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BEFORE THE ARIZONA CORPORATION COMMISSION

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MIKE GLEASON
Chairman
WILLIAM A. MUNDELL
Commissioner
JEFF HATCH-MILLER
Commissioner
KRISTIN K. MAYES
Commissioner
GARY PIERCE
Commissioner

Arizona Corporation Commission
DOCKETED
MAY 16 2008
DOCKETED BY ne

IN THE MATTER OF THE ARIZONA
ELECTRIC POWER COOPERATIVE'S
REQUEST FOR REVIEW OF FPPCA
EFFICACY AND IMPLEMENTATION OF
ALTERNATE ADJUSTOR RATES

DOCKET NOS. E-01773A-04-0528
E-04100A-04-0527
DECISION NO. 70354
ORDER

Open Meeting
May 6 and 7, 2008
Phoenix, Arizona

BY THE COMMISSION:

FINDINGS OF FACT

1. Arizona Electric Power Cooperative, Inc. ("AEP" or "the Cooperative") is certificated to provide electric service as a public service corporation in the State of Arizona.
2. On February 29, 2008, the AEP made two simultaneous filings in Docket Nos. E-01773A-04-0528 and E-04100A-04-0527 regarding its Fuel and Purchased Power Cost Adjustor ("FPPCA" or "adjustor") rate established in Decision No. 68071, August 17, 2005. The first is the Cooperative's "standard" semi-annual tariff and schedule filing to revise its FPPCA rates for partial-requirements members ("PRMs") and for all-requirements members ("ARMs") to become effective April 1, 2008. The second is a request by AEP for review of its FPPCA efficacy and implementation of alternate adjustor rates, the subject of this memorandum.
3. On March 28, 2008, AEP refiled both its standard semi-annual tariff and schedules to revise its FPPCA rates for April 1, 2008, and its filing to request a review of its FPPCA efficacy and implementation of alternate adjustor rates (\$0.014760 per kWh for ARMs,

1 \$0.013050 per kWh for PRMs). These filings were made to correct errors discovered in the
2 February 29, 2008, filings. The error corrections resulted in only a slight increase in the requested
3 ARM adjustor rate and a slight decrease in the requested PRM adjustor rate in comparison with
4 those filed on February 29, 2008.

5 4. Also on March 28, 2008, Sulphur Springs Valley Electric Cooperative, Inc.
6 (“SSVEC”) filed a response to AEPCO’s request for review of its FPPCA efficacy and
7 implementation of alternate adjustor rates. SSVEC supports AEPCO’s FPPCA efficacy request,
8 but disagrees with AEPCO’s methodology to allocate its fuel and purchased power costs to
9 members of the PRM and ARM groups. SSVEC requests the Commission require AEPCO to
10 revise and true-up its allocation methodology in its next semi-annual FPPCA rate filing.

11 5. On April 1, 2008, Mohave Electric Cooperative, Inc. (“Mohave”) filed a response
12 to AEPCO’s February 29, 2008, FPPCA rate filings and subsequent revisions to those filings on
13 March 28, 2008. In its filing, Mohave requests the underlying costs and allocation methodologies
14 utilized by AEPCO in calculating the FPPCA be fully reviewed, and that Mohave be allowed to
15 participate in such review.

16 6. On April 4, 2008, AEPCO, in separate filings, replied to SSVEC’s and Mohave’s
17 respective responses. AEPCO opposes SSVEC’s request to implement a different way of
18 assigning cost responsibility among its members prior to the next rate case. AEPCO also opposes
19 Mohave’s request to review AEPCO’s FPPCA underlying costs and allocation methodologies at
20 this time. AEPCO requests that the Commission deny the SSVEC and Mohave requests, and
21 suggests that a review of the FPPCA in AEPCO’s planned 2009 rate case would be a more
22 appropriate forum to examine these concerns.

23 7. On April 8, 2008, SSVEC filed a response to AEPCO’s reply. SSVEC believes that
24 it is not necessary or appropriate for it to have to wait until the conclusion of the next rate case
25 before AEPCO allocates costs between its members consistent with actual fuel and purchased
26 power expenses attributable to the respective members and classes. SSVEC requests that the
27 Commission issue an Order in accordance with SSVEC’s initial response.

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1 **BACKGROUND**

2 8. AEPCO is a non-profit, member-owned generation cooperative that supplies all or
3 most of the power and energy requirements of its five Arizona and one California member
4 distribution cooperatives. AEPCO supplies all requirements to the following members: Anza
5 Electric Cooperative, Inc. (California); Duncan Valley Electric Cooperative, Inc.; Graham County
6 Electric Cooperative, Inc.; and Trico Electric Cooperative, Inc. Mohave and SSVEC are its only
7 partial-requirements members. SSVEC had previously been an ARM but became a PRM effective
8 January 2008.

9 9. Prior to Commission Decision No. 68071 in AEPCO's last rate case, AEPCO did
10 not have an FPPCA. The rate case Decision provided for AEPCO to add an adjustor component to
11 its rates with an initial adjustor rate reset from zero to occur on October 1, 2006. Decision No.
12 68594, March 23, 2006, accelerated the initial reset of AEPCO's FPPCA rate by six months from
13 October 1, 2006, to April 1, 2006. Decision No. 68071 provided for the FPPCA rate to be reset
14 every six months on April 1 and October 1 of each year.

15 10. In establishing the AEPCO adjustor mechanism in Decision No. 68071, the
16 Commission also acknowledged the possibility that the recovery of fuel and purchased power costs
17 under the FPPCA may be outpaced by the rate of future fuel and purchased power cost increases.
18 For that reason, the Commission included an additional provision in the Order allowing AEPCO to
19 request the Commission review the efficacy of its FPPCA when AEPCO submits any semi-annual
20 FPPCA report.

21 11. On February 27, 2007, AEPCO requested that the Commission review the efficacy
22 of the FPPCA because of its concern that the FPPCA was not allowing it to make meaningful
23 progress in reducing its under-collected bank balance. Staff noticed that the bank balance was
24 beginning to decline and did not recommend action on AEPCO's request at that time so that it
25 could be determined if the adjustor rate was going to significantly reduce the under-collection
26 without further action by the Commission. Indeed, the bank balance did decline each of the seven
27 months beginning in December 2006 and continuing through June 2007. AEPCO, also noting that
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1 progress was being made in recovering the bank balance, withdrew its request for FPPCA efficacy
2 review on September 13, 2007.

3 12. Because of a two- to three-month lag in the data, neither Staff nor AEPCO
4 recognized that the monthly FPPCA reports would reflect another precipitous bank balance
5 increase beginning in July 2007 and climbing to a record high of \$11.8 million under-collected in
6 September 2007.

7 13. AEPCO's FPPCA bank balance has been under-collected every month since the
8 inception of the adjustor. Separate adjustor rates are set for ARM and PRM members, and
9 separate bank balances are maintained for these two classifications. However, the two
10 classifications of bank balances tend to follow similar patterns of fluctuations. Table 1 illustrates
11 the combined ARM and PRM FPPCA bank balances from September 2005 through January 2008,
12 the most recent FPPCA report available.

13 14. Table 1

Arizona Electric Power Cooperative, Inc. Monthly FPPCA Bank Balance (millions of \$)												
	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
2005									\$1.7	\$3.7	\$7.7	\$7.4
2006	\$7.9	\$7.3	\$7.0	\$5.2	\$4.6	\$5.3	\$7.1	\$8.4	\$8.6	\$10.0	\$11.2	\$11.1
2007	\$10.1	\$8.7	\$7.4	\$6.3	\$5.9	\$5.8	\$8.1	\$11.0	\$11.8	\$10.6	\$9.2	\$5.6
2008	\$4.9											

19 Positive number represents under-collected balance

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21 15. Decision No. 68071 established separate base costs of purchased power for the
22 ARM and the PRM classes of membership. The ARM base cost of purchased power was set at
23 \$0.016870 per kWh and the PRM base cost of purchased power was set at \$0.016030 per kWh.
24 Table 2 depicts FPPCA rates that have been used by AEPCO since the inception of the adjustor
25 mechanism with other adjustor information.

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16. Table 2

Arizona Electric Power Cooperative, Inc. Fuel and Purchased Power Rate Components (August 2005 through Present and Proposed)		
	All-Requirements Members	Partial-Requirements Members
Base Cost of Purchased Power:	\$0.016870 per kWh	\$0.016030 per kWh
FPPCA Rate:		
August 2005 – September 2005	\$0.000000 per kWh	\$0.000000 per kWh
October 2005 – March 2006	\$0.000000 per kWh	\$0.000000 per kWh
April 2006 – September 2006	\$0.008810 per kWh	\$0.007280 per kWh
October 2006 – March 2007	\$0.009440 per kWh	\$0.008400 per kWh
April 2007 – September 2007	\$0.013130 per kWh	\$0.011980 per kWh
October 2007 – March 2008	\$0.012680 per kWh	\$0.012080 per kWh
April 2008 – September 2008	\$0.012720 per kWh	\$0.011050 per kWh
Proposed Alternate Rates	\$0.014760 per kWh	\$0.013050 per kWh

11 ANALYSIS

12 17. The instant AEPCO request for review of FPPCA efficacy and implementation of
13 alternate adjustor rates was docketed on February 29, 2008, and amended on March 28, 2008,
14 about one year after the Cooperative's initial efficacy request on February 27, 2007. The request
15 in 2007 and the current request are similar. Again, AEPCO cites the reason for its request is the
16 persistent under-collection of its fuel and purchased power expenses. The relief sought in both
17 cases is to make a minor change to an adjustor component calculation that would accelerate the
18 recovery of the accumulated bank balance.

19 18. AEPCO's semi-annual adjustor rate calculation for its ARM class of customers and
20 for its PRM class of customers consists of two parts. The Power Cost ("PC") component consists
21 of the Commission-allowed fuel, purchased power, and wheeling costs in dollars per kWh rounded
22 to the nearest one-thousandth of a cent (\$0.00001). This component is based on a rolling historical
23 12 months of fuel, purchased power, and wheeling costs for each class divided by the kWh energy
24 sales to that same class during the same 12 months. The Bank Account ("BA") component of the
25 adjustor rate consists of over-collected or under-collected allowable accumulated fuel and
26 purchased energy costs in dollars per kWh, rounded to the nearest one-thousandth of a cent
27 (\$0.00001). This component of the adjustor rate for ARMs and for PRMs consists of the under-
28 recovered or over-recovered bank balance dollars divided by the same 12-months kWh energy

1 sales figure that was used in the PC component. The adjustor rate for the ARM class and for the
2 PRM class are calculated by adding the PC and the BA components for the respective class, and
3 subtracting the respective base cost of purchased power.

4 19. The change AEPCO is requesting is to calculate both a new ARM adjustor rate and
5 a new PRM adjustor rate that would achieve a more rapid amortization of the bank balance. The
6 way AEPCO proposes to accomplish this is to slightly alter the BA calculation of the adjustor rate
7 by dividing the over-collected or under-collected bank balance dollars by the most recent six
8 months of kWh energy sales, instead of 12 months kWh energy sales, as has been done in the past.
9 The PC component calculation methodology would not change.

10 20. Staff believes that the calculation methodology changes proposed by AEPCO are
11 reasonable, and that they would accelerate the recovery of bank balances to some extent. As they
12 are still historical-based, they may not totally remove AEPCO's under-collected balance in an
13 environment of increasing fuel and purchased power costs. The proposed changes could also have
14 the effect of slightly increasing the volatility of the adjustor rates from one six-month period to the
15 next in the short term. However, as the bank balance becomes smaller, the amount of the adjustor
16 rate BA component will decrease in magnitude, and thus mitigate any volatility increase.

17 21. Because Staff believes the calculation method changes are reasonable, Staff's
18 investigation, therefore, concentrates on 1) the appropriateness of changing the ARM and PRM
19 adjustors at this time, and 2) the necessity or desirability to change the ARM and PRM adjustors.

20 22. Decision No. 68071 authorized AEPCO's adjustor. Finding 36 of that Order stated
21 in part, "we are concerned with the possibility that AEPCO's recovery of fuel and purchased
22 power costs under Staff's proposed FPPCA may nonetheless be outpaced by the rate of future fuel
23 and purchased power cost increases. Therefore, we will approve the FPPCA on the terms agreed
24 to by the parties, but in so doing, we will attach an additional condition allowing AEPCO to
25 request the Commission to review the efficacy of the FPPCA when AEPCO submits any semi-
26 annual FPPCA report as required elsewhere in this Decision." The fifth and sixth ordering
27 paragraphs stated "IT IS FURTHER ORDERED that Arizona Electric Power Cooperative, Inc.
28 shall amend its tariffs to include a Fuel and Purchased Power Adjustor as described herein." "IT

1 IS FURTHER ORDERED that Arizona Electric Power Cooperative, Inc. may file a request that
2 the Commission review the efficacy of the FPPCA with Arizona Electric Power Cooperative,
3 Inc.'s submission of any semi-annual FPPCA report required by this Decision."

4 23. AEPCO's request for review of FPPCA efficacy was filed with the Cooperative's
5 semi-annual FPPCA report filing. Staff, therefore, believes AEPCO's request is in accordance with
6 Decision No. 68071. Staff believes that the intent of the FPPCA provisions of the Decision was to
7 allow timely recovery of fuel and purchased power costs without the time and expense of a full
8 rate proceeding. To the extent that the proposed changes are only minor adjustments to the current
9 methodology to allow the FPPCA to better accomplish its objectives, Staff believes that
10 implementation of the proposed changes can be accomplished through this procedure.

11 24. In examining the need for a change in the adjustor rate calculation to accelerate the
12 recovery of accumulated bank balances, Staff observed that AEPCO's bank balance has improved
13 significantly in recent months (see Table 1). The following observations are noted:

- 14 1. AEPCO's bank balance has dropped each month from its high point of \$11.8
15 million under-collected in September 2007 to \$4.9 million under-collected in
16 January 2008, the most recent report available.
- 17 2. The January 2008 bank balance of \$4.9 million is less than half of the January
18 2007 bank balance of \$10.1 million.
- 19 3. The bank balance in 2007 dropped each month from its January level through
20 June 2007, as it did from January 2006 through May 2006.

21 25. In spite of the recent gains, carrying a bank balance of even \$4.9 million is a
22 continuing burden on the Cooperative and its customers; however, carrying a \$4.9 million balance
23 is better than carrying an \$11 million balance. The persistence of the bank balance demonstrates
24 that the current adjustor rate methodology, while helping to lessen the burden, will not reduce the
25 bank balance to near zero for a significant length of time in a continuing environment of escalating
26 fuel and purchased power costs. It is clear that AEPCO's proposed change to accelerate recovery
27 will not change the inherent lagging tendency of the methodology. A completely different
28 methodology may be needed to accomplish that, but that type of change is not an issue for the
instant proceeding. However, implementation of AEPCO's proposed changes to the amortization

1 of the bank balance could speed the recovery of the bank balance and lessen its burden on the
2 Cooperative and its customers. Staff concludes that adopting the proposed change could help
3 mitigate the persistent bank balance problem, but will not completely resolve the problem.

4 26. The bank balance demonstrates some seasonal fluctuation and can be expected to
5 generally decrease from November through early summer, and then to increase through the
6 summer and fall months, all other variables being constant. Staff believes this is a net result of
7 fluctuations in kWh volumes and seasonal increased costs of power during periods of higher
8 demand. However, the dynamics of AEPCO's projected bank balances in the future is driven
9 primarily by increases in the Cooperative's future cost for fuel and purchased power based upon
10 new long-term purchased power contracts and fuel costs. AEPCO has two new long-term
11 purchased power contracts totaling 55 MW beginning in May 2008, all at significantly higher cost
12 than its long-term contracts that just expired. The Cooperative estimates its new purchased power
13 contracts are approximately 18 percent higher in cost than the contracts it used in 2007. AEPCO's
14 long-term coal contract expires in 2008 and may result in coal and coal transportation cost
15 increases of 30 percent to 40 percent beginning January 2009. The Cooperative has the capacity to
16 generate about 350 MW from coal and about 205 MW from gas.

17 27. Following is a forecast of AEPCO's bank balance using both the current
18 amortization and the proposed accelerated amortization methods. The numbers were developed by
19 AEPCO and are based on AEPCO board-approved financial forecast rates. Known new contract
20 fuel and purchased power prices, and estimated prices where not yet under contract, have been
21 factored into the forecasts. The forecast is based on the actual known historical bank balance
22 number for January 2008.

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28. Table 3

Arizona Electric Power Cooperative, Inc. Forecast FPPCA Bank Balances - Current Method and Proposed Method Actual January 2008, Forecast February 2008 - December 2009 (millions of \$)			
Month	Current Method	Proposed Method	Reduction Using Proposed Method
2008 January	\$4.9	\$4.9	
February	\$3.1	\$3.1	
March	\$4.4	\$4.4	
April	\$5.5	\$5.1	\$0.4
May	\$4.9	\$4.1	\$0.8
June	\$6.2	\$4.9	\$1.3
July	\$8.1	\$6.3	\$1.8
August	\$9.9	\$7.5	\$2.4
September	\$10.9	\$8.0	\$2.9
October	\$9.6	\$6.4	\$3.2
November	\$7.8	\$4.4	\$3.4
December	\$5.7	\$1.9	\$3.8
2009 January	\$7.3	\$3.1	\$4.2
February	\$8.5	\$4.0	\$4.5
March	\$12.4	\$7.6	\$4.8
April	\$12.9	\$8.3	\$4.6
May	\$14.6	\$10.2	\$4.4
June	\$17.4	\$13.2	\$4.2
July	\$21.3	\$17.3	\$4.0
August	\$25.1	\$21.3	\$3.8
September	\$27.5	\$23.9	\$3.6
October	\$26.1	\$21.8	\$4.3
November	\$24.4	\$19.4	\$5.0
December	\$22.9	\$17.2	\$5.7

29. Staff requested and received a second analysis from AEPCO comparing the bank balance that has actually accumulated from the inception of the adjustor mechanism through 2007 to that which it would have been, had the Cooperative's accelerated method of recovering its bank balance been in effect the entire period. The results are that the bank balance in December 2007 would have been \$0.5 million instead of \$5.6 million. The interest cost to carry the bank balance

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1 at prevailing RUS¹ rates over the period was \$1,233,895.03. Had the accelerated bank balance
2 amortization method been used over the same period, it would have been applied to lower bank
3 balances each month resulting in a lower interest cost of \$713,600.46 and a savings of \$520,294.57
4 in interest expense. The interest saved could have resulted in slightly lower rates for AEPCO's
5 members in the longer term, as those interest expenses ultimately are borne by ratepayers.

6 30. The analysis provided by AEPCO also demonstrated that the adjustor rates need to
7 be slightly higher initially to provide the accelerated recovery of the bank balance, but by the end
8 of the analysis, the adjustor rates are lower because there is lower bank balance to be recovered
9 through the adjustor rates. This is consistent with AEPCO's current proposal that requests
10 alternate adjustor rates that are about 2 mills higher than current adjustor rates as shown in Table 4.

11 31. Table 4

Arizona Electric Power Cooperative, Inc.		
Proposed FPPCA Rate Increase		
(Proposed Alternate Adjustor Rates over Current Adjustor Rates)		
	All-Requirements Members	Partial-Requirements Members
October 2007 – March 2008	\$0.012680 per kWh	\$0.012080 per kWh
April 2008 – September 2008	\$0.012720 per kWh	\$0.011050 per kWh
Proposed Alternate Rates	\$0.014760 per kWh	\$0.013050 per kWh
Proposed Increase Over April	\$0.002040 per kWh	\$0.002000 per kWh
Residential Bill at 750 kWh	+\$1.53 per Month	+\$1.50 per Month
Proposed Increase Over Oct.	\$0.002080 per kWh	\$0.000970 per kWh
Residential Bill at 750 kWh	+\$1.56 per Month	+\$0.73 per Month

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19 32. The effect of AEPCO's proposed alternate adjustor rates on ultimate residential
20 customers' bills at 750 kWh per month would be about \$1.50 per month when compared to the rate
21 currently in effect. However, the April 1 adjustor rate currently in effect has not yet trickled down
22 to ultimate residential customers of AEPCO's distribution members. When compared to the
23 October 1 adjustor rate, the proposed increase is similar for the all-requirements members'
24 customers and is about half that amount for partial-requirements members' customers.

25 33. Because of the minor increase in the all-requirements adjustor rate on April 1, the
26 decrease in the partial-requirements adjustor rate for the same time period, and the possibility of

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28 ¹ Rural Utilities Service – a federal government agency under the U.S. Department of Agriculture charged with helping provide reliable affordable electricity to rural areas. One RUS program makes direct loans and loan guarantees to electric utilities to serve customers in rural areas.

1 new alternate rates based on a Commission Decision in this matter, Staff and AEPCO agreed that
2 it would be best to delay notice to customers until after the Commission acts on this item. Under
3 these circumstances where two sets of revised adjustor rates may take effect in rapid succession,
4 both parties believe it is consistent with the Plan for Administration to delay the notice and to send
5 only one notice reflecting the final approved adjustor rates. Sending one notice reflecting the final
6 approved adjustor rates will not only reduce costs, but will also avoid possible customer confusion
7 associated with receiving two different notices in short succession.

8 34. Staff believes at least three reasons exist that suggest this would be a good time to
9 implement alternate adjustor rates based on the accelerated bank balance amortization method, if
10 the Commission were inclined to do so: 1) the adjustor rates implemented April 1 were almost flat
11 for all-requirements members and decreased for partial-requirements members, so the impact to
12 customers of adding approximately two mills to each rate for accelerated bank balance
13 amortization would not be as great as it may have been if added on to an already sizeable increase,
14 and 2) AEPCO's new purchased power contracts, which are approximately 18 percent higher in
15 cost than the contracts used in 2007, will be used beginning in May 2008 to meet summer peaking
16 needs, and 3) historically, July through November is a period of seasonally increasing under-
17 collected bank balances.

18 **STAFF SUMMARY AND RECOMMENDATION**

19 35. Staff does not believe that AEPCO's proposed accelerated amortization of the
20 accumulated bank balance in the FPPCA calculation will completely eliminate AEPCO's
21 persistently under-collected bank balance problem. However, Staff does believe adoption of this
22 minor change in the FPPCA calculation will help recover the accumulated bank balances more
23 rapidly. Staff further believes that this is a measure that can be instituted now to help mitigate the
24 lingering bank balance problem, and thus, reduce interest charges that customers would ultimately
25 have to pay. Furthermore, Staff does not believe that implementation of the accelerated method
26 would have long-term negative consequences.

27 36. Staff believes that implementation of AEPCO's proposed accelerated bank balance
28 calculation method will decrease under-collected bank balances, decrease the Cooperative's

1 interest expense, lower the cost of service by lowering interest expense and ultimately lowering the
2 adjustor rates, and slightly decrease short-term borrowing pressures on the Cooperative.

3 37. Therefore, Staff has recommended that the Commission authorize AEPCO to
4 change its adjustor rates to the alternate adjustor rates of \$0.014760 per kWh for its all-
5 requirements members and \$0.013050 per kWh for its partial-requirements members, effective
6 June 1, 2008 (such rates calculated using the accelerated bank balance amortization method
7 described in Finding of Fact No. 19 herein). Staff has also recommended that AEPCO continue to
8 calculate its new adjustor rates each six months using its accelerated bank balance amortization
9 method described in Finding of Fact No. 19 herein, until the FPPCA is replaced or modified.

10 **COSTS AND COST ALLOCATION METHODS**

11 38. SSVEC and Mohave have filed responses to AEPCO's request for review of its
12 FPPCA efficacy and implementation of alternate adjustor rates. Both SSVEC and Mohave
13 achieved intervenor status in AEPCO's last rate case, filed in this docket, which set up AEPCO's
14 FPPCA as described in Decision No. 68071. Both SSVEC and Mohave are partial-requirements
15 AEPCO members. Both have expressed concern with the method by which AEPCO allocates fuel
16 and purchased power costs between all-requirements and partial-requirements members. The
17 PRM members believe AEPCO's method allocates costs without regard to cost differences arising
18 from the time the kWh are taken.

19 39. SSVEC believes that AEPCO is allocating higher natural gas fuel costs to the
20 PRMs when the PRMs are scheduling primarily lower cost coal-generated power, resulting in the
21 PRMs paying higher rates and subsidizing the ARMs.

22 40. SSVEC requests the Commission issue an order granting AEPCO's efficacy request
23 for alternate rates, but subject to true-up. It also requests the Commission require AEPCO to file
24 as part of its September 1, 2008, filing for the October 1, 2008 adjustor rate reset 1) a fully detailed
25 methodology that fairly and appropriately allocates fuel and purchased power costs between the
26 individual members of the PRM classes and individual members of the ARM classes consistent
27 with actual fuel and purchased power expenses attributable to the respective members and classes,
28 and 2) true-up calculations adjusting the fuel bank account as if the above methodology had been

1 in effect on April 1, 2008 (the date that AEPCO started charging SSVEC for fuel and purchased
2 power as a PRM pursuant to Decision No. 70105.) SSVEC believes it is not necessary or
3 appropriate for it to have to wait until the conclusion of AEPCO's next rate case before the
4 Cooperative allocates costs between its members consistent with actual fuel and purchased power
5 expenses attributable to the respective members and classes.

6 41. Mohave does not request that the Commission delay implementation of any of the
7 relief requested by AEPCO in its efficacy request. It does, however, request additional affirmative
8 relief. In particular, Mohave requests the underlying costs and allocation methodologies utilized
9 by AEPCO in calculating the FPPCA be fully reviewed and that Mohave be allowed to participate
10 in such review, to ensure that the FPPCA is being implemented in a fair and equitable manner
11 consistent with Decision No. 68071 and AEPCO's contractual obligation to Mohave. Mohave
12 requests the Commission 1) Order AEPCO to participate in a complete review of the operation of
13 its FPPCA and authorize Mohave to participate in such review with Staff, and 2) grant such further
14 relief as the Commission deems just and appropriate.

15 42. AEPCO has replied to the responses of both SSVEC and Mohave stating 1) that
16 their requests are an impermissible collateral attack on the rate case Decision, 2) that AEPCO does
17 not currently have, and will not have for about a year, the ability to track and allocate data in the
18 way SSVEC and Mohave think costs should be assigned, 3) that the use of revised FPPCA
19 adjustors would create an inherent mismatch between base and adjustor rates, and 4) that the
20 Commission has already ordered a review of AEPCO's FPPCA in next year's rate case, and that
21 forum is the appropriate and legally required manner in which to take up such a review. AEPCO
22 requests that the Commission deny the SSVEC and MEC requests and authorize, as soon as
23 possible, revised adjustor rates of 14.76 mills per kWh and 13.05 mills per kWh for its all- and
24 partial- requirements members respectively.

25 43. Both SSVEC and Mohave are generally supportive of AEPCO's request for a
26 FPPCA efficacy review and implementation of alternate rates, and Mohave specifically stated that
27 it was not requesting the Commission delay implementation of any of the relief requested by
28 AEPCO. Staff believes that AEPCO's application needs to be dealt with in a timely fashion for

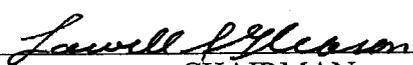
1 amortization method, of \$0.014760 per kWh for its all-requirements members and \$0.013050 per
2 kWh for its partial-requirements members, effective June 1, 2008, as discussed herein.

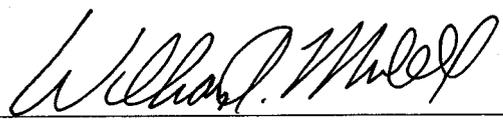
3 IT IS FURTHER ORDERED that Arizona Electric Power Cooperative continue to
4 calculate its new adjustor rates each six months using its accelerated bank balance amortization
5 method described in Finding of Fact No. 19 herein, until further order of the Commission.

6 IT IS FURTHER ORDERED that this Decision shall become effective immediately.

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BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION


CHAIRMAN

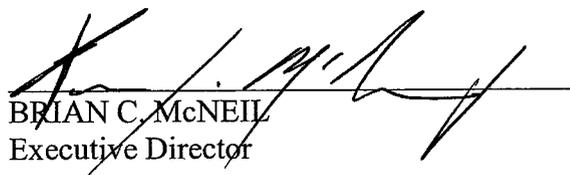

COMMISSIONER


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IN WITNESS WHEREOF, I, BRIAN C. McNEIL, Executive Director of the Arizona Corporation Commission, have hereunto, set my hand and caused the official seal of this Commission to be affixed at the Capitol, in the City of Phoenix, this 16th day of May, 2008.


BRIAN C. McNEIL
Executive Director

DISSENT: _____

DISSENT: _____

EGJ:JDA:lhm\JMA

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2 DOCKET NOS. E-01773A-04-0528 and E-04100A-04-0527

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