per kWh
Winter	\$0.022368 per kWh

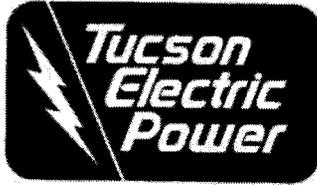
Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Primary Voltage Discount

A discount of 5% will be allowed from the above rates where Customer owns the transformers and service is metered at primary voltage.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-43
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan PS-43 Municipal Water Pumping Service

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Energy Charges (kWh):

Firm Service

Delivery Charge	\$0.000528 per kWh
Generation Capacity	
Summer	\$0.048240 per kWh
Winter	\$0.043624 per kWh

Interruptible Service

Delivery Charge	\$0.006054 per kWh
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The Energy Charges below apply to Firm and Interruptible Service

Generation Capacity (Interruptible Service)	
Summer	\$0.009648 per kWh
Winter	\$0.008278 per kWh
Fixed Must-Run	\$0.003289 per kWh
System Benefits	\$0.000434 per kWh
Transmission	\$0.006129 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000083 per kWh
Reactive Supply and Voltage Control	\$0.000327 per kWh
Regulation and Frequency Response	\$0.000317 per kWh
Spinning Reserve Service	\$0.000860 per kWh
Supplemental Reserve Service	\$0.000140 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge for Firm and Interruptible Service:

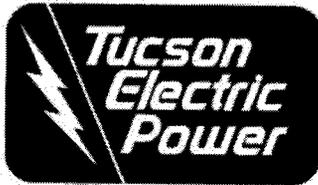
Summer	\$0.029868 per kWh
Winter	\$0.022368 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-43
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan PS-43 Municipal Water Pumping Service

A UniSource Energy Company

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TERMS AND CONDITIONS OF INTERRUPTIBLE SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give Customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. The interruptible load shall be separately served and metered and shall at no time be connected to facilities serving Customer's firm load. Conversely, the firm load shall be separately served and metered and shall at no time be connected to facilities serving Customer's interruptible load.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-43
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan PS-50 Public Street Lighting Service

A UniSource Energy Company

AVAILABILITY

Available for service for lighting public streets, alleys, thoroughfares, public parks, and playgrounds by use of Company's standard facilities where such service is contracted under this pricing plan by the state, a county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities.

APPLICABILITY

Applicable to street lighting service from dusk to dawn and Company will own, operate, and maintain the street light system including lamps and globe replacements.

CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan.

BUNDLED STANDARD OFFER SERVICE

Delivery Charge

Service	55OH, 55P, 55UG	70UG	100 Watt	250 Watt	400 Watt	Underground Service	Pole
per unit per month	\$7.390	\$7.390	\$7.390	\$11.092	\$17.110	\$14.014	\$2.582

Note:

The watt high pressure sodium lamps are charged per unit per month.

Per one pole addition and an extension of up to 100 feet of overhead service are charged per pole.

Underground Service is per 100 watt or less high pressure sodium lamp unit per month mounted on standard pole.

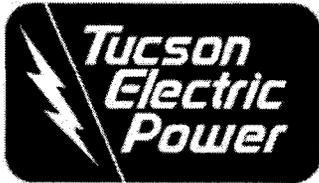
Base Power Supply Charge

Service	55OH, 55P, 55UG	70UG	100 Watt	250 Watt	400 Watt	Underground Service	Pole
per unit per month	\$0.427	\$0.543	\$0.776	\$1.940	\$3.104	\$0.000	\$0.000

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-50
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan PS-50 Public Street Lighting Service

A UniSource Energy Company

STANDARD LAMP UNITS, OVERHEAD SERVICE

- (1) The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 25 feet above ground level.
- (2) The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
- (3) The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
- (4) The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

	55OH, 55P, 55UG	70UG	100 Watt	250 Watt	400 Watt
Delivery Charge	\$6.458	\$6.204	\$5.697	\$6.860	\$10.337
Generation Capacity	\$0.320	\$0.407	\$0.581	\$1.453	\$2.325
Fixed Must-Run	\$0.038	\$0.048	\$0.069	\$0.173	\$0.277
System Benefits	\$0.007	\$0.009	\$0.120	\$0.031	\$0.050
Transmission	\$0.442	\$0.563	\$0.804	\$2.009	\$3.214
Transmission Ancillary					
System Control & Load Dispatch	\$0.006	\$0.008	\$0.011	\$0.027	\$0.044
Reactive Supply and Voltage Control	\$0.024	\$0.030	\$0.043	\$0.107	\$0.172
Regulation and Frequency Response	\$0.023	\$0.029	\$0.042	\$0.104	\$0.166
Spinning Reserve Service	\$0.062	\$0.079	\$0.113	\$0.282	\$0.451
Supplemental Reserve Service	\$0.010	\$0.013	\$0.018	\$0.046	\$0.074
Energy Imbalance Service: currently charged pursuant to the Company's OATT.					
Fuel and Purchased Power	\$0.427	\$0.543	\$0.776	\$1.940	\$3.104

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this pricing plan will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: PS-50
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan PS-50 Public Street Lighting Service

A UniSource Energy Company

SPECIAL PROVISIONS

- (1) Installation of a light on an existing pole is subject to prior approval of Company.
- (2) For underground service, where customer provides trenching up to 10 feet in accordance with Company's electric service requirements, customer shall be billed at the rates for overhead service.
- (3) Extensions beyond 100 feet and all installations other than those addressed in this pricing plan will require specific agreements providing adequate revenue or arrangements for construction financing.
- (4) The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
- (5) If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
- (6) The Customer is expected to notify the Company when lamp outages occur.
- (7) The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
- (8) After the minimum contract period, if any, has expired, this agreement shall be extended from year to year unless written notice of desire to terminate is given by either party at least thirty (30) days prior to the end of any such annual extension date.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

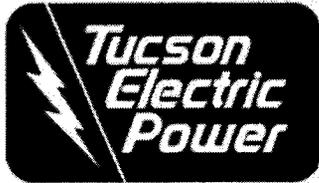
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: PS-50
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month
Customer Charge, Three Phase service and minimum bill \$13.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May - October)	Winter (November - April)
First 500 kWh	\$0.046925	\$0.047309
Next 3,000 kWh	\$0.068960	\$0.067309
3,501 kWh and above	\$0.088960	\$0.087309

Base Power Supply Charge

Summer, all kWh \$0.033198 per kWh
Winter, all kWh \$0.025698 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-01
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Energy Charges (kWh):

Delivery Charge

	Summer (May – October)	Winter (November - April)
First 500 kWh	\$0.000025	\$0.003076
Next 3,000 kWh	\$0.022060	\$0.023076
3,501 kWh and above	\$0.042060	\$0.043076

Generation Capacity

Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
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Transmission Ancillary Services

System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-01
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-01 Residential Electric Service

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

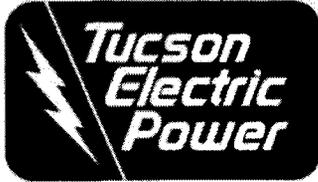
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-01
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-02F (FROZEN) Residential Electric Water Heating Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To separately metered single phase residential off-peak water heating service where general residential service is also provided under pricing plan R-01. When service under Pricing Plan R-02 Frozen is discontinued, the Company will either combine usage and bill under pricing plan R-01 or modify the service entrance equipment so all service is supplied through the pricing plan R-01 meter.

Not applicable to three phase service, resale, breakdown, standby, auxiliary, or any other service except off-peak water heating in accordance with the provisions of this pricing plan.

Where service other than water heating to which this rate is applicable has been taken hereunder, the regular rate for such service shall be applied on a monthly basis to all consumption billed hereunder during the previous twelve months, less the aggregate of payments made hereunder for the same period of time. The regular rate shall continue to apply until the unauthorized service is permanently separated from the off-peak water heating service.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

Service may be controlled by the Company by disconnecting electricity during certain periods of the day not exceeding 8 hours in any 24-hour period, as determined by the Company from time to time.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

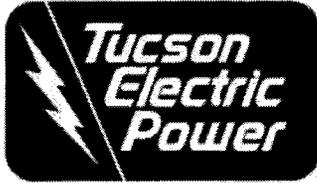
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	\$5.10 per month
Delivery Charge, all kWhs	\$0.017298 per kWh
Base Power Supply Charge, all kWhs	\$0.029448 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-02F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-02F (FROZEN)
Residential Electric Water Heating Service

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Table listing unbundled components and their rates: Delivery Charge (\$5.10 per month), Energy Charges (kWh) including Generation Capacity, Fixed Must-Run, System Benefits, Transmission, and various Ancillary Services, and Base Power Supply Charge (\$0.029448 per kWh).

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

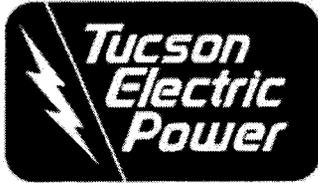
To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-02F (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-02F (FROZEN) Residential Electric Water Heating Service

A UniSource Energy Company

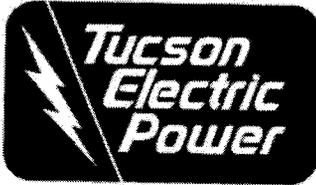
ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

The electric water heating equipment and installation shall conform to the Company's requirements and be for normal domestic use. The heater shall be of the storage type and not less than 30-gallon capacity. For a water heater equipped with one heating element, the rating of the heating element shall not exceed 6,000 watts. For a water heater equipped with more than one heating element, the rating of any such heating element shall not exceed 6,000 watts, and, if the total of the ratings of the elements exceeds 6,000 watts, they shall be thermostatically interlocked so that they cannot operate simultaneously and thereby exceed 6,000 watts. The Customer shall provide the necessary wiring to permit the installation of the Company's metering and control equipment.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-02F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



**Pricing Plan R-04 (Frozen Rate) – CLOSED
Residential Lifeline/Senior Discount**

A UniSource Energy Company

Closed – Existing customers transferred to the appropriate new rates of R-04-01F, R-04-21F and R-04-70F in accordance with their status as of December 1, 2008.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

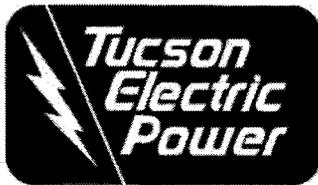
Delivery Charge	
Summer (May – October)	\$0.090921 per kWh
Winter, (November – April)	\$0.078970 per kWh

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-04-01F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter services charge of \$7.36 per month for Three Phase Service.

Energy Charges (kWh):

Delivery Charge	
Summer	\$0.010823 per kWh
Winter	\$0.009039 per kWh
Generation Capacity	
Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	
Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-04-01F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

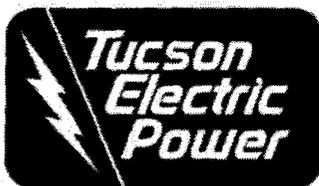
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-01F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-04-21F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. The discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

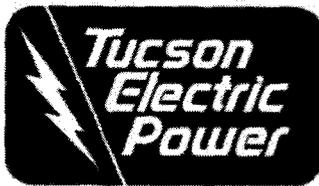
Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-04-21F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

Monthly Discount

The following monthly discount applies to the rate incorporated in this pricing plan.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

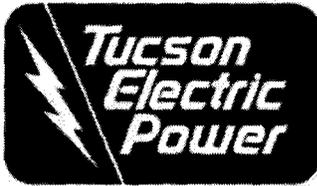
Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-04-21F (FROZEN)
Residential Lifeline/Senior Discount

A UniSource Energy Company

Table listing Transmission and Transmission Ancillary Services with rates per kWh. Includes items like System Control & Dispatch, Reactive Supply and Voltage Control, etc.

Base Power Supply Charge

Table showing Base Power Supply Charge rates for On-Peak and Off-Peak during Summer (May - October) and Winter (November - April).

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

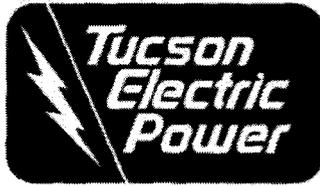
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-21F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-04-70F (FROZEN) Residential Lifeline/Senior Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge:

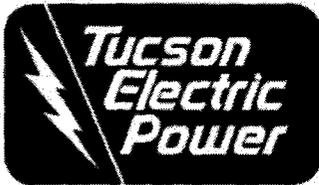
	Summer (May - October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-04-70F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

Generation Capacity

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



**Pricing Plan R-04-70F (FROZEN)
Residential Lifeline/Senior Discount**

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

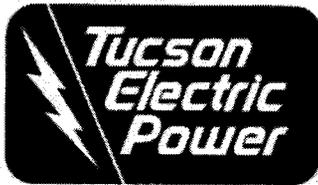
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-04-70F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



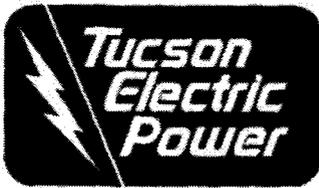
**Pricing Plan R-05 (Frozen Rate) - CLOSED
Residential Lifeline Discount**

A UniSource Energy Company

Closed – Existing customers transferred to the appropriate new rates of R-05-01F, R-05-21F and R-05-70F, R-05-201AF and R-05-201BF in accordance with their status as of December 1, 2008.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



**Pricing Plan R-05-01F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 4.90 per month
Customer Charge, Three Phase service and minimum bill \$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

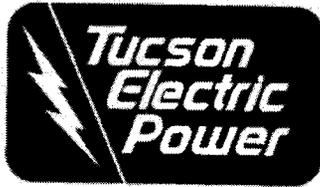
Delivery Charge
Summer (May – October) \$0.090921 per kWh
Winter, (November – April) \$0.078970 per kWh

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-05-01F (FROZEN)
Residential Lifeline Discount

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Table with 2 columns: Charge Name and Rate. Includes Meter Services (\$1.51), Meter Reading (\$0.80), Billing & Collection (\$1.59), and Customer Delivery (\$1.00).

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

Energy Charges (kWh):

Table with 2 columns: Charge Name and Rate. Includes Delivery Charge (Summer/Winter), Generation Capacity (Summer/Winter), Fixed Must-Run System Benefits, Transmission Ancillary Services (System Control & Dispatch, Reactive Supply and Voltage Control, Regulation and Frequency Response, Spinning Reserve Service, Supplemental Reserve Service, Energy Imbalance Service), and Base Power Supply Charge (Summer/Winter).

DIRECT ACCESS

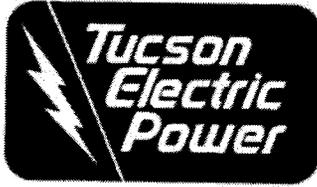
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-05-01F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

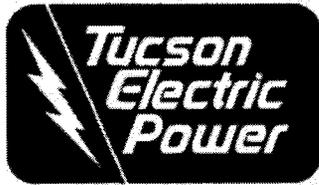
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-01F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

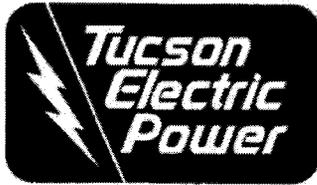
Customer Charge, Single Phase Service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill	\$12.26 per month
Delivery Charge	
Mid-summer season of June 1 - August 31	\$0.090920 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.074191 per kWh
Winter season of November 1 - April 30	\$0.064440 per kWh

Monthly Discount

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

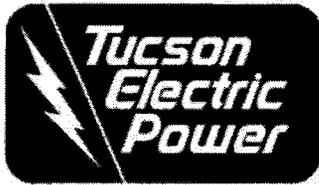
Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge	
Mid-summer season	\$0.009107 per kWh
Remaining-summer season	(\$0.007622) per kWh
Winter season	(\$0.002347) per kWh
Generation Capacity	
Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	
Mid-summer season	\$0.033198 per kWh
Remaining-summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-05-201AF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

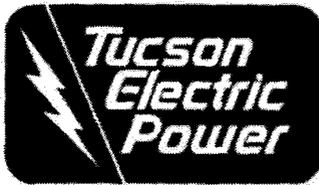
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201AF (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



**Pricing Plan R-05-201BF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill \$ 6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

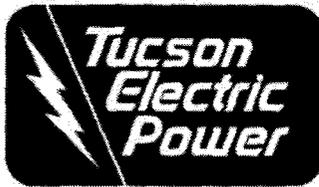
	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.146415	\$0.100179
Shoulder	\$0.116318	\$0.092473	N/A
Off-Peak	\$0.058160	\$0.046236	\$0.034673

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-05-201BF (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.068658	\$0.030902	\$0.011726
Shoulder	\$0.014335	(\$0.009510)	N/A
Off-Peak	\$0.001276	(\$0.010648)	(\$0.017701)

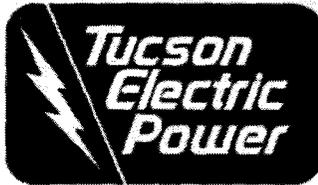
Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-05-201BF (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

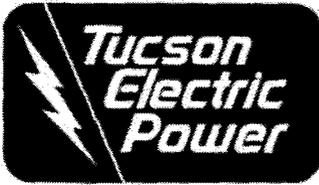
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-201BF (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

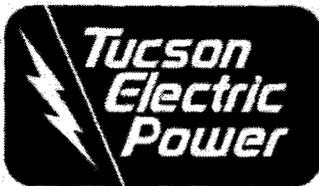
Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-05-21F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Monthly Discount:

The following monthly discount applies to the rate incorporated in this pricing plan. The discount is also available to tenants of master metered mobile home parks and apartments.

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

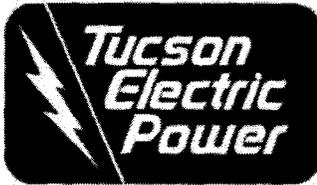
Generation Capacity

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-05-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

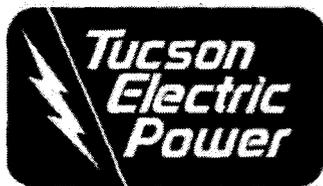
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-21F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge:

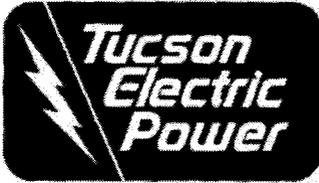
	Summer (May - October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-05-70F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

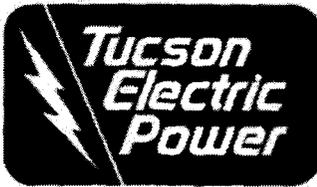
Generation Capacity

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-05-70F (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-05-70F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

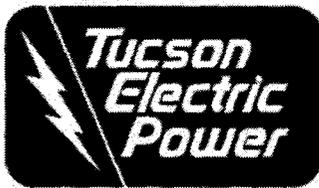
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Effective: December 1, 2008
Page No.: 3 of 3



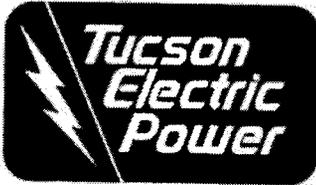
**Pricing Plan R-06 - CLOSED
Residential Lifeline Discount**

A UniSource Energy Company

Closed – Existing customers transferred to the appropriate new rates of R-06-01, R-06-21F, R-06-70, R-06-201A, R-06-201B, or R-06-201C in accordance with their status as of December 1, 2008.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06 -CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

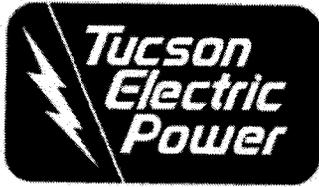
Delivery Charge	
Summer (May – October)	\$0.090921 per kWh
Winter, (November – April)	\$0.078970 per kWh

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-01
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-06-01
Residential Lifeline Discount

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

Energy Charges (kWh):

Delivery Charge	
Summer	\$0.010823 per kWh
Winter	\$0.009039 per kWh
Generation Capacity	
Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	
Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

DIRECT ACCESS

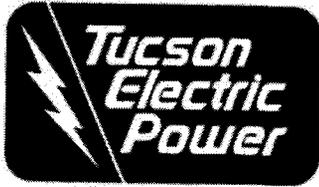
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-01
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-06-01 Residential Lifeline Discount

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

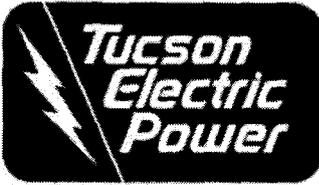
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-01
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

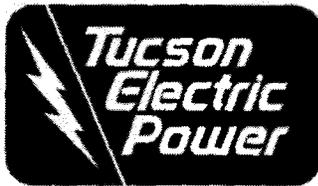
Customer Charge, Single Phase Service and minimum bill,	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill,	\$12.26 per month
Delivery Charge	
Mid-summer season of June 1 - August 31	\$0.090920 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.074191 per kWh
Winter season of November 1 - April 30	\$0.064440 per kWh

Monthly Discount

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied. The minimum bill shall be the customer charge under this pricing plan of \$4.90.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201A
 Effective: December 1, 2008
 Page No.: 1 of 3



Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

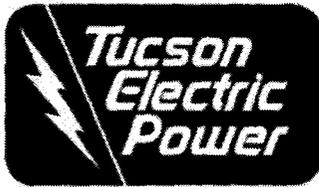
Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge	
Mid-summer season	\$0.009107 per kWh
Remaining-summer season	(\$0.007622) per kWh
Winter season	(\$0.002347) per kWh
Generation Capacity	
Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service:	currently charged pursuant to the Company's OATT.
Base Power Supply Charge	
Mid-summer season	\$0.033198 per kWh
Remaining-summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201A
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-06-201A Residential Lifeline Discount

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

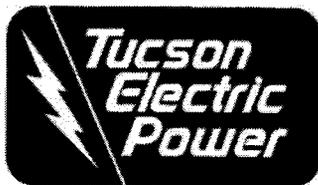
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201A
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-06-201A pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201B, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill, \$ 6.78 per month

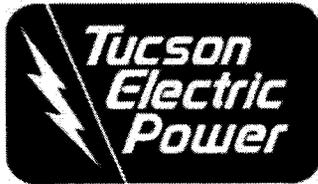
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.146415	\$0.100179
Shoulder	\$0.116318	\$0.092473	N/A
Off-Peak	\$0.058160	\$0.046236	\$0.034673

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201B
 Effective: December 1, 2008
 Page No.: 1 of 3



Pricing Plan R-06-201B Residential Lifeline Discount

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.068658	\$0.030902	\$0.011726
Shoulder	\$0.014335	(\$0.009510)	N/A
Off-Peak	\$0.001276	(\$0.010648)	(\$0.017701)

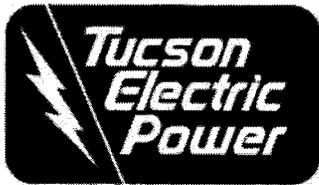
Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201B
Effective: December 1, 2008
Page No.: 2 of 3



**Pricing Plan R-06-201B
Residential Lifeline Discount**

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

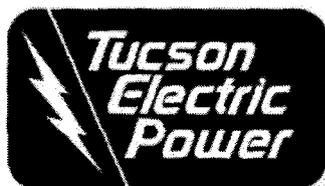
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201B
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-06-201A. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201C, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill \$ 6.78 per month

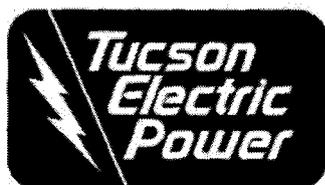
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.137207	\$0.093879
Shoulder	\$0.116318	\$0.086658	N/A
Off-Peak	\$0.058160	\$0.043328	\$0.032491

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-201C
 Effective: December 1, 2008
 Page No.: 1 of 3



**Pricing Plan R-06-201C
Residential Lifeline Discount**

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.079051	\$0.032087	\$0.013086
Shoulder	\$0.023362	(\$0.006298)	N/A
Off-Peak	\$0.005747	(\$0.009085)	(\$0.015868)

Generation Capacity

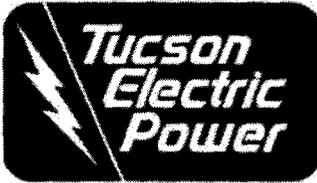
	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.035460	\$0.035460	\$0.026133
Shoulder	\$0.030796	\$0.030796	N/A
Off-Peak	\$0.015253	\$0.015253	\$0.013699

Fixed Must-Run
System Benefits

\$0.003849 per kWh
\$0.000468 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201C
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-06-201C Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

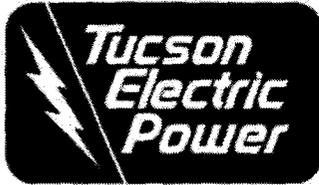
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-201C
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

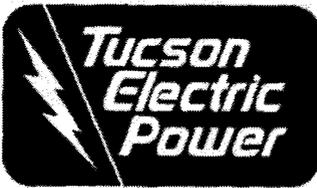
All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 1 of 3



**Pricing Plan R-06-21F (FROZEN)
Residential Lifeline Discount**

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
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Transmission Ancillary Services

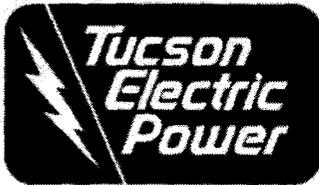
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-06-21F (FROZEN) Residential Lifeline Discount

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

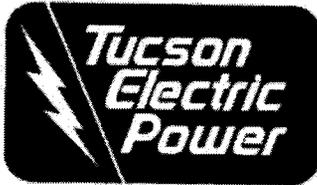
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-21F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.78 per month

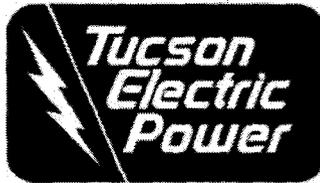
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge:

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-70
 Effective: December 1, 2008
 Page No.: 1 of 3



Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

The monthly bill shall be in accordance to the rate above except that a discount of \$8.00 per month shall be applied.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

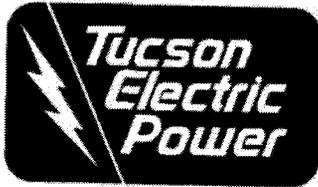
Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-06-70
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-06-70 Residential Lifeline Discount

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

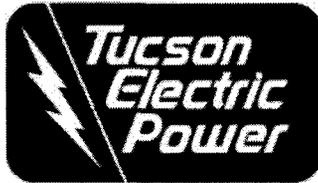
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-06-70
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-08 - CLOSED
Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Closed – Existing customers transferred to the appropriate new rates of R-08-01, R-08-21F, R-08-70, R-08-201A, R-08-201B, or R-08-201C in accordance with their status as of December 1, 2008.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



Pricing Plan R-08-01 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill	\$ 4.90 per month
Customer Charge, Three Phase service and minimum bill	\$12.26 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	
Summer (May – October)	\$0.090921 per kWh
Winter, (November – April)	\$0.078970 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-01
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-08-01
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

Energy Charges (kWh):

Delivery Charge	
Summer	\$0.010823 per kWh
Winter	\$0.009039 per kWh
Generation Capacity	
Summer	\$0.032938 per kWh
Winter	\$0.030271 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	
Summer	\$0.033198 per kWh
Winter	\$0.025698 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-01
 Effective: December 1, 2008
 Page No.: 2 of 3



**Pricing Plan R-08-01
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

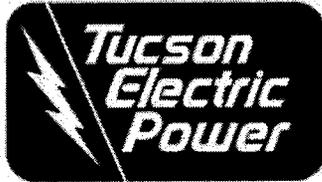
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-01
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-08-201A Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. The customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan. This discount is also available to tenants of master metered mobile home parks and apartments.

Not applicable to resale, breakdown, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

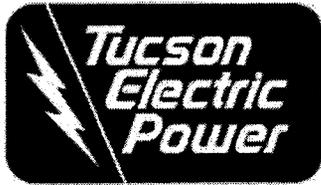
A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill,	\$ 4.90 per month
Customer Charge, Three Phase Service and minimum bill,	\$12.26 per month
Delivery Charge	
Mid-summer season of June 1 - August 31	\$0.090920 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.074191 per kWh
Winter season of November 1 - April 30	\$0.064440 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201A
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-08-201A
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$1.59 per month
Customer Delivery	\$1.00 per month

Note: Additional meter service charge of \$7.36 per month for Three Phase Service.

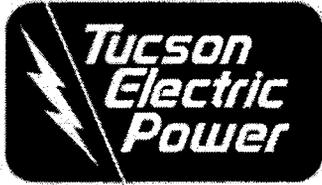
Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge	
Mid-summer season	\$0.009107 per kWh
Remaining-summer season	(\$0.007622) per kWh
Winter season	(\$0.002347) per kWh
Generation Capacity	
Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-201A
 Effective: December 1, 2008
 Page No.: 2 of 3



**Pricing Plan R-08-201A
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Base Power Supply Charge	
Mid-summer season	\$0.033198 per kWh
Remaining-summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201A
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-08-201B Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-06-201A pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201B, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

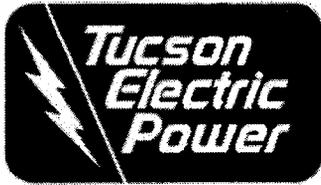
BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill, \$ 6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201B
Effective: December 1, 2008
Page No.: 1 of 4



**Pricing Plan R-08-201B
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.146415	\$0.100179
Shoulder	\$0.116318	\$0.092473	N/A
Off-Peak	\$0.058160	\$0.046236	\$0.034673

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

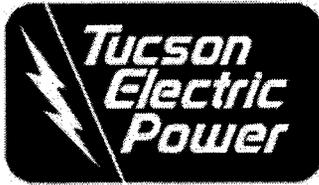
(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.068658	\$0.030902	\$0.011726
Shoulder	\$0.014335	(\$0.009510)	N/A
Off-Peak	\$0.001276	(\$0.010648)	(\$0.017701)

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-201B
 Effective: December 1, 2008
 Page No.: 2 of 4



**Pricing Plan R-08-201B
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

DIRECT ACCESS

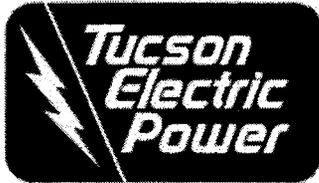
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-201B
 Effective: December 1, 2008
 Page No.: 3 of 4



**Pricing Plan R-08-201B
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

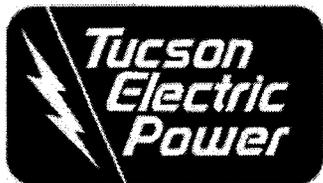
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201B
Effective: December 1, 2008
Page No.: 4 of 4



Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-06-201C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-06-201A. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R-06-201C, that would not have been paid under pricing plan R-06-201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

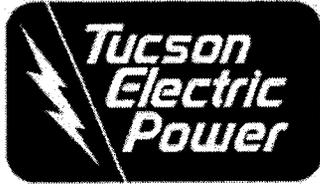
BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase Service and minimum bill \$ 6.78 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201C
Effective: December 1, 2008
Page No.: 1 of 4



**Pricing Plan R-08-201C
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.184171	\$0.137207	\$0.093879
Shoulder	\$0.116318	\$0.086658	N/A
Off-Peak	\$0.058160	\$0.043328	\$0.032491

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

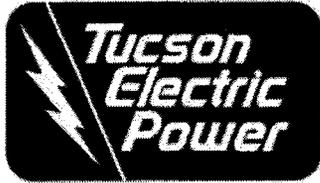
(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.079051	\$0.0320870	\$0.013086
Shoulder	\$0.023362	(\$0.006298)	N/A
Off-Peak	\$0.005747	(\$0.009085)	(\$0.015868)

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201C
Effective: December 1, 2008
Page No.: 2 of 4



**Pricing Plan R-08-201C
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.035460	\$0.035460	\$0.026133
Shoulder	\$0.030796	\$0.030796	N/A
Off-Peak	\$0.015253	\$0.015253	\$0.013699

Fixed Must-Run \$0.003849 per kWh
 System Benefits \$0.000468 per kWh

Transmission \$0.007525 per kWh

Transmission Ancillary Services

System Control & Dispatch \$0.000102 per kWh
 Reactive Supply and Voltage Control \$0.000402 per kWh
 Regulation and Frequency Response \$0.000389 per kWh
 Spinning Reserve Service \$0.001055 per kWh
 Supplemental Reserve Service \$0.000172 per kWh
 Energy Imbalance Service: currently charged pursuant to the Company's OATT.

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-201C
 Effective: December 1, 2008
 Page No.: 3 of 4



Pricing Plan R-08-201C Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-201C
Effective: December 1, 2008
Page No.: 4 of 4



Pricing Plan R-08-21F (FROZEN) Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.86 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.125413	\$0.099018
Off-Peak	\$0.050165	\$0.050165

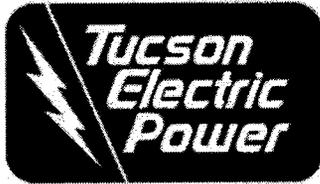
Summer On-Peak Period: 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

Winter On-Peak Period: 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 1 of 3



**Pricing Plan R-08-21F (FROZEN)
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.26 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.035469)	(\$0.021385)
Off-Peak	(\$0.000954)	\$0.001546

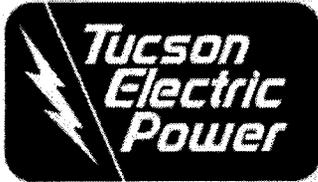
Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-08-21F (FROZEN)
Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Table listing Transmission and Transmission Ancillary Services with rates per kWh. Includes items like System Control & Dispatch, Reactive Supply and Voltage Control, etc.

Base Power Supply Charge

Table showing Base Power Supply Charge rates for On-Peak and Off-Peak during Summer (May - October) and Winter (November - April).

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

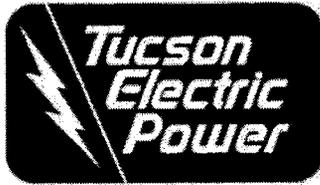
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-21F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-08-70 Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-06-70, may opt to switch service to the Company's non-time-of-use Residential Rate R-06-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-06-70 that would not have been paid under Rate R-06-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

ELIGIBILITY

1. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.
2. The applicant must provide documentation to the company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household; or a full-time resident of the household is a paraplegic, quadriplegic or hemiplegic, or a multiple sclerosis or scleroderma patient.
3. A Physician's Verification Form must be completed by the doctor documenting the patient's critical need for electrically powered appliances and describing the needed devices.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$6.78 per month

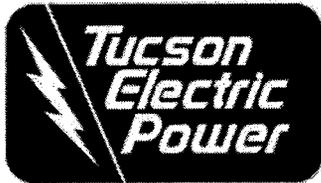
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge:

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.184171	\$0.126011
Shoulder-Peak	\$0.116318	N/A
Off-Peak	\$0.058160	\$0.043619

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-70
 Effective: December 1, 2008
 Page No.: 1 of 3



**Pricing Plan R-08-70
Residential Lifeline/Medical Life-Support Discount**

A UniSource Energy Company

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Monthly Discount:

For Bills with Usage of:	The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:
0 – 1000 kWh	35%
1001 – 2000 kWh	30%
Over 2000 kWh	10%

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.18 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.051182)	\$0.054643
Shoulder-Peak	(\$0.039611)	N/A
Off-Peak	(\$0.011122)	(\$0.005085)

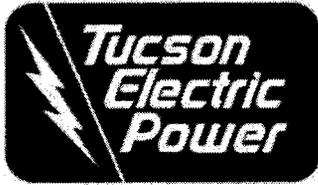
Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-08-70
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-08-70
Residential Lifeline/Medical Life-Support Discount

A UniSource Energy Company

Table listing services and rates: Transmission (\$0.007525 per kWh), Transmission Ancillary Services (System Control & Dispatch, Reactive Supply and Voltage Control, Regulation and Frequency Response, Spinning Reserve Service, Supplemental Reserve Service), and Energy Imbalance Service.

Base Power Supply Charge

Table with 3 columns: Service Type (On-Peak, Shoulder-Peak, Off-Peak), Summer (May - October), and Winter (November - April) rates.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

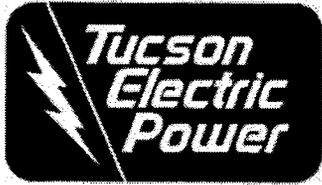
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-08-70
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201AF who move can remain on R-201AF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill,	\$ 7.00 per month
Customer Charge, Three Phase service and minimum bill,	\$13.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

Mid-summer season of June 1 - August 31	\$0.066139 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.044138 per kWh
Winter season of November 1 - April 30	\$0.033803 per kWh

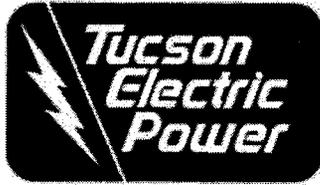
Base Power Supply Charge

Mid-summer season of June 1 - August 31	\$0.033198 per kWh
Remaining summer season of May 1 - May 31 & September 1 - October 31	\$0.033198 per kWh
Winter season of November 1 - April 30	\$0.025698 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

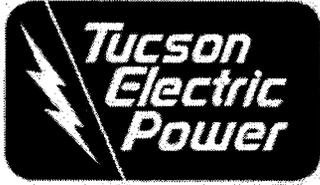
Energy Charges (kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

Delivery Charge	
Mid-summer season	\$0.017524 per kWh
Remaining-summer season	(\$0.004477) per kWh
Winter season	(\$0.007286) per kWh
Generation Capacity	
Mid-summer season	\$0.034653 per kWh
Remaining-summer season	\$0.034653 per kWh
Winter season	\$0.027127 per kWh
Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	
Base Power Supply Charge	
Mid-summer season	\$0.033198 per kWh
Remaining summer season	\$0.033198 per kWh
Winter season	\$0.025698 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-201AF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

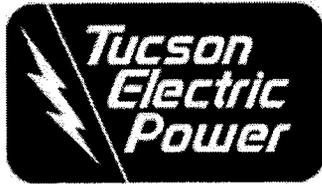
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201AF (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single- or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering will be used by mutual agreement between the Company and the Customer.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month
Customer Charge, Three Phase service and minimum bill \$14.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

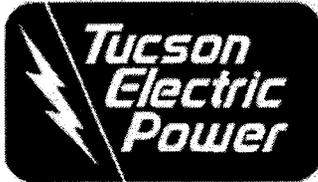
	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
First 500 kWh	\$0.065598	\$0.022737	\$0.020737
Next 3,000 kWh	\$0.085598	\$0.042737	\$0.040737
Over 3,500 kWh	\$0.105598	\$0.062737	\$0.060737

Base Power Supply Charge

Mid-Summer \$0.043166 per kWh
Remaining-Summer \$0.023166 per kWh
Winter \$0.027033 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201AN
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.510 per month
Meter Reading	\$0.800 per month
Billing & Collection	\$3.290 per month
Customer Delivery	\$1.400 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Energy Charges

Delivery Charge

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
First 500 kWh	\$0.008275	\$0.006275	\$0.004275
Next 3,000 kWh	\$0.028275	\$0.026275	\$0.024275
Over 3,500 kWh	\$0.048275	\$0.046275	\$0.044275

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Generation Capacity	
Mid-Summer	\$0.043361 per kWh
Remaining-Summer	\$0.002500 per kWh
Winter	\$0.002500 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201AN
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-201AN Special Residential Electric Service

A UniSource Energy Company

Base Power Supply Charge	
Mid-Summer	\$0.043166 per kWh
Remaining-Summer	\$0.023166 per kWh
Winter	\$0.027033 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

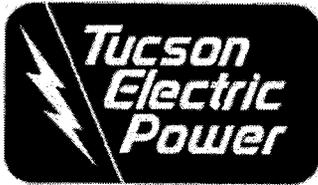
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201AN
Effective: December 1, 2008
Page No.: 3 of 3



Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201BF who move can remain on R-201BF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201AN pricing plan. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201BF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill,

\$7.00 per month

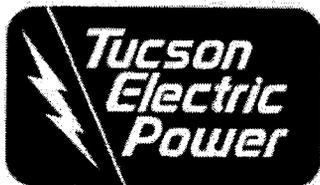
Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.166303	\$0.124945	\$0.075935
Shoulder	\$0.093043	\$0.067767	N/A
Off-Peak	\$0.031395	\$0.018756	\$0.006499

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
Effective: December 1, 2008
Page No.: Page 1 of 4



**Pricing Plan R-201BF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Energy Charges (kWh):

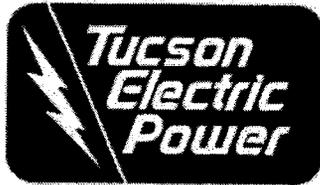
(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall not be less than zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result in the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.106488	\$0.065130	\$0.028180
Shoulder	\$0.039258	\$0.013982	N/A
Off-Peak	(\$0.002291)	(\$0.014930)	(\$0.025177)

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
Effective: December 1, 2008
Page No.: Page 2 of 4



**Pricing Plan R-201BF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.045853	\$0.045853	\$0.033793
Shoulder	\$0.039823	\$0.039823	N/A
Off-Peak	\$0.019724	\$0.019724	\$0.017714

Fixed Must-Run \$0.003849 per kWh
System Benefits \$0.000468 per kWh

Transmission \$0.007525 per kWh

Transmission Ancillary Services

System Control & Dispatch \$0.000102 per kWh
Reactive Supply and Voltage Control \$0.000402 per kWh
Regulation and Frequency Response \$0.000389 per kWh
Spinning Reserve Service \$0.001055 per kWh
Supplemental Reserve Service \$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.023198	\$0.023198	N/A
Off-Peak	\$0.048198	\$0.048198	\$0.020698

DIRECT ACCESS

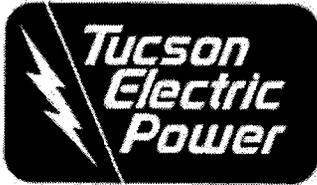
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
Effective: December 1, 2008
Page No.: Page 3 of 4



Pricing Plan R-201BF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

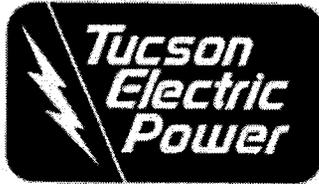
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BF (FROZEN)
Effective: December 1, 2008
Page No.: Page 4 of 4



**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201BN for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charges

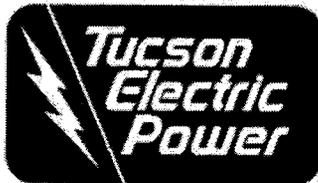
MID-SUMMER (June – August)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.110962	\$0.043962	\$0.020362
Next 3,000 kWh	\$0.130962	\$0.063962	\$0.040362
Over 3,500 kWh	\$0.150962	\$0.083962	\$0.060362

Delivery Charges

REMAINING SUMMER (May, September – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.047962	\$0.024162	\$0.016462
Next 3,000 kWh	\$0.067962	\$0.044162	\$0.036462
Over 3,500 kWh	\$0.087962	\$0.064162	\$0.056462

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: December 1, 2008
Page No.: Page 1 of 5



**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Mid-Summer and Remaining Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

Delivery Charges

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.047962	\$0.016462
Next 3,000 kWh	\$0.067962	\$0.036462
Over 3,500 kWh	\$0.087962	\$0.056462

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

Base Power Supply Charge

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.077356	\$0.057356	\$0.061223
Shoulder-Peak	\$0.038166	\$0.018166	N/A
Off-Peak	\$0.033166	\$0.013166	\$0.017033

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: December 1, 2008
Page No.: Page 2 of 5



**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Energy Charges:

Delivery Charge:

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

Delivery Charge

MID-SUMMER (June – August)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.037000	\$0.012000	\$0.000400
Next 3,000 kWh	\$0.057000	\$0.032000	\$0.020400
Over 3,500 kWh	\$0.077000	\$0.052000	\$0.040400

Delivery Charge

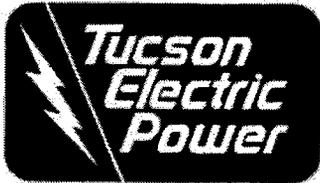
REMAINING SUMMER (May, September – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.010000	\$0.003000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.023000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.043000	\$0.040100

Delivery Charge

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.010000	\$0.000100
Next 3,000 kWh	\$0.030000	\$0.020100
Over 3,500 kWh	\$0.050000	\$0.040100

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: December 1, 2008
Page No.: Page 3 of 5



**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Generation Capacity

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.060000	\$0.024000	\$0.024000
Shoulder-Peak	\$0.018000	\$0.007200	N/A
Off-Peak	\$0.006000	\$0.002400	\$0.002400

Base Power Supply Charge

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.077356	\$0.057356	\$0.061223
Shoulder-Peak	\$0.038166	\$0.018166	N/A
Off-Peak	\$0.033166	\$0.013166	\$0.017033

DIRECT ACCESS

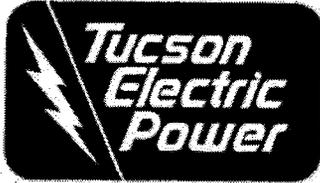
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201BN
 Effective: December 1, 2008
 Page No.: Page 4 of 5



**Pricing Plan R-201BN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

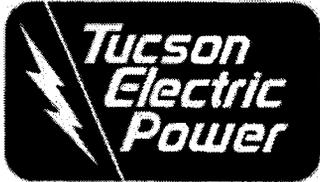
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201BN
Effective: December 1, 2008
Page No.: Page 5 of 5



Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-201CF who move can remain on R-201CF when the customer continues to choose Special Residential Electric Service or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this pricing plan requires that the customer use exclusively the Company's service for all space heating and either (1) solar water heating equipment or (2) an electric heat pump water heater or (3) a photovoltaic system except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-201AN. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under pricing plan R201CF, that would not have been paid under pricing plan R-201AN. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill

\$7.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.161981	\$0.112200	\$0.066272
Shoulder	\$0.090057	\$0.058618	N/A
Off-Peak	\$0.028409	\$0.012688	\$0.001201

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)
Effective: December 1, 2008
Page No.: Page 1 of 3



**Pricing Plan R-201CF (FROZEN)
Special Residential Electric Service**

A UniSource Energy Company

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.112559	\$0.062778	\$0.026177
Shoulder	\$0.045299	\$0.013860	N/A
Off-Peak	(\$0.000806)	(\$0.016527)	(\$0.026460)

Generation Capacity

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.035460	\$0.035460	\$0.026133
Shoulder	\$0.030796	\$0.030796	N/A
Off-Peak	\$0.015253	\$0.015253	\$0.013699

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)
 Effective: December 1, 2008
 Page No.: Page 2 of 3



Pricing Plan R-201CF (FROZEN) Special Residential Electric Service

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Mid-Summer June - August	Remaining Summer May & September - October	Winter November - April
On-Peak	\$0.055698	\$0.055698	\$0.040698
Shoulder	\$0.048198	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

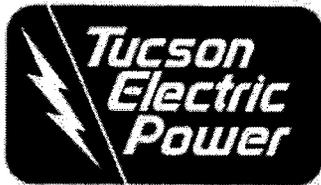
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201CF (FROZEN)
Effective: December 1, 2008
Page No.: Page 3 of 3



**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To single phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Heating, Cooling and Comfort Guarantee program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this pricing plan.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-201CF for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use R-201 pricing plan of R-201AN.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charges

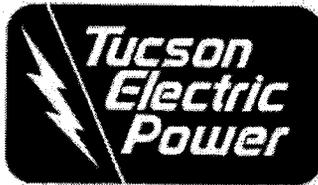
MID-SUMMER (June – August)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.099462	\$0.040512	\$0.019626
Next 3,000 kWh	\$0.117162	\$0.058212	\$0.037326
Over 3,500 kWh	\$0.134862	\$0.075912	\$0.055026

Delivery Charges

REMAINING SUMMER (May, September – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.044052	\$0.022989	\$0.016175
Next 3,000 kWh	\$0.061752	\$0.040689	\$0.033875
Over 3,500 kWh	\$0.079452	\$0.058389	\$0.051575

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201CN
Effective: December 1, 2008
Page No.: Page 1 of 5



**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Mid-Summer and Remaining Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: *(There are no On-Peak weekend hours)*
Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
Off-Peak: All hours.

Delivery Charges

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.044052	\$0.016175
Next 3,000 kWh	\$0.061752	\$0.033875
Over 3,500 kWh	\$0.079452	\$0.051575

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

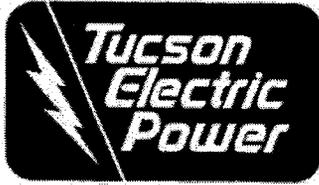
On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: *(There are no On-Peak weekend hours)*
Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
Off-Peak: All hours.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201CN
Effective: December 1, 2008
Page No.: Page 2 of 5



**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Base Power Supply Charge

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.078903	\$0.058503	\$0.062447
Shoulder-Peak	\$0.038929	\$0.018529	N/A
Off-Peak	\$0.033829	\$0.013429	\$0.017374

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Energy Charges:

Delivery:

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

Delivery Charge

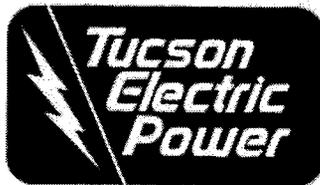
MID-SUMMER (June – August)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.032400	\$0.010620	\$0.000354
Next 3,000 kWh	\$0.050100	\$0.028320	\$0.018054
Over 3,500 kWh	\$0.067800	\$0.046020	\$0.035754

Delivery Charge

REMAINING SUMMER (May, September – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.008850	\$0.002655	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.020355	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.038055	\$0.035489

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Effective: December 1, 2008
Page No.: Page 3 of 5



**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

A UniSource Energy Company

Delivery Charge

	WINTER (November – April)	
	On-Peak	Off-Peak
First 500 kWh	\$0.008850	\$0.000089
Next 3,000 kWh	\$0.026550	\$0.017789
Over 3,500 kWh	\$0.044250	\$0.035489

Fixed Must-Run (See Must-Run Generation – Rider No. 2) \$0.003849 per kWh
System Benefits \$0.000468 per kWh

Transmission \$0.007525 per kWh
Transmission / Ancillary Services
System Control & Dispatch \$0.000102 per kWh
Reactive Supply and Voltage Control \$0.000402 per kWh
Regulation and Frequency Response \$0.000389 per kWh
Spinning Reserve Service \$0.001055 per kWh
Supplemental Reserve Service \$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.

Generation Charge

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.053100	\$0.021240	\$0.021240
Shoulder-Peak	\$0.015930	\$0.006372	N/A
Off-Peak	\$0.005310	\$0.002124	\$0.002124

Base Power Supply Charge

	Mid-Summer (June – August)	Remaining Summer (May, September – October)	Winter (November - April)
On-Peak	\$0.078903	\$0.058503	\$0.062447
Shoulder-Peak	\$0.038929	\$0.018529	N/A
Off-Peak	\$0.033829	\$0.013429	\$0.017374

DIRECT ACCESS

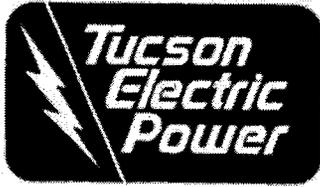
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201CN
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Page No.: Page 4 of 5



A UniSource Energy Company

**Pricing Plan R-201CN
Special Residential Electric Service "PowerShift™"
Time-of-Use Program**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

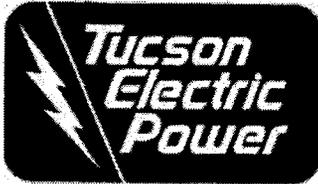
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-201CN
Effective: December 1, 2008
Page No.: Page 5 of 5



Special Residential Schedule No. 208 Heating, Cooling & Comfort Guarantee

A UniSource Energy Company

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. Access to the meter during normal working hours is also a prerequisite for this Schedule.

APPLICABILITY

To single phase or three phase (subject to availability at point of delivery) electric service in individual residences as described in current program details when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the Customer's home be certified by the Company as a Heating, Cooling & Comfort Guarantee Home.

WRITTEN GUARANTEE

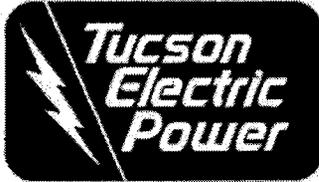
The Customer may subscribe to any of the Company's applicable Residential schedules. Pursuant to this Schedule No. 208, the customer receives a Guarantee, the average kWh usage for heating and cooling the home each year shall not exceed the annual kWh consumption resulting from a detailed engineering simulation of the home. The Guaranteed amount will be calculated under Special Residential pricing plan R-201AN or Residential pricing plan R-01 for the kWh associated with the guaranteed heating and cooling usage as described in the Guarantee which covers only heating and cooling kWh usage in the home and does not apply to energy use from other electrical devices. The Guarantee is applicable for a minimum period of three years from the date thereon. Additional terms and conditions are set forth in the written Guarantee.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-208
Effective: December 1, 2008
Page No.: 1 of 1



Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

This pricing plan is frozen to existing customers at existing sites or delivery points. New customers, including current customers who move, are not eligible for service under this pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

Service must be single phase residential electric service in individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

The total number of Customers served under this Time-of-Use pricing plan is limited to 5,000.

The waiting list for service under this Time-of-Use pricing plan was frozen as of March 31, 1996.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 7.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

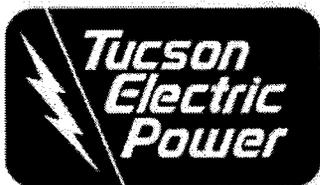
	Summer (May – October)	Winter (November - April)
On-Peak	\$0.101271	\$0.073292
Off-Peak	\$0.021508	\$0.021508

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



**Pricing Plan R-21F (FROZEN)
Residential Time-of-Use**

A UniSource Energy Company

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

During the summer season, the On-Peak period is 10:00 a.m. to 10:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). During the winter season, the On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Energy Charges (kWh):

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

Delivery Charge

	Summer (May – October)	Winter (November - April)
On-Peak	(\$0.006413)	(\$0.006413)
Off-Peak	(\$0.006413)	(\$0.006413)

Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.093722	\$0.065743
Off-Peak	\$0.013959	\$0.013959

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 2 of 3



Pricing Plan R-21F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Transmission	\$0.007525 per kWh	
Transmission Ancillary Services		
System Control & Dispatch		\$0.000102 per kWh
Reactive Supply and Voltage Control		\$0.000402 per kWh
Regulation and Frequency Response		\$0.000389 per kWh
Spinning Reserve Service		\$0.001055 per kWh
Supplemental Reserve Service		\$0.000172 per kWh
Energy Imbalance Service:	currently charged pursuant to the Company's OATT.	

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053198	\$0.040698
Off-Peak	\$0.023198	\$0.020698

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

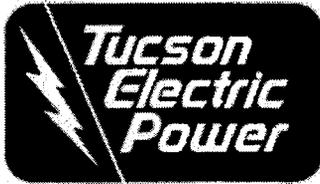
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-21F (FROZEN)
 Effective: December 1, 2008
 Page No.: 3 of 3



Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

AVAILABILITY

This pricing plan is frozen to new subscription. Existing customers on R-70F who move can remain on R-70F or choose from any available non-frozen pricing plan. This program may be terminated upon Arizona Corporation Commission approval.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate R-70F, may opt to switch service to the Company's non-time-of-use Residential Rate R-01. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate R-70F that would not have been paid under Rate R-01. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$7.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

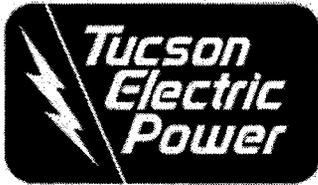
	Summer (May – October)	Winter (November - April)
On-Peak	\$0.174747	\$0.025762
Shoulder-Peak	\$0.102823	N/A
Off-Peak	\$0.041176	\$0.023098

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055698	\$0.040698
Shoulder-Peak	\$0.048198	N/A
Off-Peak	\$0.023198	\$0.020698

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)
Effective: December 1, 2008
Page No.: 1 of 3



Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$1.40 per month

Energy Charges (kWh):

(NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.)

Delivery Charge

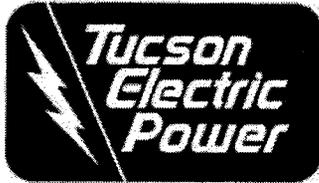
	Summer (May - October)	Winter (November - April)
On-Peak	(\$0.004908)	(\$0.004908)
Shoulder-Peak	(\$0.004908)	N/A
Off-Peak	(\$0.004908)	(\$0.004908)

Generation Capacity

	Summer (May - October)	Winter (November - April)
On-Peak	\$0.165693	\$0.016708
Shoulder-Peak	\$0.093769	N/A
Off-Peak	\$0.032122	\$0.014044

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)
Effective: December 1, 2008
Page No.: 2 of 3



Pricing Plan R-70F (FROZEN) Residential Time-of-Use

A UniSource Energy Company

Table listing various services and their rates per kWh, including Fixed Must-Run, System Benefits, Transmission, and various Ancillary Services.

Base Power Supply Charges

Table showing Base Power Supply Charges for On-Peak, Shoulder-Peak, and Off-Peak periods during Summer (May - October) and Winter (November - April).

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

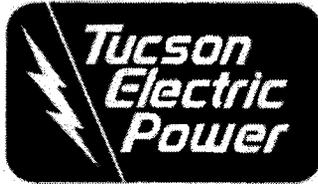
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70F (FROZEN)
Effective: December 1, 2008
Page No.: 3 of 3



**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-B for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.079947	\$0.050121	\$0.041217
Next 3,000 kWh	\$0.096571	\$0.070121	\$0.057841
Over 3,500 kWh	\$0.116571	\$0.090121	\$0.077841

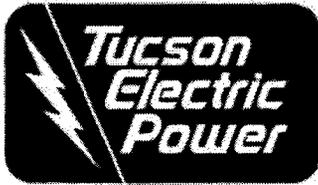
Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-B
Effective: December 1, 2008
Page No.: 1 of 5



**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours).
Shoulder-Peak: 2:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 8:00 p.m. to 12:00 a.m. (midnight)

Delivery Charge

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.067066	\$0.037066
Next 3,000 kWh	\$0.085478	\$0.055478
Over 3,500 kWh	\$0.105478	\$0.075478

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: (There are no Shoulder Peak periods in the winter)
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

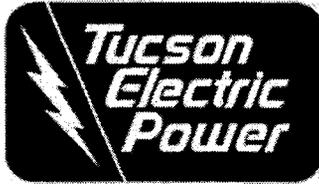
Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1st tier, 300 kWh in peak 2nd tier, 125 kWh in shoulder 1st tier, 375 kWh in shoulder 2nd tier, 275 kWh in off-peak 1st tier, and 825 kWh in off-peak 2nd tier.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-B
Effective: December 1, 2008
Page No.: 2 of 5



**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055440	\$0.042874
Shoulder-Peak	\$0.034876	N/A
Off-Peak	\$0.019865	\$0.025086

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Energy Charges:

Delivery Charge

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.))

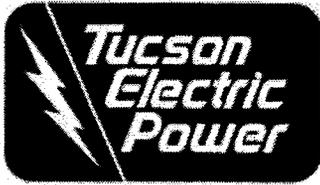
SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.010526	(\$0.000900)	(\$0.001396)
Next 3,000 kWh	\$0.027150	\$0.019100	\$0.015228
Over 3,500 kWh	\$0.047150	\$0.039100	\$0.035228

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.009623	(\$0.003317)
Next 3,000 kWh	\$0.028035	\$0.015095
Over 3,500 kWh	\$0.048035	\$0.035095

Fixed Must-Run (See Must-Run Generation – Rider No. 2)	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-B
Effective: December 1, 2008
Page No.: 3 of 5



**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055459	\$0.043481
Shoulder-Peak	\$0.037059	N/A
Off-Peak	\$0.028651	\$0.026421

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055440	\$0.042874
Shoulder-Peak	\$0.034876	N/A
Off-Peak	\$0.019865	\$0.025086

DIRECT ACCESS

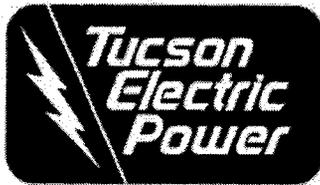
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-B
 Effective: December 1, 2008
 Page No.: 4 of 5



**Pricing Plan R-70N-B
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Shoulder**

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-B
Effective: December 1, 2008
Page No.: 5 of 5



**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-C for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.077356	\$0.049507	\$0.038229
Next 3,000 kWh	\$0.096354	\$0.069507	\$0.057227
Over 3,500 kWh	\$0.116354	\$0.089507	\$0.077227

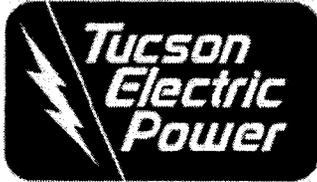
Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-C
Effective: December 1, 2008
Page No.: 1 of 5



**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: *(There are no Shoulder-peak weekend hours)*
Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

Delivery Charge

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.066452	\$0.036452
Next 3,000 kWh	\$0.084864	\$0.054864
Over 3,500 kWh	\$0.104864	\$0.074864

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

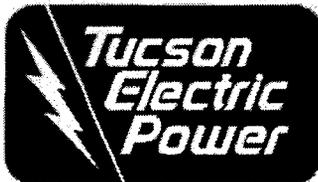
On-Peak: 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: *(There are no Shoulder Peak periods in the winter)*
Off-Peak: 12:00 a.m. (midnight) to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Calculation of Tiered (Block) Usage by TOU Period:

- Step 1: Calculate percent usage by TOU period.
 - Step 2: Calculate the kWh usage by tier (block).
 - Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.
- Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1st tier, 300 kWh in peak 2nd tier, 125 kWh in shoulder 1st tier, 375 kWh in shoulder 2nd tier, 275 kWh in off-peak 1st tier, and 825 kWh in off-peak 2nd tier.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-C
Effective: December 1, 2008
Page No.: 2 of 5



**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.054330	\$0.042015
Shoulder-Peak	\$0.034177	N/A
Off-Peak	\$0.019467	\$0.024584

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month
Note: Additional meter service charge of \$6.00 per month for Three Phase Service.	

Energy Charges:

Delivery:

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.);

Delivery Charge

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.009938	(\$0.001547)	(\$0.001917)
Next 3,000 kWh	\$0.028936	\$0.018453	\$0.017081
Over 3,500 kWh	\$0.048936	\$0.038453	\$0.037081

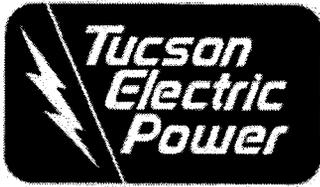
Delivery Charge

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.008866	(\$0.003779)
Next 3,000 kWh	\$0.027278	\$0.014633
Over 3,500 kWh	\$0.047278	\$0.034633

Fixed Must-Run (See Must-Run Generation – Rider No. 2)	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-C
Effective: December 1, 2008
Page No.: 3 of 5



**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service: currently charged pursuant to the Company's OATT.	

Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.053456	\$0.043624
Shoulder-Peak	\$0.037092	N/A
Off-Peak	\$0.026184	\$0.026269

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.054330	\$0.042015
Shoulder-Peak	\$0.034177	N/A
Off-Peak	\$0.019467	\$0.024584

DIRECT ACCESS

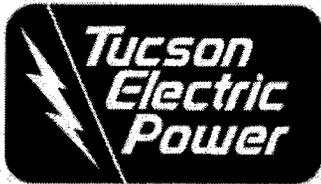
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-C
Effective: December 1, 2008
Page No.: 4 of 5



**Pricing Plan R-70N-C
Residential "PowerShift™" Time-of-Use Program
Weekend Includes Peak**

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

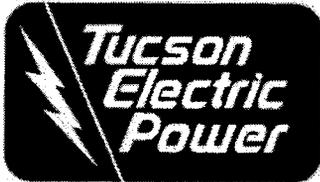
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-C
Effective: December 1, 2008
Page No.: 5 of 5



**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Customers must stay on pricing plan R-70N-D for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period of this pricing plan, may opt to switch service to the non-time-of-use pricing plan of R-01.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.091873	\$0.049814	\$0.042073
Next 3,000 kWh	\$0.107334	\$0.069814	\$0.057534
Over 3,500 kWh	\$0.127334	\$0.089814	\$0.077534

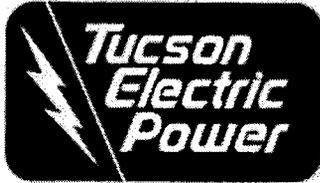
Summer TOU periods:

Weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-D
Effective: December 1, 2008
Page No.: 1 of 5



**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: *(There are no On-Peak weekend hours)*
Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
Off-Peak: All hours.

Delivery Charge

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.068737	\$0.038737
Next 3,000 kWh	\$0.085171	\$0.055171
Over 3,500 kWh	\$0.105171	\$0.075171

Winter TOU periods:

Weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

Weekends (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: *(There are no On-Peak weekend hours)*
Shoulder-Peak: *(There are no Shoulder-Peak weekend hours)*
Off-Peak: All hours.

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

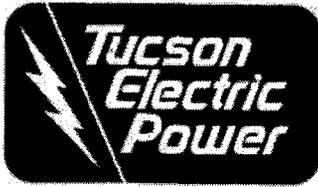
Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A customer using 2,000 kWh in a month, with 20% peak usage, 25% shoulder usage, and 55% off-peak usage will have 100 kWh in peak 1st tier, 300 kWh in peak 2nd tier, 125 kWh in shoulder 1st tier, 375 kWh in shoulder 2nd tier, 275 kWh in off-peak 1st tier, and 825 kWh in off-peak 2nd tier.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-D
Effective: December 1, 2008
Page No.: 2 of 5



**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.058271	\$0.045063
Shoulder-Peak	\$0.036656	N/A
Off-Peak	\$0.020880	\$0.026368

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$1.51 per month
Meter Reading	\$0.80 per month
Billing & Collection	\$3.29 per month
Customer Delivery	\$2.40 per month

Note: Additional meter service charge of \$6.00 per month for Three Phase Service.

Energy Charges:

Delivery:

((NOTE: While some delivery charges are negative, the minimum total monthly bill (excluding services provided by third-party service providers), shall be zero. Negative charges reduce the total monthly bill, but are not permitted to create a negative bill, which would result the customer being paid (rather than paying) for TEP services.):

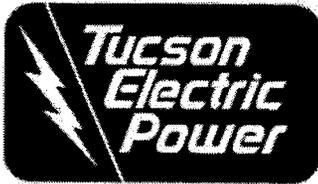
Delivery Charge

SUMMER (May – October)	On-Peak	Shoulder-Peak	Off-Peak
First 500 kWh	\$0.022190	(\$0.000534)	(\$0.001075)
Next 3,000 kWh	\$0.037651	\$0.019466	\$0.014386
Over 3,500 kWh	\$0.057651	\$0.039466	\$0.034386

WINTER (November – April)	On-Peak	Off-Peak
First 500 kWh	\$0.010124	(\$0.002989)
Next 3,000 kWh	\$0.026558	\$0.013445
Over 3,500 kWh	\$0.046558	\$0.033445

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-D
Effective: December 1, 2008
Page No.: 3 of 5



**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

Fixed Must-Run	\$0.003849 per kWh
System Benefits	\$0.000468 per kWh
Transmission	\$0.007525 per kWh
Transmission / Ancillary Services	
System Control & Dispatch	\$0.000102 per kWh
Reactive Supply and Voltage Control	\$0.000402 per kWh
Regulation and Frequency Response	\$0.000389 per kWh
Spinning Reserve Service	\$0.001055 per kWh
Supplemental Reserve Service	\$0.000172 per kWh
Energy Imbalance Service:	currently charged pursuant to the Company's OATT.

Generation Capacity

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.055721	\$0.044651
Shoulder-Peak	\$0.036386	N/A
Off-Peak	\$0.029186	\$0.027764

Base Power Supply Charge

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.058271	\$0.045063
Shoulder-Peak	\$0.036656	N/A
Off-Peak	\$0.020880	\$0.026368

DIRECT ACCESS

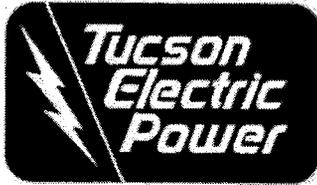
A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

Filed By: Raymond S. Heyman
 Title: Senior Vice President, General Counsel
 District: Entire Electric Service Area

Tariff No.: R-70N-D
 Effective: December 1, 2008
 Page No.: 4 of 5



**Pricing Plan R-70N-D
Residential "PowerShift™" Time-of-Use Program
Weekend Entirely Off-Peak**

A UniSource Energy Company

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

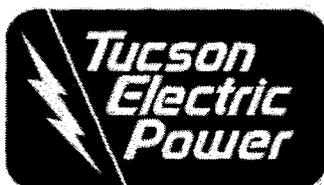
The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: R-70N-D
Effective: December 1, 2008
Page No.: 5 of 5



**Pricing Plan Rider No. -1 - CLOSED
Adder Associated with Direct Access**

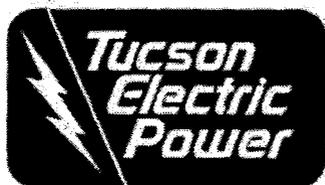
A UniSource Energy Company

(all prices in mills per kWh)

	Mills per kWh
<hr/>	
All customers up to 200 kW demand	
Summer kWh up to 115% of winter kWh	3.84
Summer kWh greater than 115% but less than or equal to 145% of winter kWh	4.44
Summer kWh greater than 145% but less than or equal to 175% of winter kWh	5.04
Summer kWh greater than 175% but less than or equal to 205% of winter kWh	5.64
Summer kWh greater than 205% of winter kWh	6.24
<hr/>	
All customers from 200 kW to 3000 kW demand	
Summer kWh up to 106% of winter kWh	3.00
Summer kWh greater than 106% but less than or equal to 136% of winter kWh	3.48
Summer kWh greater than 136%	3.96
<hr/>	
All customers 3000 kW demand and above	
Air Liquide	3.00
Fort Huachuca	3.00
Arizona Portland Cement	3.00
IBM	3.00
Asarco Mission 1	3.00
Asarco Mission 2	3.00
Asarco Silverbell	3.00
Cyprus	3.00
University of Arizona Main Campus	3.00
University of Arizona Health Sciences Center	3.00
University of Arizona Central Heating & Refrigeration Plant	3.00
Burr Brown	3.00
Davis Monthan Air Force Base	3.00
Raytheon	3.00
University Medical Center	3.00
Tucson Medical Center	3.00

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider-1 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



Pricing Plan Rider-1 Purchased Power and Fuel Adjustment Clause (PPFAC)

A UniSource Energy Company

APPLICABILITY

The Purchased Power and Fuel Adjustment Clause ("PPFAC") will be applied to all customers taking Standard Offer service from the Company pursuant to the Arizona Corporation Commission ("ACC") Decision No xxxxx dated xxxx x xxxx and as defined in the Company's PPFAC Plan of Administration.

RATE

The customer monthly bill shall consist of the applicable Pricing Plan charges and adjustments in addition to the PPFAC. The PPFAC adjuster rate is an amount expressed as a rate per kWh charge to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

The PPFAC Mechanism will be effective starting January 1, 2009. The PPFAC rate will initially set at zero from January 1, 2009, through March 31, 2009. The first PPFAC applicable rate will be from April 1, 2009 through March 31, 2010.

TAX CLAUSE

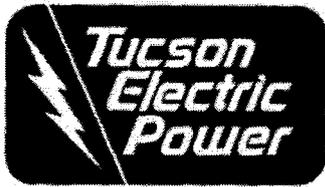
To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

This standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with the Rider.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider-1 PPFAC
Effective: December 1, 2008
Page No.: 1 of 1



RIDER 17 GreenWatts PRICING PLAN

A UniSource Energy Company

AVAILABILITY/APPLICABILITY

GreenWatts is a Pricing Plan available to all Customers in all territory served by Tucson Electric Power Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

PRICING PLAN

A participating Customer under the *GreenWatts* Pricing Plan will be charged a monthly before-tax premium to the Customer's existing TEP Pricing Plan according to the following schedule:

First twenty-kWh block of energy @ \$2.00
Each additional twenty-kWh block of energy @ \$1.50

The number of twenty-kWh blocks purchased is at the discretion of the *GreenWatts* Customer and is subject to the conditions of service described below.

CONDITIONS OF SERVICE

- Revenues from *GreenWatts* will be devoted to the cost of building, operating, and maintaining new solar power sources in the State of Arizona.
- The total kWh under subscription cannot exceed the Customer's minimum monthly consumption during the prior twelve months. For a Customer with an insufficient billing history, subscription is limited to a total of four twenty-kWh blocks per month.
- The *GreenWatts* Customer is responsible for the premium payment for the subscribed number of blocks, regardless of the level of consumption in any given billing period.
- Customer must contact TEP to cancel or change subscriptions to *GreenWatts*. Any change or cancellation of subscription shall take effect in the succeeding billing period.
- All provisions of the Customer's current applicable rate schedule will apply during service under *GreenWatts*.
- Energy provided under *GreenWatts* will be generated by landfill gas from Tucson area landfills, displacing the burning of coal in a Tucson area power plant, and will be blended with solar power sources as solar power sources are constructed. The total amount of energy sold under *GreenWatts* shall not exceed the combined capacity of TEP's landfill gas facilities and solar power sources.
- Energy generated for *GreenWatts* will be delivered to TEP's distribution grid for general distribution.
- The premium charged for *GreenWatts* does not represent the sale or lease of generation assets.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider 17
Effective: December 1, 2008
Page No.: 1 of 1



**Rider 2 - CLOSED
Must-Run Generation**

A UniSource Energy Company

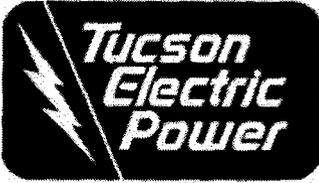
Variable Component	\$ 0.015000 per kWh
Fixed Component	
Residential Service	\$ 0.005017 per kWh
General Service - Rates No. 10 and 76	0.005493 per kWh
Mobile Home Parks - Rate No. 11	0.006549 per kWh
Interruptible Agricultural Pumping - Rate No. 31	0.003752 per kWh
Large General Service - Rates No. 13, 85 and 85A	0.003787 per kWh
Large Light & Power - Rates No. 14, 90, and 90A	0.002900 per kWh
Lighting - Rates No. 41, 50 and 51	0.004522 per kWh
Public Authority - Rates No. 40 and 43	0.004876 per kWh
(Weighted Average Fixed Component)	\$ 0.004320 per kWh

Variable component is billed to scheduling coordinator based on actual must-run energy delivered.
Fixed component is billed directly to end-use customer.

During a month in which must-run generation is provided to meet retail load, the Market Price component used in calculating the on-peak MGC shall be a weighted average of the Palo Verde NYMEX futures price and the must-run variable cost charges that are levied on scheduling coordinators serving retail customers in the TEP load zone during that month, consistent with AISA protocols.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider 2 CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



**Rider R-2
Demand Side Management Adjuster (DSMA)**

A UniSource Energy Company

APPLICABILITY

The Demand Side Management Adjuster ("DSMA") applies to all customers in all territory served by the Company as mandated by the Arizona Corporation Commission, unless otherwise specified.

RATE

The DSMA shall be applied to all monthly net bills at the following rate:

All kWhs

\$0.000639 per kWh

REQUIREMENTS

The DSMA will be calculated and filed with the Arizona Corporation Commission (ACC) for approval on or before April 1st. The ACC will approve the surcharge to be billed to all applicable pricing plans for twelve (12) months beginning each June 1st.

TAX CLAUSE

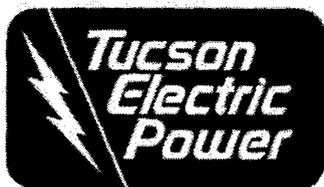
To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider R-2 DSMA
Effective: December 1, 2008
Page No.: 1 of 1



Rider 3 - CLOSED Transmission & Ancillary Services

A UniSource Energy Company

Transmission

Group "A" : For customers under 20 kW and not demand metered.

Applicability: Required for Direct Access Service pursuant to the Company's OATT. The rates in Transmission Credit -- Rider No. 5 will be used for the Transmission Credit in the calculation of the floating CTC. These rates are based on the Company's OATT, but are converted to a kWh-basis for specific load-profiled customer groups. For illustrative purposes, estimated rates are shown in selected Direct Access tariffs.

Note: A loss factor adjustment shall be made for transmission and ancillary services.

Group "B" : For customers not in Group A.

Applicability: Required for Direct Access Service pursuant to the Company's OATT. The following OATT rate is shown below for information and for calculation of the floating CTC (See Transmission Rider No. 3).

As of June 7, 1999, the transmission charges are as follows:

EHV	Non-EHV	
2.259	\$0.757000	per kW / Month

Note: A loss factor adjustment shall be made for transmission and ancillary services.

Ancillary Services

Group "A" : For customers under 20 kW and not demand metered.

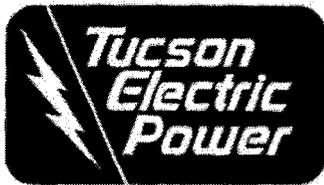
Applicability: Required for Direct Access Service, but not purchased directly by the customer. Sold to scheduling coordinator pursuant to the OATT. The rates in Transmission Credit -- Rider No. 5 will be used for the Transmission Credit in the calculation of the floating CTC. These rates are based on the Company's OATT, but are converted to a kWh-basis for specific load-profiled customer groups. For illustrative purposes, estimated rates are shown in selected Direct Access tariffs.

Services covered:

1. System Control & Dispatch
2. Reactive Supply and Voltage Control
3. Regulation and Frequency Response
4. Energy Imbalance Service
5. Spinning Reserve Service
6. Supplemental Reserve Service

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 District: Entire Electric Service Area

Tariff No.: Rider 3 - CLOSED
 Effective: December 1, 2008
 Page No.: I of 2



Rider 3 - CLOSED Transmission & Ancillary Services

A UniSource Energy Company

Notes:

- A loss factor adjustment shall be made for transmission and ancillary services.
- Energy Imbalance Service currently charged pursuant to the Company's OATT, which is subject to change pursuant to AISA protocols.

Group "B" : For customers not in Group A.

Applicability: Required for Direct Access Service pursuant to the Company's OATT. The following OATT rates are shown below for information and for calculation of the floating CTC (See Transmission Rider No. 3).

As of June 7, 1999, the charges are as follows:

Service		
System Control & Dispatch	\$0.041000	per kW / Month
Reactive Supply and Voltage Control	\$0.161000	per kW / Month
Regulation and Frequency Response	\$0.156000	per kW / Month
Energy Imbalance Service	(see note)	
Spinning Reserve Service	\$0.423000	per kW / Month
Supplemental Reserve Service	\$0.069000	per kW / Month

Notes:

- A loss factor adjustment shall be made for transmission and ancillary services.
- Energy Imbalance Service currently charged pursuant to the Company's OATT, which is subject to change pursuant to AISA protocols.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider 3 - CLOSED
Effective: December 1, 2008
Page No.: 2 of 2

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Raymond S. Heyman

Title: Senior Vice President, General Counsel

District: Entire Electric Service Area

Tariff No. RIDER NO. 4 - CLOSED

Sheet No. 1 of 1

Revision No. _____

Effective: December 1, 2008

FIXED CTC BY CLASS – RIDER NO. 4

Fixed CTC by Class - Rider No. 4

The weighted average of Fixed CTC by class is \$0.009300 per kWh.

By class, the fixed CTC is:

Residential (Rates No. 01, 02, 21, 70 and 201)	\$0.010800 per kWh
General Service (Rates No. 10 and 76):	0.011825 per kWh
Mobile Home Parks (Rate No. 11)	0.014099 per kWh
Interruptible Agricultural Pumping (Rate No. 31)	0.008077 per kWh
Large General Service (Rates No. 13, 85, and 85A):	0.008152 per kWh
Large Light and Power (Rates No. 14, 90, 90A and Special Contract):	0.006244 per kWh
Note: This is a weighted average charge based upon load factor.	
Charges shall be adjusted such that	
a 60% load factor customer is charged:	0.008100 per kWh
and a 90% factor customer is charged:	0.004900 per kWh
Lighting (Rates No. 41, 50 and 51):	0.009736 per kWh
Public Authority (Rates No. 40 and 43):	0.010497 per kWh

Notes:

1. The planned amortization schedule for the Fixed CTC is contained in Exhibit A to the TEP Settlement Agreement ("Fixed CTC Amortization Schedule"). The actual amortization of the fixed CTC will depend on actual retail kWh sales. To the extent that actual retail kWh sales in a given year are higher than the projected retail kWh sales for that year shown in Exhibit A, the amortization attributed to that year will be increased, decreasing the unamortized balance of fixed stranded cost that remains to be collected.
2. To the extent that actual retail kWh sales in a given year are lower than the projected retail kWh sales for that year shown in Exhibit A, the amortization attributed to that year will be less than the amount shown in Exhibit A, resulting in a higher unamortized balance than would have occurred if sales were as projected.
3. If the Floating CTC is negative in a given month, the amount of the Fixed CTC is not affected, and the Fixed CTC payment will continue to be credited toward the recovery of the remaining balance of fixed stranded cost.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Raymond S. Heyman

Title: Senior Vice President, General Counsel

District: Entire Electric Service Area

Tariff No. RIDER NO. 5 - CLOSED

Sheet No. 1 of 1

Revision No. _____

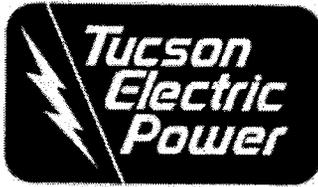
Effective: December 1, 2008PENDING

TRANSMISSION CREDIT – RIDER NO. 5

Specific rates to be determined.

These rates are based on the Company's OATT, but are converted to a kWh-basis for specific load-profiled customer groups.

For illustrative purposes, estimated rates are shown in the Transmission and Ancillary Services sections (for "Group A" customers) of the respective Direct Access tariffs.



Rider 6 - CLOSED Environmental Portfolio Surcharge

A UniSource Energy Company

APPLICABILITY

The Environmental Portfolio Surcharge (EPS) applies to all customers in all territory served by Tucson Electric Power Company as mandated by the Arizona Corporation Commission.

SURCHARGE

The Environmental Portfolio Surcharge shall be applied to all monthly net bills at the following rates:

All kWh	\$0.000875	<i>per kWh</i>
---------	------------	----------------

SURCHARGE LIMITS

The monthly total Environmental Portfolio Surcharge shall not exceed the following limits:

Residential Customers	\$0.35	<i>per service per month</i>
Non-Residential Customers	\$13.00	<i>per service per month*</i>
Non-Residential Customers with demand of 3,000 kW or higher per month for three consecutive months	\$39.00	<i>per service per month*</i>

* The EPS will not be assessed to reactive meters or accumulators.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

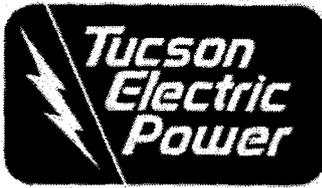
RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Customer bills shall reflect a line item entitled "Environmental Portfolio Surcharge, mandated by the Corporation Commission."

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider No. 6 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1
Revision No.: Revision I to Original



Rider 79 - CLOSED Pricing Flexibility Rider

A UniSource Energy Company

AVAILABILITY

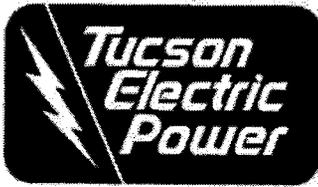
Available to commercial and industrial customers qualifying for electric service under any commercial or industrial pricing plan. For purposes of determining a negotiated pricing structure ("negotiated price") for a customer pursuant to this rider, the Company and the customer shall specify a pricing plan under which the customer would be entitled to receive service ("Comparative Pricing Plan"). Availability shall be subject to the Terms and Conditions specified herein.

TERMS AND CONDITIONS OF SERVICE

1. The negotiated price must cover the Company's marginal cost, considering the expected term or duration of service and the type of service offered.
2. The negotiated price cannot exceed the Comparative Pricing Plan price.
3. A customer must document a viable alternative to receiving service under the Comparative Pricing Plan.
4. The negotiated price must be commensurate with the cost to the customer of that customer's alternative(s).
5. The customer must agree to an energy audit unless the customer has recently completed a significant DSM program or energy audit and provides the Company with adequate documentation concerning the DSM activities or audit.
6. Each service under this rider shall be evidenced by a contract. The contract may be for varying lengths of time as determined by individual customer or Company requirements. Each executed contract shall be filed with the Commissioners, Staff and RUCO, on a confidential basis, at least 30 days prior to the effective date of the proposed contract and Staff shall determine whether the contract complies with the pricing plan prior to the effective date. Staff shall be provided with adequate documentation and support of each term listed in this rider (e.g., the customer's alternatives) before the 30-day review period commences. If the negotiated contract complies with the tariff, the contract would not be submitted to the Commission for approval, unless a Commissioner requests a formal vote. The Company and Staff may agree on standardized contracts for qualifying customers under 200 kW. To the extent that negotiated contract elements adhere to such a standardized contract, the Company may implement the negotiated elements without Commission approval, unless a Commissioner requests a formal vote. The Company shall notify Staff and RUCO of such contracts by providing a term sheet acceptable to TEP, Staff and RUCO.
7. The Company's shareholders shall be responsible for any foregone revenue resulting from the rider.
8. The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider 79 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1



Rider 84 - CLOSED Interruptible Service Rider

A UniSource Energy Company

AVAILABILITY

Available to customers receiving and qualifying for electric service under pricing plans applicable to service over 200 kW.

CHARACTER OF SERVICE

Must meet all service requirements for the applicable pricing plan.

DISCOUNT

Customers that elect service under this rider will receive a credit (discount) on their bills.

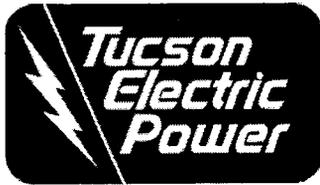
TERMS AND CONDITIONS OF SERVICE

1. A customer qualifying for service as a Large Light & Power customer (greater than or equal to 3,000 kW) shall contract for a demand of not less than 1,000 kW; a customer qualifying as a Large General Service (greater than or equal to 200 kW but less than 3,000 kW) shall contract for a demand of not less than 200 kW.
2. The customer must give the Company three years' notice to convert interruptible load to firm load.
3. Customers that elect service under this rider will receive a credit (discount) on their bills. The discount, the maximum number of interruptions per year, the time interval in which customer must comply with Company's request for load reduction, the penalty for customer's failure to comply, and the term of contract will be negotiated on a customer by customer basis.
4. The interruptible load shall be served and metered as provided for in the contract.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
6. The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider 84 - CLOSED
Effective: December 1, 2008
Page No.: 1 of 1

**RULES
AND
REGULATIONS**



Tucson Electric Power Company Rules and Regulations

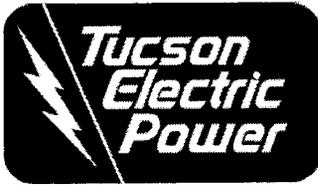
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TABLE OF CONTENTS

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
1	APPLICABILITY OF RULES AND REGULATIONS AND DESCRIPTION OF SERVICE	2
2	DEFINITIONS	3
3	ESTABLISHMENT OF SERVICE	8
4	MINIMUM CUSTOMER INFORMATION REQUIREMENTS	15
5	MASTER METERING	17
6	SERVICE LINES AND ESTABLISHMENTS	18
7	LINE EXTENSIONS	22
8	PROVISION OF SERVICE	29
9	CHARACTER OF SERVICE – VOLTAGE, FREQUENCY AND PHASE	33
10	METER READING	36
11	BILLING AND COLLECTION	39
12	TERMINATION OF SERVICE	46
13	RECONNECTION OF SERVICE	50
14	ADMINISTRATIVE AND HEARING REQUIREMENTS	51
15	TEMPORARY SERVICE OR CYCLICAL USAGE	54
16	STANDBY SERVICE	55
17	POWER FACTOR	56
18	STATEMENT OF ADDITIONAL CHARGES	57

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 1 of 58



Tucson Electric Power Company Rules and Regulations

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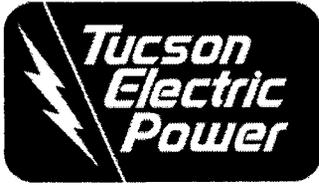
SECTION 1

APPLICABILITY OF RULES AND REGULATIONS AND DESCRIPTION OF SERVICE

- A. Tucson Electric Power Company ("Company") is an electric utility operating within portions of the state of Arizona. The Company will provide service to any person, institution or business located within its service area in accordance with the provisions of its Pricing Plans and the terms and conditions of these Rules and Regulations.
- B. All electricity delivered to any Customer is for the sole use of that Customer on that Customer's premises only. Electricity delivered by the Company will not be redelivered or resold, or the use thereof by others permitted unless otherwise expressly agreed to in writing by the Company. However, those Customers purchasing electricity for redistribution to the Customer's own tenants (only on the Customer's premises) may separately meter each tenant distribution point for the purpose of prorating the Customer's actual purchase price of electricity delivered among the various tenants on a per unit basis.
- C. These Rules and Regulations will apply to all electric service furnished by the Company to its Customers.
- D. These Rules and Regulations are part of the Company's Pricing Plans on file with, and duly approved by, the Arizona Corporation Commission. These Rules and Regulations will remain in effect until modified, amended, or deleted by order of the ACC. No employee, agent or representative of the Company is authorized to modify the Company Rules.
- E. These Rules and Regulations will be applied uniformly to all similarly situated Customers.
- F. In case of any conflict between these Rules and Regulations and the ACC's rules, these Rules and Regulations will apply.
- G. Whenever the Company and an Applicant or a Customer are unable to agree on the terms and conditions under which the Applicant or Customer is to be served, or are unable to agree on the proper interpretation of these Rules and Regulations, either party may request assistance from the Consumer Services Section of the Utilities Division of the ACC. The Applicant or Customer also has the option to file an application with the ACC for a proper order, after notice and hearing.
- H. The Company's supplying electric service to the Customer and the acceptance thereof by the Customer will be deemed to constitute an agreement by and between the Company and the Customer for delivery, acceptance of and payment for electric service under the Company's Rules and Regulations and applicable Pricing Plans.

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 2 of 58



Tucson Electric Power Company Rules and Regulations

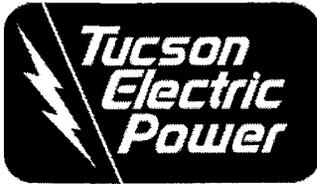
A UniSource Energy Company

SECTION 2 DEFINITIONS

- A. In these Rules and Regulations, the following definitions will apply unless the context requires otherwise:
1. Applicant: A person requesting the Company to supply electric service.
 2. Application: A request to the Company for electric service, as distinguished from an inquiry as to the availability or charges for this service.
 3. Arizona Corporation Commission ("ACC" or "Commission"): The regulatory authority of the State of Arizona having jurisdiction over public service corporations operating in Arizona hereinafter referred to as the "Commission."
 4. Billing Month: The period between any two regular readings of the Company's meters at approximately thirty (30) day intervals.
 5. Billing Period: The time interval between two consecutive meter readings taken for billing purposes.
 6. Company: Tucson Electric Power Company acting through its duly authorized officers or employees within the scope of their respective duties.
 7. Competitive Services: All aspects of retail service except those services specifically defined as "Non-competitive Services" pursuant to R14-2-1601(27) of the ACC-approved Competition Rules, or noncompetitive services as defined by the Federal Energy Regulatory Commission.
 8. Connected Load: The sum of the power rating of the Customer's electrical apparatus connected to the Company's system.
 9. Contributions in Aid of Construction ("Contribution"): Funds provided to the Company by the Applicant under the terms of a line extension agreement and/or service connection Pricing Plan, the value of which is not refundable.
 10. Customer: The person(s) or entity(ies) in whose name service is rendered, as evidenced by the request for electric service by the Applicant(s), or by the receipt and/or payment of bills regularly issued in his name regardless of the identity of the actual user of the service.
 11. Customer Charge: The amount the Customer must pay the Company for the availability of electric service, excluding any electricity used, as specified in the Company's Pricing Plans.
 12. Day: Calendar Day
 13. Demand: The rate at which power is delivered during any specified period of time. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.

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Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 3 of 58



Tucson Electric Power Company Rules and Regulations

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SECTION 2 DEFINITIONS (continued)

14. Disabled: A person with a physical or mental condition which substantially contributes to the person's inability to manage his or her own resources, carry out daily living activities, or protect oneself from neglect or hazardous situations without assistance from others.
15. Distribution Lines: The Company's lines operated at distribution voltage, which are constructed along public roadways or other bona fide rights-of-way, including easements on Customer's property.
16. Elderly: A person who is 65 years of age or older.
17. Energy: Electric energy, expressed in kilowatt-hours.
18. Illness: A medical ailment or sickness for which a residential Customer obtains a verified document from a licensed medical physician stating the nature of the illness and that discontinuance of service would be especially dangerous to the Customer's health.
19. Inability to Pay: Circumstances in which a residential Customer:
 - a. Is not gainfully employed and unable to pay, or
 - b. Qualifies for government welfare assistance, but has not begun to receive assistance on the date he receives his bill and can obtain verification of that fact from the government welfare assistance agency.
 - c. Has an annual income below the published federal poverty level and can produce evidence of this, and
 - d. Signs a declaration verifying that the Customer meets one of the above criteria and is either elderly, handicapped, or suffers from illness.
20. Interruptible Electric Service: Electric service that is subject to interruption as specified in the Company's Pricing Plan.
21. Kilowatt ("kW"): A unit of power equal to 1,000 watts.
22. Kilowatt-Hour ("kWh"): The amount of electric energy delivered in one hour at a constant rate of one kilowatt.
23. Law: Any statute, rule, order or requirement established and enforced by government authorities.
24. Line Extension: The lines and equipment necessary to extend the electric distribution system of the Company to provide service to additional Customers.

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District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 4 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 2 DEFINITIONS (continued)

25. Long-Term Rental Mobile Home Park: A park which is finish-graded and has permanently paved roadways, sewer and water connections, and which provides rental spaces to permanent and semi-permanent occupants of mobile homes which are owned either by the occupant or by other persons.
26. Master Meter: A meter for measuring or recording the flow of electricity at a single location before distribution to tenants or occupants for their individual usage.
27. Megawatt ("MW"): Unit of power equal to 1,000,000 watts.
28. Meter: The instrument and any associated equipment used for measuring, indicating or recording the flow of electricity that has passed through it.
29. Meter Tampering: A situation in which a meter has been illegally altered, including, but not limited to: meter bypassing, use of magnets to slow the meter recording, and broken meter seals.
30. Minimum Charge: The amount the Customer must pay for the availability of electric service, including an amount of usage, as specified in the Company's Pricing Plans.
31. Month: The period between any two (2) regular readings of the Company's meters at approximately thirty (30) day intervals.
32. On-site Generation: Any and all power production generated on or adjacent to a Customer's property that is controlled, utilized, sold, or consumed by said Customer or its agent.
33. Permanent Customer: A Customer who is a tenant or owner of a service location who applies for and receives permanent electric service.
34. Permanent Service: Service which, in the opinion of the Company, is of a permanent and established character. The use of electricity may be continuous, intermittent, or seasonal in nature.
35. Person: Any individual, partnership, firm, corporation, governmental agency, or other organization operating as a single entity.
36. Point of Delivery: In all cases, unless otherwise specified, "point of delivery" is the location on the Customer's building, structure, or premises where all wires, conductors, or other current-carrying devices of the Customer join or connect with wires, conductors, or other current-carrying devices of the Company. Location of the point of delivery will be determined by the Company in conformity with its standards and specifications, rate schedules and construction standards as they exist from time to time. Location of metering facilities will be determined by the Company and may or may not be at the same location as the point of delivery.

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Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 5 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 2 DEFINITIONS (continued)

37. Power: The rate of generating, transferring and/or using electric energy, usually expressed in kilowatts.
38. Power Factor: The ratio of real or active power ("kW") to apparent or reactive power ("kVA").
39. Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by public streets, alleys or railways.
40. Pricing Plans: A part of the Company's Tariffs that sets forth the rates and charges related to specific categories of Customers and related terms and conditions.
41. Primary Service and Metering: Service supplied directly from the Company's high voltage distribution or transmission lines without prior transformation to a secondary level.
42. Residential Subdivision Development: Any tract of land which has been divided into six or more contiguous lots with an average size of one acre or less for use for the construction of residential buildings or permanent mobile homes for either single or multiple occupancy.
43. Residential Use: Service to Customers using electricity for domestic purposes such as space heating, air conditioning, water heating, cooking, clothes drying, and other residential uses, including use in apartment buildings, mobile home parks, and other multi-unit residential buildings.
44. Rules and Regulations or Company Rules: These Rules and Regulations that are part of the Company's Tariffs and Pricing Plans.
45. Secondary Service: Service supplied at secondary voltage levels from the load side of step-down transformers connected to the Company's high voltage distribution lines.
46. Secondary Service Charge: The Company's current average cost of construction of secondary services.
47. Service Area: The territory in which the Company has been granted a certificate of convenience and necessity and is authorized by the Commission to provide electric service.
48. Service Classifications: Service classifications will be those provided by the filed rate schedules.
49. Service Drop: The overhead service conductors from the last Company-owned pole or other aerial support to and including the splices, if any, connecting to the Customer's service entrance conductors at a building or other structure.
50. Service Establishment Charge: The charge as specified in the Company's Pricing Plans which covers the cost of establishing a new account.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 6 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 2 DEFINITIONS (continued)

51. **Service Lateral:** The underground service conductors between the street main, including any risers at a pole or other structure or from transformers, and the first point of connection to the Customer's service entrance conductors in a terminal box or meter or other enclosure with adequate space, inside or outside the building wall.
52. **Service Line:** The last line extending from a distribution line or transformer to the Customer's premises or point of delivery.
53. **Service Point:** Unless otherwise stated, all references to "service point" in this agreement will refer to an installed service, identified by a Universal Node Identifier ("UNI").
54. **Service Reconnection Charge:** The charge as specified in the Company's Pricing Plans which must be paid by the Customer prior to reestablishment of electric service each time the electricity is disconnected for nonpayment or whenever service is otherwise discontinued for failure to comply with the Company's Pricing Plans or Rules and Regulations.
55. **Service Reestablishment Charge:** A charge as specified in the Company's Pricing Plans for service at the same location where the same Customer had ordered a service disconnection within the preceding twelve-month period.
56. **Single Family Dwelling:** A house, apartment, or a mobile home permanently affixed to a lot, or any other permanent residential unit which is used as a permanent home.
57. **Single-Phase Service:** Three (3) wire service (usually 120/240 volts).
58. **Tariffs:** The documents filed with the Commission which list the services offered by the Company which set forth the terms and conditions and a schedule of the rates and charges for those services.
59. **Temporary Service:** Service to premises or enterprises which are temporary in character, or where it is known in advance that the service will be of limited duration. Service which, in the opinion of the Company, is for operations of a speculative character is also considered temporary service.
60. **Third-Party Notification:** A notice of pending discontinuance of service to a Customer of record sent to an individual or a public entity in order to make satisfactory arrangements with the Company on behalf of said Customer.
61. **Three-Phase Service:** Four (4) wire service (usually 120/208 volts).
62. **Universal Node Identifier ("UNI"):** A unique, permanent identification number assigned to each service point of delivery.
63. **Weather Especially Dangerous to Health:** That period of time commencing with the scheduled termination date when the local weather forecast, as predicted by the National Oceanic and Atmospheric Administration, indicates that the temperature will not exceed 32 degrees Fahrenheit for the next day's forecast.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 7 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 3 ESTABLISHMENT OF SERVICE

A. Information from New Applicants

1. The Company may obtain the following minimum information from each new application for service:
 - a. Name or names of Applicant(s);
 - b. Service address or location and telephone number;
 - c. Billing address and telephone number, if different than service address;
 - d. Social security number or Driver's License number and date of birth to be consistent with verifiable information on legal identification;
 - e. Address where service was provided previously;
 - f. Date Applicant will be ready for service;
 - g. Whether premises had been supplied with electric service previously;
 - h. Purpose for which service is to be used;
 - i. Whether Applicant is owner or tenant of, or agent for the premises;
 - j. Information concerning the energy and demand requirements of the Customer; and
 - k. Type and kind of life-support equipment, if any, used by the Customer.
2. The supplying of electric service by the Company and the acceptance of that electric service by the Customer will be deemed to constitute an agreement by and between the Company and the Customer for delivery, acceptance of and payment for electric service under the Company's applicable Pricing Plans and Rules and Regulations.
3. The term of any agreement not otherwise specified will become operative on the day the Customer's installation is connected to the Company's facilities for the purpose of taking electric energy.
4. The Company may require a written contract with special guarantees from Applicants whose unusual characteristics of load or location would require excessive investment in facilities or whose requirements for service are of a special nature.
5. Signed contracts may be required for service to commercial and industrial establishments. Neither these contracts, nor any modifications to these contracts, will be binding upon the Company until executed by a duly authorized representative of the Company.
6. Where service is rendered to two (2) or more Customers whose names appear on the bill, as evidenced on the bill, the Company will have the right to collect the full amount owed it from any one of the Customers.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 8 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 3 ESTABLISHMENT OF SERVICE (continued)

B. Deposits

1. The Company may require from any present or prospective Customer a deposit to guarantee payment of all bills. This deposit may be retained by the Company until service is discontinued and all bills have been paid, except as provided in Subsection 3.B.3 below. Upon proper application by the Customer, the Company will then return said deposit, together with any unpaid interest accrued thereon from the date of commencement of service or the date of making the deposit, whichever is later. The Company will be entitled to apply said deposit together with any unpaid interest accrued thereon, to any indebtedness for the same class of service owed to the Company for electric service furnished to the Customer making the deposit. When said deposit has been applied to any such indebtedness, the Customer's electric service may be discontinued until all such indebtedness of the Customer is paid and a like deposit is again made with the Company by the Customer. No interest will accrue on any deposit after discontinuance of the service to which the deposit relates.

The Company will not require a deposit from a new Applicant for residential service if the Applicant is able to meet any of the following requirements:

- a. The Applicant has had service of a comparable nature with the Company at another service location within the past two (2) years and was not delinquent in payment during the last twelve (12) consecutive months of service or was not disconnected for nonpayment; or
 - b. The Applicant can produce a letter regarding credit verification from an electric utility where service of a comparable nature was last received which states that the Applicant has had a timely payment history at time of service discontinuation; or
 - c. Instead of a deposit, the Company receives deposit guarantee notification from a social or governmental agency acceptable to the Company. A surety bond may be provided as security for the Company in an amount equal to the required deposit.
2. The Company may issue a non-assignable, non-negotiable receipt to the Applicant for the deposit. The inability of the Customer to produce his or her receipt will in no way impair the Customer's right to receive a refund of the deposit that is reflected on the Company records.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 9 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 3 ESTABLISHMENT OF SERVICE (continued)

3. Cash deposits held by the Company twelve (12) months or longer will earn interest at the established one-year Treasury constant maturities rate, effective on the first business day of each year, as published on the Federal Reserve website.
 - a. Residential Customers – Deposits or other instruments of credit will automatically expire or be refunded or credited to the Customer's account, after twelve (12) consecutive months of service during which time the Customer has not been delinquent more than two (2) times in a twelve-month period.
 - b. All Customers – Upon final discontinuance of the use of the service and full settlement of all bills by the Customer, any deposit, not previously refunded, with accrued interest, if any, in accordance with the provisions of these Rules and Regulations will be returned to the Customer or, at the Company election, it may be applied to the payment of any unpaid accounts of the Customer and the balance, if any, returned to the Customer.
4. The Company may require a Customer to establish or reestablish a deposit if the Customer became delinquent in the payment of three (3) or more bills within a twelve (12) consecutive month period, or has been disconnected from service during the last twelve (12) months.
5. The Company may review the Customer's usage after service has been connected and adjust the deposit amount based upon the Customer's actual usage.
6. A separate deposit may be required for each meter installed.
7. Residential Customer deposits will not exceed two (2) times that Customer's estimated average monthly bill. Non-residential Customer deposits will not exceed two and one-half (2.5) times that Customer's maximum estimated monthly bill. If actual usage history is available, then that usage, adjusted for normal weather, will be the basis for the estimate.
8. The posting of a deposit will not preclude the Company from terminating service when the termination is due to the Customer's failure to perform any obligation under the agreement for service or any of these Rules and Regulations.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 10 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 3 ESTABLISHMENT OF SERVICE (continued)

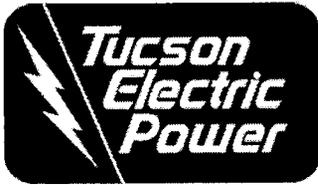
C. Conditions for Supplying Service

The Company reserves the right to determine the conditions under which service will be provided. Conditions for service and extending service to the Customer will be based upon the following:

1. Customer has wired his premises in accordance with the National Electric Code, City, County and/or State codes, whichever are applicable.
2. Customer has installed the meter loop in a suitable location approved by the Company.
3. In the case of a mobile home, the meter loop must be attached to a meter pole or to an approved support.
4. In case of temporary construction service, the meter loop must be attached to an approved support.
5. All meter loop installations must be in accordance with the Company's specifications and located at an outdoor location accessible to the Company.
6. Individual Customers may be required to have their property corner pins and/or markers installed to establish proper right-of-way locations.
7. Developers must have all property corner pins and/or markers installed necessary to establish proper locations to supply electric service to individual lots within subdivisions.
8. Where the installation requires more than one meter for service to the premises, each meter panel must be permanently marked (not painted) by the contractor or Customer to properly identify the portion of the premises being served.
9. The identification will be the same as the apartment, office, etc., served by that meter socket. The identifying marking placed on each meter panel will be impressed into or raised from a tab of aluminum, brass or other approved non-ferrous metal with minimum one-fourth (1/4) inch-high letters. This tag must be riveted to the meter panel. The impression must be deep enough to prevent the identification(s) from being obscured by subsequent painting of the building and attached service equipment.
10. The Company may require the assistance of the Customer and/or the Customer's contractor to open the apartments or offices at the time the meters are set, in order to verify that each meter socket actually serves the apartment or office indicated by the marking tag. In the case of multiple buildings, the building or unit number and street address will be identified on the pull section in the manner described above.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 11 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 3 ESTABLISHMENT OF SERVICE (continued)

D. Grounds for Refusal of Service

The Company may refuse to establish service if any of the following conditions exist:

1. The Applicant has an outstanding amount due for the same class of service with the Company and the Applicant is unwilling to make satisfactory arrangements with the Company for payment.
2. A condition exists which in the Company's judgment is unsafe or hazardous to the Applicant, the general population, or the Company's personnel or facilities.
3. Refusal by the Applicant to provide the Company with a deposit when the Customer has failed to meet the credit criteria for waiver of deposit requirements.
4. Customer is known to be in violation of the Company's Pricing Plans filed with and approved by the Commission.
5. Failure of the Customer to furnish such funds, service, equipment, and/or rights-of-way necessary to serve the Customer and which have been specified by the Company as a condition for providing service.
6. Customer fails to provide access to the meter that would be serving the Customer.
7. Applicant falsifies his or her identity for the purpose of obtaining service.

E. Service Establishment, Reestablishment and Reconnection Charge

1. The Company will make a charge, as approved by the Commission for service establishment or reestablishment for service reads only as set forth in the Statement of Additional Charges.
2. The Company will make a charge, as approved by the Commission for service establishment or reestablishment other than service reads under usual operating procedures, for single-phase service only during regular business hours as set forth in the Statement of Additional Charges.
3. Should single-phase service be established or reestablished during a period other than regular working hours at the Customer's request, the Customer will be required to pay an after-hours charge for the service connection as set forth in the Statement of Additional Charges. Where Company scheduling will not permit service establishment on the same day as requested, the Customer may elect to pay the after-hours charge for establishment that day or his/her service will be established on the next available business day. Even so, a Customer's request to have the Company establish service after-hours is subject to the Company having Staff available; there is no guarantee that the Company will have the staffing available for service establishment, reestablishment or reconnection outside of regular business hours.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 12 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 3 ESTABLISHMENT OF SERVICE (continued)

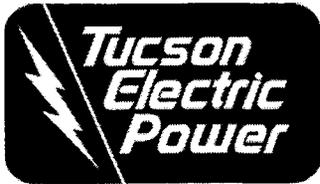
4. The Company will make a charge, as approved by the Commission for service establishment or reestablishment other than service reads under usual operating procedures, for three-phase service only, during regular business hours as set forth in the Statement of Additional Charges.
5. Should three-phase service be established or reestablished during a period other than regular working hours at the Customer's request, the Customer will be required to pay an after-hours charge for the service connection as set forth in the Statement of Additional Charges. Where Company scheduling will not permit service establishment on the same day as requested, the Customer may elect to pay the after-hours charge for establishment that day or his/her service will be established on the next available business day. Even so, a Customer's request to have the Company establish service after-hours is subject to the Company having Staff available; there is no guarantee that the Company will have the staffing available for service establishment, reestablishment or reconnection outside of regular business hours.
6. For the purpose of this rule, the definition of service establishment is where the Applicant's facilities are ready and acceptable to the Company, the Applicant has obtained all required permits and/or inspections indicating that the Applicant's facilities comply with local construction safety and governmental standards and regulations, and the Company needs only to install a meter, read a meter, or turn the service on.
7. Reconnection Charge: Whenever the Company has discontinued service under its usual operating procedures because of any default by the Customer as provided herein, a reconnection charge not to exceed the charge for the reestablishment of service as set forth in the Statement of Additional Charges will be made and may be collected by the Company before service is restored. When, due to the behavior of the Customer, it has been necessary to discontinue service utilizing other than usual operating procedures, the Company will be entitled to charge and collect, through verifiable means, actual costs to restore service.

F. Temporary Service

1. Applicants for temporary service will be required to pay the Secondary Service Charge as set forth in the Statement of Additional Charges.
2. Where duration of service is to be less than one month, the Applicant may also be required to advance a sum of money equal to the estimated bill for service.
3. Where the duration of service is to exceed one month, the Applicant may also be required to meet the deposit requirements of the Company.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 13 of 58



Tucson Electric Power Company Rules and Regulations

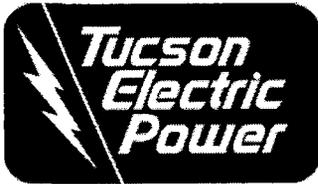
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SECTION 3 ESTABLISHMENT OF SERVICE (continued)

- G. Identification of Load and Premises: Upon request of the Company, the Applicant must identify the electric load and premises to be served by the Company at the time of application. If the service address is not recognized in terms of commonly-used identification system, the Applicant may be required to provide specific written directions and/or legal descriptions before the Company will be required to act upon a request for electric service.
- H. Identification of Responsible Party: Any person applying on behalf of another Applicant for service to be connected in the name of or in care of another Applicant must furnish to the Company written approval from that Applicant guaranteeing payment of all bills under the account. The Customer is responsible in all cases for service supplied to the premises until the Company has received proper notice of the effective date of any change. The Customer will also promptly notify the Company of any change in billing address.
- I. Tampering With or Damaging Company Equipment
1. The Customer agrees, when accepting service that no one except authorized Company employees or agents of the Company will be allowed to remove or replace any Company-owned equipment installed on Customer's property.
 2. No person, except an employee or agent acting on behalf of the Company will alter, remove, or make any connection to the Company's meter or service equipment.
 3. No meter seal may be broken or removed by anyone other than an employee or agent acting on behalf of the Company; however the Company may give its prior consent to break the seal by an approved electrician employed by a Customer when deemed necessary by the Company.
 4. The Customer will be held responsible for any broken seals, tampering, or interfering with the Company's meter(s) or any other Company-owned equipment installed on the Customer's premises. In cases of tampering with meter installations, interfering with the proper working thereof, or any tampering, interfering, theft, or service diversion, including the falsification of Customer-read meter readings, Customer will be subject to immediate discontinuance of service. The Company will be entitled to collect from the Customer whose name the service is in, under the appropriate rate, for all power and energy not recorded on the meter as the result of such tampering, or other theft of service, and also additional security deposits as well as all expenses incurred by the Company for property damages, investigation of the illegal act, and all legal expenses and court costs incurred by the Company.
 5. The Customer will be held liable for any loss or damage occasioned or caused by the Customer's negligence, want of proper care or wrongful act or omission on the part of any Customer's agents, employees, licensees or contractors.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 14 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 4 MINIMUM CUSTOMER INFORMATION REQUIREMENTS

A. Information for Residential Customers

1. The Company will make available upon Customer request not later than sixty (60) days from the date of the request, a concise summary of the rate schedule applied for by the Customer. The summary will include the following:
 - a. The monthly minimum or Customer charge, identifying the amount of the charge and the specific amount of usage included in the minimum charge, where applicable;
 - b. Rate blocks, where applicable;
 - c. Any adjustment factor(s) and method of calculation; and
 - d. Demand charge, where applicable.
2. Upon application for service or upon request, the Applicant or the Customer will elect the applicable Pricing Plan best suited to his requirements. The Company may assist in making this election, but will not be held responsible for notifying the Customer of the most favorable Pricing Plan and will not be required to refund the difference in charges under different Pricing Plans.
3. Upon written notification of any material changes in the Customer's installation or load conditions, the Company will assist in determining if a change in Pricing Plans is desirable, but not more than one (1) such change at the Customer's request will be made within any twelve-month period.
4. The supply of electric service under a residential rate schedule to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the electricity used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters. Where the portion of a dwelling is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises must be classified as non-residential and the appropriate general service Pricing Plan will be applied.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 15 of 58



Tucson Electric Power Company Rules and Regulations

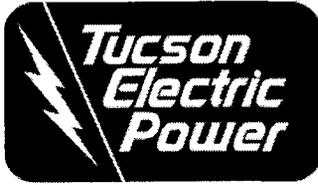
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SECTION 4 MINIMUM CUSTOMER INFORMATION REQUIREMENTS (continued)

5. Upon Customer request the Company will make available within sixty (60) days from date of service commencement, a concise summary of the Company's Pricing Plans or the Commission's Rules and Regulations concerning:
 - a. Deposits;
 - b. Termination of service;
 - c. Billing and collection; and
 - d. Complaint handling.
 6. Upon request of a Customer, the Company will transmit a written statement of actual consumption for each billing period during the prior twelve (12) months unless this data is not reasonably ascertainable. But the Company will not be required to accept more than one such request from each Customer in a calendar year. Even so, the Company will charge a fee consistent with its ACC-approved Pricing Plans and/or these Rules and Regulations for providing consumption, interval or other data to the Customer.
 7. The Company will inform all new Customers of their right to obtain the information specified above.
- B. Information Required Due to Changes in Pricing Plans
1. The Company will transmit to affected Customers a concise summary of any change in the Company's Pricing Plans affecting those Customers.
 2. This information will be transmitted to the affected Customer within sixty (60) days of the effective date of the change.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 16 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 5 MASTER METERING

- A. Mobile Home Parks - New Construction/Expansion
1. The Company will refuse service to all new construction and/or expansion of existing permanent residential mobile home parks unless the construction and/or expansion are individually metered by the Company. Line extensions and service connections to serve this new construction and/or expansion will be governed by these Rules and Regulations.
 2. For the purpose of this rule, permanent residential mobile home parks will mean mobile home parks where, in the opinion of the Company, the average length of stay for an occupant is a minimum of six months.
 3. For the purpose of this rule, expansion means the acquisition of additional real property for permanent residential spaces in excess of that existing at the effective date of this rule.
- B. Residential Apartment Complexes, Condominiums, and other Multi-unit Residential Buildings
1. Master metering will not be allowed for new construction of apartment complexes and condominiums unless the building(s) will be served by a centralized heating, ventilation and/or air conditioning system and the contractor can provide to the Company an analysis demonstrating that the central unit will result in a favorable cost/benefit relationship.
 2. At a minimum, the cost/benefit analysis will consider the following elements for a central unit as compared to individual units:
 - a. Equipment and labor costs;
 - b. Financing costs;
 - c. Maintenance costs;
 - d. Estimated kWh usage;
 - e. Estimated kW demand on a coincident demand and non-coincident demand basis (for individual units);
 - f. Cost of meters and installation; and
 - g. Customer accounting cost (one account vs. several accounts).

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 17 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 6 SERVICE LINES AND ESTABLISHMENTS

- A. Priority and Timing of Service Establishments
1. After an Applicant has complied with the Company's application requirements and has been accepted for service by the Company and obtained all required easements, permits and/or inspections indicating that the Customer's facilities comply with local construction, safety and governmental standards or regulations, the Company will schedule that Customer for service establishment.
 2. All charges are due and payable before the Company will schedule the Customer for service establishment.
 3. Service establishments will be scheduled for completion within five (5) business days of the date the Customer has been accepted for service, except in those instances when the Customer requests service establishment beyond the five (5) business day limitation.
 4. When the Company has made arrangements to meet with a Customer for service establishment purposes and the Company or the Customer cannot make the appointment during the prearranged time, the Company will reschedule the service establishment to the satisfaction of both parties.
 5. The Company will schedule service establishment appointments within a maximum range of four (4) hours during normal working hours, unless another time frame is mutually acceptable to the Company and the Customer.
 6. Service establishments must only be made by the Company.
 7. For the purposes of this rule, service establishments are where the Customer's facilities are ready and acceptable to the Company and the Company needs only to install or read a meter or turn the service on.
- B. Service Lines
1. Customer-provided Facilities
 - a. Each Applicant for service will be responsible for all inside wiring, including the service entrance, meter socket and conduit. For three-phase service, the Customer will provide, at his expense, all facilities, including conductors and conduit, beyond the Company-designated point of delivery.
 - b. Meters and service switches in conjunction with the meter must be installed in a location where the meters will be readily and safely accessible for reading, testing and inspection and where such activities will cause the least interference and inconvenience to the Customer. Location of metering facilities will be determined by the Company and may or may not be at the same location as the point of delivery. However, the meter locations will not be on the front exterior wall of the home, or in the carport or garage, unless mutually agreed to between the home builder or Customer and the Company. Without cost to the Company, the Customer must provide, at a suitable and easily accessible location, sufficient and proper space for installation of meters.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 18 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 6 SERVICE LINES AND ESTABLISHMENTS (continued)

- c. Where the meter or service line location on the Customer's premises is changed at the request of the Customer or due to alterations on the Customer's premises, the Customer, at his expense, must provide and have installed all wiring and equipment necessary for relocating the meter and service line connection. The Company will assess a charge for moving the meter and/or service line.
 - d. Customer will provide access to the main switch or breaker for disconnecting load to enable safe installation and removal of Company meters.
2. Overhead Service Connections - Secondary Service
- a. Any service line will be paid for by the Customer. The Customer will be charged a Secondary Service Charge as set forth in the Statement of Additional Charges. The Company will review its costs and file a Pricing Plan revision annually. Such revisions will be subject to approval by the Commission before becoming effective.
 - b. Whenever any of the clearances required by the applicable laws, ordinances, rules or regulations of public authorities or standards of the Company from the service drops to the ground or any object becomes impaired by reason of any changes made by the owner or tenant of the premises, the Customer will, at his own expense, provide a new and approved support, in a location approved by the Company, for the termination of the Company's service drop wires and will also provide all service entrance conductors and equipment necessitated by the change of location.
 - c. For each overhead service connection, the Customer will furnish, at his own expense, a set of service entrance conductors that will extend from the point of delivery at the point of termination of the Company's service drop on the Customer's support to the Customer's main disconnect switch. These service entrance conductors will be of a type and be in an enclosure which meets with the approval of the Company and any inspection authorities having jurisdiction.
3. Underground Service Connections - Secondary Service
- a. Any service line will be paid for by the Customer. The Customer will be charged a Secondary Service Charge as set forth in the Statement of Additional Charges. The Company will review its costs and file a Pricing Plan revision annually. Such revisions will be subject to approval by the Commission before becoming effective.
 - b. In areas where the Company maintains an underground distribution system, individual services will be underground and paid for by the Customer.
 - c. Whenever the Company's underground distribution system is not complete to the point designated by the Company where the service lateral is to be connected to the distribution system, the system may be extended in accordance with Section 7.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 19 of 58



Tucson Electric Power Company Rules and Regulations

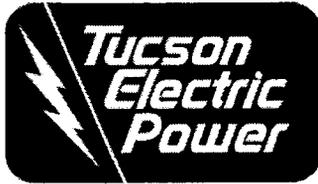
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SECTION 6 SERVICE LINES AND ESTABLISHMENTS (continued)

- d. For single-phase service, the Company will install a service lateral from its distribution line to the Customer's Company-approved termination facilities under the following conditions (unless otherwise agreed to by the Company and the Applicant):
 - i. The Customer, at his expense, will provide the necessary trenching, conduit, conduit installation, backfill, landscape restoration and paving and will furnish, install, own and maintain termination facilities on or within the building to be served.
 - e. The Company will furnish, install, own, and maintain the underground single-phase service cables to the Customer's Company-approved termination facilities.
 - f. The Company will determine the minimum size and type of conduit and conductor for the single-phase service. The Customer will furnish and install the conduit system, including pull ropes. The ownership of this conduit or duct will be conveyed to the Company, and the Company will thereafter maintain this conduit or duct. The maximum length of any service conductor will be determined by the Company in accordance with accepted engineering practice in determining voltage drop, voltage flicker, and other relevant considerations.
 - g. For three-phase service, the Customer will also provide, at his expense, all facilities, including conductors and conduit, beyond the Company-designated point of delivery in addition to the Secondary Service Charge.
- C. Easements and Rights-of-Way
- 1. At no cost to the Company, each Customer must grant adequate easements and rights-of-way satisfactory to the Company to ensure that Customer's proper service connection. Failure on the part of the Customer to grant adequate easements and rights-of-way will be grounds for the Company to refuse service.
 - 2. When the Company discovers that a Customer or his agent is performing work, has constructed facilities, or has allowed vegetation to grow adjacent to or within an easement or right-of-way and such work, construction, vegetation or facility poses a hazard or is in violation of federal, state or local laws, ordinances, statutes, rules or regulations, or significantly interferes with the Company's access to equipment, the Company will notify the Customer or his agent and will take whatever actions are necessary to eliminate the hazard, obstruction or violation at the Customer's expense.
- D. Number of Services to be Installed
- The Company will not install more than one service, either overhead or underground, for any one building or group of buildings on a single premises except as separate services may be installed for separate buildings or group of buildings where necessary for the operating convenience of the Company, where provided for in Pricing Plans, or where required by law or local ordinance.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 20 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 6 SERVICE LINES AND ESTABLISHMENTS (continued)

E. Multiple Service Points

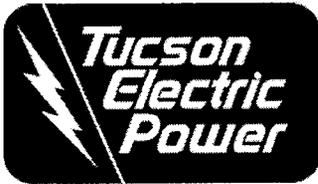
Unless otherwise expressly provided herein, or in a rate schedule or contract, any person, firm, corporation, agency or other organization or governmental body receiving service from the Company at more than one location or for more than one separately-operated business will be considered as a separate Customer at each location and for each business. If several buildings are occupied and used by a Customer in the operation of a single business, then the Company, upon proper application, will furnish service for the entire group of buildings through one service connection at one point of delivery, provided all of these buildings are at one location on the same lot or tract, or on adjoining lots or tracts forming a contiguous plot (not separated by any public streets) wholly owned, or controlled, and occupied by the Customer in the operation of this single business. Dwelling units will be served, metered and billed separately, except at the option of the Company.

F. Temporary Service

For service that is temporary in nature or for operations of a speculative character or questionable permanency the Customer will be charged the Secondary Service Charge as set forth in the Statement of Additional Charges.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 21 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 7 LINE EXTENSIONS

Introduction

The Company will construct, own, operate and maintain lines along public streets, roads and highways which the Company has the legal right to occupy, and on public lands and private property across which rights-of-way and easements satisfactory to the Company may be obtained without cost to or condemnation by the Company.

A request for electric service often requires the construction of new distribution lines of varying distances. The distances and costs vary widely depending upon Customer's location and load size. With such a wide variation in extension requirements, it is necessary to establish conditions under which the Company will extend its electric facilities.

All extensions (single-phase, three-phase or feeder) are subject to the availability of adequate capacity, voltage and Company facilities at the beginning point of an extension, as determined by the Company.

A standard policy has been adopted to provide service to Customers whose requirements are deemed by the Company to be ordinary in nature.

A. General Requirements

1. Upon an Applicant's request for a line extension, the Company will prepare, without charge, a preliminary electric design and a rough estimate of the cost of installation to be paid by said Applicant.
2. Any Applicant for a line extension requesting the Company to prepare detailed plans, specifications, or cost estimates will be required to deposit with the Company an amount equal to the estimated cost of preparation. The Company will, upon request, make available within ninety (90) days after receipt of the deposit referred to above, these plans, specifications, or cost estimates of the proposed line extension. Where the Applicant authorizes the Company to proceed with construction of the extension, the deposit will be credited to the cost of construction; otherwise the deposit will be nonrefundable. If the extension is to include oversizing of facilities to be done at the Customer's expense, appropriate details will be set forth in the plans, specifications and cost estimates. Subdivision developers providing the Company with approved plats will be provided with plans, specifications, or cost estimates within forty-five (45) days after receipt of the deposit referred to above.
3. The Company will provide a copy of the line extension policy prior to the Applicant's acceptance of the utility's extension agreement.
4. All line extension agreements requiring payment by the Applicant will be in writing and signed by each party.
5. All charges are due and payable at the time that the line extension agreement is executed.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 22 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 7 LINE EXTENSIONS (continued)

6. The provisions of this rule apply only to those Applicants who, in the Company's judgment, will be permanent Customers of the Company. Applications for temporary service will be governed by the Company's rules concerning temporary service applications. The Company reserves the right to delay the extension of facilities until the satisfactory completion of required site improvements, as determined by the Company, and an approved service entrance to accept electric service has been installed.

B. Minimum Written Agreement Requirements

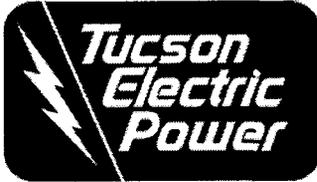
1. Each line extension agreement will, at a minimum, include the following information:
 - a. Name and address of Applicant(s);
 - b. Proposed service address or location;
 - c. Description of requested service;
 - d. Description and sketch of the requested line extension;
 - e. Total cost of the line extension; and
 - f. The Company's estimated commencement and completion dates for construction of the line extension.
2. Each Applicant will be provided with a copy of the written line extension agreement.

C. Line Extension Requirements

1. Overhead Extensions to Individual Applicants and to the Perimeter of Duly-Recorded Real Estate Subdivisions
Except as otherwise provided herein, overhead extensions will be made as follows:

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 23 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 7 LINE EXTENSIONS (continued)

a. Rates for Overhead Extensions

The Company will install, own, and maintain the distribution facilities necessary to provide permanent service to the Customer. Prior to the installation of facilities, the Customer will be required to pay the cost of the construction of the distribution facilities. The costs of construction are set forth in the Statement of Additional Charges.

The line extension charges are based on the Company's current average cost of construction of distribution lines. The Company will review its costs and file a Pricing Plan revision annually. Such revisions will be subject to approval by the Commission before becoming effective.

b. Extensions to Large Light and Power Customers

The Company will install, own and maintain, on an individual project basis, the distribution facilities necessary to provide permanent service to a large light and power Customer. Prior to the installation of facilities, the Customer will be required to pay the estimated cost of the construction of the distribution facilities. Upon completion of construction the Company will compare actual cost to the estimated cost and any difference will be either billed or refunded to the Customer.

2. Overhead or Underground Distribution Facilities Within a New Duly Recorded Residential Subdivision

a. General

Required distribution facilities within a new duly recorded residential subdivision, including subdivision plats which are activated subsequent to their recordation, for permanent service to single and/or multi-family residences and/or unmetered area lighting, will be constructed, owned, operated and maintained by the Company in advance of applications for service by permanent Customers only after the Company and the Applicant have entered into a written contract which (unless otherwise agreed to by the Company and the Applicant) provides that:

- 1) The total charge of the line extension, as set forth in the Statement of Additional Charges, will be paid by the Customer to cover the Company's costs of construction.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 24 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 7 LINE EXTENSIONS (continued)

- 2) Underground Installations - Extensions of electric lines necessary to furnish permanent electric service to new residential buildings or mobile homes within a subdivision, in which facilities for electric service have not been constructed, for which applications are made by a developer will be installed underground in accordance with the provisions set forth in this regulation except where it is not feasible from an engineering or operational standpoint. Extensions of underground distribution lines necessary to furnish permanent electric service within a new single family and/or multi-family residential subdivision will be made by the Company in advance of receipt of applications for service by permanent Customers in accordance with the following provisions (unless otherwise agreed to by the Company and the Applicant):
 - i. The subdivider or other Applicant will provide at its expense the trenching, conduit, conduit installation, backfilling (including any imported backfill required), compaction, repaving, landscape restoration and any earthwork for pull boxes and transformer pad sites required to install the underground electric system, all in accordance with the specifications of the Company.
 - ii. Underground service will be installed, owned, operated and maintained as provided in Section 6 of these Rules and Regulations.

3. Underground Extensions to Individual Applicants and the Perimeter of Duly Recorded Real Estate Subdivisions
 - a. General

Underground line extensions will generally be made only where mutually agreed upon by the Company and the Applicant, or in areas where the Company does maintain underground distribution facilities for its operating convenience.

 - 1) The total charge of the line extension, as set forth in the Statement of Additional Charges, will be paid by the Customer to cover the costs of construction.
 - 2) Underground extensions will be installed, owned, operated and maintained by the Company.
 - 3) The Applicant will install all of the required underground duct system (including all or a portion of the necessary trenching, backfilling, conduits, ducts, transformer and equipment pads, manholes, and pull boxes) in accordance with the Company's specifications and subject to the Company's inspection and approval. Upon acceptance and approval by the Company, the Applicant will grant to the Company the exclusive right to use and occupy said duct system or, at the option of the Company, will transfer ownership thereof to the Company.
 - 4) Underground services will be installed, owned, operated and maintained as provided in Section 6 of these Rules and Regulations.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 25 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 7 LINE EXTENSIONS (continued)

4. Replacement of Overhead with Underground Distribution Facilities

- a. Where a Customer has requested that existing overhead distribution facilities be replaced with underground distribution facilities, the total cost of such replacement will be paid by the Customer.

5. Conversion from Single-Phase to Three-Phase Service

Where it is necessary to convert all or any portion of an existing underground distribution system from single-phase to three-phase service to a Customer, the total cost of such conversion will be paid by the Customer.

6. Long Term Rental Mobile Home Park, Townhouses, Condominiums and Apartment Complexes

Line extensions to long term rental mobile home parks, townhouses, condominiums and apartment complexes will be made by the Company under terms and conditions provided in Subsection 7.C.1. The Company will, when requested by the Customer, install, own and maintain internal distribution facilities and individual metering for said development in accordance with the provisions pertaining to duly recorded real estate subdivisions as stated in Subsection 7.C.2 hereof.

7. Special Conditions

a. Prior to Improvement

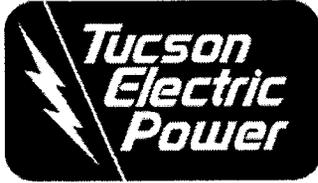
Each subdivider or other Applicant for service requesting an extension in advance of applications for service to permanent Customers, or in advance of completion of required site improvements will (unless otherwise agreed to by the Company and the Applicant) be required to execute contracts covering the terms under which the Company will install lines at the Applicant's expense in accordance with the provisions of these Rules and Regulations or of the applicable rate schedules.

b. Primary Service and Metering

The Company will provide primary service to a point of delivery, such point of delivery to be determined by the Company. The Customer will provide the entire distribution system (including transformers) from the point of delivery to the load. The system will be treated as primary service for the purposes of billing. The Company reserves the right to approve or require modification to the Customer's distribution system prior to installation, and the Company will determine the voltage available for primary service. Instrument transformers, metering riser poles and associated equipment to be installed and maintained by the Company will be at the Customer's expense.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 26 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 7 LINE EXTENSIONS (continued)

c. Advances under Previous Rules and Contracts

Amounts advanced under the conditions established by a rule previously in effect will be refunded in accordance with the requirements of such contract under which the advance was made.

d. Extensions for Temporary Service

Extensions for temporary service or for operations of a speculative character or questionable permanency will be charged the applicable line extension charges as set forth in the Statement of Additional Charges.

e. Exceptional Cases

Where unusual terrain, location, soil conditions, or other unusual circumstances make the application of these line extension rules impractical or unjust to either party or in the case of extension of lines of other than standard distribution voltage, service under such circumstances will be negotiated under special agreements specifying terms and conditions covering such extensions.

f. Special or Excess Facilities

Under this rule, the Company will install only those facilities which it deems are necessary to render service in accordance with the rate schedules. Where the Customer requests facilities which are in addition to, or in substitution for, the standard facilities which the Company normally would install, the extra cost thereof will be paid by the Customer.

g. Unusual Loads

Line extensions to unusually small loads not consisting of a residence or permanent building (e.g. individual lights, wells, signs, etc.) will be charged the applicable line extension charges as set forth in the Statement of Additional Charges.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 27 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 7 LINE EXTENSIONS (continued)

D. Construction / Facilities Related Income Taxes

Any federal, state or local income taxes resulting from the receipt of a contribution in aid of construction in compliance with this rule is the responsibility of the Company and will be recorded as a deferred tax asset.

However, if the estimated cost of facilities for any line extension exceeds \$500,000, the Company shall require the Applicant to include in the contribution an amount (the "gross up amount") equal to the estimated federal, state or local income tax liability of the Company resulting from the contribution, computed as follows:

$$\text{Gross Up Amount} = \frac{\text{Estimated Construction Cost}}{(1 - \text{Combined Federal-State-Local Income Tax Rate})}$$

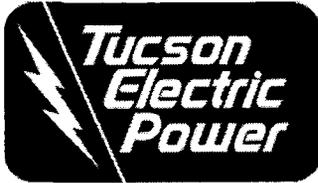
After the Company's tax returns are completed, and actual tax liability is known, to the extent that the computed gross up amount exceeds the actual tax liability resulting from the contribution, the Company shall refund to the Applicant an amount equal to such excess, or collect the additional amount from the Applicant. When a gross-up amount is to be obtained in connection with an extension agreement, the contract will state the tax rate used to compute the gross up amount, and will also disclose the gross-up amount separately from the estimated cost of facilities. In subsequent years, as tax depreciation deductions are taken by the Company on its tax returns for the constructed assets with tax bases that have been grossed-up, a refund will be made to the Applicant in an amount equal to the related tax benefit. In lieu of scheduling such refunds over the remaining tax life of the constructed assets, a reduced lump sum refund may be made at the end of five (5) years at the election of either the Company or the Applicant. This lump sum payment shall reflect the net present value of remaining tax depreciation deductions discounted at the Company's authorized rate of return.

E. Transition Period for Elimination of Free Footage

From the effective date of these Rules and Regulations, there is a six (6) month grace period for Customers, developers and subdividers to execute a line extension agreement or receive approval on a new service application from the Company in order to be eligible for the line extension policy in effect between March 14, 2000 and November 30, 2008. Those new applicants must make provisions for the Company to install and energize the extension and service facilities within eighteen (18) months from the date of their respective agreement and/or application. In addition, all existing approved line extension agreements and service applications will be grandfathered in under the policy in effect from March 14, 2000 to November 30, 2008. Grandfathered Customers must make provisions for the Company to install and energize the extension and service facilities within eighteen (18) months from the effective date of these Rules and Regulations or they will be subject to the new line extension policy.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 28 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 8 PROVISION OF SERVICE

A. Company Responsibility

1. The Company will be responsible for the safe transmission and distribution of electricity until it passes the point of delivery to the Customer.
2. The Company will be responsible for maintaining in safe operating condition all meters, equipment and fixtures installed on the Customer's premises by the Company for the purpose of delivering electric service to the Customer. The Company, however, will not be responsible for the condition of meters, equipment, and fixtures damaged or altered by the Customer.
3. The Company may, at its option, refuse service until the Customer has obtained all required permits and/or inspections indicating that the Customer's facilities comply with local construction and safety standards, including any applicable Company specifications.

B. Customer Responsibility

1. Each Customer will be responsible for maintaining in safe operating condition all Customer facilities on the Customer's side of the point of delivery.
2. Each Customer will be responsible for safeguarding all Company property installed in or on the Customer's premises for the purpose of supplying utility service to that Customer.
3. Each Customer will exercise all reasonable care to prevent loss or damage to Company property, excluding ordinary wear and tear. The Customer will be responsible for loss of or damage to, Company property on the Customer's premises arising from neglect, carelessness, misuse, diversion or tampering and will reimburse the Company for the cost of necessary repairs or replacements.
4. Each Customer, regardless of who owns the meter, will be responsible for payment for any equipment damage and/or estimated unmetered usage and all reasonable costs of investigation resulting from unauthorized breaking of seals, interfering, tampering or bypassing the utility meter.
5. Each Customer will be responsible for notifying the Company of any equipment failure identified in the Company's equipment.
6. Each Customer will be responsible for informing the Company of, and meeting the Company's requirements regarding, on-site Generation that the Customer or its agent intends to interconnect to the Company's transmission and distribution system.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 29 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 8 PROVISION OF SERVICE (continued)

7. The Customer, at his expense, may install, maintain and operate check-measuring equipment as desired and of a type approved by the Company, provided that such equipment will be installed so as not to interfere with operation of the Company's equipment, and provided that no electric energy will be re-metered or sub-metered for resale to another or to others, except where such remetering will be done in accordance with the applicable orders of the Commission.

C. Continuity of Service

The Company will make reasonable efforts to supply a satisfactory and continuous level of service. However, the Company will not be responsible for any damage or claim of damage attributable to any interruption or discontinuation of service resulting from:

1. Any cause against which the Company could not have reasonably foreseen or made provision for (*i.e.*, force majeure);
2. Intentional service interruptions to make repairs or perform routine maintenance; or
3. Curtailment, including brownouts or blackouts.

D. Service Interruptions

1. The Company will make reasonable efforts to reestablish service within the shortest possible time when service interruptions occur.
2. When the Company plans to interrupt service for more than four (4) hours to perform necessary repairs or maintenance, the Company will attempt to inform affected Customers at least twenty-four (24) hours in advance of the scheduled date, and these repairs will be completed in the shortest possible time to minimize the inconvenience to the Customers of the Company.
3. In the event of a national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
4. The Commission will be notified of interruption in service affecting the entire system or any major division thereof. The interruption of service and cause will be reported by telephone to the Commission within four (4) hours after the responsible representative of the Company becomes aware of said interruption. A written report to the Commission will follow.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 30 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 8 PROVISION OF SERVICE (continued)

E. Interruption of Service and Force Majeure

1. The Company will make reasonable provision to supply a satisfactory and continuous electric service, but does not guarantee a constant or uninterrupted supply of electricity. The Company will not be liable for any damage or claim of damage attributable to any temporary, partial or complete interruption or discontinuance of electric service attributable to a force majeure condition as set forth at Subsections 8.E.4. and 8.E.5. or to any other cause which the Company could not have reasonably foreseen and made provision against, or which, in the Company's judgment, is necessary to permit repairs or changes to be made in the Company's electric generating, transmission or distribution equipment or to eliminate the possibility of damage to the Company's property or to the person or property of others.
2. Whenever the Company deems that a condition exists to warrant interruption or limitation in the service being rendered, this interruption or limitation will not constitute a breach of contract and will not render the Company liable for damages suffered thereby or excuse the Customer from further fulfillment of the contract.
3. The use of electric energy upon the premises of the Customer is at the risk of the Customer. The Company's liability will cease at the point where its facilities are connected to the Customer's wiring.
4. Neither the Company nor the Customer will be liable to the other for any act, omission or circumstances (including, with respect to the Company, but not limited to, inability to provide service) occasioned by or in consequence of the following:
 - a. flood, rain, wind, storm, lightning, earthquake, fire, landslide, washout or other acts of the elements;
 - b. accident or explosion;
 - c. war, rebellion, civil disturbance, mobs, riot, blockade or other act of the public enemy;
 - d. acts of God;
 - e. interference of civil and/or military authorities;
 - f. strikes, lockouts or other labor difficulties;
 - g. vandalism, sabotage or malicious mischief;
 - h. usurpation of power, or the laws, rules, regulations or orders made or adopted by any regulatory or other governmental agency or body (federal, state or local) having jurisdiction of any of the business or affairs of the Company or the Customer, direct or indirect;
 - i. breakage or accidents to equipment or facilities;
 - j. lack, limitation or loss of electrical or fuel supply; or
 - k. any other casualty or cause beyond the reasonable control of the Company or the Customer, whether or not specifically provided herein and without limitation to the types enumerated, and which by the exercise of due diligence such party is unable to prevent or overcome.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 31 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 8 PROVISION OF SERVICE (continued)

5. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees will not be considered to be a matter within the control of the Company.
6. Nothing contained in this Section will excuse the Customer from the obligation of paying for electricity delivered or services rendered.

F. General Liability

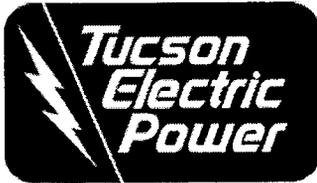
1. The Company will not be responsible for any third-party claims against the Company that arise from Customer's use of the Company's electricity.
2. Customer will indemnify, defend and hold harmless the Company (including the costs of reasonable attorney's fees) against all claims (including, without limitation, claims for damages to any business or property, or injury to, or death of, any person) arising out of any act or omission of the Customer, or the Customer's agents, in connection with the Company's service or facilities.
3. The liability of the Company for damages of any nature arising from errors, mistakes, omissions, interruptions, or delays of the Company, its agents, servants, or employees, in the course of establishing, furnishing, rearranging, moving, terminating, or changing the service or facilities or equipment will not exceed an amount equal to the charges applicable under the Company's Pricing Plans (calculated on a proportionate basis where appropriate) to the period during which the error, mistake, omission, interruption or delay occurs.
4. In no event will the Company be liable for any incidental, indirect, special, or consequential damages (including lost revenue or profits) of any kind whatsoever regardless of the cause or foreseeability thereof.
5. The Company will not be responsible in an occasion for any loss or damage caused by the negligence or wrongful act of the Customer or any of his agents, employees or licensees in installing, maintaining, using, operating or interfering with any electric facilities.

G. Construction Standards and Safety

The Company will construct all facilities in accordance with the provision of the ANSI C2 Standards (National Electric Safety Code, 1997 edition, and other amended editions as are adopted by the Commission), the 1995 ANSI B.31.1 Standards, the ASME Boiler and Pressure Vessel Code, and other applicable American National Standards Institute Codes and Standards, except for such changes as may be made or permitted by the Commission from time to time. In the case of conflict between codes and standards, the more rigid code or standard will apply.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 32 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 9 CHARACTER OF SERVICE - VOLTAGE, FREQUENCY AND PHASE

- A. Electric energy furnished under these Rules and Regulations will be alternating current, sixty (60) hertz single or three-phase, at the standard, nominal voltages specified by the Company. The following nominal voltages are available on the Company's system:
1. Residential Customers: 120/240 volts single-phase
 2. General Service or Light and Power Customers:
 - a. Single-Phase: 120/240 volts (all areas)
 - b. Three-Phase:
 - 1) 120/240 volts 4 wire delta (from overhead system only)*
 - 2) 240/480 volts 4 wire delta (from overhead system only)*
 - 3) 120/208 volts 4 wire wye
 - 4) 277/480 volts 4 wire wye
- * This may be available in some existing underground areas.
- B. The primary voltage supplied will depend on the Customer's load and the system voltage available at that location; it will be specified by the Company. Normally, this will be one of the following nominal distribution or sub-transmission voltages: 7970/13800 volts 4 wire wye, or 46,000 volts 3 wire delta. The actual standard nominal voltages available to a specific Customer will depend on location, load, and type of system in the area and will be specified by the Company.
- C. A Customer must meet certain minimum load requirements in order to qualify for three-phase service under Section 7.
- D. The Company does not guarantee the constancy of its voltage or frequency, nor does it guarantee against its loss of one or more phases in a three-phase service. The Company will not be responsible for any damage to the Customer's equipment caused by any or all of these occurrences brought about by circumstances beyond its control.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 33 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 9 CHARACTER OF SERVICE - VOLTAGE, FREQUENCY AND PHASE (continued)

E. Motor Protection

The following protective apparatus, to be provided by the Customer, is required on all motor installations:

1. **No-Voltage Protection:** Motors that cannot be safely subjected to full voltage at starting must be provided with a device to insure that upon failure of voltage, the motors will be disconnected from the line. Said device should be provided with a suitable time delay relay.
2. **Overload Protection:** All motors whose voltage does not exceed 750 volts are to be provided with approved fuses of proper rating. Where the voltage exceeds 750 volts, protective devices are to be provided. In these cases it will be found desirable to install standard switching equipment. The installation of overload relays and no-voltage releases is recommended on all motors, not only as additional protection, but as a means of reducing the cost of refusing.
3. **Phase Reversal:** Reverse phase relays and circuit breakers or equivalent devices are recommended on all polyphase installations to protect the installation in case of phase reversal or loss of one phase.

F. Load Fluctuation and Balance

1. **Interference with Service:** The Company reserves the right to refuse to supply loads of a character that may seriously impair service to any other Customers. In the case of hoist or elevator motors, welding machines, furnaces and other installations of like character where the use of electricity is intermittent or subject to violent fluctuations, the Company may require the Customer to provide at the Customer's own expense suitable equipment to reasonably limit those fluctuations.
2. The Company has the right to discontinue electric service to any Customer who continues to use appliances or other devices, equipment and apparatus detrimental to the service after the Company notifies the Customer of his or her causing detriment to the service.
3. **Allowable Instantaneous Starting Current Values:** The instantaneous starting current (determined by tests or based on limits guaranteed by manufacturers) drawn from the line by any motor must not exceed a value (as determined by the Company) that may be deemed detrimental to the normal operation of the system. If the starting current of the motor exceeds that value, a starter must be used or other means employed to limit the current to the value specified. A reduced voltage starter may be required for polyphase motors.
4. When three-phase service supplied under a power rate includes incidental lighting, the Customer will supply any necessary lighting transformers and arrange its lighting to give a substantially balanced three-phase load.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 34 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 9 CHARACTER OF SERVICE - VOLTAGE, FREQUENCY AND PHASE (continued)

G. Customer Responsibility for Equipment Used in Receiving Electric Energy

No statement or requirement in these Rules and Regulations can be construed as the assumption of any liability by the Company for any wiring of electrical equipment or the operation of same, installed in, upon, or about the Customer's premises, nor will the Company be responsible for any loss or damage occasioned or caused by the negligence, want of proper care or wrongful act of the Customer, or any of the Customer's agents or employees or licenses on the part of the Customer in installing, maintaining, using, operating, or interfering with any such wiring, machinery or apparatus.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 35 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 10 METER READING

- A. Company or Customer Meter Reading
1. The Company may, at its discretion, allow for Customer reading of meters.
 2. It will be the responsibility of the Company to inform the Customer how to properly read his or her meter.
 3. Where a Customer reads his or her own meter, the Company will read the Customer's meter at least once every six (6) months.
 4. The Company will provide the Customer with postage-paid cards or other methods to report the monthly reading to the Company.
 5. The Company will specify the timing requirements for the Customer to submit his or her monthly meter reading to conform to the Company's billing cycle.
 6. In the event the Customer fails to submit the reading on time, the Company may issue the Customer an estimated bill.
 7. Meters will be read monthly on as close to the same day as practical.
- B. Measuring of Service
1. All energy sold to Customers and all energy consumed by the Company, except that sold according to fixed charge schedules, will be measured by commercially acceptable measuring devices owned and maintained by the Company. This Subsection will not apply where it is impractical to install meters, such as street lighting or security lighting, or where otherwise authorized by the Commission.
 2. When there is more than one meter at a location, the metering equipment will be so tagged or plainly marked as to indicate the circuit metered or metering equipment in accordance with Subsection 3.C.8.
 3. Meters which are not direct reading will have the multiplier plainly marked on the meter.
 4. All charts taken from recording meters will be marked with the date of the record, the meter number, Customer, and chart multiplier.
 5. Metering equipment will not be set "fast" or "slow" to compensate for supply transformer or line losses.

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 36 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 10 METER READING (continued)

C. Customer Requested Rereads

1. The Company will, at the request of a Customer, reread that Customer's meter within ten (10) business days after the request by the Customer.
2. Any reread may be charged to the Customer at a rate set forth in the Statement of Additional Charges, if the original reading was not in error.
3. When a reading is found to be in error, the Company will not charge the Customer for the reread.

D. Access to Customer Premises

At all times, the Company will have the right of safe ingress to and egress from the Customer's premises at all reasonable hours for any purpose reasonably connected with the Company's property used in furnishing service and the exercise of any and all rights secured to it by law or these rules.

E. Meter Testing and Maintenance Program

1. The Company will replace any meter found to be damaged or associated with an inquiry into its accuracy, whether initiated by the Customer or Company, and which has been in service for more than sixteen (16) years. Replaced meters will be tested for accuracy and will be acceptable if found to have an error margin within plus or minus three percent ($\pm 3\%$).
2. The Company will file an annual report with the Commission summarizing the results of the meter maintenance and testing program for that year. At a minimum, the report should include the following data:
 - a. Total number of meters tested at Company initiative or upon Customer request; and
 - b. Number of meters tested which were outside the acceptable error allowance of $\pm 3\%$.

F. Customer Requested Meter Tests

The Company will test a meter upon Customer request and the Company will be authorized to charge the Customer for the meter test. The charge for the meter test is set forth in the Statement of Additional Charges. However, if the meter is found to be in error by more than three percent (3%), then no meter testing fee will be charged to the Customer.

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Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 37 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

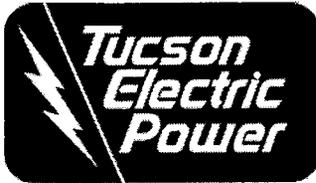
SECTION 10 METER READING (continued)

G. Demands

1. The Customer's demand may be measured by a demand meter, under all rate schedules involving billings based on demand, unless appropriate investigation or tests indicate that the Customer's demand will not be such as to require a demand meter for correct application of the rate schedule. In cases where billings under a rate schedule requiring determination of the Customer's demand must be made before a demand meter can be installed, such billings may be made on an estimated demand basis pending installation of the demand meter; provided, however, that billings made on the basis of estimated demands will be appropriately adjusted, if indicated to be greater or less than the actual demands recorded after the demand meter is installed.
2. Demand meters may be installed at any metering location if the nature of the Customer's equipment and operation is such as to indicate that a demand meter is required for correct application of the rate schedule.
3. All demands used for billing purposes will be recorded, or computed to the nearest whole kW.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 38 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 11 BILLING AND COLLECTION

A. Frequency and Estimated Bills

1. The Company will bill monthly for services rendered. Meter readings will be scheduled for periods of not less than twenty-five (25) days or more than thirty-five (35) days.
2. If the Company is unable to read the meter on the scheduled meter read date, the Company will estimate the consumption for the billing period giving consideration to the following factors where applicable:
 - a. The Customer's usage during the same month of the previous year.
 - b. The amount of usage during the preceding month.
3. After the second consecutive month of estimating the Customer's bill for reasons other than severe weather, the Company will attempt to secure an accurate reading of the meter.
4. Failure on the part of the Customer to comply with a reasonable request by the Company for access to its meter may lead to the discontinuance of service.
5. Estimated bills will be issued only under the following conditions:
 - a. Failure of a Customer who read his own meter to deliver his meter reading card to the Company, in accordance with the requirements of the Company billing cycle.
 - b. Severe weather conditions, emergencies or work stoppages that prevent the Company from reading the meter.
 - c. Circumstances that make it dangerous or impossible to read the meter, including locked gates, blocked meters, vicious or dangerous animals, or any force majeure condition as listed in Subsections 8.E.4 and 8.E.5.
6. Each bill based on estimated usage will indicate that it is an estimated bill.

B. Combining Meters, Minimum Bill Information

1. Each meter at a Customer's premises will be considered separately for billing purposes, and the readings of two (2) or more meters will not be combined unless otherwise provided for in the Company's Pricing Plans.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 39 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 11 BILLING AND COLLECTION (continued)

2. Each bill for residential service will contain the following minimum information:
 - a. Date and meter reading at the start of billing period or number of days in the billing period;
 - b. Date and meter reading at the end of the billing period;
 - c. Billed usage and demand (if applicable);
 - d. Rate schedule number;
 - e. Company telephone number;
 - f. Customer's name;
 - g. Service account number;
 - h. Amount due and due date;
 - i. Past due amount;
 - j. Adjustment clause costs, where applicable;
 - k. All applicable taxes; and
 - l. The address for the Arizona Corporation Commission.

C. Billing Terms

1. All bills for the Company's services are due and payable no later than ten (10) days from the date the bill is rendered. Any payment not received within this time frame will be considered past due.
2. For purposes of this rule, the date a bill is rendered may be evidenced by:
 - a. The postmark date;
 - b. The mailing date; or
 - c. The billing date shown on the bill. However, the billing date will not differ from the postmark or mailing date by more than two (2) days.
3. All past due bills for the Company's services are due and payable within fifteen (15) days. Any payment not received within this time frame will be considered delinquent and will incur a late payment finance charge.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 40 of 58



Tucson Electric Power Company Rules and Regulations

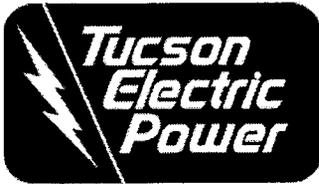
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SECTION 11 BILLING AND COLLECTION (continued)

4. All delinquent bills for which payment has not been received within five (5) days will be subject to the provisions of the Company's termination procedures.
 5. All payments of current amounts may be made at or mailed to the office of the Company or to the Company's duly authorized representative.
- D. Applicable Pricing Plans, Time-of-Use Meters, Prepayment, Failure to Receive, Commencement Date, Taxes
1. Each Customer will be billed under the applicable Pricing Plan indicated in the Customer's application for service.
 2. For a Customer taking service under a TEP Time-of-Use ("TOU") rate schedule, TEP may charge a fee based on the incremental cost of a TOU meter versus a non-TOU meter.
 3. Customers may pay for electrical service by making advance payments.
 4. Failure to receive bills or notices which have been properly placed in the United States mail will not prevent those bills from becoming delinquent nor relieve the Customer of his obligations therein.
 5. Charges for service commence when the service is installed and connection made, whether used or not.
- E. Billing and Meter Error Corrections
1. If, after testing, any meter is found to be more than three percent (3%) in error, either fast or slow, proper correction between three percent (3%) and the amount of the error will be made to previous readings and adjusted bills will be rendered according to the following terms:
 - a. For the period of three (3) months immediately preceding the removal of such meter from service for test or from the time the meter was in service since last tested, but not exceeding three (3) months since the meter will have been shown to be in error by such test.
 - b. From the date the error occurred, if the date of the cause can be definitely fixed.
 2. No adjustment will be made by the Company except to the Customer last served by the meter tested.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 41 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 11 BILLING AND COLLECTION (continued)

F. Non-sufficient Funds ("NSF") Checks

1. The Company will be allowed to recover a fee, as set forth in the Statement of Additional Charges, for each instance where a Customer tenders payment for electric service with a non-sufficient funds check. This fee will also apply when an electronic funds transfer ("EFT") is denied for any reason, including for lack of sufficient funds.
2. When the Company is notified by the Customer's bank or other financial institution that there are non-sufficient funds to cover the check, EFT or other financial instrument for electric service has been denied for any reason, the Company may require the Customer to make payment in cash, by money order, certified check, or other means which guarantee the Customer's payment to the Company.
3. A Customer who tenders a non-sufficient funds check, or for whom an EFT or other financial instrument has been denied will not be relieved of the obligation to render payment to the Company under the original terms of the bill nor defer the Company's provision for termination of service for nonpayment of bills.
4. No checks will be accepted if two (2) NSF checks have been received by the Company within a twelve-month period in payment of any billing.

G. Levelized Billing Plan

1. The Company may, at its option, offer its Customers a levelized billing plan.
2. If the Company offers a levelized billing plan, the Company will then develop upon Customer request an estimate of the Customer's levelized billing for a twelve-month period based upon:
 - a. Customer's actual consumption history, which may be adjusted for abnormal conditions such as weather variations.
 - b. For new Customers, the Company will estimate consumption based on the Customer's anticipated load requirements.
 - c. The Company's Pricing Plan approved by the Commission applicable to that Customer's class of service.
3. The Company will provide the Customer a concise explanation of how the levelized billing estimate was developed, the impact of levelized billing on a Customer's monthly electric bill, and the Company's right to adjust the Customer's billing for any variation between the Company's estimated billing and actual billing.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 42 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 11 BILLING AND COLLECTION (continued)

4. For those Customers being billed under a levelized billing plan, the Company will show, at a minimum, the following information on the Customer's monthly bill:
 - a. Actual consumption;
 - b. Amount due for actual consumption;
 - c. Levelized billing amount due; and
 - d. Accumulated variation in actual versus levelized billing amount.
 5. The Company may adjust the Customer's levelized billing in the event the Company's estimate of the Customer's usage and/or cost should vary significantly from the Customer's actual usage and/or cost. This review to adjust the amount of the levelized billing may be initiated by the Company or Customer.
- H. Deferred Payment Plan
1. The Company may, prior to termination, offer to qualifying residential Customers a deferred payment plan for the Customer to retire unpaid bills for electric service.
 2. Each deferred payment agreement entered into by the Company and the Customer, due to the Customer's inability to pay an outstanding bill in full, will provide that service will not be discontinued if:
 - a. Customer agrees to pay a reasonable amount of the outstanding bill at the time the parties enter into the deferred payment agreement.
 - b. Customer agrees to pay all future bills for electric service in accordance with the Company's Pricing Plans.
 - c. Customer agrees to pay a reasonable portion of the remaining outstanding balance in installments over a period not to exceed six (6) months.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 43 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 11 BILLING AND COLLECTION (continued)

3. For the purpose of determining a reasonable installment payment schedule under these rules, the Company and the Customer will give consideration to the following conditions:
 - a. Size of the delinquent account;
 - b. Customer's ability to pay;
 - c. Customer's payment history;
 - d. Length of time the debt has been outstanding;
 - e. Circumstances which resulted in the debt being outstanding; and
 - f. Any other relevant factors related to the circumstances of the Customer.
 4. Any Customer who desires to enter into a deferred payment agreement must do so before the Company's scheduled termination date for nonpayment of bills. The Customer's failure to execute a deferred payment agreement prior to the scheduled service termination date will not prevent the Company from terminating service for nonpayment.
 5. Deferred payment agreements may be in writing and may be signed by the Customer and an authorized Company representative.
 6. A deferred payment agreement may include a finance charge in an amount equal to the Company's actual or average cost of providing such arrangements.
 7. If a Customer has not fulfilled the terms of a deferred payment agreement, the Company has the right to disconnect service pursuant to the Company's Termination of Service Rules in Section 12 and, under these circumstances, it will not be required to offer subsequent negotiation of a deferred payment agreement prior to disconnection.
- i. Change of Occupancy
1. The Customer must give the Company at least three (3) business days advance notice in writing or by telephone, to discontinue service or to change occupancy.
 2. The outgoing Customer will be responsible for all electric services provided and/or consumed up to the scheduled turn-off date.
 3. The outgoing Customer is responsible for providing access to the meter so that the Company may obtain a final meter reading.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 44 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 11 BILLING AND COLLECTION (continued)

J. Electronic Billing

1. Electronic Billing is an optional billing service whereby Customers may elect to receive, view and pay their bills electronically. The Company may modify its Electronic Billing services from time to time. A Customer electing an electronic billing service may receive an electronic bill in lieu of a paper bill.
2. Customers electing an electronic billing service may be required to complete additional forms and agreements.
3. Electronic Billing may be discontinued at any time by Company or the Customer.
4. An Electronic Bill will be considered rendered at the time it is electronically sent to the Customer. Failure to receive bills or notices that have been properly sent by an Electronic Billing system does not prevent these bills from becoming delinquent and does not relieve the Customer of the Customer's obligations therein.
5. Any notices that the Company is required to send to the Customer who has elected an Electronic Billing service may be sent by electronic means at the option of the Company.
6. Except as otherwise provided in this subsection, all other provisions of the Company's Rules and Regulations and other applicable Pricing Plans are applicable to Electronic Billing.
7. The Customer must provide the Company with a current email address for electronic bill delivery. If the electronic bill is electronically sent to the Customer at the email address that the Customer provided to the Company, then the Electronic Bill will be considered properly sent. Further, the Customer will be responsible for updating the Company with any changes to this email address. Failure to do so will not excuse the Customer from timely paying the Company for electric service.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 45 of 58



Tucson Electric Power Company Rules and Regulations

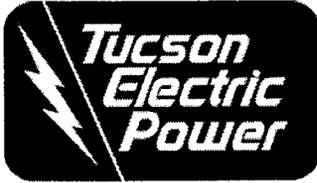
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SECTION 12 TERMINATION OF SERVICE

- A. Non-permissible Reasons to Disconnect Service
1. The Company will not disconnect service for any of the reasons stated below:
 - a. Delinquency in payment for services rendered to a prior Customer at the premises where service is being provided, except in the instance where the prior Customer continues to reside on the premises;
 - b. Failure of the Customer to pay for services or equipment which are not regulated by the Commission;
 - c. Nonpayment of a bill related to another class of service;
 - d. Failure to pay for a bill to correct a previous underbilling due to an inaccurate meter or meter failure if the Customer agrees to pay over a reasonable period of time;
 - e. Failure to pay the bill of another Customer as guarantor thereof; or
 - f. Disputed bills where the Customer has complied with the ACC's rules on Customer bill disputes.
 2. The Company will not terminate residential service for any of the reasons stated below:
 - a. The Customer can establish through medical documentation that, in the opinion of a licensed medical physician, termination would be especially dangerous to the health of a Customer or permanent resident residing on the Customer's premises;
 - b. Life supporting equipment used in the home that is dependent on electric service for operation of this equipment;
or
 - c. Where weather will be especially dangerous to health as defined herein or as determined by the Commission.
 3. Residential service to ill, elderly, or handicapped persons who have an inability to pay will not be terminated until all of the following have been attempted:
 - a. The Customer has been informed of the availability of funds from various government and social assistance agencies of which the Company is aware; and
 - b. A third party previously designated by the Customer has been notified and has not made arrangements to pay the outstanding electric bill.
 4. A Customer utilizing the provisions of Subsections 12.A.2. or 12.A.3. above may be required to enter into a deferred payment agreement with the Company within ten (10) days after the scheduled termination date.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 46 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 12 TERMINATION OF SERVICE (continued)

B. Termination of Service Without Notice

1. Electric service may be disconnected without advance written notice under the following conditions:
 - a. The existence of an obvious safety or health hazard to the consumer, the general population or the Company's personnel or facilities;
 - b. The Company has evidence of meter tampering or fraud; or
 - c. Failure of a Customer to comply with the curtailment procedures imposed by the Company during supply shortages.
2. The Company will not be required to restore service until the conditions that led to the termination have been corrected to the satisfaction of the Company.
3. The Company will maintain a record of all terminations of service without notice for a minimum of one (1) year and will be available for inspection by the Commission.

C. Termination of Service With Notice

1. The Company may disconnect service to any Customer for any reason stated below provided that the Company has met the notice requirements described in Subsection 12.E. below:
 - a. Customer violation of any of the Company's Pricing Plans;
 - b. Failure of the Customer to pay a delinquent bill for electric service;
 - c. Failure of the Customer to meet agreed-upon deferred payment arrangements;
 - d. Failure to meet or maintain the Company's deposit requirements;
 - e. Failure of the Customer to provide the Company reasonable access to its equipment and property;
 - f. NSF Checks or denied EFTs;
 - g. Customer breach of a written contract for service between the Company and Customer;
 - h. When necessary for the Company to comply with an order of any governmental agency having such jurisdiction;
 - i. When a hazard exists that is not imminent, but in the Company's opinion, may cause property damage; or
 - j. Customer facilities that do not comply with Company requirements or specifications.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 47 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 12 TERMINATION OF SERVICE (continued)

2. The Company will maintain a record of all terminations of service with notice for one (1) year and be available for Commission inspection.

- D. The Company will not be obligated to renotify the Customer of the termination of service, even if the Customer – after receiving the required termination of service notification – has made payment, yet the payment is returned within three (3) to five (5) business days of receipt for any reason. The original notification will apply.

- E. Termination Notice Requirements
 1. The Company will not terminate service to any of its Customers without providing advance written notice to the Customer of the Company's intent to disconnect service, except under those conditions specified in Subsection 12.B. where advance written notice is not required.
 2. This advance written notice will contain, at a minimum, the following information:
 - a. The name of the person whose service is to be terminated and the address where service is being rendered.
 - b. The Company's Pricing Plan that was violated and explanation of the violation or the amount of the bill that the Customer has failed to pay in accordance with the payment policy of the Company, if applicable.
 - c. The date on or after which service may be terminated.
 - d. A statement advising the Customer to contact the Company at a specific address or phone number for information regarding any deferred payment or other procedures that the Company may offer or to work out some other mutually agreeable solution to avoid termination of the Customer's service.
 - e. A statement advising the Customer the Company's stated reason(s) for the termination of services may be disputed by contacting the Company at a specific address or phone number, advising the Company of the dispute and making arrangements to discuss the cause for termination with a responsible employee of the Company in advance of the scheduled date of termination. The responsible employee will be empowered to resolve the dispute and the Company will retain the option to terminate service after affording this opportunity for a meeting and concluding that the reasons for termination is just and advising the Customer of his right to file a complaint with the Commission.
 3. Where applicable, a copy of the termination notice will be simultaneously forwarded to designated third parties.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 48 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 12 TERMINATION OF SERVICE (continued)

F. Timing of Terminations With Notice

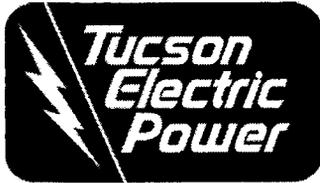
1. The Company will give at least a five (5) day advance written notice prior to the termination date.
2. This notice will be considered to be given to the Customer when a copy of the notice is left with the Customer or posted first class in the United States mail, addressed to the Customer's last known address.
3. If, after the period of time allowed by the notice has elapsed and the delinquent account has not been paid nor arrangements made with the Company for payment of the bill – or in the case of a violation of the Company's rules the Customer has not satisfied the Company that this violation has ceased – then the Company may terminate service on or after the day specified in the notice without giving further notice.
4. The Company will have the right (but not the obligation) to remove any or all of its property installed on the Customer's premises upon the termination of service. Upon the termination of service the Company may, without liability for injury or damage, dismantle and remove its line extension facilities within two (2) years after termination of service. The Company will give the Customer thirty (30) days written notice before removing its facilities should the Company decide to do so, or else waive any reestablishment charge within the next one (1) year for the same service to the same Customer at the same location.

G. Landlord/Tenant Rule

1. In situations where service is rendered at an address different from the mailing address of the bill or where the Company knows that a landlord/tenant relationship exists and the landlord is the Customer of the Company, and where the landlord as a Customer would otherwise be subject to disconnection of service, the Company may not disconnect service until the following actions have been taken:
 - a. Where it is feasible to so provide service, the Company, after providing notice as required in these rules, will offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant then declines to so subscribe, the Company may disconnect service pursuant to the rules.
 - b. The Company will not attempt to recover from a tenant or condition service to a tenant, upon the prepayment of any outstanding bills or other charges due upon the outstanding account of the landlord.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 49 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 13 RECONNECTION OF SERVICE

When service has been discontinued for any of the reasons set forth in these Rules and Regulations, the Company will not be required to restore service until the following conditions have been met by the Customer:

- A. Where service was discontinued without notice:
 - 1. The hazardous condition must be removed and the installation will conform to accepted standards.
 - 2. All bills for service and/or applicable investigative costs due the Company by reason of fraudulent or unauthorized use, diversion or tampering must be paid and a deposit to guarantee the payment of future bills may be required.
 - 3. Required arrangements for service must be made.

- B. Where service was discontinued with notice:
 - 1. The Customer must make arrangements for the payment of all bills and these arrangements must be satisfactory to the Company.
 - 2. The Customer must furnish a satisfactory guarantee to pay all future bills.
 - 3. The Customer must correct any and all violations of these Rules and Regulations.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 50 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 14 ADMINISTRATIVE AND HEARING REQUIREMENTS

A. Customer Service Complaints

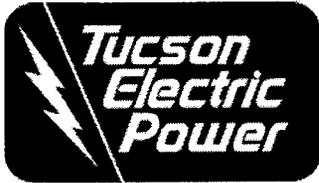
1. The Company will make a full and prompt investigation of all service complaints made by its Customers, either directly or through the Commission.
2. The Company will respond to the complainant and/or the Commission representative within five (5) business days as to the status of the Company's investigation.
3. The Company will notify the complainant and/or the Commission representative of the final disposition of each complaint. Upon request of the complainant or the Commission representative, the Company will report the findings of its investigation in writing.
4. The Company will inform the Customer of his right of appeal to the Commission.
5. The Company will keep a record of all written service complaints received that must contain, at a minimum, the following data:
 - a. Name and address of complainant;
 - b. Date and nature of the complaint;
 - c. Disposition of the complaint; and
 - d. A copy of any correspondence between the Company, the Customer, and/or the Commission.
6. This record will be maintained for a minimum period of one (1) year and will be available for inspection by the Commission.

B. Customer Bill Disputes

1. Any utility Customer who disputes a portion of a bill rendered for electric service must pay the undisputed portion of the bill and notify the Company's designated representative that any unpaid amount is in dispute prior to the delinquent date of the bill.

Filed By: Raymond S. Heyman
Title: Senior Vice President and General Counsel
District: Entire Electric Service Area

Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 51 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 14 ADMINISTRATIVE AND HEARING REQUIREMENTS (continued)

2. Upon receipt of the Customer notice of dispute, the Company will:
 - a. Notify the Customer within five (5) business days of the receipt of a written dispute notice.
 - b. Initiate a prompt investigation as to the source of the dispute.
 - c. Withhold disconnection of service until the investigation is completed and the Customer is informed of the results.
 - d. Upon request of the Customer, the Company will report the results of the investigation in writing.
 - e. Inform the Customer of his right of appeal to the Commission.
3. Once the Customer has received the results of the Company's investigation, the Customer will submit payment within five (5) business days to the Company for any disputed amounts. Failure to make full payment may be grounds for termination of service.
4. The Company will inform the Customer of his right of appeal to the Commission.

C. Commission resolution of service and bill disputes

1. In the event the Customer and the Company cannot resolve a service or bill dispute the customer must file a written statement of dissatisfaction with the Commission; by submitting this statement to the Commission, the Customer will be deemed to have filed an informal complaint against the Company.
2. Within 30 days of the receipt of a written statement of customer dissatisfaction related to a service or bill dispute, a designated representative of the Commission will endeavor to resolve the dispute by correspondence or telephone with the Company and the Customer. If resolution of the dispute is not achieved within 20 days of the Commission representative's initial effort, the Commission will hold an informal meeting to arbitrate the resolution of the dispute. This informal meeting will be governed by the following rules:
 - a. Each party may be represented by legal counsel, if desired.
 - b. All informal meetings may be recorded or held in the presence of a stenographer.
 - c. All parties will have the opportunity to present written or oral evidentiary material to support the positions of the individual parties.
 - d. All parties and the Commission's representative will be given the opportunity to cross-examine the various parties.
 - e. The Commission's representative will render a written decision to all parties within five business days after the date of the informal meeting. This written decision of the arbitrator is not binding on any of the parties and the parties may still make a formal complaint to the Commission.

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 52 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 14 ADMINISTRATIVE AND HEARING REQUIREMENTS (continued)

3. The Company may implement its termination procedures if the Customer fails to pay all bills rendered during the resolution of the dispute by the Commission.
4. The Company will maintain a record of written statements of dissatisfaction and their resolution for a minimum of one (1) year and make these records available for Commission inspection.

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 53 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 15 TEMPORARY SERVICE OR CYCLICAL USAGE

- A. For electric service of a temporary nature [less than two (2) years], a Secondary Service Charge will be charged as set forth in the Statement of Additional Charges, in addition to the regular charges for service which will be billed under the applicable rate schedule. Emergency, supplementary, breakdown or other standby service is not considered temporary and is subject to the provisions of Section 16. Permanent or semi-permanent businesses whose characteristics of operation result in infrequent cyclical usage of energy (e.g., asphalt batch plants, lettuce cooling plants) will require separate contracts with the Company to assure full recovery of the Company's annual ownership cost on the total facilities installed to provide service to the Applicant.

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 54 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 16 STANDBY SERVICE

- A. Emergency, breakdown, supplementary or other standby service will be supplied by the Company at its option only under special contracts specifying the rates, terms and conditions governing such service.

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 55 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 17 POWER FACTOR

- A. The Company may require the Customer by written notice to either maintain a specified minimum lagging power factor or the Company may after thirty (30) days install power factor corrective equipment and bill the Customer for the total costs of this equipment and installation.
- B. In the case of apparatus and devices having low power factor, now in service, which may hereafter be replaced, and all similar equipment hereafter installed or replaced, served under general commercial schedules, the Company may require the Customer to provide, at the Customer's own expense, power factor corrective equipment to increase the power factor of any such devices to not less than ninety (90) percent.
- C. If the Customer installs and owns the capacitors needed to supply his reactive power requirements, then the Customer must equip them with suitable disconnecting switches, so installed that the capacitors will be disconnected from the Company's lines whenever the Customer's load is disconnected from the Company's facilities.
- D. Gaseous tube installations totaling more than one thousand (1,000) volt-amperes must be equipped with capacitors of sufficient rating to maintain a minimum of ninety percent (90%) lagging power factor.
- E. Company installation and removal of metering equipment to measure power factor will be at the discretion of the Company.

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 56 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 18 STATEMENT OF ADDITIONAL CHARGES

A.	Service Establishment and Reestablishment During Regular Business Hours - service reads only	\$13.50
B.	Service Establishment and Reestablishment under usual operating procedures During Regular Business Hours – Single-Phase Service	\$22.00
C.	Service Establishment and Reestablishment under usual operating procedures After Regular Business Hours (includes Saturday, Sundays and Holidays) – Single-Phase Service	\$51.00
D.	Service Establishment and Reestablishment under usual operating procedures During Regular Business Hours – Three-Phase Service	\$71.00
E.	Service Establishment and Reestablishment under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays) – Three-Phase Service	\$198.00
F.	Secondary Service Charge	\$640.00
G.	Line Extension Charges	
	1. Single-phase charge per foot	\$18.00
	2. Three-phase charge per foot	\$64.50
	a. Additional transformer charge for 500 kVA and under	\$6,956.00
	b. Additional transformer charge over 500 kVA	\$16,275.00
	3. Overhead feeder charge per foot	\$36.00
	4. Underground feeder charge per foot	\$51.00
	a. Additional charge per PME	\$20,500.00
H.	Meter Reread	\$13.00

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 57 of 58



Tucson Electric Power Company Rules and Regulations

A UniSource Energy Company

SECTION 18 STATEMENT OF ADDITIONAL CHARGES (continued)

I.	Meter Field Test	\$144.00
J.	NSF Check	\$10.00
K.	Late Payment Finance Charge	1.5%
L.	Interest on Customer Deposits	One-Year Treasury constant maturities rate

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Tariff No.: Rules & Regulations
Effective: December 1, 2008
Page No.: Page 58 of 58