

NEW APPLICATION



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ORIGINAL



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

Arizona Corporation Commission

DOCKETED

SEP - 2 2008

August 29, 2008

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Docket Control Office
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007-2996

G-01551A-08-0458

Gentlemen:

Subject: Tariff Sheet Revisions

Southwest Gas Corporation (Southwest) herewith submits for filing and approval an original and thirteen (13) copies of the following amended tariff sheets applicable to its Arizona Gas Tariff No. 7:

Second Revised A.C.C. Sheet No. 59
First Revised A.C.C. Sheet No. 93
First Revised A.C.C. Sheet No. 94-103

Pursuant to Decision No. 69688 in Docket No. G-01551A-06-0746, this filing reflects the proposed revisions applicable to Southwest's Schedule No. T-1, Transportation of Customer-Secured Natural Gas that is identified in Southwest's Compliance Report filed with the Arizona Corporation Commission on August 29, 2008.

Southwest hereby waives the "30-day clock" for purposes of allowing Staff sufficient time to analyze the filing and to make appropriate recommendations to the Commission. Southwest respectfully requests an effective date of October 1, 2008.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Roger C. Montgomery
Roger C. Montgomery

RCM:tl
Attachment

c: Compliance Section, Utilities Division, ACC
Mr. Robert Gray, ACC
Mr. Stephen Ahearn, RUCO

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SCHEDULE NO. T-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

6. OPERATING PROCEDURES (Continued)

6.8 Processing Requests for Transportation Service: (Continued)

- (d) Upstream Pipeline Resources. Demonstration of upstream interstate pipeline resources and services that are equivalent to the level of service requested from the Utility. A reasonable demonstration of equivalent resources and services may be made by presentation of a contract between the customer and upstream provider, an affidavit from the customer detailing the customer's confirmed upstream resources and services, or any other means acceptable to the Utility. Customers must notify the Utility immediately upon the acquisition of, or any change in, upstream interstate pipeline resources and services.

Upon receipt of all of the information specified above, the Utility shall prepare and tender to the customer for execution a transportation service agreement. If the customer fails to execute the service agreement within 30 days of the date tendered, the customer's request shall be deemed null and void.

- 6.9 Balancing: Notwithstanding all other provisions of this schedule, customers must endeavor to schedule supplies at the Utility's Receipt Points that match the customer's demands. Imbalances, defined as the difference between metered quantity and scheduled transportation quantity, established in excess of the customer's applicable daily or monthly operating windows, will be subject to imbalance charges as set forth in Section 7 of this schedule. Any imbalance (plus or minus) carried forward, as well as any Utility-approved imbalance nomination, shall be considered first through the meter during the next applicable daily or monthly period.

- (a) Daily Balancing: Transportation customers are provided a daily operating window under which the customer's daily imbalance must be within plus or minus 25 percent ($\pm 25\%$) of the daily scheduled transportation quantities, plus any Utility-approved imbalance adjustment quantity, or 35,000 therms, whichever is greater. If, in the Utility's sole good faith judgment, operating conditions permit and upon request from the customer, the Utility will increase the daily operating window.

The Utility may reduce a transportation customer's daily operating window as necessary to protect system integrity or to respond to upstream pipeline conditions. The daily window will be adjusted pursuant to the following conditions:

N

D/N

N

