

1	BEFORE THE ARIZONA CORPORATION COMMISSION
2	MIKE GLEASON Chairman
3	WILLIAM A. MUNDELL Arizona Corporation Commission Commissioner DOCKETED
4	JEFF HATCH-MILLER
5	Commissioner 0CT 2 3 2008 KRISTIN K. MAYES
6	Commissioner GARY PIERCE Commissioner
7	Commissioner
8	IN THE MATTER OF THE APPLICATION) DOCKET NOS. W-01303A-05-0405 OF ARIZONA-AMERICAN WATER W-01303A-05-0910
9	COMPANY, TO IMPLEMENT STEP TWO }
10	OF ITS ACRM FOR ITS PARADISE DECISION NO. 70560 VALLEY WATER DISTRICTS
11	ORDER
12	<u> </u>
13	Open Meeting
14	October 15 and 16, 2008 Phoenix, Arizona
15	BY THE COMMISSION:
16	FINDINGS OF FACT
17	A. <u>Introduction</u>
18	1. Pursuant to Decision No. 68858, Arizona-American Water Company ("Company",
19	"Applicant" or "AAW") filed an application on May 15, 2007, with the Arizona Corporation
20	Commission ("Commission") requesting authorization to implement Step Two of its Arsenic Cost
21	Recovery Mechanism ("ACRM").
22	2. The monthly arsenic surcharge per customer was established to aid the Company in
23	its efforts to comply with the Environmental Protection Agency's ("EPA") new arsenic maximum
24	contaminant level of 10 particles per billion ("ppb") which went into effect on January 23, 2006.
25	3. The United States Environmental Protection Agency ("EPA") reduced the drinking
26	water standard for arsenic from 50 parts per billion ("ppb") to 10 ppb effective January 23, 2006.
27	4. Pursuant to Decision No. 68858, Arizona-American Water Company filed the

required schedules for Commission approval prior to the implementation of the ACRM.

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Background В.

- 5. On June 3, 2005, AAW filed an application for rate increases for its Paradise Valley system and for approval of an agreement with the Paradise Valley Country Club. In this application, the Company sought and was granted authority to implement an Arsenic Cost Recovery Mechanism ("ACRM").
- On July 28, 2006, the Commission issued Decision No. 68858 granting AAW the 6. authority to implement an ACRM. The Decision also required AAW to file certain schedules to support its ACRM charges and that AAW file a full rate application no later than September 30, $2008.^{1}$
- 7. On December 19, 2006, AAW filed an application to implement Step-One of its ACRM. On February 14, 2007, AAW filed a revised application for its Step-One surcharge. On March 22, 2007, the Commission issued Decision No. 69396 granting AAW the authority to implement Step-One of its ACRM.
- 8. The Step-One surcharge added \$14.84 to the monthly customer charge for a customer with a 5/8-inch meter and \$.4534 per 1,000 gallons to the commodity rate. The Step-One surcharge increased the average residential customer bill by approximately \$34.11 from \$74.88 to \$108.98 (45.6 percent). These monthly billing amounts include the PS surcharge authorized in Decision No. 68858.
- On March 13, 2008, AAW filed an application to implement Step-Two of its 9. ACRM. This application seeks to recover eligible arsenic related O&M costs and additional arsenic related plant in service not being recovered in the existing Step-One surcharge.
- 10. On August 27, 2008, the Commission amended Decision No. 68858 to reduce the High Block Usage surcharge from \$2.15 per thousand gallons to \$1.00 per thousand gallons and to reset the Public Safety Fire Flow surcharge from \$1.00 per thousand gallons to zero, effective Since these surcharges are recorded as Contributions In Aid of on September 1, 2008.

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On May 1, 2008, the Company filed a rate application for 10 of its systems including Paradise Valley, using a test year ending December 31, 2007.

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Construction, their reductions have an impact on customer bills but do not affect revenues to the Company.

Company's Current Application C.

- In its present application, AAW requests a Step-Two ACRM surcharge which 11. would add \$2.41 to the monthly customer charge for a 5/8-inch meter and \$0.0747 per 1,000 gallons to the commodity rate for all of its Paradise Valley customers. Of the \$2.41 to be added to the monthly customer charge, \$2.02 per month is to fund the additional arsenic related plant since the implementation of the Step-One ACRM and \$0.39 per month is to fund the recovery of deferred, arsenic related O&M expenses incurred for 12 months beginning with the operation of the arsenic remediation. Of the \$.0747 per 1,000 gallons to be added to the commodity rate, \$.0625 per thousand gallons is to fund the additional arsenic related plant since the implementation of the Step-One ACRM and \$0.0121 per thousand gallons is to fund the recovery of deferred, arsenic related O&M expenses incurred for 12 months beginning with the operation of the arsenic remediation.
- Under the Company's proposal, the average residential customer bill (with usage of 12. 42,500 gallons) would increase by approximately \$5.60 from \$108.98 to \$114.58 (5.1 percent). Adding the Step-Two amounts to the Step-One amounts approved by Decision No. 69396 means that total ACRM surcharge will add \$17.25 to the monthly customer charge for a 5/8-inch meter and \$.5281 per 1,000 gallons to the commodity rate for all of its Paradise Valley customers.
- If this application is approved, it will include recovery of deferred O&M expenses 13. which will cease after the 12 month recovery period. At the end of the 12 month period, the average monthly bill will decrease by \$.90 from \$114.58 to \$113.68 (0.8 percent). This reflects decreases of \$.39 per month for a 5/8-inch meter and \$.0121 per thousand gallons related to the recovery of deferred O&M expenses.
- Authorization for an Arsenic Cost Recovery Mechanism (Decision Nos. 68858 and D. 69396)
- Decision No. 68858 conditioned approval of an ACRM surcharge on the following 14. criteria:

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excluding labor, as they relate to the total for all systems. A schedule showing the allocation of common plant and based on the relative customer counts is also included in the application.

j. Typical Bill Analysis – ACRM Step 2 – A typical bill analysis showing the effects on residential customers at the average residential usage of at 42,500 gallons for Paradise Valley customers.

The above schedules provide for the calculation of a surcharge based on financial records and an Earnings Test Schedule to limit the ACRM Step-Two revenue to an amount that would not result in a rate of return exceeding the rate authorized in Decision No. 68858.

Filing Requirements Compliance

Staff does not note any deficiencies related to the Company's ACRM filing.

- 17. Staff concluded that the filed schedules conform to the requirements of Decision No. 68858.
- 18. Staff concluded that the ACRM schedules provide for the calculation of a surcharge based on financial records and an Earnings Test Schedule that limit the ACRM surcharge revenue to an amount that would not result in a rate of return exceeding that authorized in Decision No. 68858.
- 19. Staff believes that the Company has adequately supported the amounts requested for O&M expenses. However, Staff has made adjustments and reclassification to the Company's ACRM plant. Thus, the incremental Step-Two plant and associated rate base has been reduced, and depreciation expense has been adjusted accordingly, as described below.
- 20. Neither Decision No. 68858 nor Decision No. 69396 prohibits the recognition of additional arsenic related plant subsequent to the implementation of Step-One, as argued by the Residential Utility Consumers Office ("RUCO").
- 21. Arizona-American Company has already complied with the requirement to file permanent rate applications for its Paradise Valley District no later than September 30, 2008.

F. Staff's Adjustments to Company Schedules:

- 22. Staff recommends adjustments to the Company's schedules to remove some O&M amounts that were included in ACRM plant, to re-classify some plant items and to apply depreciation rates that are more accurate, and to adjust accumulated depreciation to reflect the depreciation expense approved in the Step-One ACRM surcharge in Decision No. 69396. These adjustments are shown on the attached schedules GWB-1 and GWB-2 and have the net effect of reducing revenue requirements by \$11,729 from the Company's proposed amount of \$384,217 to \$372,488.
- 23. Staff recommended adjustments on Schedules GWB-2 and GWB-3 would reduce the revenue requirement by \$11,729. The calculation of surcharges using Staff's revenue requirements is shown on GWB-4.
- 24. Using Staff's recommended revenue requirement, the average residential customer bill would increase by approximately \$5.44 from \$108.98 to \$114.42 (5.0 percent). Supplanting the previously approved Step-One amounts of \$14.84 per month for a 5/8-inch meter and \$0.4534 per thousand gallons, the Step-Two surcharge would be \$17.19 per month for a 5/8 inch meter and \$0.5140 per thousand gallons.
- 25. This 5.0 percent increase would be in addition to the effect of previously approved Step-One surcharge which increased the average residential bill by \$34.11 from \$74.88 to \$108.98 (45.6 percent). The total cumulative effect of Step-Two on the average residential bill is an increase of \$39.54 from \$74.88 to \$114.42 (52.8 percent).
- 26. If this application is approved using Staff's recommended rates, it will include recovery of deferred O&M expenses which will cease after the 12 month recovery period. At the end of the 12 month period, the average monthly bill would then decrease by \$.90 from \$114.42 to \$113.52 (0.8 percent) which reflects decreases of \$.39 per month for a 5/8-inch meter and \$.0121 per thousand gallons related to the recovery of deferred O&M expenses.
- 27. Staff also has concerns with the Company's presentation and description of the underlying surcharges and the deferred O&M expenses. In its filings, the Company continues to

describe the surcharges previously authorized as a Step-One surcharge² when, in fact, Step-One surcharges are supplanted by and absorbed into the Step-Two surcharge. Staff recommends clarification to indicate that previously approved Step-One amounts are being supplanted by and absorbed into the Step-Two surcharge amounts and that only this surcharge will continue until the Company's next rate case.

- 28. Staff recommends further clarification regarding the recovery of deferred O&M expenses. Staff notes that the Company seeks recovery of deferred O&M as provided for in Decision No. 68858 but the supporting schedules in its present application do not clearly state that these amounts will cease at the end of a 12 month recovery period. If this application is approved, provision should be made so that the recovery of deferred O&M expenses cease after the 12 month recovery period.
- 29. As is also indicated on Schedule GWB-1, Staff recommends approval of a single permanent Step-Two ACRM surcharge that supplants and absorbs the previously approved Step-One ACRM surcharge and adds the costs for net incremental plant added subsequent to the Step-One filing and on-going, recoverable, and arsenic related O&M expenses to remain in effect until the effective date of new rates established in the pending rate case.
- 30. Staff also notes that the Company did not include invoices in an amount to provide complete support of the amount of O&M being requested. However, discussion with Company personnel indicated that the amount requested reflects issuances as opposed to purchases during the time period, and the Company has provided staff with adequate documentation to support issuances which, in turn, support the amount requested.

G. RUCO's Adjustments to Company Schedules

31. RUCO filed a report on this case and recommends two adjustments. Citing Decision No. 68310 which was for Arizona-American Water Company but not for the Paradise Valley systems, RUCO states that incremental plant subsequent to the implementation of Step-One of the ACRM should not be recognized, per Decision No. 68310. RUCO also cites Decision No.

² See Company filing of March 13, 2008, Schedule ACRM-5, Rows 22-28

66400 which was for Arizona Water Company but does not specify which part of the application is not conforming with this Decision.

- 32. RUCO also recommends disallowing \$6,279 of O&M expenses. RUCO claims that of the \$6,279, \$6,187.83 represents amounts either not supported by invoices (\$5,390.75) or outside the 12 month deferral period (\$797.08). The remaining \$91.65 is due to a math error.
- 33. Staff believes thus Company has adequately supported the amounts requested for O&M expenses.
- 34. Further, neither Decision No. 68858 nor Decision No. 69396 prohibits the recognition of additional arsenic related plant subsequent to implementation of Step-One.
- 35. On October 6, 2008, the Company filed an exception to Staff's recommended order in which the Company identified several errors in ACRM Schedule GWB-1 that was attached to the recommended order. Attached to the exception was the Company's revised Schedule GWB-1, which incorporates the Company's corrections to the errors.
- 36. On October 9, 2008, Staff filed a response to the Company's exceptions in which Staff concurred with the corrections incorporated in the Company's revised Schedule GWB-1, which we will therefore adopt.

CONCLUSIONS OF LAW

- 1. The Company is a public water service corporation within the meaning of Article XV of the Arizona Constitution and A.R.S. 40-250 and 40-252.
- 2. The Commission has jurisdiction over the Company and of the subject matter of the application.
- 3. Approval of and arsenic cost recovery mechanism is consistent with the Commission's authority under the Arizona Constitution, Arizona ratemaking statutes, and applicable case law.
- 4. It is in the public interest to approve the Company's request for implementation of the ACRM.

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ORDER

IT IS THEREFORE ORDERED that the application by Arizona-American Water Company for the implementation of Step-Two of the Arsenic Cost Recovery Mechanism for its Paradise Valley districts is approved as discussed herein.

IT IS FURTHER ORDERED that the application by Arizona-American Water Company for its Paradise Valley Districts for approval of an arsenic cost recovery mechanism surcharge tariff shall be in accordance with the attached revised ACRM Schedule GWB-1. As indicated on Schedule GWB-1, the rates thereon shall be reduced in accordance with the Commission amendment to Decision No. 68858 on August 27, 2008, and the recovery of deferred O&M costs will cease after 12 months from the effective date of the Decision in this proceeding.

IT IS FURTHER ORDERED that upon approval of the Step-Two surcharge, the Step-One surcharge amounts are absorbed into the Step-Two amount and the Step-One surcharge shall cease.

IT IS FURTHER ORDERED that the recovery of deferred O&M expenses will cease after the 12-month recovery period.

IT IS FURTHER ORDERED that the Company file with the Commission an arsenic removal surcharge tariff consistent with its filing.

IT IS FURTHER ORDERED that Arizona-American Water Company shall notify its customers of the arsenic cost recovery surcharge tariff approved herein within 30 days of the effective date of this Decision.

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SERVICE LIST FOR: Arizona-American Water Company DOCKET NOS. W-01303A-05-0405 and W-01303A-05-0910

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GWB-1

REVISED GWB-1

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Arizona-American Water Company - Pa	radise \	/añev														WB-1	
Dockel Nos. W-01303A-05-0405 & W-	01303A	-05-0910													P	age 1 o	13
ACRM Step Two		R	ESIDE	NTIAL (S	ice No	te Below)											•
							n	:-! N-	E0049								
Decision No. 68858	Ba	se	Public	Safety			Dea	ision No.	00030								
	Ra	les	Surc	91.00	Surc	harge	5	Total	9.50								
Minimum 5/8" Meter	\$	9.50					-		9.83								
Minimum 3/4" Meter	2	9.83					2										
Minimum 1" Meter	5	15.85					5		15.85 32.00								
Minimum 1 1/2" Meter	2	32.00					\$		51,00								
Minimum 2" Meter	2	51.00					5										
Minimum 3" Meter	2	94.50					3		94.50								
Minimum 4" Meter	2	157.25					5		157.25								
Minimum 5" Meter	2	315.00					S		315,00								
Commodity Rates, Per 1000 gallons							_										
0 to 25,000 pallons	\$	0.76					3		0.76								
25,001 to 80,000 gallons	\$	1.65	\$	1.00		_	5		2.65								
80,001 gallons and over	2	2.18	5	1.00	5	2.15	2		5.33								
Decision No. 69396	Per f	Decision	ACRN	Step 1			Dec	ision No.	. 69396								
ACRM Step One Surchage		688 <u>58</u>		harge				Total									
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Minimum 3/4" Meter	3		\$	15,35			\$		25.18								
	š		š	24.75			3		40.50								
Minimum 1" Meter	š		š	49,98			5		81,98								
Minimum 1 1/2" Meter	Š		i	79.65			3		130.65								
Minimum 2" Meter	•		;	147.59			3		242.09								
Minimum 3" Meter	3		;	245.60			3		402.85								
Minimum 4" Meter	2		;	491.97			\$		806.97								
Minimum 6" Meter	•	3.5.00	•														
Commodity Rates, Per 1000 gallons	3	D.76	\$	0.4534			5		1.2134								
0 to 25,000 gallons	3		Š	0.4534			\$		3.1034								
25,001 to 80,000 gallons	;	5.33		0.4534			3		5.7834								-
80,001 gailons and over	•	5.33	•	0													
n d constru- 2 Application																	
Pending ACRM Step 2 Applications																	
FIRST 12 Months O&M Recovery											(всопилел:						
Company Proposed Rates	0	Desision	ACRI	4 - Step 2	ACR	4 - Step 2		ACRM -	Step 2		Decision		RM - Step 2	ACR	1 - Step 2	ACRM	- Step Z
				-going	12-m	onth OAM	1	12- manti	Total	No.	69396	2	On-going	12-ma	nth O&M	<u>12- mo</u>	nth Total
	140	69396	91	- Activity	18 711												
	5	24.34	5	2.02	\$	0.39	\$		26.75	2	24.34	\$	1.96	\$		\$	26.69
Minimum 5/8° Meter	•	25.18	ż	2.09	3	0.40			27.57	3	25.18	\$	2.03	\$		\$	27.61
Minimum 3/4" Meter	3		-	3.37	š	0.65			44.62	\$	40.60	\$	3.27	\$	0.65	3	44.52
Minimum 1" Meter	3	40.60	3	6.80	š	1.31			90,10	\$	81.98	\$	03.7	\$	1.31	\$	89.89
Minimum 1 1/2" Meter	3	81,98	ì	10,84	Š	2.09			143.59	2	130.65	\$	10.52	\$	2.09	2	143.26
Minimum 2" Meter	5	130.65	-	20.09	Š	3,88	_		266,06	2	242.09	\$	19.49	2	3.68	\$	265,46
Minimum 3" Meter	\$	242.09	\$	33.43	Š	6.45	-		442.74	\$	402,85	\$	32.44	\$		\$	441.74
Minimum 4" Meter	5	402.85	\$		š	12.93			886.67	3	805.97	\$	64.98	\$	12.93	4	884.88
Minimum 6" Meter	\$	806.97	2	00.37	•	12.55											
Commodity Rates, Per 1000 gallons	_		_			0.D121	\$		1,2880	3	1.2134	\$	9.0606	\$	0.0121	5	1.2861
0 to 25,000 gallons	\$	1.2134	3		S	0.0121			3.1780	\$	3,1034	\$	0.0606	\$	0.0121	\$	3.1761
25,001 to 80,000 gallons	\$	3.1034	3	0.0625	S	0.0121			5,8580	Š	5.7834	\$	0,0606	\$	0.0121	\$	5.8561
80,001 gallons and over	2	5.7834	\$	0.0625	•	0.0121	•		-,	٠,							
AFTER 12 Months O&M Recovery										Staff !	Recommen						
Company Proposed Rates	D	D1-1	A C 10	M - Step 2	ACR	M - Sleo Z	ž .	ACRM -	Step 2	Per	Decision	AC	RM - Step 2	ACR	M - Slep 2	ACR	#-Step 2
		5, 69396		n-going	12-m	onth O&N	4	On-or		No	69396		On-going	<u>12-m</u>	MAO rimo	12- m	onth Total
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	5	24.34	•	2,02	5		5		26.35	\$	24,34	\$	1.96			\$	26.30
Minimum 5/8" Meter	•	25.18	ŝ	2.09	3	-	3		27.27	3	25.18	\$	2.93			8	27,21
Minimum 3/4" Meter	;	40,60	Š	3.37	\$		\$		43.97	2	40.60	\$	3.27			3	43.87
Minknum 1" Meter	i	81.98	-	6.80	5	-	3		88.78	2	81.98	3	6.60			\$	88.58
Minimum 1 1/2" Meter	5	130.65		10.84	š	-	5		141.49	\$	130.65	\$	10.52			\$	141,17
Minimum 2" Meter	į	242.09		20.09	š		3		252.18	3	242.09	\$	19.49			\$	261.58
Minimum 3" Meter	•	402.85		33.43			3		436,28	S,	402.85		32.44			3	435,29
Minimum 4" Meter	•	806.97		66.97	Š	_	3		873.94	3	805.97	3	64.98			2	271.95
Minimum 6" Meter	-	800.37	•	00.21	•												
Commodity Rates, Per 1000 gallons		1,2134	•	0.0625	5		3		1,2759	2	1.2134	\$	8,0606			\$	1.2740
0 to 25,000 gallons	3			0.0625			5	•	3,1659	\$	3,1034	\$	0.0606			\$	3,1640
25,001 to 80,000 gallons	3	3,1034 5,7834		0.0625			š		5.8459	\$	5.7834	\$	0.0606			\$	5.8440
80,001 gallons and over	\$																
Note: On September 3, 2008, the Co			B	No 704	88	endian De	cisio	n No BR	858, thereb	raducino	the High B	llock	Usage surch	arge fr	om \$2.15 f	o \$1.00	
Note: On September 3, 2008, the Ci	ommissi	on issued	Decisi	on No. 704	100 2111	atherina De	d cal	ines in 7	em effective	Septem	ber 1, 2008	. All	of the above	-			
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rates should be adjusted accordingly	y. Henci	s, the adju	sted a	ommodity r	2162 10	r me benu	ariy a	ppicass	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
FIRST 12 Months OLM Recovery										Staff	Recomme	nde	d Rates				
Company Proposed Rates			_	tate =	,	M - Slep	,						Decision	ACR	M - Step 2	l l	
				ecision									No 70465		onth Tota		
Commodity Rates, Per 1000 gallons				c 70488	12-1	nonth Tol: 1,288				3	1.2851	3		\$	1.2861		
0 to 25,000 gallons	\$	1.2880			-					š	3.1761	\$	(1.00	-	2.1761		
25,001 to 80,000 gallons	\$	3,1780		(1.00		2.178				į	5.B561		(2.15		3,7061		
60,001 gallons and over	3	5.8580	2 ((2.15) š	3.708				•	2.5501	•	14.10	, •			

ACRM - Step 2 12-month Total 1.2759 (1.00) \$ 2.1659 (2.15) \$ 3.6959

1,2759 \$ 3,1659 \$ 5,8459 \$

AFTER 12 Months O&M Recovery Company Proposed Rates

Company Proposed Rates FIRST 12 Months O&M Recovery Commodity Rates, Per 1000 gallons

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ed Rates
Decision ACRM - Step 2
No 70488 1 2 - month Total
5 (1.00) \$ 2.1640
5 (2.15) \$ 3.6940

1.2740 \$ 3.1640 \$ 5.8440 \$

Arizona-American Water Company - F Dockel Nos. W-01303A-05-0405 & W ACRM Step Two				MERCIAL	(See	Note Belov	v)						GWB- Page	
Decision No. 58858		Base Rates		iblic Safety Jurcharge		h Bracket ircharge	D	ecision No. 68858 <u>Total</u>						
Minimum 5/8" Meter	2	9.50	_	-			\$	9.50						
Minimum 3/4" Meter	\$	9.83					5	9.63						
Minimum 1" Meter	\$	15.85					5	15.85						
Minimum 1 1/2" Meter	š	32,00					S	32.00						
Minimum 2" Meter	š	51.00					5	51.00						
Minimum 3" Meter	Š	94.50					3	94.50						
Minimum 4" Meter	š	157.25					\$	157.25						
Minimum 6" Meter	Š	315.00					5	315.00						
Commodity Rates, Per 1000 gallons	•	0 (0.00					-							
0 to 400,000 gallons	2	1.27					5	1.27						
400,001 gallons and over	\$		\$	1.00	\$	2.15		4.71						
Decision No. 69396 ACRM Slep One Surcharge		Decision 3, 68858		RM Step 1 urcharge			Đ	ecision No. 69396 Total						
Minimum 5/8" Meter	2	9.50	2	14.84			s	24,34						
Minimum 3/4" Meter	Š		š	15.35			5	25,18						
Minimum 1" Meter	Š	15.85		24.75			Š	40.60						
Minimum 1 1/2" Meter	Š		š	49.98			s	81.98						
Minimum 2" Meter	š	51.00	š	79.65			s	130.65						
Minimum 3" Meter	š	94.50	Š	147.59			s	242.09						
Minimum 4" Meter	Š		š	245.60			š	402.85						
Minimum 6" Meter	Š	315.00		491.97			s	806.97						
Commodity Rates, Per 1000 gallons	•	- 15.00	•	70 1.00			•							
0 to 400,000 gallons	2	1.27	\$	0.4534			\$	1.7234						
400,001 gallons and over	2		\$	0.4534			s	5.1634						
Pending ACRM Step 2 Application: FIRST 12 Months O&M Recovery Company Proposed Rates				RM - Step 2				ACRM - Step 2	Pe		ACRM - Step 2	ACRM - Step 2		
	No	69396	2	<u>On-going</u>	<u>12-m</u>	onth O&M		12- month Total	И	o. 69396	On-going	12-month O&M	<u>12- m</u>	onth Total
Minimum 5/8" Meter	s	24.34	\$	2.02	2	0,39	\$	26.75	\$	24.34	\$ 1,96	\$ 0.39	\$	26.59
Minimum 3/4" Meter	S		\$	2.09	2	.0.40	\$	27.67	\$	25.18	\$ 2.03	\$ 0.40	\$	27.61
Minimum 1" Meter	S	40.50	\$	3.37	2	0.65	\$	44.62	\$	40.60	\$ 3.27	\$ 0.65	\$	44.52
Minimum 1 1/2" Meter	5	81.98	Š	6.80	S	1,31	2	90.10	\$	81.98	\$ 6.60	\$ 1.31	\$	89.89
Minimum 2" Meter	Š		\$	10.84	\$ "	2.09	\$	143.59	\$	130.65	\$ 10.52	\$ 2.09	\$	143.26
Minimum 3" Meter	\$	242.09	\$	20.09	\$	3,88	\$	266.06	S	242.09	\$ 19,49	\$ 3.88	\$	265.46
Minimum 4" Meter	Š	402.85	Š	33.43	\$	6,45	\$	442.74	\$	402.B5	\$ 32,44	\$ 6.45	S	441.74
Minimum 6" Meter	Š	806.97		66.97	Š	12,93	5	885.87	\$		\$ 64,98	\$ 12.93	\$	884.88
Commodity Rates, Per 1000 gallons	_		•		-						•	•	-	
0 to 400,000 galtons	S	1.7234	5	0.0625	2	0.0121	5	1.7980	\$	1.7234	\$ 0.0606	\$ 0.0121	\$	1,7961
400,001 gallons and over	\$	5.1634			\$		\$	5.2380	2			\$ 0.0121	\$	5.2361
AFTER 12 Months O&M Recovery Company Proposed Rates										Recommende r Decision		ACDM Stee 3	v.c.	d Stee S
		Decision <u>69396</u>		RM - Slep 2 <u>Dn-going</u>		M - Step 2 conth O&M		ACRM - Step 2 On-going		o, 69396	On-going	ACRM - Step 2 12-month O&M		
Minimum 5/8" Meter	\$	24.34	S	2.02	\$	•	\$	25.36	\$	24.34	\$ 1.96	\$ -	\$	26,30
Minimum 3/4" Meter	\$	25.18	\$	2.09	\$	-	\$	27.27	. \$	25.18	\$ 2.03	\$ -	\$	27.21
Minimum 1" Meter	\$		5	3.37	\$	•	\$	43.97	\$			\$ -	\$	43.87
Minimum 1 1/2" Meter	2	81.98	\$	5.60	\$	-	\$	88.78	\$		\$ 6.60	•	\$	88.58
Minimum 2" Meter	2	130.65	\$	10.84	\$	•	\$	141.49	\$	130.65	\$ 10.52	\$ -	\$	141.17
Minimum 3" Meter	\$	242.09	\$	20.09	\$	•	\$	262.18	5		\$ 19,49	\$ -	\$	261.58
Minimum 4" Meter	S	402.85		33.43	2	•	2	435.28	\$	402.85	\$ 32.44	\$ -	\$	435_29
Minimum 5" Meter Commodity Rates, Per 1000 gallons	\$	806.97	\$	65.97	2	•	S	873,94	2	806.97	\$ 64.98	•	\$	871.96
0 to 400,000 gallons 400,001 gallons and over	\$	1.7234 5,1634		0.0625 0.0625	2		S	1.7859 • 5.2259	\$ \$	1.7234 5.1634		\$ - \$ •	\$ \$	1.7840 5.2240
Note: On September 3, 2008, the Con- per thousand gallons, and resetting the rates should be adjusted accordingly.	nmissi ne Put	ion Issued dic Safety	l Deci surct	ision No. 704 narge trom \$	488 an 1.00 p	er thousan	cisi d g:	ion No. 68858, thereby allons to zero, effective	reduci	ng the High Blo	ock Usage surch	arge from \$2.15		
FIRST 12 Months O&M Recovery Company Proposed Rates				Decision		M - Slep 2			Staff	Recommende	ed Rates Decision	ACRM - Step 2		
Commodity Rates, Per 1000 gallons			1	lo 70488		onth Total					No 70488	12-month Tota]	
0 to 400,000 gallons 400,001 gallons and over	2	1.7980 5.2380		(2.15)	\$	1.7980 3.0880			. S	1.7961 5.2361	(2.15)	\$ 1.7961 \$ 3.0861		
APTER AND ALL THE PARTY.														
AFTER 12 Months O&M Recovery										_				
Company Proposed Rates									Staff	Recommende				
O				Decision		M - Step 2					Decision	ACRM - Step 2		
Commodity Rates, Per 1000 gallons	_		ī	No 70488		onth Total					No 7048B	12-month Tota	Į.	
0 to 400,000 gallons	Ş	1.7859			S	1.7859			\$	1.7840		\$ 1.7840		
400,001 gallons and over	\$	5.2259		(2,15)	2	3.0759			\$.	5.2240	(2.15)	\$ 3,0740		

Decision No. 70560

Docket Nos. W-01303A-05-0405, et al.

Arizona-American Water Company - Pa	aradis	se Valley												,	GWB-1	
Docket Nos. W-01303A-05-0405 & W-		3A-05-09	10											1	Page 3 o	of 5
ACRM Step Two			PV C	OUNTRY C	LUB (CONTRAC	T F	(See Note Below)								
Decision No. 68858		Base Rates		olic Safety urcharge		Bracket	De	cision No. 68858 <u>Total</u>								
Minimum 6" Meter	s	267.75					5	267,75								
Commodity Rates, Per 1000 gallons																
0 to 25,000,000 gallons	\$	0.85			_		S	0.85 3.5275								
25,000,001 gallons and over	5	0.85	2	0.85	2	1.8275	•	3.3213								
Decision No. 69396	Per	Decision	AC	RM Step 1			De	cision No. 69396								
ACRM Step One Surcharge	No	68858	<u> 5</u> 1	ırcharge				<u>Total</u>								
Minimum 6* Meter	\$	267.75	\$	418.17			\$	685.92								
Commodity Rates, Per 1000 gallons	s	0.85	5	0.3854			s	1.2354								
0 to 25,000,000 gallons 25,000,001 gallons and over	s		Š	0.3854			\$	3.9129								
25,000,00 (galois and 000)	•	0.02.0	•					,								
Pending ACRM Step 2 Application; FIRST 12 Months O&M Recovery																
Company Proposed Rates						M Di- 2		ACRM - Step 2		Recommend Decision		ates (M - Step 2	ACR	M - Sien 7	ACRM	- Step 2
		Decision 5, 59396		RM - Step 2 On-going	12-m	onth O&M		12- month Total		69396				onth O&M		
Minimum 6" Meter	2	685.92	\$	56.92	\$	10.99	\$	753.83	\$	685.92	\$	55.23	\$	10.99	5	752.14
Commodity Rates, Per 1000 gallons	s	1.24	s	0.0531	•	0,0103	\$	1,2988	5	1.24	\$	0,0515	5	0.0103	\$	1.2972
0 to 25,000,000 gallons 25,000,001 gallons and over	5	3.9129	-	0.0531		0,0103		3,9763	\$	3.9129	\$	0.0515	\$	0.0103	\$	3.9747
22,000,00 / ganota and ovo.	-	C ,	_													
AFTER 12 Months O&M Recovery Company Proposed Rates									Staff i	Recommend						
Company Proposed Nates	Per	r Decision	AC	RM - Step 2	ACR	M - Step 2	!	ACRM - Step 2		Decision		RM - Step 2				
		o. 693 <u>96</u>		On-going	<u>12-п</u>	nonth O&M	Į.	On-going	No	o, 69396	2	On-going	<u>12-n</u>	nonth Q&M	12- mo	nth lotal
Mirimum 6" Meter	\$	685.92	5	56.92	s	-	\$	742.84	\$	685.92	\$	55.23	\$		\$	741.15
Commodity Rates, Per 1000 gallons	2	1.2354		0.0531	•		3	1,2885	5	1,2354	5	0.0515	2	-	\$	1.2869
0 to 25,000,000 gallons 25,000,001 gallons and over	2	3.9129		0.0531		-	\$		\$	3.9129	\$	0.0515	\$	-	. 2	3.9644
Note: On September 3, 2008, the Cor per thousand gallons, and resetting the rates should be adjusted accordingly.	- D.,	hlic Saleh		harne from .	51 .00	per inousa	inc !	Daliouz to Trio, anachae Och	ucing the	High Block I 1,2008. All o	Usag of the	e surcharge above	from	\$2.15 to \$1	,00	
FIRST 12 Months O&M Recovery									Staff	Recommen	ded 1	Rates				
Company Proposed Rates				Decision	ACE	RM - Step :	2		D			Decision	ACF	RM - Step 2		
Commodity Rates, Per 1000 gallons				No 70488		nonth Tota					1	No 70488	12- 1	nonth Tota	<u>i</u>	
0 to 25,000,000 gallons	5	1.2988			\$	1.2988			\$	1.2972			2	1_2972		
25,000,001 gallons and over	\$	3,9763		(1.8275	\$	2.1488	3		\$	3.9747		(1.8275)	\$	2.1472		
AFTER 12 Months O&M Recovery Company Proposed Rates									St≊l∏	Recommen						
				Decision		RM - Step						Decision		RM - Step 2		
Commodity Rates, Per 1000 gallons				No 70488		nonth Tot: 1,2885			2	1,2869		No 70488	12-1	month Tota 1,2869	1	
0 to 25,000,000 gallons 25,000,001 gallons and over	\$	1,2885 3,9660		(1.8275	\$ } \$	2.1385			\$	3.9644		(1.8275)		21369		

Decision No. 70560

Docket Nos. W-01303A-05-0405, et al.

Arizona-American Water Company - i Docket Nos W-01303A-05-0405 & V			910											GW Pag	/B-1 je 4 of 5
ACRM Step Two			PVT	URF CUST	OMERS	5									
Decision No. 68858		Base Rates		olic Safety urcharge		Bracket charge		ecision No. 68858 Total							•
Minimum 5/8" Meter	\$	9.50	<u> </u>	и стиниче	<u> </u>	a rear ere	s								•
Minimum 3/4" Meter	Š	9.83					\$								
Minimum 1" Meter	š	15.85					s								
Minimum 1 1/2" Meter	Š	32.00					s								
	-						\$								-
Minimum 2" Meter	3	51.00					\$								
Minimum 37 Meter	2	94.50					5								
Minimum 4" Meter	2	157.25													
Minimum 6" Meter	\$	315.00					2	315,00							
Commodity Rates, Per 1000 gallons							_								
ALL Gallons	\$	1.00					3	1.00							
Decision No. 69396		_		RM Step 1			D	ecision No. 69396							
ACRM Step One Surcharge	И	o <u>68858</u>	<u>Su</u>	<u>ircharge</u>				<u>Total</u>							
Minimum S/B* Meter	\$	9,50	\$	14.84			S								
Minimum 3/4" Meter	\$	9.83	\$	15.35			\$								
Minimum 1" Meter	\$	15,85	\$	24.75			5								
Minimum 1 1/2" Meter	2	32,00	\$	49.98			\$	81,98							
Minimum 2" Meter	s	51,00	\$	79.65			- 3	130.65							
Minimum 3" Meter	\$	94,50	\$	147.59			5	242.09							
Minimum 4" Meter	\$	157,25	\$	245,60			\$	402.85							
Minimum 5" Meter	5	315,00	3	491,97			5	806,97							
Commodity Rates, Per 1000 gallons															
ALL Gallons	5	1.00	2	0.4534			5	1,4534							
	•		•						•						
Pending ACRM Step 2 Application:															
FIRST 12 Months D&M Recovery															
Company Proposed Rates										Recomme					
				M - Step 2				ACRM - Step 2		Decision			ACRM - Step		
	И	o, 69396	<u>o</u>	n-going	12-moi	nth O&M		12- month Total	No	<u>, 69396</u>	<u>Di</u>	n-going	12-month O&	<u>M 12- (</u>	month Total
Minimum 5/8" Meter	s	24.34	3	2.02	\$	0,39	\$	26,75	s	24.34	\$	1.96	\$ 0.3	9 \$	26.69
Minimum 3/4" Mater	2	25,18		2.09	S	0,40	\$	27.87	\$	25,18	\$	3,98	\$ 0.4	0 \$	29,56
Minimum 1" Meter	\$	40,50	2	3.37	\$	0.65	5	44.52	\$	40.60	5	4.11	\$ 0.6	5 \$	45.37
Minimum 1 1/2" Meter	3	81.98	3	6,80	2	1,31	\$	90,10	5	81.98	3	6.63	\$ 1.3	1 \$	89.93
Minimum 2" Meter	3	130,65	Š	10,84	\$	2.09	\$	143.59	5	130,65	5	13,40	\$ 2.0	9 \$	146,14
Minimum 3' Meter	Š	242.09	Š	20.09		3.88	5	266.08	\$	242.09	\$	21,35	\$ 3.8		267.32
Minimum 4" Meter	s	402.B5	-	33,43		6.45	3	442.74	5		5	. 39.56		5 \$	448,87
Minimum 6" Maler	Š	806,97		66,97		12,93	S	885.87	5	806,97	Š	65,84			885,74
Commodity Rates, Per 1000 gations	•		•												
ALL Gallons	5	1.4534	2	0.0825	3	0.0121	s	1.5280	5	1,4534	\$	0.0506	\$ 0.012	1 \$	1,5261
AFTER 12 Months O&M Recovery															
Company Proposed Rates									Staff	Recomme	nded	Rates			
, ,	Pe	r Decision	ACR	M - Step 2	ACRM	- Step 2		ACRM - Step 2	Per	Decision	ACR	M - Step 2	ACRM - Step	2 AC	RM - Step 2
		o 59396		n-going	<u>12-mo</u>	nth O&M	į	On-going	No	69396	<u>Q</u>	n-going	12-month O&	M 12-	month Total
Minimum 5/8" Meter	\$	24.34		2.02		-	\$		\$	24,34		1.96		\$	26.30
Minimum 3/4" Meter	2	25.18	2	2.09	5	-	5		\$	25.18		3.98		\$	29.16
Minimum 1" Meter	5	40.80	\$	3.37		-	\$		S	40.60	5	4.11		\$	44.71
Minimum 1 1/2" Meter	5	81.98	\$	6.80	\$	•	\$. \$	81.98	\$	6.63		\$	88.61
Minimum 2" Meter	5		2	10,84	\$	-	\$	141,49	\$	130.65	5	13.40		\$	144.05
		130.65					5	000 -0	-						
Minimum 3" Meter	S	130.65	Š	20,09	\$	-	•	262.18	\$	242,09	\$	21.35		2	263.44
Minimum 4" Mater	\$	242.09		20.09 33.43	\$ \$	•	5	202.18 436.28	5	402.85	3	21.35 39.56		-	
	-	242.09 402.85	2		\$	•		436.28			-	39,56		\$	44241
Minimum 4" Mater	2	242.09	2	33,43	\$	•	3	436,28	5	402.85	3			-	

Decision No. _____**70560**

Docket Nos. W-01303A-05-0405, et al.

		14-11												G	WB-1	
Arizona-American Water Company - P	araou	se valley												P	age 5	of 5
Dockel Nos. W-01303A-05-0405 & W-	0130	13A-U5-U9	JTLE V	B. CENED	AL & RESALE	:										
ACRM Step Two			פחוכ	R. GENERO		•										
		Base	D. de	lic Safety	High Bracket		Decisio	on No. 68858								
Decision No. 68858				rcharge	Surcharge	•		Total								
		Rates	<u> </u>	rujaiue	Outcharge		S	9.50								
Minimum 5/8" Meter	\$	9,50					5	9.83								
Minimum 3/4" Meter	2	9.83					S	15.85								
Minimum 1" Meter	\$	15.85														
Minimum 1 1/2" Meter	\$	32.00					\$	32.00								
Minimum 2" Meter	2	51.00					\$ -	51.00								
Minimum 3" Meter	S	94.50					2	94.50								
Minimum 4" Meter	\$	157.25					S	157.25								
Minimum 6" Meter	\$	315,00					Ş	315.00								
Commodity Rates, Per 1000 gallons																
ALL	2	1.46					2	1.45								
A-2	•															
	_	_ ,.		O4 4			Deciri	on No. 69396								
Decision No. 69396		Decision		RM Step 1			Decasi									
ACRM Step One Surcharge	И	o <u> 58858</u>	<u>St</u>	rcharge				Total								
							_									
Minimum 5/8" Meter	\$	9.50	\$	14.84			\$	24.34								
Minimun 3/4" Meter	5	9.83	\$	15.35			\$	25.18								
Minimum 1" Meter	5	15.85	\$	24.75			\$	40.60								
Minimum 1 1/2" Meter	5	32.00	5	49.98			2	81.98								
Minimum 2" Meter	5	51.00	S	79.65			2	130,65								
Minimum 3" Meter	\$	94.50	5	147.59			2	242.09								
Minimum 4" Meter	.5	157.25	3	245.60			2	402,85								
Minimum 5" Meter	Š		S	491,97			\$	805.97								
Commodity Rates, Per 1000 gallons	•	0 10.50	•													
	5	1,45	•	0.4534			\$	1,9134								-
ALL	•	1,40	•													
Pending ACRM Step 2 Application:																
FIRST 12 Months O&M Recovery																
									Staff	f Recommended I	Rates					
Company Proposed Rates	_		400	214 5100 7	ACRM - Step	. 2	AC	RM - Step 2		Per Decision		M - Step 2	ACR	1 - Step 2	ACRI	l - Step 2
					12-month O&	м		month Total		No. 69396		n-going		onth O&M		
	<u> </u>	io. 69396	3	On-going	12-11101101 00	441	.18-	THOUSE, J. G.E.			_					
			_		s 0.3	20	\$	26,75	s	24.34	•	1.96	2	0.39	s	26,69
Minimum 5/8" Meter	\$	24.34		2.02	_	-	Š	27.67	š	25.18		2.03			Š	27.61
Minimum 3/4" Meter	\$	25.18		2.09	-		-		Š	40,60	-	3.27			š	44,52
Minimum 1" Meter	5	40.60	\$	3.37			\$	44.62	2	81.98	š	6,60	Š	1.31	-	89.89
Minimum 1 1/2" Meter	\$	81.98	2	6.80	-	31		90.10	_		-		-		Š	143.26
Minimum 2" Meter	2	130.65	S	10.84			2	143.59	\$	130.65		10.52			\$	265.46
Minimum 3" Meter	\$	242.09	\$	20.09			2	266,06	2	242.09	\$	19.49	5			
Minimum 4" Meter	5	402.85	2	33.43		45		44 <u>2.</u> 74	S	402.85	\$	32.44	\$.	. 6.45		441.74
Minimum 6" Meter	\$	806.97	\$	66.97	\$ 12.	93	2	886.87	S	806,97	\$	64,98	\$	12.93	\$	884.88
Commodity Rates, Per 1000 gallons																
ALL	\$	1,9134		0.0625	5 0.01	21	\$	1.9880	\$	1.9134	5	9.0606	\$	0.0121	\$	1.9861
, AL																
	•	1.8134	•	0.0025												
	•	1,9134	•	0.0025	•											
AFTER 12 Months O&M Recovery	•	1,8134	•	0.0022					Stat	M Recommended	Date:					
AFTER 12 Months O&M Recovery Company Proposed Rates							•	DM Step 2	Stat	ff Recommended			∆ ⊂R:	M - Step 2	ACR	M - Step 2
	P	er Decision	AC	RM - Step 2	ACRM - Stay	p 2		RM - Slep 2	Stat	Per Decision	AÇ	RM - Step 2				
	P		AC			p 2 <u>SM</u>		RM - Step 2 On-going	Stat		AÇ					M - Step 2 onth Total
Company Proposed Rates	P:	er Decision No. 69396	AC	RM - Step 2 On-going	ACRM - Step 12-month O	<u> </u>		On-going		Per Decision No. 69396	ACI	RM - Step 2 On-going			<u>12- m</u>	onth Total
	P	er Decisior No. 69396 24.34	AC	RM - Step 2 On-going 2.02	ACRM - Star 12-month O	<u>sm</u>	s	On-going 26.36	s.	Per Decision No. 69396	ACE S	RM - Step 2)n-going 1.96			<u>12- m</u> \$	onth Total 26.30
Company Proposed Rates	P:	er Decision No. 69396 24.34	AC	RM - Step 2 <u>On-going</u> 2.02 2.09	ACRM - Star 12-month Od 3 - 5 -	<u>sm</u>	s 5	<u>On-going</u> 26.36 27.27	\$ \$	Per Decision No. 69396 24.34 25.18	S S	RM - Step 2)n-going 1.96 2.03			12-m	26.30 27.21
Company Proposed Rates Minimum 5/8" Meter Minimum 3/4" Meter	P:	er Decisior No. 69396 24.34 25.18	AC S S	RM - Step 2 On-going 2.02	ACRM - Step 12-month Od \$ - \$ - \$ -	<u>sm</u>	\$ \$ \$	On-going 26.36 27.27 43.97	\$ \$ \$	Per Decision No. 69396 24.34 25.18 40.60	S S S	RM - Step 2 On-going 1,96 2,03 3,27			12- m \$ \$ \$	25.30 27.21 43.87
Company Proposed Rates Minimum 5/6* Meter	P()	er Decisior No. 69396 24.34 25.18 40.60	S S S	RM - Step 2 <u>On-going</u> 2.02 2.09	ACRM - Star 12-month Od 3 - 5 -	<u>sm</u>	\$ \$ \$ \$	On-going 26.36 27.27 43.97 88.78	\$ \$ \$ \$	Per Decision No. 69396 24.34 25.18 40.60 81.98	S S S	200-qoing 1.96 2.03 3.27 6.60			12-m \$ \$ \$ \$	26.30 27.21 43.87 88.58
Company Proposed Rates Minimum 5/8" Meter Minimum 3/4" Meter Minimum 1" Meter Minimum 1" Meter Minimum 1 1/2" Meter	P:	er Decision No. 69396 24.34 25.18 40.60 81.98	SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	RM - Step 2 <u>On-going</u> 2.02 2.09 3.37	ACRM - Step 12-month Od 5 - 5 - 5 - 5 - 5 -	<u>sm</u>	\$ \$ \$ \$	On-going 26.36 27.27 43.97 88.78 141.49	\$ \$ \$ \$ \$	Per Decision No. 69395 24.34 25.18 40.60 81.98 130.65	SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	RM - Step 2)n-going 1.96 2.03 3.27 6.60 10.52			12- m \$ \$ \$ \$ \$ \$	26.30 27.21 43.87 88.58 141.17
Company Proposed Rates Minimum 5/8" Meter Minimum 3/4" Meter Minimum 1" Meter Minimum 1 17/2" Meter Minimum 2 17/2" Meter Minimum 2 Meter	Pr 1	er Decisior No. 69396 24.34 25.18 40.60 81.98 130.55	SSSS	RM - Step 2 <u>On-going</u> 2.02 2.09 3.37 6.80	ACRM - Step 12-month Od	<u>sm</u>	\$ \$ \$ \$	On-going 26.36 27.27 43.97 88.78	\$ \$ \$ \$	Per Decision No. 69396 24.34 25.18 40.60 81.98	S S S	200-qoing 1.96 2.03 3.27 6.60			12-m \$ \$ \$ \$	26.30 27.21 43.87 88.58 141.17 261.58
Company Proposed Rates Minimum 5/8" Meter Minimum 3/4" Meter Minimum 1 " Meter Minimum 1 1/2" Meter Minimum 2" Meter Minimum 2" Meter Minimum 2" Meter Minimum 3" Meter	Pr 3	er Decisior No. 69396 24.34 25.18 40.60 81.98 130.65 242.09	SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	RM - Step 2 On-going 2.02 2.09 3.37 6.80 10.84	ACRM - State 12-month Q2 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	<u>s.m</u>	\$ \$ \$ \$	On-going 26.36 27.27 43.97 88.78 141.49	\$ \$ \$ \$ \$	Per Decision No. 69395 24.34 25.18 40.60 81.98 130.65	SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	RM - Step 2)n-going 1.96 2.03 3.27 6.60 10.52			12- m \$ \$ \$ \$ \$ \$	26.30 27.21 43.87 88.58 141.17 261.58 435.29
Company Proposed Rates Minimum 5/8" Meter Minimum 3/4" Meter Minimum 1" Meter Minimum 1 17/2" Meter Minimum 2 17/2" Meter Minimum 2 Meter	Pr 1	er Decision No. 69396 24.34 25.18 40.60 81.98 130.65 242.09 402.85	S S S S S S S S S S S S S S S S S S S	RM - Step 2 On-going 2.02 2.09 3.37 6.80 10.84 20.09	ACRM - State 12-month Q2 \$	<u>s.m</u>	\$ \$ \$ \$ \$	On-going 26.36 27.27 43.97 88.78 141.49 262.18	\$ \$ \$ \$ \$ \$	Per Decision No. 69395 24.34 25.18 40.60 81.98 130.65 242.09	SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	1.96 2.03 3.27 6.60 19.49			12- m \$ \$ \$ \$ \$ \$	26.30 27.21 43.87 88.58 141.17 261.58

Decision No.	70560
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Docket No. W-01303A-05-0405 et al. 12 Months Ending December, 2007 Arsenic Revenue Requirement, Step-Two Arizona-American Water Company Paradise Valley Water District

2	THE MENERING MENTING THE PROPERTY OF THE PROPE						
		S	Co. Proposed [A]	Staff Ad	Staff Adjustment [B]	Sta	Staff Recommended [C]
ine							
<u>.</u>							
- -	Arsenic Plant Revenue Requirement						
2	Gross Arsenic Plant in Service/Rate Base	6)	2,587,299	69	38,012	(1) \$2	(1) \$2,549,287
(r)	Accumulated Depreciation of Arsenic Plant (Step 1)		(636,636)	s	22,977	(2)	(659,613)
4	Net Arsenic Plant in Service/Rate Base	↔	1,950,663	63	60,989	\$	\$1,889,674
ır.	Depreciation rate on incremental arsenic plant		3.08%	€9	0		2.95%
9	Depreciation expense		79,616	€	4,538	(3)	75,078
7	Depreciation expense net of tax1		48,885	69	2,786	(4)	46,099
. α	Recoverable O&M costs - Ongoing		74,593	⇔			74,593
6	Recoverable O&M costs - Ongoing net of tax1		45,801		•	4	45,801
. 6	Arsenic Operating Income	ક્ક	(94,686)	\$	(2,786)	69	(91,900)
=	Rate of return		-4.85%				-4.86%
12	Required Rate of Return ²		7.24%			(2)	7.24%
5	Required Operating Income		141,228	€	4,416		136,812
4	Operating Income deficiency		235,914	↔	7,202		228,712
5	Gross revenue conversion factor ²		1.62863			(2)	1.62863
16	Revenue deficiency	eσ	384,217	69	11,729	4	372,488

Explanation of Adjustments:

(1) See engineering report. This represents O&M items charged to

ACRM capital projects, in error.
(2) Adjustment to reflect 13.5 months of depreciation approved in ACRM Step 1, Decision No. 69396

(3) Staff Recalculated Expense on Schdule GWB-3(4) 38.5989 % tax rate per Decision No. 68858(5) Decision No. 68858

70560 Decision No. _

Arizona-American Water Company	Docket No. W-01303A-05-0405 et al.
Paradise Valley Water District	Arsenic Revenue Requirement, Step-Two

	Depreciation				39,632	1,438	2,771	28,666	1,223	0	43		129	53	1,123	75,078
Staff	Jepre		<u> </u>		რ თ	↔	69	\$	↔	↔	₩	₩	↔	ss	€	\$
ACRM Step 2 Staff	Plant, per		_		1,981,604	43,179	63,125	406,039	38,830	0	893	,	3,567	541	11,509	2,549,287
ACF		Staff	<u> </u>		⇔	↔	↔	⇔	↔	⇔	↔	↔	\$	↔	₩	69
o Plant	Removal				(747)			(2,079)					(2,854)		(27,332)	(38,012)
ents t		Ē	<u>o</u>		₩			↔		_			↔			€>
Staff Adjustments to Plant	Reclassification				368,440					(368,440)						•
Staf	Rec	ğ	<u> </u>		₩					↔						es.
Annual	Deprec.	Expense			32,278	1,438	2,771	29,166	1,223	8,622	43	•	232	53	3,791	79,616
٩	- Δ	<u>Ш</u>	₹		မှ											s
	Appvd.	Depr. Rate	<u>₹</u>		2.00%	3.33%	4.39%	7.06%	3.15%	2.34%	4.80%	4.04%	3.61%	9.76%	9.76%	
	Total	Project [1,613,911	43,179	63,125	413,118	38,830	368,440	893	•	6,422	541	38,841	2,587,299
		3	₹		↔					↔						€
		0 M	₹.		50073241	50073242	50073244	50073250	50073251	50073252	50073255	50073256	50073258	50073260	50073261	
Arsenic Plant Depreciation Rate		Description			304 - PV Arsenic Struct. & Imp.	310 - PV Arsenic Power Prod. Equip.	311 - PV Arsenic Pumping Equip.	320 - PV Arsenic Wtr. Trtmt. Equip.	330 - PV Arsenic Dist. Res. & Stp.	331 - PV Arsenic T&D Mains	339 - PV Arsenic Other Plant & Misc.	340 - PV Arsenic Offc. Furn. & Equip.	343 - PV Arsenic Tools, Shop, & Gar.	344 - PV Arsenic Laboratory Equip.	346 - PV Arsenic Commun. Equip.	Totals
Arsenic	 	- 0	7 m	4	ιΩ	9	7	ထ	တ	9	Ξ	12	13	14	15	16

As filed by the Company, Depreciation Expense Per Decision No. 68858 Descriptions:

O(B)

Rec

Rec

Rec

Removals due to O&M included in ACRM Plant Addtionsl Reclassification due to nature of work done in Step-Two

See also Engineering report for more discussion.

Staff Depreciation Expense for ACRM Step-Two Plant, based on Staff's adjusted plant balance times depreciation rates in Decision Company Proposed Plant, net of reclassifications and removals

No. 68858

70560

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	至			Deferred	Total \$ 11,301	157	1,194	6,777	1,082	784		\$ 37,296													
4-6	Ξ		ement	Monthly		0.41	1.32	2.11	3.91 19.01	13.03					·										
Schedule GWB-4	E		Fixed Increment			782	5,965	33,840	5,401	3,914		\$ 186,244													
	<u></u>				Monthly Base \$ 1.98	2.03	6.61	10.54	19.52	65.07															
	E					33	253	1,437	229	166		7,908													
	围			Minimum	Multiples 1.0	0.7	3.4	5.4	Q. 6	33.2		•													
	<u>[</u>			Monthly	Minimum \$ 24.34	25.18	81.98	130.65	242.09	806.97			Commodity	Surcharge	\$ 186,244			3,071,772	\$ 0.0606	Commodity Surcharge	\$ 37,296			3,071,772	\$ 0.0121
	<u>5</u>	Gailons Sold Per Cust. 651.27 645.40 -0.90%	Fetimated	Average	Customers 2,396	32	75	268	73	- vo		4,824	Minimum	Surcharge	\$ 186,244	94,893	\$ 1.96		1 11	N Sign	\$ 37,296	94,893	\$ 0.39		
	[8]	Total <u>Gallons Sold</u> 3,077,899 3,065,644 (12,255) -0,40%	Fettmated	Customers at	<u>Dec. 2008</u> 2,402	32	75	268	23	- w		4,836			3/2,450					\$ 74,593			• "		
	₹	Customers 4,726 4,750 24 0.51%	Average	Customers at	<u>Dec. 2007</u> 2,390	32	2,019	267	23	- w		4,812		-						Ln 8)					
Arizona-American Water Company Paradise Valley Water District Docket No. W-01303A-05-0405 et al. 12 Months Ending December, 2007		Growth Dec. 2006 (Year 1) Dec. 2007 (Year 2) Year 2 Trainus Year 1 Percentage Change Avg Gallons (Col B Ln 1 + Col B Ln 2 + 2)				3/4-inch				6-inch		Total		Cal	Total costs to be recovered (scn. 5 Cot A Li 10) Monthly Minimum Revenue (Cot B Ln 26 + 2) Commodity Revenue (Cot B Ln 26 + 2)	Monthly Increment Per Equivalent Meter Equivalent Meter (Col F Ln 22 x 12 Months)	Minimum Surcharge (Ln 27 + Ln 31)	Average Gallons (Col B Ln 5)	Commodity Surcharge (Ln 28 + Ln 35)	Cal	Monthly Minimum Revenue (Cof B Ln 41 + 2) Commodity Revenue (Cof B Ln 41 + 2)	Monthly Increment Per Equivalent Meter Equivalent Meters (Col F Ln 22 × 12 Months)	Minimum Surcharge (Ln 42 + Ln 46)	Average Gallons (Col B Ln 5)	Commodity Surcharge (Ln 43 + Ln 50)
Ariz Par Doc 12 I	5	No. O. C. A & & & & & & & & & & & & & & & & & &	· Γ α		1 1	12	14	15	16	18	19	7 22 2	24 23	25	27 28	3 8 8 8	33 33	% & &	36 37	7056 1		1 4 4 t	48	50.5	52 52

Arizona-American Water Co., Inc. Docket # W-01303A-05-00405 Docket # W-01303A-05-0910 Page 1

MEMORANDUM

DATE

August 18, 2008

TO:

Gerald Becker

Public Utility Analyst V

FROM:

Dorothy Hains, P. E.

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Utilities Engineer

RE:

ACRM Step Two Application for Arizona American Water Company,

Inc. - Paradise Valley District

Docket No. W-01303A-05-0405 & Docket No. W-01303A-05-0910

Background

In Decision No. 68858 (issued on July 26, 2006) the Arizona Corporation Commission ("ACC" or "Commission") approved an Arsenic Cost Recovery Mechanism ("ACRM") for Arizona-American Water Company - Paradise Valley District ("Company or "PV"). In Decision No. 69396 (issued on March 22, 2007), the Commission approved the ACRM Step I surcharge tariff for PV. On March 13, 2008, the Company filed for the ACRM Step II surcharge tariff application for PV.

ACC Staff ("Staff") performed an inspection of the PV system on August 14, 2008. Staff observed that additional plant improvements had been installed since its previous inspections on March 12, 2007 and January 18, 2007. During the period of March 2007 to August 2008 the Company completed construction of 1) a stone block fence with security gates at the PV arsenic treatment plant, 2) an on-site storm water drainage system, 3) sound barriers in the blower building, 4) sound barriers in a building which houses the pump station and, 5) sound barriers in a building which houses the sludge press.

Staff concludes that all capital improvements associated with the ACRM Step II surcharge have been completed and were in-service at the time of Staff's inspection.

Cost Analysis

In the application the Company reported a total construction cost of \$2,587,299 for purposes of establishing the Step II surcharge amount. Staff recommends two adjustments to the Company's total construction cost. The first adjustment is to remove \$38,012 from four accounts as presented in the table below because this construction is not related to construction of the subject arsenic treatment plant. The second adjustment is to reclassify \$368,440 from Transmission and Mains (Account No. 331) to Structure

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Arizona-American Water Co., Inc. Docket # W-01303A-05-00405 Docket # W-01303A-05-0910

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Improvements (Account No. 304). The Company has indicated to Staff that it is in full agreement with these adjustments. Presented in the following table are itemized plant descriptions, costs and Staff's recommended adjustments and total construction cost.

Acct	Description	Co.'s	Co.'s	Co.'s Total	Staff	Staff	Staff's
#	_	Original	Allocated	Step II Cost (\$)	Recommended	Adjustm	Recomme
		Filing	engineer &		Reclassifation ²	ent (\$)	nded
		Total Cost	design cost				Total
		(\$)	(\$) ¹		·		Cost (\$)
	Engineer & design	(5,216,549)					
304	Structure & Improvement	4,867,902	(3,996,845)	1,613,911	368,440	$(747)^1$	1,981,605
310	Power Producing Equipment	130,236	(87,058)	43,179			43,179
311	Pumping Equipment	190,399	(127,274)	63,125			63,125
320	Water Treatment Equipment	1,246,051	(832,933)	413,118		$(7,079)^2$	406,039
330	Reservoir & Standpipe	117,118	(78,289)	38,830		-	38,830
331	Transmissions & Mains	1,111,295	(742,855)	368,440	(368,440)		
339	Other Plant & Equipment	2,694	(1,801)	893			893
340	Office furniture & equipment	0					
343	Tools, Shop & Garage	19,369	(12,947)	6,422		$(2,855)^3$	3,567
344	Laboratory Equipment	1,633	(1,091)	541			541
346	Communication Equipment	117,152	(78,311)	38,841		$(27,333)^4$	11,508
	Total	2,587,299	(5,216,549)	2,587,299	0	(38,012)	2,549,287

- Notes: 1. \$747 was paid for installation of sensors to restroom doors in the office building.
 - 2. \$7,079 was paid to M P Environmental Service for hauling wastewater to City Scottsdale Wastewater Treatment Plant and other wastewater disposal sites.
 - 3. \$ 2,206 was paid to UFirst Laundry Services for uniform rental, and \$649 was paid to Cabela's Retail for a gun safety container.
 - 4. \$26,727 was paid to Emerson Process Management for its work on Well #11, Well #12 and Miller Rd TCE Treatment Plant. \$606 was a monthly bill paid to Qwest for July 2006 service.

Summary

Recommendations

Staff recommends that \$2,549,287 be used as the total capital cost in calculating 1. the appropriate ACRM Step II surcharge amount.

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¹ Plant allocation factors were provided by the Company.

² \$368,440 in the Transmission and Mains (Account 331) were reclassified to Structure Improvements (Account 304).