



ORIGINAL

57

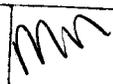
1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26

**BEFORE THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION )  
OF ARIZONA SOLAR ONE, LLC., IN )  
CONFORMANCE WITH THE )  
REQUIREMENTS OF ARIZONA REVISED )  
STATUTES §§ 40-360, *et seq.*, FOR A )  
CERTIFICATE OF ENVIRONMENTAL )  
COMPATIBILITY AUTHORIZING THE )  
CONSTRUCTION OF THE SOLANA )  
GENERATING STATION, LOCATED IN )  
SECTION 9, TOWNSHIP 6 SOUTH, RANGE )  
7 WEST, MARICOPA COUNTY, ARIZONA. )

Docket No. L-00000GG-08-0407-00139  
Case No. 139

Arizona Corporation Commission  
**DOCKETED**  
SEP 15 2008

DOCKETED BY 

IN THE MATTER OF THE APPLICATION )  
OF ARIZONA SOLAR ONE, LLC., IN )  
CONFORMANCE WITH THE )  
REQUIREMENTS OF ARIZONA REVISED )  
STATUTES §§ 40-360, *et seq.*, FOR A )  
CERTIFICATE OF ENVIRONMENTAL )  
COMPATIBILITY AUTHORIZING THE )  
CONSTRUCTION OF THE SOLANA GEN- )  
TIE, WHICH ORIGINATES AT THE )  
SOLANA GENERATING STATION, )  
LOCATED IN SECTION 9, TOWNSHIP 6 )  
SOUTH, RANGE 7 WEST, MARICOPA )  
COUNTY, AND TERMINATES AT THE )  
PANDA 230 kV SUBSTATION, LOCATED )  
IN SECTION 20, TOWNSHIP 5 SOUTH, )  
RANGE 4 WEST, GILA BEND, ARIZONA. )

Docket No. L-00000GG-08-0408-00140  
Case No. 140

**RECEIVED**  
2008 SEP 15 P 2:55  
AZ CORP COMMISSION  
DOCKET CONTROL

**NOTICE OF FILING WITNESS SUMMARIES AND PROPOSED FORMS OF CERTIFICATES OF ENVIRONMENTAL COMPATIBILITY**

Pursuant to Chairman Foreman's August 6, 2008 Procedural Order, Arizona Solar One, LLC ("Applicant") files the attached witness summaries of Kate Maracas, Hank Price, Pat Dinkel, Larry Killman, Kenda Pollio, and Jessica Wilton. Applicant is also filing with this Notice proposed forms of Certificates of Environmental Compatibility.

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26

RESPECTFULLY SUBMITTED this 15<sup>th</sup> day of September, 2008.

LEWIS AND ROCA LLP

*Matt Bingham for*

Thomas H. Campbell  
Albert H. Acken  
40 N. Central Avenue  
Phoenix, Arizona 85004  
Attorneys for Arizona Public Service Company

**ORIGINAL** and twenty-five (25) copies  
of the foregoing filed this 15<sup>th</sup> day  
of September, 2008, with:

The Arizona Corporation Commission  
Utilities Division – Docket Control  
1200 W. Washington Street  
Phoenix, Arizona 85007

**COPY** of the foregoing hand-delivered  
and served electronically  
this 15<sup>th</sup> day of September, 2008, to:

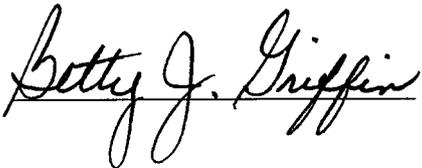
John Foreman, Chairman  
Arizona Power Plant and Transmission Line Siting Committee  
Office of the Attorney General  
PAD/CPA  
1275 W. Washington Street  
Phoenix, Arizona 85007

Charles H. Hains  
Legal Division  
Arizona Corporation Commission  
1200 W. Washington Street  
Phoenix, Arizona 85007

1 **COPY** of the foregoing mailed  
2 this 15<sup>th</sup> day of September, 2008, to:

3 Timothy M. Hogan  
4 202 E. McDowell Road  
5 Suite 153  
6 Phoenix, Arizona 85004  
7 Attorneys for Sierra Club – Grand Canyon Chapter

8 Jay Moyes  
9 Jeffrey Zimmerman  
10 Moyes Sellers & Sims  
11 1850 N. Central Avenue  
12 Suite 1100  
13 Phoenix, Arizona 85004  
14 Attorneys for Paloma Irrigation and Drainage District

15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  


**Arizona Solar One, LLC Construction Project  
Docket No. L-00000GG-08-0407-00139**

**Arizona Solar One, LLC Transmission Project  
Docket No. L-00000GG-08-0408-00140**

**First Witness Panel**

**Witness Summary  
Of  
Kate Maracas and Hank Price**

The first witness panel will consist of Kate Maracas, Vice President of Arizona Operations, and Hank Price, Vice President for Technology Development. Ms. Maracas will provide background about the Applicant and the Abengoa organization. She will describe Abengoa's solar power development experience. Ms. Maracas will describe the project, including its output, site location, selection process and the 230kV transmission line. She will explain the route selection process and route alternatives for the 230kV transmission line. She will identify the corridor widths and the total cost of the project. She will discuss the type of transmission facilities to be used and the schedule for the development and construction of the project. Ms. Maracas will describe the need for the project and the benefits to be gained from the project, both environmental and economic.

Mr. Price will provide a discussion of the project design and operation, including a description of the major components, such as the solar field, power block, thermal energy storage and the transfer fluid system. He will describe prior uses of the technology. He will also discuss the water usage of the plant.

**Arizona Solar One, LLC Construction Project  
Docket No. L-00000GG-08-0407-00139**

**Arizona Solar One, LLC Transmission Project  
Docket No. L-00000GG-08-0408-00140**

**Second Witness Panel**

**Witness Summary  
Of  
Pat Dinkel**

The second witness panel will consist of one witness, Pat Dinkel, Director of Resource Acquisition and Renewable Energy for Arizona Public Service Company. Mr. Dinkel will describe the renewable resource requirements adopted by the Arizona Corporation Commission and explain how this project will help APS meet those requirements. He will also explain how this project will provide APS with firm, reliable, fixed-price power that will help APS meet its needs for future additional power as well as its need to diversify its power resources.

**Arizona Solar One, LLC Construction Project  
Docket No. L-00000GG-08-0407-00139**

**Arizona Solar One, LLC Transmission Project  
Docket No. L-00000GG-08-0408-00140**

**Third Witness Panel**

**Witness Summary  
Of  
Larry Killman, Kenda Pollio, and Jessica Wilton**

The third panel will consist of three environmental witnesses, Larry Killman, Kenda Pollio, and Jessica Wilton (collectively the "Environmental Panel"). Mr. Killman, Ms. Pollio, and Ms. Wilton facilitated the public outreach efforts and conducted the environmental analyses for Solana Generation Station and Solana Gen-Tie ("Project"). Their testimony will include a discussion of the public outreach program, the environmental siting process, a video tour of the preferred route and alternatives, and a summary of the environmental analyses' results. With respect to the public outreach program, the Environmental Panel will describe the public process phases and summarize the outreach methods used. Regarding the siting process, the Environmental Panel will describe the selection criteria used to identify the power plant site and explain the data collection and data evaluation processes undertaken for the Project. For the video tour, the Environmental Panel will present a video showing the plant site, preferred route, transmission line, and transmission line alternatives. In the discussion of the environmental analyses' results, the Environmental Panel will present findings and conclusions with respect to land use, visual resources (including simulations from key observation points), noise, cultural resources, biological resources, and air quality, and will provide their expert opinion concerning the environmental compatibility of the Project. More details with respect to the Environmental Panel's testimony are contained in the presentation slides, which have been provided to the Siting Committee and the intervenors.

BEFORE THE ARIZONA POWER PLANT AND  
TRANSMISSION LINE SITING COMMITTEE

IN THE MATTER OF THE APPLICATION )  
OF ARIZONA SOLAR ONE, LLC., IN ) Docket No. L-00000GG-08-0407-00139  
CONFORMANCE WITH THE )  
REQUIREMENTS OF ARIZONA REVISED )  
STATUTES §§ 40-360, *et seq.*, FOR A ) Case No. 139  
CERTIFICATE OF ENVIRONMENTAL )  
COMPATIBILITY AUTHORIZING THE )  
CONSTRUCTION OF THE SOLANA )  
GENERATING STATION, LOCATED IN )  
SECTION 9, TOWNSHIP 6 SOUTH, RANGE )  
7 WEST, MARICOPA COUNTY, ARIZONA. )

CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (the "Committee") held public hearings on September 22 and 23, 2008 and October 14 and 15, 2008, in conformance with the requirements of Arizona Revised Statutes ("A.R.S.") §§ 40-360, *et seq.*, for the purpose of receiving evidence and deliberating on the Application of Arizona Solar One, LLC ("Applicant") for a Certificate of Environmental Compatibility ("Certificate") in the above-captioned case (the "Project").

The following members and designees of members of the Committee were present at one or more of the hearings for the evidentiary presentations and/or for the deliberations:

John Foreman	Chairman, Designee for Arizona Attorney General, Terry Goddard
Paul Rasmussen	Designee for Director, Arizona Department of Environmental Quality
Gregg Houtz	Designee for Director, Arizona Department of Water Resources
Jack Haenichen	Designee for Director, Energy Office, Arizona Department of Commerce

1	David Eberhart	Designee for Chairman, Arizona Corporation Commission
2		
3	Michael Biesemeyer	Appointed Member
4	Jeff McGuire	Appointed Member
5	Patricia Noland	Appointed Member
6	Michael Palmer	Appointed Member
7	Michael Whalen	Appointed Member
8	Barry Wong	Appointed Member

9  
10 Applicant was represented by Thomas H. Campbell and Albert H. Acken of Lewis and  
11 Roca LLP. Arizona Corporation Commission (“ACC” or “Commission”) Staff, represented by  
12 Charles H. Hains and Amanda Ho, the Sierra Club-Grand Canyon Chapter, represented by  
13 Timothy M. Hogan, and the Paloma Irrigation and Drainage District, represented by Jay Moyes  
14 and Jeffrey Zimmerman, were granted intervention pursuant to A.R.S. § 40-360.05.

15 At the conclusion of the hearings, the Committee, having received the Application, the  
16 appearances of the parties, the evidence, testimony and exhibits presented at the hearings, and  
17 being advised of the legal requirements of A.R.S. §§ 40-360 to 40-360.13, upon motion duly  
18 made and seconded, voted \_\_ to \_\_ to grant Applicant this Certificate of Environmental  
19 Compatibility (Line Siting Case No. 139) for the Project.

20 The Project as approved consists of a 280 MW gross output (250 MW nominal output)  
21 concentrated solar power electric generating plant located on an approximately 3000-acre site  
22 west of the Town of Gila Bend, in Maricopa County, Arizona. A general location map of the  
23 Project is set forth in **Exhibit A**.

24 ...

25 ...

26 ...

CONDITIONS

This Certificate is granted upon the following conditions:

1. The Applicant shall obtain all required approvals and permits necessary to construct the Project.
2. The Applicant shall comply with all existing applicable ordinances, master plans and regulations of the State of Arizona, the County of Maricopa, the United States, and any other governmental entities having jurisdiction.
3. This authorization to commence construction of the Project shall expire seven years from the date the Certificate is approved by the Commission; provided, however, that prior to such expiration the Applicant or its assignees may request that the Commission extend this time limitation.
4. The Applicant will provide to the Commission copies of the Project's executed interconnection agreement.
5. The Applicant shall comply with the notice and salvage requirements of the Arizona Native Plant Law and shall, to the extent feasible, minimize the destruction of native plants during Project construction.
6. Pursuant to A.R.S. § 41-844, if any archaeological, paleontological or historical site or object that is at least fifty years old is discovered on state, county or municipal land during Project-related activities, the person in charge shall promptly report the discovery to the Director of the Arizona State Museum, and in consultation with the Director, shall immediately take all reasonable steps to secure and maintain the preservation of the discovery. If human remains and/or funerary objects are encountered on private land during the course of any ground-disturbing activities relating to the development of the subject property, Applicant shall cease work on the affected area of the Project and notify the Director of the Arizona State Museum pursuant to A.R.S. § 41-865.

- 1           7. Within 120 days of the Commission decision granting this Certificate, Applicant will  
2           erect and maintain at the site a sign advising:
- 3                   (a) That the site has been approved for the construction of a 280 MW generating  
4                   facility;
- 5                   (b) The expected date of completion of the Project;
- 6                   (c) A phone number for public information regarding the Project;
- 7                   (d) The name of the Project;
- 8                   (e) The name of the Applicant; and
- 9                   (f) The Applicant's website.
- 10          8. In connection with the construction of the Project, Applicant shall use commercially  
11          reasonable efforts, where feasible to give due consideration to use of qualified Arizona  
12          contractors.
- 13          9. The Applicant shall provide copies of this Certificate to the Maricopa County Planning  
14          and Development Department, the Arizona State Land Department, the State Historic  
15          Preservation Office, and the Arizona Game and Fish Department.
- 16          10. Prior to the date this Project is put into commercial service, the Applicant shall provide  
17          known homebuilders and developers within one mile of the Project the identity,  
18          location, and a pictorial depiction of the type of power line being constructed,  
19          accompanied by a written description, and encourage the developers and homebuilders  
20          to include this information in the developers' and homebuilders' homeowners'  
21          disclosure statements.
- 22          11. The Applicant shall submit a self-certification letter annually, identifying progress  
23          made with respect to each condition contained in the Certificate, including which  
24          conditions have been met. Each letter shall be submitted to the Utilities Division  
25          Director on December 1, beginning in 2009. Attached to each certification letter shall  
26          be documentation explaining how compliance with each condition was achieved.

1 Copies of each letter along with the corresponding documentation shall be submitted to  
2 the Arizona Attorney General and Department of Commerce Energy Office. The  
3 requirement for the self-certification shall expire on the date the Project is placed into  
4 operation.

5 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

6 This Certificate incorporates the following findings of fact and conclusions of law:

- 7 1. The Project is in the public interest because it aids the state in meeting the need for an  
8 adequate, economical and reliable supply of electric power.
- 9 2. In balancing the need for the Project with its effect on the environment and ecology of  
10 the state, the conditions placed on the Certificate by the Committee effectively  
11 minimize its impact on the environment and ecology of the state.
- 12 3. The conditions placed on the Certificate by the Committee resolve matters concerning  
13 the need for the Project and its impact on the environment and ecology of the state  
14 raised during the course of proceedings, and as such, serve as the findings on the  
15 matters raised.
- 16 4. In light of these conditions, the balancing in the broad public interest results in favor of  
17 granting the Certificate.

18 THE ARIZONA POWER PLANT AND  
19 TRANSMISSION LINE SITING COMMITTEE

20  
21  
22 

---

Hon. John Foreman, Chairman  
23  
24  
25  
26

1 **BEFORE THE ARIZONA POWER PLANT AND**  
2 **TRANSMISSION LINE SITING COMMITTEE**

3 IN THE MATTER OF THE APPLICATION )  
4 OF ARIZONA SOLAR ONE, LLC., IN ) Docket No. L-00000GG-08-0408-00140  
5 CONFORMANCE WITH THE )  
6 REQUIREMENTS OF ARIZONA REVISED ) Case No. 140  
7 STATUTES §§ 40-360, *et seq.*, FOR A )  
8 CERTIFICATE OF ENVIRONMENTAL )  
9 COMPATIBILITY AUTHORIZING THE )  
10 CONSTRUCTION OF THE SOLANA GEN- )  
11 TIE, WHICH ORIGINATES AT THE )  
12 SOLANA GENERATING STATION, )  
13 LOCATED IN SECTION 9, TOWNSHIP 6 )  
14 SOUTH, RANGE 7 WEST, MARICOPA )  
15 COUNTY, AND TERMINATES AT THE )  
16 PANDA 230 kV SUBSTATION, LOCATED )  
17 IN SECTION 20, TOWNSHIP 5 SOUTH, )  
18 RANGE 4 WEST, GILA BEND, ARIZONA. )  
19 \_\_\_\_\_ )

20 **CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY**

21 Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission  
22 Line Siting Committee (the "Committee") held public hearings on September 22 and 23, 2008 and  
23 October 14 and 15, 2008, all in conformance with the requirements of Arizona Revised Statutes  
24 ("A.R.S.") §§ 40-360, *et seq.*, for the purpose of receiving evidence and deliberating on the  
25 Application of Arizona Solar One, LLC ("Applicant") for a Certificate of Environmental  
26 Compatibility ("Certificate") in the above-captioned case (the "Project").

The following members and designees of members of the Committee were present at one  
or more of the hearings for the evidentiary presentations and/or for the deliberations:

John Foreman Chairman, Designee for Arizona Attorney General,  
Terry Goddard

Paul Rasmussen Designee for Director, Arizona Department of  
Environmental Quality

1	Gregg Houtz	Designee for Director, Arizona Department of Water Resources
2		
3	Jack Haenichen	Designee for Director, Energy Office, Arizona Department of Commerce
4		
5	David Eberhart	Designee for Chairman, Arizona Corporation Commission
6		
7	Michael Biesemeyer	Appointed Member
8		
9	Jeff McGuire	Appointed Member
10		
11	Patricia Noland	Appointed Member
12		
13	Michael Palmer	Appointed Member
14		
15	Michael Whalen	Appointed Member
16		
17	Barry Wong	Appointed Member

13 Applicant was represented by Thomas H. Campbell and Albert H. Acken of Lewis and  
14 Roca LLP. Arizona Corporation Commission (“ACC” or “Commission”) Staff, represented by  
15 Charles H. Hains and Amanda Ho, the Sierra Club-Grand Canyon Chapter, represented by  
16 Timothy M. Hogan, and the Paloma Irrigation and Drainage District, represented by Jay Moyes  
17 and Jeffrey Zimmerman, were granted intervention pursuant to A.R.S. § 40-360.05.

18 At the conclusion of the hearings, the Committee, having received the Application, the  
19 appearances of the parties, the evidence, testimony and exhibits presented at the hearings, and  
20 being advised of the legal requirements of A.R.S. §§ 40-360 to 40-360.13, upon motion duly  
21 made and seconded, voted \_\_ to \_\_ to grant Applicant this Certificate of Environmental  
22 Compatibility (Line Siting Case No. 140) for the Project.

23 The Project as approved consists of approximately 20 miles of 230 kV transmission line  
24 and required substation facilities and modifications. The single-circuit may be constructed on  
25 either single-circuit or double-circuit towers. A general location map of the Project, described  
26 herein, is set forth in **Exhibit A**.



1 prior to such expiration the Applicant or its assignees may request that the Commission  
2 extend this time limitation

3 4. The Applicant shall make every reasonable effort to identify and correct, on a case-  
4 specific basis, all complaints of interference with radio or television signals from  
5 operation of the transmission lines and related facilities addressed in this Certificate.  
6 The Applicant shall maintain written records for a period of five years of all  
7 complaints of radio or television interference attributable to operation, together with  
8 the corrective action taken in response to each complaint. All complaints shall be  
9 recorded to include notations on the corrective action taken. Complaints not leading to  
10 a specific action or for which there was no resolution shall be noted and explained.

11 5. The Applicant shall comply with the notice and salvage requirements of the Arizona  
12 Native Plant Law and shall, to the extent feasible, minimize the destruction of native  
13 plants during Project construction.

14 6. Pursuant to A.R.S. § 41-844, if any archaeological, paleontological or historical site or  
15 object that is at least fifty years old is discovered on state, county or municipal land  
16 during Project-related activities, the person in charge shall promptly report the  
17 discovery to the Director of the Arizona State Museum, and in consultation with the  
18 Director, shall immediately take all reasonable steps to secure and maintain the  
19 preservation of the discovery. If human remains and/or funerary objects are  
20 encountered on private land during the course of any ground-disturbing activities  
21 relating to the development of the subject property, Applicant shall cease work on the  
22 affected area of the Project and notify the Director of the Arizona State Museum  
23 pursuant to A.R.S. § 41-865.

24 7. Before construction on this Project may commence, the Applicant must file a  
25 construction mitigation and restoration plan ("Plan") with ACC Docket Control.  
26 Where practicable, the Plan should specify the Applicant's plans for construction

1 access and methods to minimize impacts to wildlife and minimize vegetation  
2 disturbance outside of the Project right-of-way.

3 8. Within 120 days of the Commission decision granting this Certificate, Applicant will  
4 post signs in public rights-of-way giving notice of the Project corridor to the extent  
5 authorized by law. The Applicant shall place signs in prominent locations at  
6 reasonable intervals such that the public is notified along the full length of the  
7 transmission line until the transmission structures are constructed. To the extent  
8 practicable, within 45 days of securing easement or right-of-way for the Project, the  
9 Applicant shall erect and maintain signs providing public notice that the property is the  
10 site of a future transmission line. Such signage shall be no smaller than a normal  
11 roadway sign. The signs shall advise:

- 12 (a) That the site has been approved for the construction of Project facilities;
- 13 (b) The expected date of completion of the Project facilities;
- 14 (c) A phone number for public information regarding the Project;
- 15 (d) The name of the Project;
- 16 (e) The name of the Applicant; and
- 17 (f) The Applicant's website.

18 9. The Applicant shall provide copies of this Certificate to the Town of Gila Bend, the  
19 Maricopa County Planning and Development Department, the Arizona State Land  
20 Department, the State Historic Preservation Office, and the Arizona Game and Fish  
21 Department.

22 10. Prior to the date this Project is put into commercial service, the Applicant shall provide  
23 known homebuilders and developers within one mile of the center line of the  
24 Certificated route the identity, location, and a pictorial depiction of the type of power  
25 line being constructed, accompanied by a written description, and encourage the  
26

1 developers and homebuilders to include this information in the developers' and  
2 homebuilders' homeowners' disclosure statements.

3 11. Before commencing construction of Project facilities located parallel to and within 100  
4 feet of any existing natural gas or hazardous liquid pipeline, the Applicant shall:

5 (a) Perform the appropriate grounding and cathodic protection studies to show that  
6 the Project's location parallel to and within 100 feet of such pipeline results in  
7 no material adverse impacts to the pipeline or to public safety when both the  
8 pipeline and the Project are in operation. If material adverse impacts are noted  
9 in the studies, Applicant shall take appropriate steps to ensure that such  
10 material adverse impacts are mitigated. Applicant shall provide to  
11 Commission Staff reports of studies performed; and

12 (b) Perform a technical study simulating an outage of the Project that may be  
13 caused by the collocation of the Project parallel to and within 100 feet of the  
14 existing natural gas or hazardous liquid pipeline. This study should either:  
15 i) show that such outage does not result in customer outages; or ii) include  
16 operating plans to minimize any resulting customer outages. Applicant shall  
17 provide a copy of this study to Commission Staff.

18 12. Applicant will follow the latest WECC/NERC planning standards as approved by the  
19 Federal Energy Regulatory Commission, and National Electrical Safety Code  
20 construction standards.

21 13. The Applicant shall submit a self-certification letter annually, identifying progress  
22 made with respect to each condition contained in the Certificate, including which  
23 conditions have been met. Each letter shall be submitted to the Utilities Division  
24 Director on December 1, beginning in 2009. Attached to each certification letter shall  
25 be documentation explaining how compliance with each condition was achieved.  
26 Copies of each letter along with the corresponding documentation shall be submitted to

1 the Arizona Attorney General and Department of Commerce Energy Office. The  
2 requirement for the self-certification shall expire on the date the Project is placed into  
3 operation.

4 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

5 This Certificate incorporates the following findings of fact and conclusions of law:

- 6 1. The Project is in the public interest because it aids the state in meeting the need for an  
7 adequate, economical and reliable supply of electric power.
- 8 2. In balancing the need for the Project with its effect on the environment and ecology of  
9 the state, the conditions placed on the Certificate by the Committee effectively  
10 minimize its impact on the environment and ecology of the state.
- 11 3. The conditions placed on the Certificate by the Committee resolve matters concerning  
12 the need for the Project and its impact on the environment and ecology of the state  
13 raised during the course of proceedings, and as such, serve as the findings on the  
14 matters raised.
- 15 4. In light of these conditions, the balancing in the broad public interest results in favor of  
16 granting the Certificate.

17 THE ARIZONA POWER PLANT AND  
18 TRANSMISSION LINE SITING COMMITTEE

19  
20  
21 \_\_\_\_\_  
22 Hon. John Foreman, Chairman  
23  
24  
25  
26