

OPEN MEETING ITEM

COMMISSIONERS
MIKE GLEASON - Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

ORIGINAL



ARIZONA CORPORATION COMMISSION



0000084973

Arizona Corporation Commission
DOCKETED

MAY 16 2008

DATE: MAY 16, 2008

DOCKET NOS: E-01345A-07-0663 and T-01846B-07-0663

DOCKETED BY	<i>me</i>
-------------	-----------

TO ALL PARTIES:

Enclosed please find the recommendation of Administrative Law Judge Sarah Harpring. The recommendation has been filed in the form of an Opinion and Order on:

ARIZONA PUBLIC SERVICE COMPANY and
VERIZON CALIFORNIA, INC.
(UNDERGROUND CONVERSION SERVICE AREA)

Pursuant to A.A.C. R14-3-110(B), you may file exceptions to the recommendation of the Administrative Law Judge by filing an original and ten (10) copies of the exceptions with the Commission's Docket Control at the address listed below by **4:00** p.m. on or before:

MAY 27, 2008

The enclosed is NOT an order of the Commission, but a recommendation of the Administrative Law Judge to the Commissioners. Consideration of this matter has tentatively been scheduled for the Commission's Working Session and Open Meeting to be held on:

JUNE 3, 2008 and JUNE 4, 2008

For more information, you may contact Docket Control at (602) 542-3477 or the Hearing Division at (602)542-4250. For information about the Open Meeting, contact the Executive Secretary's Office at (602) 542-3931.

BRIAN C. McNEIL
EXECUTIVE DIRECTOR

RECEIVED
2008 MAY 15 P 4:11
ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

1 **BEFORE THE ARIZONA CORPORATION COMMISSION**

2 COMMISSIONERS

3 MIKE GLEASON, Chairman
4 WILLIAM A. MUNDELL
5 JEFF HATCH-MILLER
6 KRISTIN K. MAYES
7 GARY PIERCE

8 IN THE MATTER OF ARIZONA PUBLIC
9 SERVICE COMPANY AND VERIZON
10 CALIFORNIA, INC.'S JOINT PETITION FOR THE
11 ESTABLISHMENT OF AN UNDERGROUND
12 CONVERSION SERVICE AREA.

DOCKET NO. E-01345A-07-0663

DOCKET NO. T-01846B-07-0663

DECISION NO. _____

13 OPINION AND ORDER

14 DATE OF HEARING: January 18, 2008
15 PLACE OF HEARING: Phoenix, Arizona
16 ADMINISTRATIVE LAW JUDGE: Sarah N. Harpring
17 APPEARANCES: Mr. Robert J. Metli, SNELL & WILMER, L.L.P., on
18 behalf of Arizona Public Service Company;
19 Mr. Michael T. Hallam, LEWIS AND ROCA, L.L.P.,
20 on behalf of Verizon California, Inc.;
21 Mr. Carlson Loftis, owner of property within the
22 proposed underground conversion service area, on
23 behalf of himself; and
24 Ms. Robin Mitchell, Staff Attorney, Legal Division, on
25 behalf of the Utilities Division of the Arizona
26 Corporation Commission.

27 **BY THE COMMISSION:**

28 On November 26, 2007, Arizona Public Service Company ("APS") and Verizon California, Inc. ("Verizon") filed with the Arizona Corporation Commission ("Commission") a joint petition to establish an underground conversion service area ("UCSA") pursuant to Arizona Revised Statutes ("A.R.S.") § 40-343(B) for an area in La Paz County known as Hillcrest Bay Mobile Manor.

On December 3, 2007, a telephonic procedural conference regarding the scheduling of the hearing in this matter was held. APS, Verizon, and the Commission's Utilities Division Staff ("Staff") participated through counsel. During the procedural conference, it was determined that the hearing would be scheduled for January 18, 2008, at 9:30 a.m., at the Commission's offices in

1 Phoenix.

2 On December 6, 2007, a Procedural Order was issued scheduling the hearing and establishing
3 procedural requirements and deadlines consistent with A.R.S. Title 40, Chapter 2, Article 6.1.

4 On December 11, 2007, APS and Verizon filed a joint response to the Procedural Order,
5 identifying La Paz County as the only governmental agency with rights in public places within the
6 UCSA, providing names and addresses for service to La Paz County, and providing corrections to the
7 service list.

8 On December 18, 2007, APS and Verizon filed additional corrections to the service list.

9 On December 27, 2007, a telephonic procedural conference was held at the request of APS
10 and Verizon. APS, Verizon, and Staff participated through counsel. APS and Verizon informed the
11 Administrative Law Judge ("ALJ") that the *Parker Pioneer* newspaper had failed to publish notice on
12 December 26, 2007, as arranged, and that the *Parker Pioneer* would not be published again until after
13 the December 29, 2007, publication deadline. The ALJ instructed APS and Verizon to obtain
14 additional information and report back later that day. During the second part of the procedural
15 conference that day, APS and Verizon reported that publication in the *Arizona Republic* could be
16 arranged for December 29, 2007, and that there was not another newspaper in La Paz County that
17 could publish by that deadline. APS and Verizon were directed to have publication made in the
18 *Arizona Republic* on December 29, 2007; to have notice published in the *Parker Pioneer* on January
19 2, 2008; and to file a joint document explaining the plan to resolve the publication problem and
20 whether the plan complied with the A.R.S. § 40-344(B) requirement for publication.

21 On January 4, 2008, APS and Verizon made a joint filing stating that notice had been
22 published in the *Arizona Republic* on December 29, 2007, and in the *Parker Pioneer* on January 2,
23 2008; that APS had mailed a letter, including the notice required to be published, to all of the UCSA
24 property owners on December 28, 2007; and that the December 29, 2007, publication in the *Arizona*
25 *Republic* had met the notice requirement of A.R.S. § 40-344(B).

26 Also on January 4, 2008, APS and Verizon made a joint filing that included Affidavits of
27 Publication; stated that APS and Verizon should each be assessed a 50% share of the costs of mailing
28 under A.R.S. § 40-344(I); and included a copy of the agenda and a proposed resolution for the

1 January 7, 2008, La Paz County Board of Supervisors meeting, at which the Board would consider
2 the proposed resolution approving establishment of an UCSA for utility facilities within Hillcrest Bay
3 Mobile Manor.

4 On January 11, 2008, APS and Verizon jointly filed a copy of La Paz County Board of
5 Supervisors Resolution No. 2008-01, approving establishment of an UCSA for utility facilities within
6 Hillcrest Bay Mobile Manor, which had passed on January 7, 2008.

7 On January 14, 2008, Staff filed a Staff Report recommending approval and recommending
8 financing for 15 years at either the prime rate or the statutory maximum of 8 percent, whichever is
9 lower. Staff toured Hillcrest Bay Mobile Manor with APS and Verizon in December 2007 in
10 preparation for creating the Staff Report.

11 On January 18, 2008, a full evidentiary hearing was held before a duly authorized ALJ of the
12 Commission at the Commission's offices in Phoenix, Arizona. Commissioner Kristin K. Mayes
13 attended a portion of the hearing and participated in the examination of several witnesses. APS,
14 Verizon, and Staff appeared through counsel and presented evidence and testimony. In addition,
15 seven property owners were sworn and provided testimony. One of the property owners, Carlson
16 Loftis, also requested to participate as a party and participated in cross-examination of APS, Verizon,
17 and Staff witnesses. At the conclusion of the hearing, APS, Verizon, and Staff were directed to file,
18 by February 19, 2008, briefs regarding the standard for approval of an UCSA under A.R.S. § 40-
19 346(A) and a number of late-filed exhibits. Staff was also directed to include in its brief information
20 regarding Hillcrest Water Company's obligation to obtain approval for the debt that would be
21 incurred if the UCSA were approved and the impact that would have on this matter. The ALJ
22 expressly left the record open pending receipt and consideration of the late-filed exhibits.

23 On February 19, 2008, APS, Verizon, and Staff filed a joint closing brief regarding the
24 standard for Commission approval of an UCSA; APS and Verizon filed their late-filed exhibits; and
25 Staff filed a supplemental brief regarding the Hillcrest Water Company.

26 On February 20, 2008, Verizon filed a supplement to its late-filed exhibits.

27 On February 22, 2008, a Procedural Order was issued requiring APS, Verizon, and Staff each,
28 jointly or severally, to file a brief analyzing the meaning of the language from A.R.S. § 40-346(A)

1 regarding owners of no more than 40 percent of the real property within the UCSA, or no more than
 2 40 percent of the owners of real property, having not objected to the formation of the UCSA, as that
 3 issue had not been addressed in the joint closing brief. In addition, APS and Verizon were directed to
 4 file a map showing all of the parcels within the UCSA, including Parcel 310-32-274, and an
 5 explanation of the prior ownership of Parcel 310-32-274, and APS was directed to file responses to
 6 several questions. The deadline prescribed for each of these requirements was March 21, 2008.

7 On March 21, 2008, APS filed responses to the questions specified in the Procedural Order;
 8 APS and Verizon filed a joint supplemental closing brief; and Staff filed a brief.

9 * * * * *

10 Having considered the entire record herein and being fully advised in the premises, the
 11 Commission finds, concludes, and orders that:

12 FINDINGS OF FACT

13 1. On November 26, 2007, APS and Verizon filed with the Commission a joint petition
 14 to establish an UCSA pursuant to A.R.S. § 40-343(B) ("joint petition"). The geographic area to
 15 which the joint petition pertains, Hillcrest Bay Mobile Manor ("Hillcrest Bay"), is described in the
 16 joint petition as "Hillcrest Bay Mobile Manor, a Subdivision of SE1/4 SE1/4 Section 14, T11N,
 17 R18W G&SRB&M, excluding Tract C & Lot #1, (that are located across the highway), La Paz
 18 County, Arizona." The map of Hillcrest Bay included with the joint petition is attached hereto as
 19 Exhibit A.

20 2. Hillcrest Bay consists of 240 parcels that have a combined size of 1,337,983.42 square
 21 feet.¹ Hillcrest Bay includes La Paz County Parcels 310-32-002 through 310-32-274 ("Parcel 002
 22 through Parcel 274"), plus "Tract B," which has been identified by number 91312703.²

23 3. Hillcrest Bay is an unincorporated area, (Tr. at 91, lines 21-22), located directly across
 24 Highway 95 from Lake Havasu, and surrounded on the south and east by the Buckskin Mountains,
 25 (Late-Filed Ex. A-18; Tr. at 82, lines 3-6). Hillcrest Bay is located on a hillside overlooking Lake
 26

27 ¹ This figure includes the square footage for Parcel 310-32-274, which is discussed below.

28 ² A note on the joint cost report included with the joint petition states: "Parcel 91312703 is centrally assessed property, property record includes Tract B and Tract C. This spreadsheet includes only square footage for Tract B as Tract C was excluded from the Underground Conversion Service Area."

1 Havasu. (Tr. Ex. S-4.) The streets within Hillcrest Bay are terraced so that for parcels between
2 streets, the rear parcel is terraced higher than the front parcel, while parcels on either side of a street
3 are at approximately the same elevation. (*Id.*)

4 4. Hillcrest Bay currently receives electric service from APS and communications
5 service from Verizon through overhead facilities. Most of the parcels located on the west, north, and
6 east perimeters of Hillcrest Bay have overhead facilities in a front-lot street location. (Late-Filed Ex.
7 A-12.) The majority of the parcels, located on the streets that run approximately east to west within
8 the perimeter of Hillcrest Bay, have overhead facilities in a rear-lot location between homes that
9 essentially back up to each other. (*Id.*) The electric facilities and communications facilities were
10 installed beginning in 1972 and up to approximately 1979. (Tr. at 97, lines 14-17; Tr. at 98, lines 9-
11 13; Tr. at 140, lines 11-14.)

12 5. The Commission has jurisdiction of this matter under A.R.S. Title 40, Chapter 2,
13 Article 6.1.

14 **Statutory Process for Establishment of an UCSA**

15 6. A.R.S. § 40-342(A) provides that if not less than 60 percent of the owners of
16 contiguous real property within a reasonably compact area of reasonable size, and who own not less
17 than 60 percent on a square foot basis of the real property within such area, seek to establish an
18 UCSA, they shall petition each public service corporation serving such area by overhead electric or
19 communications facilities ("PSC") to make a study of the costs related to the establishment of the
20 area as an UCSA ("first petition").

21 7. A.R.S. § 40-342(D) requires each PSC that receives a first petition to make a study of
22 the cost of converting its facilities in the area to underground service and to make a joint report of the
23 cost study ("joint report") available to the property owners within 120 days after receiving the first
24 petition. The statute further provides that the costs of preparing the joint report shall be borne by the
25 PSCs unless the Commission orders establishment of the UCSA, in which case the costs shall be
26 included in the underground conversion costs.

27 8. Under A.R.S. § 40-343(A), within 90 days after the joint report is made available to
28 the property owners, not less than 60 percent of the owners of real property within the area who own

1 not less than 60 percent of the real property within the area, excluding public places, may petition
2 each PSC for establishment of an UCSA in the same area described in the first petition ("second
3 petition").

4 9. A.R.S. § 40-343(B) requires a PSC that receives a second petition to file with the
5 Commission, within 60 days after receiving the second petition, a petition for establishment of an
6 UCSA. Under A.R.S. § 40-343(D), each PSC also must record, in the office of the county recorder
7 for the county in which the proposed UCSA is located, a notice of proposed lien for each parcel or lot
8 included in the proposed UCSA for the estimated costs to be assessed if the Commission orders
9 establishment of the UCSA.

10 10. A.R.S. § 40-344(A) requires the Commission, upon receipt of a petition to establish an
11 UCSA, to set a date for a hearing on the petition, which date must be between 30 and 60 days after
12 receipt of the petition.

13 11. A.R.S. § 40-344(B) requires that notice be posted in at least three public places within
14 the proposed UCSA for at least 30 days before the hearing date and be published once in a newspaper
15 published in the county and of general circulation within the proposed UCSA at least 20 days before
16 the hearing. The notice must announce the hearing, describe the boundaries of the proposed UCSA,
17 and state that the estimated underground conversion costs for each lot or parcel included within the
18 proposed UCSA are available at the office of each PSC.

19 12. A.R.S. § 40-344(C) requires the Commission to mail to each owner of a lot or parcel
20 within the proposed UCSA and to those governmental agencies having rights in public places³ within
21 the proposed UCSA, at least 30 days before the hearing date, a notice announcing the hearing and
22 stating the boundaries of the proposed UCSA.

23 13. A.R.S. § 40-344(A) provides that any person owning property within the proposed
24 UCSA and wishing to withdraw such person's signature from the second petition or to object to the
25 establishment of the UCSA or to the underground conversion costs contained in the joint report for
26 that person's lot or parcel shall, not later than 10 days before the hearing date, file objections with the

27 ³ A.R.S. § 40-341(9) states: "'Public place' includes streets, alleys, roadways, sidewalks, rights of way, easements and
28 similar properties as to which a city, town, county, the state, the public service corporation or the public agency may have
a right."

1 Commission.

2 14. A.R.S. § 40-346(A) states:

3 The commission . . . shall hold a hearing . . . to establish the fact that the
4 requirements for the establishment of an [UCSA] have been satisfied, and
5 that owners of no more than forty per cent of the real property within the
6 [UCSA], or no more than forty per cent of the owners of real property,
7 have not objected to the formation of the [UCSA], and if the commission .
8 . . . so determines, and if the commission . . . further determines after
9 considering all objections, that the cost of conversion as reflected in the
10 joint report prepared pursuant to § 40-342 is economically and technically
11 feasible for the public service corporations . . . involved and the property
12 owners affected and that the [UCSA] is a reasonably compact area of
13 reasonable size, the commission . . . shall then issue an order establishing
14 the area as an [UCSA].

15 15. A.R.S. § 40-346(B) provides that if the Commission concludes at hearing that territory
16 not included in the petition should be included within the UCSA, the Commission shall provide the
17 owners of the additional territory notice as provided in connection with the original hearing and shall
18 hold a subsequent hearing on the question of including the additional territory.

19 16. A.R.S. § 40-346(B) further provides that, in establishing the UCSA, the Commission
20 shall eliminate any territory described in the petition which the Commission finds will not be
21 benefited by the establishment of the UCSA or in which it finds that conversion is not economically
22 or technically feasible.

23 17. A.R.S. § 40-344(J) provides that the Commission shall not establish an UCSA without
24 prior approval of such establishment by resolution of the local government.

25 18. A.R.S. § 40-347(A) requires that a Commission Order authorizing establishment of an
26 UCSA authorize each PSC to charge "underground conversion costs" to each lot or parcel of real
27 property within the UCSA. The underground conversion costs may not exceed the estimated costs
28 included in the joint report, (A.R.S. § 40-347(B)), but must be sufficient to repay the PSC for:

a. The remaining undepreciated original costs of the existing overhead facilities
to be removed, determined according to the uniform system of accounts applicable to the PSC;

b. The actual costs of removing the overhead facilities, less the salvage value of
the facilities removed;

c. The contribution in aid of construction that the PSC would require under its
rules and regulations applicable to UCSAs;

1 d. If not paid in full as provided in A.R.S. § 40-348, the actual cost of converting
 2 to underground the facilities from the public place to the point of delivery on the lot or parcel, for
 3 electric service, or to the connection point within the house or structure, for communications service,
 4 less any credit that may be given an owner under an existing line extension policy of the PSC
 5 (“service costs”);⁴ and

6 e. If property belonging to the U.S., the state, a county, a city, a school district, or
 7 any other political subdivision or institution of the state or county is included in the UCSA, and the
 8 governmental entity does not voluntarily assume the costs, the underground conversion cost
 9 applicable to such property, which shall be charged pro rata against the rest of the property within the
 10 UCSA.

11 19. In addition to paying underground conversion costs, property owners must also pay
 12 the costs incurred in placing underground the facilities in public places, which costs the Commission
 13 must apportion among the property owners on the basis of relative size of each parcel (“public
 14 costs”). (A.R.S. § 40-347(B).)

15 20. Under A.R.S. § 40-347(B), the underground conversion costs may be paid in cash
 16 within 60 days after the date the overhead facilities are removed from public places or may be paid
 17 by a uniform plan applicable to all property owners not paying within 60 days, in equal periodic
 18 installments over a reasonable period of time, not to exceed 15 years, together with interest at a rate
 19 not to exceed 8 percent per annum. The Commission must establish both the period of repayment
 20 and the interest rate.

21 21. A.R.S. § 40-348(A) requires that the service facilities within the boundaries of each lot
 22 or parcel within an UCSA be placed underground at the same time as or after the underground system
 23 in private easements and public places is placed underground. The PSC, directly or through a
 24 contractor, is required, at the expense of the property owner, to convert to underground the PSC’s
 25 facilities on each lot or parcel up to the point of delivery, for electric service, or up to the connection
 26 point within the house or structure, for communications service, upon being requested by the owner.

27 ⁴ A.R.S. § 40-348(B) provides that if a property owner does not reimburse a PSC in cash for the service costs within 30
 28 days after completion of the conversion work incident thereto, or reach another agreement with the PSC for payment in
 some other manner, the service costs shall be included in the underground conversion cost.

1 22. A.R.S. § 40-348(A) further provides that overhead electric service facilities beyond
2 the point of delivery to the service entrance shall be placed underground by the owner, acting directly
3 or through a contractor.

4 23. Under A.R.S. § 40-348(B), a property owner who does not reimburse each PSC in
5 cash for the service costs attributable to the owner's parcel within 30 days after conversion on the
6 parcel is completed, or reach another repayment agreement with each PSC, shall have the service
7 costs included in the underground conversion costs for the owner's parcel.

8 24. A.R.S. § 40-348(C) requires the Commission, upon completion of the underground
9 system in public places, to mail a notice to each owner of a parcel or lot within the UCSA advising
10 the owner of the provisions of A.R.S. § 40-348(A) and stating that unless the owner complies with
11 A.R.S. § 40-348(A) within 30 days thereafter, all buildings, structures, and improvements located on
12 the parcel or lot will be subject to disconnection from the electric or communications facilities
13 providing service. The statute further provides that if an owner fails to comply within the time
14 specified, the PSC shall disconnect and remove all overhead electric or communication facilities
15 providing service to any building, structure, or improvement located upon the parcel or lot. Written
16 notice of the proposed disconnection is required at least 30 days before disconnection by leaving a
17 copy of the notice at the principal building, structure, or improvement located upon the parcel or lot.

18 25. A.R.S. § 40-349 prohibits a PSC from commencing the work described in A.R.S. §
19 40-348 until the owner has furnished a permit or easement expressly authorizing the PSC or its agents
20 to enter the parcel or lot for that purpose and agreeing to have the costs of the work (the service
21 costs), if unpaid in whole or in part 30 days after completion of the work, included in the
22 underground conversion costs. The statute also requires a PSC to remove its overhead facilities
23 replaced by underground facilities after the underground system in private easements and public
24 places has been energized, thereby discontinuing service to the parcels or lots of owners who have
25 not furnished a permit or easement.

26 26. A.R.S. § 40-350 requires each PSC, after completing the conversion, to determine the
27 total conversion costs under A.R.S. § 40-347 and prepare and file with the Commission a verified
28 statement of costs. If the actual costs to underground the facilities in public places are less than the

1 estimated costs, the underground conversion costs to be paid by each owner shall be reduced
 2 proportionately. If the actual service costs for an owner's parcel or lot are less than the estimated
 3 service costs, the owner's conversion costs for the parcel or lot shall be reduced. Upon receiving the
 4 verified statement, the Commission is required to mail each owner a statement of the underground
 5 conversion costs setting forth any revisions and specifying the date payments are to commence. An
 6 owner may object to any revisions in costs by filing an objection with the Commission within 20
 7 days after receiving the notice. If an objection is filed, the Commission shall set a hearing date no
 8 later than 20 days after the objection was filed and shall provide notice of the hearing to the owner
 9 who objected and to each PSC.

10 27. A.R.S. § 40-350(B) provides that the underground conversion cost to be paid by each
 11 owner to each PSC shall be a separate lien on the owner's parcel in favor of the PSC, effective as of
 12 the date the notice of proposed lien was filed, upon its perfection by recording a notice of lien within
 13 90 days after the overhead system is removed in public places, even if the work to connect service for
 14 individual parcels has not been completed.

15 28. If a property owner defaults on payment of a periodic installment of the underground
 16 conversion cost, a PSC may (1) elect to make the unpaid balance due and payable immediately, after
 17 providing and recording written notice as provided in the statute; (2) discontinue service to the meter
 18 or account until the delinquent amount has been paid, after providing written notice as provided in the
 19 statute;⁵ and (3) institute an action in superior court to foreclose its lien against the parcel or lot.
 20 (A.R.S. § 40-350(D) and (F).) The property cannot be sold to satisfy the lien unless there has been a
 21 judgment of foreclosure and order of sale. (A.R.S. § 40-351.)

22 29. A.R.S. § 40-344(I) states that the costs of posting, publication, and mailing provided
 23 for in A.R.S. § 40-344 shall be assessed by the Commission on a pro rata basis to each public service
 24 corporation whose overhead electric or communication facilities are to be included in the proposed
 25 UCSA.

26 _____
 27 ⁵ In response to questioning from Commissioner Mayes, APS witness Donald Wilson testified that he believed APS
 28 would be willing to consult with Staff before APS initiates a disconnect on a customer for failure to pay installments. (Tr.
 at 78, lines 3-23.) Staff also testified that Staff, specifically the Consumer Services Section and the Utilities Division's
 Director's Office, would be willing to do that. (Tr. at 194, lines 12-20.)

1 **Background**

2 30. On June 30, 1972, in Decision No. 42189, the Commission granted Max A. Dunlap
3 and Arizona Western Land & Development Co. an exception to the underground policy expressed in
4 General Order U-48, as amended, and authorized APS to proceed to install overhead facilities
5 necessary to serve within Hillcrest Bay. In the Decision, the Commission stated that "it would be
6 unfeasible from an engineering, operational or economic standpoint to require the construction of
7 underground electrical and telephone facilities within said area."

8 31. Mr. Donald Wilson, APS Parker Area Manager, testified that the installation of
9 overhead utilities in Hillcrest Bay has been a concern since he became a customer service
10 representative for APS in the Parker area in 1977. (Tr. at 92, lines 2-6.) Thus, Mr. Wilson has
11 always tried to advise the Hillcrest Bay Home Owners Association ("HOA") of what APS needs to
12 do and why whenever any work is to be done in Hillcrest Bay. (Tr. at 92, lines 7-10.)

13 32. In approximately 2004, the HOA approached Mr. Wilson about underground
14 conversion within Hillcrest Bay, with the intent to use an improvement district process. (Tr. at 92,
15 lines 19-22.) APS collected a design deposit from the HOA, which was the original basis for
16 preparing the underground cost estimate. (Tr. at 92, lines 22-25; Tr. at 93, line 1.) At the same time,
17 APS prepared a cost estimate for the overhead system. (Tr. at 93, lines 1-2.)

18 33. In March 2005, APS determined that, as need and opportunity arose, APS would
19 replace the rear-lot overhead facilities with front-lot overhead facilities because of difficult access to
20 the rear-lot facilities; the increasing age of the facilities; concern about being able to maintain and
21 upgrade the facilities in the future; and a recent change in requirements for meters to be at the front
22 corner of the property, which makes it more difficult to serve properties from the rear.⁶ (Tr. at 51,
23 lines 19-25; Tr. at 52, lines 1-5.) After looking at cost estimates for overhead replacement and
24 underground conversion, APS determined that underground conversion would be slightly less
25 expensive to APS, with the customer providing trench, conduit, and backfill. (Tr. at 52, lines 6-11.)

26 34. On April 1, 2005, APS wrote a letter to the HOA indicating that the HOA and APS
27

28 ⁶ No citation has been made to a legal requirement for front-lot meter location.

1 had been discussing the process and costs to replace the existing overhead facilities in Hillcrest Bay
2 with an underground system; that the HOA had advanced funds to cover the estimated costs to
3 prepare detailed construction drawings and cost estimates for the APS portion of the work; that the
4 HOA would be responsible for providing trenching, conduit, backfill, transformer pad sites, and
5 surface restoration; that APS would provide, and the HOA would be responsible for installation of,
6 the transformer pads and ground rods at each transformer site; and that the HOA and/or individual
7 owners would be responsible for the conduit from the transformer to the front-lot meter locations and
8 the meter pedestals or panels for each individual home as well as reconnecting the home to the new
9 meter panel. (Tr. Ex. A-2.) APS further stated in the letter that APS would not require a contribution
10 from the HOA for the work to be done and that, after the underground facilities were installed and
11 energized, the amounts advanced by the HOA for preparation of design drawings and estimates
12 would be refunded, and the HOA would be eligible to receive a conduit reimbursement of
13 \$23,472.80. (*Id.*) Mr. Wilson testified that this letter was not created in the context of establishment
14 of an UCSA. (Tr. at 56, lines 19-25.)

15 35. According to Mr. Wilson, the improvement district process "fell apart" because the
16 HOA had used the statute for a transmission improvement district rather than a distribution
17 improvement district. (Tr. at 93, lines 4-7.) Mr. Wilson stated that that is when it was determined to
18 pursue the statutory process for establishment of an UCSA. (Tr. at 93, lines 7-8.)

19 36. John Sears, Chairman of the HOA's Underground Conversion Project and a Hillcrest
20 Bay owner, testified that the underground utility district was formed after the HOA had a hearing
21 before the county supervisors. (Tr. at 153, lines 9-12.) Mr. Sears testified that the HOA had relied
22 on cooperation from both APS and Verizon at that time, but that in approximately July 2006, Verizon
23 e-mailed APS that it would no longer participate in the underground district and that if APS
24 abandoned the lines, Verizon was entitled to use the poles and would leave their lines on the poles.
25 (Tr. at 153, lines 13-25.) According to Mr. Sears, that is what ended the first effort to convert to
26 underground service. (Tr. at 153, lines 24-25.) Mr. Sears testified that the plan to use the current
27 statutory process to establish an UCSA was suggested by La Paz County Supervisor Cliff Edey, at a
28 meeting held at the APS office that included the HOA Board, Mr. Wilson, and some Hillcrest Bay

1 owners, as a method that would compel both PSCs to participate. (Tr. at 154, lines 1-17.)

2 37. Bill Kearns, District Manager for Verizon's Southeast Division, testified that, in 2005,
3 Verizon was able to procure special funding specific to the 2006 year, and an agreement was in place
4 for the HOA to do trenching and placement of conduit and for Verizon to absorb the costs of
5 transferring its facilities from overhead to underground. (Tr. at 133, lines 19-24.) Once the process
6 went beyond 2006, that special funding was no longer available; it was not carried over as a budget
7 item to the 2007 year. (Tr. at 134, lines 1-2; Tr. at 136, lines 1-12.)

8 **Process Followed In This Case**

9 38. Mr. Sears testified that the gathering of signatures for the first petition happened
10 mostly at the annual Hillcrest Bay homeowners meeting and that the rest of the owners had petition
11 forms sent to them. (Tr. at 155, lines 8-18.) Mr. Sears explained that one of the things that induced
12 owners to sign the first petition was that the HOA would then receive a refund of the \$28,000 that the
13 HOA had advanced to APS for engineering drawings. (Tr. at 155, lines 19-25.) APS has refunded
14 the \$28,000 design deposit to the HOA. (Tr. at 167, lines 10-14.)

15 39. On November 21, 2006, APS received the first petition, which included signatures
16 from the property owners for 152 parcels in Hillcrest Bay requesting that a cost study be completed
17 under A.R.S. § 40-342 for the undergrounding of existing overhead electric facilities and
18 communications facilities in Hillcrest Bay. (Tr. Ex. A-1.) The owners signing the first petition
19 comprised 63.33 percent of Hillcrest Bay owners and owned 61.47 percent, on a square footage basis,
20 of Hillcrest Bay. A table showing the square footage of each parcel and the signatures obtained for
21 the first petition is attached hereto and incorporated herein as Exhibit B.

22 40. The first petition was presented to the La Paz County Assessor for verification that the
23 signatures were correct for the parcels indicated. (Tr. at 45, lines 20-23.) After APS received the
24 first petition back from the La Paz County Assessor, APS evaluated the first petition to make sure
25 that the signatures thereon met the 60-percent threshold for property owners and square footage, (Tr.
26 at 45, lines 23-25; Tr. at 46, lines 1-2), and determined that the signatures exceeded the 60-percent
27 threshold. (Tr. at 46, lines 3-5).

28 41. On March 21, 2007, 120 days after receiving the first petition, APS and Verizon

1 mailed each of the Hillcrest Bay owners other than La Paz County a letter including “estimated costs
2 to be paid to APS and Verizon for conversion of overhead electric and communication facilities to
3 underground facilities” for the owner’s parcel and stating that copies of the joint report were available
4 for review at the APS Parker office and from Verizon by appointment. (Tr. Ex. A-1.) For 86 of the
5 parcels, the total cost estimate provided on the letter exceeded the sum of the individually listed costs
6 on the letter. (*Id.*) Combined, the overstated estimates totaled approximately \$147,000. (*Id.*)

7 42. Also on March 21, 2007, APS and Verizon mailed each owner other than La Paz
8 County a copy of the joint report of that date. (Tr. Ex. A-1.) The joint report showed a total APS
9 public cost of \$601,441.29, a total Verizon public cost of \$851,547.20, a total APS service cost of
10 \$161,108.46, a total Verizon service cost of \$393,908.28, and a grand total of \$2,008,005.23.⁷ These
11 figures do not include the private costs—the costs for conversion or replacement of customer meter
12 panels to make them ready to receive underground service and to reestablish service in some cases
13 from new meter panel locations back to the home. (Tr. at 50, lines 20-25; Tr. at 51, lines 1-4.) Mr.
14 Wilson testified that the facilities from meter panel to meter are normally customer equipment, and
15 APS does not provide that work or do work on those facilities beyond the actual meter itself. (Tr. at
16 53, lines 21-25; Tr. at 54, lines 1-9.)

17 43. For the 86 parcels that received overstated estimate totals in the letters sent to owners,
18 the joint report also included the overstated estimate totals, although the total APS public conversion
19 cost and the total APS service cost provided in the joint report did not include the overstated
20 amounts. (Tr. Ex. A-1.) The overstated amounts resulted from a hidden column in the APS
21 spreadsheet for parcels that had APS lot conversion costs, to allow APS to perform some additional
22 calculations behind the scenes; the hidden figures were inadvertently added into the grand total for
23 each of the affected parcels. (Tr. at 50, lines 4-10.)

24 44. The cover letter to the joint report explained that a second petition needed to be
25 presented to the PSCs, who would then request the Commission to order work to proceed. (Tr. Ex.
26 A-1.) The letter also stated that after completion of the work, each property owner would be assessed

27 _____
28 ⁷ The joint report also showed, on its first page, a total APS public cost of \$601,441.50 and a total Verizon public cost of \$851,547.17.

1 a pro rata share of the actual public area costs plus the actual conversion cost of the services on the
 2 owner's individual property, not to exceed the amount shown in the joint report, and that these
 3 amounts, if unpaid within the specified time frames, would be secured by a lien on the property and
 4 financed by the PSCs for a period not to exceed 15 years, with interest not to exceed 8 percent, as
 5 specified by the Commission. (*Id.*) The letter also stated:

6 Each property owner is responsible for the upgrades and/or changes on
 7 their property to accept underground utility services. For the electrical
 8 service this may include modification or replacement and/or relocation of
 9 the service entrance (meter loop) and new wiring into the home. For
 telephone this may include new wiring to the home from the existing or a
 relocated demarcation point.

10 (*Id.*) The letter did not provide any estimated cost figures for these upgrades/changes. (*Id.*)

11 45. The HOA sent the estimated private costs for each parcel to the Hillcrest Bay owners
 12 in letters included in the same envelope in which the petition forms for the second petition were sent.
 13 (Tr. at 169, lines 4-14.)

14 46. On June 18, 2007, 89 days after the joint report was made available, the HOA
 15 submitted to APS a second petition. (Tr. Ex. A-1.) The HOA stated in its cover letter that the second
 16 petition included signatures for 153 lots, representing 64.2 percent of 238 parcels. (*Id.*) The
 17 "Hillcrest Bay Property Owner List" included with the second petition lists 240 parcels, including
 18 Parcel 274, and includes a note stating that "Parcel 310-32-274 is owned by La Paz County which has
 19 declined to voluntarily participate in the Underground Service Conversion Area." (*Id.*) The
 20 signatures submitted with the second petition actually represented 152 of 240 parcels, or 63.33
 21 percent of the owners, and 59.99 percent of the square footage of Hillcrest Bay.⁸ (*Id.*) Exhibit B,
 22 attached hereto, shows the parcels for which signatures were obtained in support of the second
 23 petition.

24 47. APS submitted the second petition to the La Paz County Assessor's Office to verify
 25 that the signatures were valid for the indicated parcels and then proceeded with calculations on
 26 percentages. (Tr. at 54, lines 21-25; Tr. at 55, lines 1-2.) APS concluded that the second petition met
 27

28 ⁸ The signatures represented 802,765.35 SF of the total 1,337,983.42 SF of the proposed UCSA.

1 the 60-percent threshold for both property owners and property. (Tr. at 55, lines 3-7.)

2 48. On November 26, 2007, 161 days after the second petition was received, APS and
3 Verizon filed with the Commission a joint petition to establish an UCSA pursuant to A.R.S. § 40-
4 343(B). (Tr. Ex. A-1.) This filing was made 101 days later than the 60-day deadline for filing under
5 A.R.S. § 40-343(B). Prior Commission Decisions have established that the time requirements of
6 A.R.S. §§ 40-342 and 40-343 are desirable but not mandatory in the absence of some tangible harm
7 to other parties. (See Decision No. 57051 (August 22, 1990); Decision No. 55490 (March 19, 1987).)
8 No testimony or other evidence has been presented to indicate that harm resulted from the PSCs'
9 failure to file the joint petition with the Commission within 60 days after receiving the second
10 petition.

11 49. On or around November 26, 2007, APS and Verizon each recorded with the La Paz
12 County Recorder's Office a Notice of Proposed Lien for the costs of conversion for each parcel in the
13 proposed UCSA other than Parcel 274. (Tr. Ex. A-1; Tr. at 55, lines 24-25; Tr. at 56, lines 1-7.)

14 50. On December 6, 2007, the Commission issued a Procedural Order scheduling the
15 hearing in this matter for January 18, 2008, 53 days after receipt of the joint petition. Among other
16 things, the Procedural Order also prescribed the form and language of the notice to be published and
17 posted by the PSCs; required the PSCs to cause notice to be posted by December 19, 2007, for a
18 period of at least 30 days; required the PSCs to cause notice to be published once, by December 29,
19 2007, in a newspaper published in La Paz County and of general circulation within the proposed
20 UCSA; required objections or withdrawals of signature to be filed with the Commission by January
21 8, 2008; and required the PSCs to provide the Commission with an updated service list and to
22 identify the governmental agencies having rights in public places within the proposed UCSA.

23 51. On December 6, 2007, the Commission's Hearing Division mailed copies of the
24 Procedural Order to the Hillcrest Bay owners identified in the joint petition, including La Paz County.

25 52. On December 11, 2007, APS and Verizon filed a joint response to the Procedural
26 Order, identifying La Paz County as the only governmental agency having rights in public places
27 within the proposed UCSA, providing names and addresses for service to La Paz County, and
28 including a corrected service list.

1 53. On December 12, 2007, the Commission's Hearing Division sent the December 6,
2 2007, Procedural Order to the La Paz County Assessor and the La Paz County Attorney.

3 54. On December 19, 2007, APS and Verizon filed corrections to the service list, based
4 upon review of a more recent version of the La Paz County Assessor's records, and the
5 Commission's Hearing Division re-sent the December 6, 2007, Procedural Order to the owners for
6 whom corrected addresses had been provided.

7 55. From December 19, 2007, 30 days before the hearing date, until February 1, 2008,
8 public notices were posted at the following three locations in Hillcrest Bay: (1) on Parcel 2, on the
9 south side of Bay Shore Drive, the entry street into the subdivision; (2) on Parcel 273, on the entry
10 gate to Hillcrest Bay's refuse collection area; and (3) on Parcel 57, on the end of the community
11 mailboxes, which are visible from the entry street. (Late-Filed Ex. A-14.) Notice was also posted in
12 the public library at 1001 Navajo Avenue in Parker, Arizona. (*Id.*)

13 56. Public notice was published in the *Arizona Republic* on December 29, 2007, 20 days
14 before the hearing, and in the *Parker Pioneer* on January 2, 2008, 16 days before the hearing.⁹

15 57. On December 27, 2007, APS and Verizon sent letters to all of the Hillcrest Bay
16 owners other than La Paz County providing them with notice of the Commission hearing date and
17 location, the deadline and requirements for filing withdrawals and objections, and the estimated costs
18 attributable to their individual parcels. (Tr. Ex. A-5.) For the 86 parcels that had previously received
19 overstated total cost estimates, the letters provided corrected cost estimates. (*Id.*) For two of the 86
20 parcels (Parcels 183A and 184), the letters also provided reduced service cost estimates, and for
21 another one, the letter corrected a very minor math error. (*Id.*; Tr. Ex. A-4; Tr. at 73, lines 16-25.)
22 During its review, APS also identified six parcels for which APS had understated cost estimates, for a
23 total understatement of \$4,790.71, but APS did not increase the affected Hillcrest Bay owners' cost
24 estimates to correct those errors, because of the statutory provision prohibiting the PSCs from

25 ⁹ APS had contracted to have public notice published in the *Parker Pioneer* on December 26, 2007, but was notified on
26 December 27, 2007, that the public notice had not been published. As a result, after a two-part procedural conference on
27 December 27, 2007, APS and Verizon arranged for timely publication to be made in the *Arizona Republic*, which at that
28 time circulated in La Paz County, and for late publication to be made in the *Parker Pioneer*, which is only published once
each week. On January 4, 2008, APS and Verizon made a joint filing regarding publication asserting their shared belief
that the publication in the *Arizona Republic* met the publication requirement in A.R.S. § 40-344(B) and the December 6,
2007, Procedural Order.

1 charging costs in excess of their original estimates. (Tr. Ex. A-4; Tr. at 73, lines 20-25; Tr. at 77,
2 lines 2-6.)

3 58. On December 31, 2007, Erna L. Davis, the owner of Parcel 208, filed with the
4 Commission a letter requesting withdrawal of her name and her husband's name from the second
5 petition, as her husband's death in August 2007 rendered her unable to afford the high expense of the
6 underground cable. Ms. Davis's request to withdraw her signature reduced the number of owners
7 supporting the UCSA from 152 to 151 (62.92 percent) and the square footage of those owners from
8 802,765.35 SF to 798,640.64 SF (59.69 percent).

9 59. Between December 6, 2007, and January 8, 2008, the deadline for objections, the
10 Commission received written opposition to the UCSA from the owners of 18 parcels.¹⁰ The owners
11 of 14 of the parcels for which opposition was provided specifically stated that they would be unable
12 to pay the costs, could not afford the costs, or would experience financial hardship as a result of the
13 costs.¹¹ Of these, the owners of three parcels¹² also stated that they might or would be forced to sell
14 their properties if the UCSA were approved. The other objecting owners asserted that the prices were
15 excessive, that costs were allocated unfairly, and that signatures had not been properly verified.

16 60. Between December 6, 2007, and January 8, 2008, the Commission received written
17 support for the UCSA from the owners of 23 parcels, all of whom had signed the second petition.¹³
18 These owners stated that the UCSA would improve quality of life, increase property values, beautify
19 Hillcrest Bay, improve views, bring Hillcrest Bay to the 21st century, help eliminate outage problems
20 caused by the weather, improve service reliability, enhance safety, improve the cleanliness of
21 Hillcrest Bay, avoid escalating maintenance and repair costs for the current facilities, be consistent
22 with the recent upgrading of residences in Hillcrest Bay, take advantage of the cost-sharing proposed
23
24

25 ¹⁰ The Commission received letters in opposition from the owners of Parcels 014A, 015, 025, 035A, 043A, 047A, 086,
087, 088, 089, 090, 094A, 132A, 135A, 154, 208, 247A, and 251A.

26 ¹¹ These were the owners of Parcels 015, 025, 035A, 043A, 047A, 086, 087, 088, 089, 090, 094A, 132A, 154, and 208.

27 ¹² These were the owners of Parcels 015, 035A, and 094A.

28 ¹³ The Commission received letters in support from the owners of Parcels 052B, 052C, 060A, 063A, 064A, 099, 102,
110A, 119, 144, 147, 190, 191, 199, 210, 225, 227, 229, 231, 238, 239, 242A, and 245A. The Commission also received
an unsigned letter in support, which was considered invalid because it did not identify a Hillcrest Bay property or
property owner.

1 with the PSCs, and prevent 40 additional poles from being installed on the streets of Hillcrest Bay.¹⁴

2 61. On January 7, 2008, the Board of Supervisors of La Paz County passed Resolution
3 No. 2008-01, approving the establishment of an underground conversion service area for utility
4 facilities within Hillcrest Bay.

5 62. On January 14, 2008, Staff filed a Staff Report recommending approval of the joint
6 petition. Staff toured Hillcrest Bay with the PSCs in December 2007 in preparation for creating the
7 Staff Report.

8 63. On January 18, 2008, a full evidentiary hearing was held before a duly authorized ALJ
9 of the Commission at the Commission's offices in Phoenix, Arizona. Commissioner Kristin K.
10 Mayes attended a portion of the hearing and participated in the examination of several witnesses.
11 APS, Verizon, and Staff appeared through counsel and presented evidence and testimony. Seven
12 Hillcrest Bay owners were sworn and provided testimony. One of those owners, Carlson Loftis, also
13 requested to participate as a party and participated in cross-examination of APS, Verizon, and Staff
14 witnesses. At the conclusion of the hearing, APS, Verizon, and Staff were directed to file, by
15 February 19, 2008, briefs regarding the standard for approval of an UCSA under A.R.S. § 40-346(A)
16 and a number of late-filed exhibits. Staff was also directed to include in its brief information
17 regarding Hillcrest Water Company's obligation to obtain approval for the debt that would be
18 incurred if the UCSA were approved and the impact that would have on this matter.¹⁵ The record
19 was left open pending receipt and consideration of the late-filed exhibits.

20 64. After the deadline for objections, and largely after the hearing, the Commission
21 received written opposition to the UCSA from the owners of 37 parcels.¹⁶ The Commission also
22 received written support for the UCSA from the owners of 15 parcels, all of whom had signed the
23 second petition.¹⁷ The owners of 35 of the parcels for which opposition was provided specifically
24

25 ¹⁴ The owner for Parcel 119 supported the UCSA, but also complained that Verizon's service is "sparse" and that
Verizon's conversion costs are "out of line."

26 ¹⁵ Hillcrest Water Company owns Tract B.

27 ¹⁶ The Commission received letters in opposition from the owners of Parcels 005A, 006, 007, 008, 015, 019, 020, 021,
035A, 039, 040, 043A, 045A, 047A, 050, 054, 056A, 086, 087, 088, 089, 090, 100, 114, 135A, 138, 170A, 180A, 182,
208, 240, 247A, 251A, 252, 253, 267A, and 270A.

28 ¹⁷ The Commission received letters in support from the owners of Parcels 011, 036A, 078, 079, 081, 082, 106A, 115,
118A, 119, 158, 188B, 189A, 198, and 269A.

1 stated that they were on fixed incomes, would be unable to pay the costs, could not afford the costs,
 2 would experience financial hardship as a result of the costs, or were concerned about other owners
 3 experiencing financial difficulties as a result of the costs.¹⁸

4 65. Among the written opposition received after the deadline for objections were two
 5 requests for withdrawal of signatures. On February 14, 2008, Donald and Roberta Anderson, owners
 6 of Parcel 138, filed a letter requesting to rescind their "yes" votes and signatures for the UCSA,
 7 because they had not realized the substantial cost and burden it would cause homeowners in Hillcrest
 8 Bay. On February 19, 2008, the Hearing Division received a letter from Shane Jolicoeur, owner of
 9 Parcel 170A, requesting to change his previous "yes" vote to a "no" vote for numerous reasons,
 10 among them concern that full-time residents might not be able to afford the costs.¹⁹ If the late
 11 requests for withdrawal of signature from Mr. and Mrs. Anderson and Mr. Jolicoeur are considered,
 12 the Hillcrest Bay owners supporting establishment of the UCSA are reduced from 151 to 149 (62.08
 13 percent), with square footage of 788,185.9 SF (58.91 percent).

14 **Costs of the Underground Conversion**

15 66. Mr. Wilson testified that because APS determined that the underground conversion
 16 would be slightly less expensive for APS than would its plan to replace Hillcrest Bay's rear-lot
 17 overhead facilities with front-lot overhead facilities, (Tr. at 52, lines 6-11), APS did not include its
 18 construction costs in the costs to be paid by the Hillcrest Bay owners. (Tr. at 52, lines 12-13.) Mr.
 19 Wilson also testified that APS only included trenching costs. (Tr. at 52, lines 13-16.) APS has also
 20 stated that it did not include the undepreciated original cost of existing plant to be removed,
 21 \$104,593, within its underground conversion costs for the same reason. (Late-Filed Ex. A-11.) Mr.
 22 Wilson testified that APS has offset approximately \$300,000 in costs as avoided costs for the
 23 overhead system that APS had planned to put in, because that cost is an investment that APS would
 24 be making anyway over the next 5, 10, or 15 years. (Tr. at 87, lines 14-21.) Mr. Wilson testified that
 25 the APS service cost does not include a charge for the actual wire, only the costs to install the
 26 conduit, including any concrete or pavement cuts, trenching, backfill, and service restoration. (Tr. at

27 ¹⁸ These were the owners for Parcels 005A, 006, 007, 008, 015, 019, 020, 021, 035A, 039, 040, 045A, 047A, 050, 054,
 28 086, 087, 088, 089, 090, 100, 114, 135A, 138, 170A, 180A, 182, 208, 240, 247A, 251A, 252, 253, 267A, and 270A.

¹⁹ The Hearing Division sent a copy of the letter from Mr. Jolicoeur to counsel for APS and Verizon and had it docketed.

1 88, lines 13-18.)

2 67. The costs for each lot were obtained as a result of a site visit by an APS designer, a
 3 Verizon representative, a La Paz County inspector, an HOA representative, a trenching contractor,
 4 and an electrician. (Tr. at 88, lines 22-25; Tr. at 89, line 1.) These individuals looked at each lot and
 5 determined the best option for placement of the meter and what needed to be done to restore service
 6 to the lot. (Tr. at 89, lines 2-4.) In some cases, service may be maintained in the existing location,
 7 which may be set back on the lot, or it may be more economical to put a pedestal out front and
 8 backfeed that pedestal. (Tr. at 89, lines 5-8.) Because APS and Verizon need permission from each
 9 owner before starting work on the owner's property, each owner would ultimately be consulted as to
 10 the location of facilities. (Tr. at 89, lines 9-18.)

11 68. APS intends to have the project re-bid if the UCSA is approved and believes that more
 12 contractors would be interested at that time. (Tr. at 53, lines 4-9.) APS would then pass on any
 13 decrease in price to the Hillcrest Bay owners. (Tr. at 53, lines 12-16.)

14 69. In its Late-Filed Exhibit A-11, APS provided the following breakdown and
 15 explanation of the costs of the conversion:

1	Cost of excavation in street right of way	\$732,043
2	Cost of installation of APS conduit system	\$182,739
3	Installation of telco conduit	\$24,372
4	Private property total: APS cost	\$300,534
5	Private property owners cost	\$194,202
6	Private property telco cost	<u>\$2,390</u>
	Total Cost	\$1,436,280

16
 17
 18
 19
 20 APS stated that line 1 represents excavation, backfill, and surface restoration costs for the public area
 21 and that line 4 represents trenching, backfill, and surface restoration costs for the private property.
 22 APS stated that APS and Verizon have agreed to divide those costs (line 1 and line 4) equally.

23 70. APS calculates its total public costs as follows:

24	50 percent of line 1	\$366,021.50
	All of line 2	+182,739.00
25	A 9.6% A&G load	+ <u>52,681.00</u>
		\$601,441.50

26 71. APS calculates its total service costs as follows:

27	50 percent of line 4	\$150,267.00
	A 9.6% A&G load	+ <u>14,425.63</u>

\$164,692.63²⁰

1
2 72. APS stated that the private costs include the trenching and electrical component
3 estimates to underground the utility facilities from the meter panel to the residence, which vary
4 according to the specific characteristics of each parcel, and total \$902,527. (Late-Filed Ex. A-11.)

5 73. APS's 9.6 percent A&G Load (for overhead costs) is comprised of APS shared
6 services such as information technology, tax services, human resources, treasury, finance, vehicle
7 maintenance, contract services, warehousing, engineering, corporate oversight, and construction
8 supervision, along with associated payroll taxes and benefits. APS stated that these overhead costs
9 are charged to all APS construction projects as permitted by the Federal Energy and Regulatory
10 Commission ("FERC") Uniform System of Accounts and routinely accepted by the Commission in
11 setting APS rates and determining APS construction accounting practices. APS included an excerpt
12 from the FERC Uniform System of Accounts in support of its position. Among other things, the
13 excerpt states: "The addition to direct construction costs of arbitrary percentages or amounts to cover
14 assumed overhead costs is not permitted."

15 74. In its Late-Filed Exhibit VZ-2, Verizon shows that it calculates its total public costs as
16 follows:

Cable	\$ 67,596.00
Verizon Labor	+187,495.18 ²¹
Contract Labor	+406,204.79 ²²
Conduit, Concrete/Asphalt	+190,251.20
	\$851,547.17

17
18
19
20 The documents attached to and supporting Late-Filed Exhibit VZ-2 show that a load of \$69,671.95
21 has been added to the total price for material, which load is included in the above figures for cable
22 and conduit.

23 75. In its Late-Filed Exhibit VZ-3, Verizon breaks down its revised total service cost of
24 \$393,778.85 by parcel, showing for each the estimated cost for material, engineering labor, hand dig,

25 ²⁰ APS has stated that its chargeable service costs are \$159,442.12, due to corrections for excess amounts quoted to
26 property owners. (Late-Filed Ex. A-11.)

27 ²¹ Verizon will be doing all of the work except the trenching and conduit; this includes removal of the overhead cable
and strand, all the placing and splicing of the cable and terminals, the tiedown of the service drop, and the installation of
the network interface device. (Tr. at 132, lines 18-25; Tr. at 133, lines 1-5.)

28 ²² This represents \$366,021.15 for the contracted trench and restoration work, plus \$24,372.00 for the contracted conduit
installation, plus \$15,811.64 in tax.

1 cutting and removing concrete, placing concrete, drop (as a placing labor item), network interface
2 device ("NID"), service wire, splicing buried service wire (for one parcel only), rock saw, drop (as a
3 direct input item), loadings, tax, and contractor overage. Verizon did not assess a service cost for
4 vacant parcels or those that do not have service to them; instead Verizon is stubbing out a conduit to
5 the property line (a public cost) so that it will be easier and less expensive to install service in the
6 future. (Tr. at 142, lines 1-15.)

7 76. If an owner chooses not to have Verizon run a line to the owner's house, Verizon will
8 not charge a service cost to the owner because Verizon will not be doing any work on the owner's
9 property. (Tr. at 145, lines 17-22; Tr. at 146, lines 7-18.) If a customer does not want Verizon
10 service, Verizon is not going to insist that the customer have service. (Tr. at 147, lines 11-17.)
11 Although Verizon has agreed to split the trenching associated with the service cost 50/50 with APS,
12 Verizon does not intend to split the trenching cost for owners who do not desire Verizon service;
13 APS's trenching costs would thus be increased. (Tr. at 148, lines 16-25; Tr. at 149, lines 1-4.) APS
14 has asserted that it should be permitted to recover an amount up to but not to exceed the total service
15 cost (APS and Verizon) for each such lot as all of the trenching, backfill, and surface restoration costs
16 would still be incurred by APS. (Late-Filed Ex. A-11.)

17 77. Verizon's revised total service cost of \$393,778.85, combined with its total public cost
18 of \$851,547.17, brings Verizon's total costs to \$1,245,326.02.

19 78. When asked why Verizon's public costs and service costs are higher across the board
20 than are APS's costs, Mr. Kearns explained that Verizon's service costs are in line with the estimates
21 of Verizon's engineer who was on-site and visually inspected each property and made measurements,
22 (Tr. at 136, lines 13-19), and that Verizon's public costs are higher because Verizon believes that
23 there may be some additional concrete and asphalt that may need to be done, and its material costs
24 are a lot higher because of the amount of copper and individual wires, (Tr. at 16-22). Mr. Kearns also
25 explained that everything that Verizon believes the job is going to cost is included in its estimates,
26 whereas there are other costs (private costs) that are not reflected in APS's estimates. (Tr. at 137,
27 lines 1-15.) Furthermore, Mr. Kearns testified that APS's costs are lower due to the credit that APS
28 is providing. (Tr. at 144, lines 23-25; Tr. at 145, lines 1-5.)

1 79. The estimated cost of removing Verizon's existing overhead facilities is \$44,756.64,
2 the estimated salvage value of those removed facilities is \$8,420.24, and the remaining undepreciated
3 original cost of the existing overhead facilities is \$698.55. (Late-Filed Ex. VZ-1.) The copper wire
4 that is being removed will be wrecked out—chopped up, removed, and hauled out as waste. (Tr. at
5 133, lines 6-11; Tr. at 135, lines 7-21.)

6 80. The original estimated public costs and service costs for each parcel within Hillcrest
7 Bay, other than Parcel 274, are shown in Exhibit C, attached hereto and incorporated herein, which
8 was prepared by Staff and included in the Staff Report.²³ The total of the combined public costs and
9 service costs for each parcel range from a low of \$4,410.51 to a high of \$32,480.22, with a
10 breakdown as follows:

11	\$4,000 to \$4,999:	29 parcels
12	\$5,000 to \$5,999:	38 parcels
13	\$6,000 to \$6,999:	32 parcels
14	\$7,000 to \$7,999:	37 parcels
15	\$8,000 to \$8,999:	26 parcels
16	\$9,000 to \$9,999:	15 parcels
17	\$10,000 to \$10,999:	22 parcels
18	\$11,000 to \$11,999:	9 parcels
19	\$12,000 to \$12,999:	10 parcels
	\$13,000 to \$13,999:	4 parcels
	\$14,000 to \$14,999:	6 parcels
	\$15,000 to \$15,999:	4 parcels
	\$16,000 to \$16,999:	1 parcel
	\$17,000 to \$17,999:	3 parcels
	\$27,315.62:	1 parcel
	\$30,520.91:	1 parcel
	\$32,480.22:	1 parcel

20 81. In response to a request from Commissioner Mayes, APS stated that its total costs of
21 \$760,883.41, if divided equally between 239 parcels (excluding Parcel 274), would result in an
22 average cost per parcel of \$3,183.61. (Late-Filed Ex. A-17.) APS further stated that 94 of the parcels
23 have a total APS cost above this average and that the greatest amount by which the APS cost exceeds
24 this average is \$10,806.44.²⁴ (*Id.*) Performing the same calculation with the revised combined total
25 APS and Verizon costs of \$2,006,209.64, and excluding Parcel 274 from sharing in costs as provided
26 under A.R.S. § 40-347(A)(5), the average cost per parcel would be \$8,394.18. Eighty-eight of the

27 ²³ Exhibit B shows the total square footage for Hillcrest Bay as 1,297,248.74 and a total of 239 parcels because Parcel 274
is not included.

28 ²⁴ This is the amount by which the total APS costs for Parcel 034A exceed this average figure.

1 parcels have a total cost above this average, and the greatest amount by which the total cost exceeds
2 this average is \$24,086.04.

3 82. The estimates obtained by the HOA for the private costs within Hillcrest Bay are
4 included in Exhibit D, attached hereto and incorporated herein.²⁵ The private costs total
5 approximately \$902,527²⁶ and range, per individual address, from a low of \$0 to a high of
6 \$11,146.44, with a breakdown as follows:

7	\$0: 8 addresses	
	\$1 to \$999:	10 addresses
8	\$1,000 to \$1,999:	25 addresses
	\$2,000 to \$2,999:	20 addresses
9	\$3,000 to \$3,999:	29 addresses
	\$4,000 to \$4,999:	26 addresses
10	\$5,000 to \$5,999:	17 addresses
	\$6,000 to \$6,999:	23 addresses
11	\$7,000 to \$7,999:	19 addresses
	\$8,000 to \$8,999:	13 addresses
12	\$9,000 to \$9,999:	3 addresses
	\$10,000 to \$10,999:	5 addresses
13	\$11,146.44:	1 address

14 83. Staff testified that the size of the private cost depends upon the amount of work that is
15 required and could be impacted by the length of the trench needed, whether or not concrete or asphalt
16 has to be cut through and restored, and whether or not the service panel needs to be upgraded or
17 replaced. (Tr. at 187, lines 20-25; Tr. at 188, lines 1-2.) Staff has not made a determination as to the
18 reasonableness of the individual items factored into each parcel's private costs, but did not notice any
19 private cost totals that appeared to be extreme. (Tr. at 188, lines 2-21.) Staff testified that the types
20 of costs included in the private cost estimates are costs that would normally be the responsibility of

21 _____
22 ²⁵ Exhibit D was provided by APS as Late-Filed Exhibit A-11-B. Because the private cost estimates in Exhibit D were
23 provided by street address rather than by parcel number, and there are discrepancies between some of the street addresses
24 included in Exhibit D and the street addresses included in the joint report, Transcript Exhibit A-3, and Late-Filed Exhibit
25 A-12, it is not possible to provide an accurate estimate of the total costs that would be incurred per parcel. Counsel for
26 APS informed the ALJ that APS had asked Mr. Sears for copies of the letters sent by the HOA, but was informed that Mr.
27 Sears did not have those, only spreadsheets, which APS used to create Late-Filed Exhibit A-11-B. (Tr. at 171, lines 4-17.)

28 ²⁶ This figure includes \$194,202 in trenching costs and \$708,325.50 for conversion of metering devices and relocation of
electrical metering. (Tr. Ex. S-1; Tr. Ex. S-2; Tr. Ex. S-3.) The trenching costs were estimated by Tee Pee Contractors,
Inc., the firm that provided APS its trenching estimate. (Tr. Ex. S-2; Tr. Ex. S-3.) The meter conversion and relocation
costs were estimated by CMK Engineering, based upon a walk-through of Hillcrest Bay conducted in June 2006 that
involved Pike Smith from APS, Dale Hiberling from the County Inspector, Alex Romero, CMK Engineering, Keith Barron
Construction, Mr. Sears, and another owner. (Tr. at 160, lines 4-20; Tr. Ex. S-1; Tr. Ex. S-3.) Mr. Sears testified that
every hook-up was agreed upon by the contractors, the county inspector, and APS. (Tr. at 160, lines 17-19.) If an owner's
service panel needs to be converted to 200 amp, the private cost includes the cost of the service panel, which will be the
property of the owner. (Tr. at 162, lines 11-25.)

1 the owner. (Tr. at 185, lines 15-19.)

2 84. The Hillcrest Bay owners are required to pay the private costs out of pocket and do not
3 have an opportunity to add the private costs to the cost amounts to be financed if not paid in full
4 within 30 or 60 days, as applicable. (See A.R.S. § 40-347(B).)

5 **Benefits Expected To Be Obtained From The UCSA**

6 85. Most of the first petition forms state:
7 The necessity for the proposed [UCSA] is: Existing overhead facilities
8 intrude into terraced lot views of Lake Havasu and surrounding mountains
9 reducing value of properties. APS anticipates replacement of some
10 overhead facilities in a front lot location to facilitate future maintenance
and upgrades. Underground conversion at this time will minimize future
investment by the utilities and benefit the property owners by restoring un-
obstructed views and increased property values.

11 (Tr. Ex. A-1.) One of the first petition forms, signed on October 26, 2006, by Linda Duran, owner of
12 Parcel 263, instead states: "The necessity for the proposed [UCSA] is: due to unsafe poles, low
13 wires, extremely hard access and increasing unreliability due to age and increased load." Mr. Wilson
14 testified that this petition was from the original improvement district process that APS had no part in
15 preparing or making comments on and should not have been included. (Tr. at 94, lines 2-8.) Mr.
16 Wilson also testified that he had collaborated on the language for the first petition with La Paz
17 County Supervisor Cliff Edey, Mr. Sears, and Verizon. (Tr. at 93, lines 9-13.) Mr. Wilson's
18 testimony as to the origin of the petition signed by Ms. Duran is inconsistent with the date the
19 document was signed by Ms. Duran and the language of the document itself, which refers to an
20 UCSA rather than an improvement district and is identical to the other first petition forms in all
21 respects other than as quoted above.

22 86. All of the second petition forms include the same rationale for the proposed UCSA as
23 is quoted above for all but Ms. Duran's first petition form.

24 87. The Hillcrest Bay owners who testified in support of the UCSA cited the following as
25 reasons for their support: (1) APS's assistance with the financing of the UCSA, which is believed to
26 be a one-time-only offer; (2) beautification of Hillcrest Bay; (3) preventing the parking difficulties
27 that would occur if power poles are moved to the street; (4) belief that undergrounding of facilities is
28 the norm; (5) cost-sharing with APS and Verizon; (6) increase in property values; (7) improved

1 reliability of electric service;²⁷ (8) avoidance of escalating maintenance and repair costs of the
 2 existing poles in the future; (9) need to replace the aging poles for safety reasons, particularly because
 3 of a pole that broke and fell into the street in October 2007; (10) avoiding a mass of lines overhead
 4 that would result from having two sets of poles; (11) improved quality of life/ambiance; and (12)
 5 enhanced safety from removing low-hanging lines.²⁸ (Tr. at 11-23; Tr. at 176-178.)

6 88. There have been no complaints regarding APS's service or Verizon's service from
 7 Hillcrest Bay owners within the past two years. (Tr. at 192, lines 19-25; Tr. at 193, lines 1-3.)

8 89. APS has made the following four repairs in the Hillcrest Bay service area within the
 9 past two years: (1) on January 7, 2006, a repair to the fence fabric at Buckskin Substation; (2) on
 10 July 28, 2006, a repair for an oil leak on Buckskin Substation Transformer Tap Changer; (3) on
 11 October 9, 2006, replacement of a leaking 75 kVA OH Transformer, which necessitated use of a
 12 crane; and (4) on October 5, 2007, replacement of a broken pole and down guy. (Late-Filed Ex. A-
 13 13.)

14 90. A power pole and line fell in October 2007, sending the pole and line into the street,
 15 because the down guy rotted or broke off, and the pole had a defect that caused it to snap and the
 16 down guy to cut loose. (Tr. at 79, lines 17-25; Tr. at 80, lines 1-6.) APS conducts annual public
 17 safety reviews that check for leaning poles, broken down guys, and other things that might create a
 18 public safety hazard. (Tr. at 79, lines 11-15.) At the time of hearing, the next such inspection for
 19 Hillcrest Bay was due in March or April 2008. (Tr. at 79, lines 18-21.)

20 91. Hillcrest Bay is served by Buckskin feeder #01 and has the following statistics related
 21 to electrical outages for the years 2002-2007:

	<u>SAIFI</u> ²⁹	<u>CAIDI</u> ³⁰	<u>SAIDI</u> ³¹
2002:	3.00	3.60	10.80
2003:	0.96	0.13	0.13

24 ²⁷ Robyn Stein testified that she has to reset any electric clocks in her home on a monthly basis, due to power failures.
 25 (Tr. at 18, lines 9-13.)

26 ²⁸ Mr. Sears testified that Hillcrest Bay has developed slowly over time and that additions such as awnings and decks
 have been made to existing homes, sometimes making the telephone lines and power lines within reach, such as with a
 stick or rod, and setting them at eye level. (Tr. at 177, lines 6-21.)

27 ²⁹ SAIFI means system average interrupt frequency index, the average number of outages greater than five minutes per
 customer. (Tr. at 100, lines 20-24.)

28 ³⁰ CAIDI means customer average interruption duration index.

³¹ SAIDI means system average interruption duration index.

1	2004:	0.00	0.00	0.00
	2005:	4.84	1.56	7.56
	2006:	9.31	1.85	17.25
2	2007:	2.17	1.12	2.43

3 (Tr. Ex. A-9.) APS's outage database shows that 95 percent of customer interruptions and 95 percent
4 of outage duration for this period were caused by loss of the transmission source rather than by the
5 distribution feeder. (*Id.*) The Buckskin substation that feeds Hillcrest Bay is served by a Western
6 Area Power Authority ("WAPA") line, running from Parker Dam to Bagdad, that had a significant
7 number of outages, both planned and unplanned, in 2006; thus, the poor reliability for Hillcrest Bay
8 that year had to do with transmission problems rather than the Hillcrest Bay facilities. (Tr. at 101,
9 lines 6-17; Tr. at 114, lines 1-4.) As a result of APS's request to have a circuit breaker installed to
10 the east of Hillcrest Bay to isolate it and another subdivision from most of the outages that were
11 occurring, WAPA performed a survey and determined that seven miles of that WAPA line need to be
12 replaced; that plan is now in the works. (Tr. at 116, lines 1-15.) APS has also proposed to build from
13 its Colorado substation, about three miles west of Hillcrest Bay, an underbuilt three-phase feeder to
14 Hillcrest Bay, thereby eliminating the Buckskin substation. (Tr. at 116, lines 18-22.) APS
15 anticipates that this would result in a very significant improvement in reliability for Hillcrest Bay.
16 (Tr. at 117, lines 1-5.)

17 92. There are no service opportunities, such as increased reliability or new services such
18 as broadband over power lines, linked to the underground conversion that may be of benefit to end-
19 users. (Tr. Ex. A-9.) Rather, the benefit to end-users would be reflected in the reliability of a new
20 system, whether overhead or underground. (*Id.*) Undergrounding will not substantially improve
21 reliability in Hillcrest Bay. (*Id.*)

22 93. APS and Verizon have not completed a study regarding how much or to what degree
23 the underground conversion would improve property values for the parcels in Hillcrest Bay. (Tr. at
24 76, lines 1-5.) Mr. Wilson testified that the only way to determine that would be through hiring an
25 appraiser. (Tr. at 76, lines 6-9.) Mr. Wilson testified that he personally agrees that the property
26 values will be increased by the underground conversion. (Tr. at 76, lines 15-19.)

27 94. Verizon was running at a 43-percent fill in Hillcrest Bay, meaning that 43 percent of
28 the facilities were currently in use, during the peak season at the time of the hearing. (Tr. at 138,

1 lines 22-25; Tr. at 139, lines 1-5.) There are currently sufficient lines available to bring on new
2 customers as the need arises, and Mr. Kearns could not explain why a Hillcrest Bay owner would
3 have written in a letter that Verizon was “robbing phone lines” to serve new customers or seasonal
4 customers during peak periods. (Tr. at 139, lines 6-16.)

5 95. Mr. Kearns testified that he is not aware of any unplanned communications service
6 outages in Hillcrest Bay in the past year. (Tr. at 140, lines 20-22.) Hillcrest Bay is not a problematic
7 area for Verizon, and its communications facilities there only require routine maintenance, not repair.
8 (Tr. at 140, lines 15-19.) Verizon facilities can last more than 60 years. (Tr. at 141, lines 1-4.)

9 96. Verizon feels that its facilities currently in place in Hillcrest Bay are sufficient to
10 provision for service there and would not have pursued the underground conversion on its own
11 initiative. (Tr. at 143, lines 4-9.)

12 97. Mr. Kearns testified that he does not have an opinion regarding whether any of the
13 property in Hillcrest Bay would not be benefited by creation of the UCSA. (Tr. at 144, lines 7-10.)

14 98. Mr. Wilson testified that he observed a pattern in the support and opposition to the
15 UCSA—those people who already have a somewhat obstructed view because their lots are not
16 elevated above the lots of their neighbors across the street are generally opposed, whereas those who
17 have to look through the existing lines to see the lake tend to be in favor. (Tr. at 70, lines 15-21.)

18 **If The UCSA Is Approved**

19 99. If the UCSA is approved, APS would go back to bid for the trenching work, select a
20 contractor, and have the contractor proceed with the conversion as quickly as possible thereafter. (Tr.
21 at 82, lines 14-17.) Based on the tight circumstances and the type of terrain, APS estimates that
22 trenching and service restoration would take six to nine months to complete. (Tr. at 82, lines 18-23.)
23 There should not be any power outages as a result of the conversion, other than when an individual
24 parcel’s conversion is completed, because the underground system would be built in parallel to the
25 overhead, and pieces of the overhead system would be de-energized and removed as the services are
26 converted. (Tr. at 83, lines 2-9.) The big inconvenience would be during the trenching, because of
27 the disruption in the streets, which are fairly narrow already. (Tr. at 83, lines 2-5.)

28 100. Verizon’s timeline for construction would follow along with APS’s timeline for

1 construction. (Tr. at 132, lines 8-11.)

2 101. The poles belong to APS, so APS would be responsible to remove them once
3 conversion is completed for the customers served off of the overhead line. (Tr. at 88, lines 2-5.)

4 **If the UCSA Is Not Approved**

5 102. If the UCSA is not approved, APS intends to move the rear-lot distribution by
6 overhead lines to a front-lot distribution by overhead lines. (Tr. at 102, line 5 through Tr. at 104, line
7 21; Late-Filed Ex. A-12.) This would result in the removal of APS's lines from 42 existing poles
8 currently providing rear-lot distribution and the addition of 42 steel poles to provide front-lot
9 distribution. (Late-Filed Ex. A-12.) Another 28 existing poles that currently provide front-lot
10 distribution would either remain or be replaced with new poles in the same location. (*Id.*) This
11 conversion to overhead front-lot service would occur over time, possibly several or even 5, 10, or 15
12 years. (Tr. at 85, lines 4-7; Tr. at 87, lines 17-21.)

13 103. Verizon does not intend to move its lines or make any changes to its facilities if the
14 UCSA is not approved, even though Verizon is aware that APS intends to move its lines to front-lot
15 positions in that event. (Tr. at 139, lines 23-25; Tr. at 140, lines 1-7.) As a result, APS would be
16 unable to remove the rear-lot poles, which are currently shared with Verizon, although APS would
17 cut them down to a lower height after its own lines were removed, as Verizon's lines are lower. (Tr.
18 at 103, lines 5-25; Tr. at 104, line 1.)

19 104. Moving the rear-lot distribution by overhead lines to a front-lot distribution by
20 overhead lines would cost APS approximately \$327,000, which would be paid for completely by
21 APS, out of its construction budget. (Tr. at 104, lines 2-21.) The cost would then be applied to
22 APS's rate base. (Tr. at 195, lines 11-15.)

23 **Standard for Approval**

24 105. A.R.S. § 40-346(A) provides:
25 The corporation commission . . . shall hold a hearing . . . to establish the
26 fact that the requirements for the establishment of an underground
27 conversion service area have been satisfied, and that owners of no more
28 than forty per cent of the real property within the underground conversion
service area, or no more than forty per cent of the owners of real property,
have not objected to the formation of the underground conversion service
area, and if the commission . . . so determines, and if the commission . . .
further determines after considering all objections, that the cost of

conversion as reflected in the joint report prepared pursuant to § 40-342 is economically and technically feasible for the public service corporations . . . involved and the property owners affected and that the underground conversion service area is a reasonably compact area of reasonable size, the commission . . . shall then issue an order establishing the area as an underground conversion service area.³²

106. In a Procedural Order issued on February 22, 2008, APS, Verizon, and Staff were each required to file briefs, jointly or severally, analyzing the meaning of the language underlined above in terms of what is required to be shown for approval of an UCSA; how owners are to be counted for purposes of meeting the standard created by this language; whether the facts in this case meet the standard; whether the square footage of Parcel 274 is to be included within the total square footage of the area for purposes of determining whether the standard has been met and justifying why it should not be, if applicable; and whether the late-filed requests for withdrawal of signatures should be considered, and in what manner, in determining whether the standard for approval of an UCSA has been met in this case. Staff filed its brief, and APS and Verizon filed a joint brief, on March 21, 2008.

107. Regarding the meaning of the underlined language from A.R.S. § 40-346(A), Staff found ambiguity and looked to prior Commission decisions to determine how to proceed. Staff stated that the Commission had not discussed the ambiguity in the statute in prior decisions, but instead took a "common sense" approach. Staff determined that the requirement for at least 60-percent support in A.R.S. §§ 40-342(B) and 40-343(A) indicates a legislative intent that the PSCs may proceed with conversion only if a substantial number of property owners are willing to pay their share of the conversion costs. Staff stated the standard for approval as follows: "If more than 40 percent object, in line with a previous Commission decision, the petition fails; if 60 percent or more are in favor and the conversion is economically and technically feasible, the project goes forward." (Staff's Brief at 7, lines 6-8.)

108. In their joint brief, APS and Verizon stated that the underlined language of the statute is confusing and unclear and, if read and followed literally, would clearly contradict the 60-percent support requirement in A.R.S. §§ 40-342(A) and 40-343(A) and lead to an absurd and contradictory

³² Emphasis added.

1 result. APS and Verizon stated that prior Commission decisions have ignored the negative language
2 of A.R.S. § 40-346(A) and focused on the requirement of over 60-percent approval, which
3 necessarily means that less than 40 percent have disapproved of conversion. APS and Verizon stated:
4 “A.R.S. § 40-346(A) should require the Commission to make two separate findings: (1) that owners
5 of more than sixty percent *of the real property* in the affected area on a square footage basis have
6 supported . . . the UCSA; and (2) that more than sixty percent *of the owners of property* in the UCSA
7 have supported . . . the UCSA.” (Joint Brief at 4, lines 9-13 (emphasis in original).)

8 **How Owners Are to Be Counted**

9 109. Regarding how owners should be counted for purposes of satisfying the standard set
10 forth in A.R.S. § 40-346(A), Staff stated that “common sense” dictates that only one property
11 owner’s signature is needed to commit a property for voting purposes and that each property should
12 get one vote, regardless of how many owners there are for the property. Staff also asserted that the
13 statutes place the burden on the PSCs to determine whether the first petition and second petition have
14 met the statutory requirements to trigger the obligation to conduct a cost study and submit a petition
15 to the Commission and that part of the PSCs’ burden is to determine how the property owners and
16 properties are to be counted.

17 110. Regarding how owners should be counted for purposes of satisfying the standard set
18 forth in A.R.S. § 40-346(A), APS and Verizon stated that they had used a La Paz County Recorder
19 Ownership Report to calculate the percentage of owners and square footage for the UCSA and had
20 counted both owners and square footage by parcel (rather than lot, as some parcels are comprised of
21 land from more than one lot). APS and Verizon also determined that an owner who owns more than
22 one parcel within the UCSA should be considered a separate owner for each parcel owned and that
23 only one signature of an owner is necessary to vote a parcel.

24 **Including Parcel 274 Within The UCSA**

25 111. Regarding whether the square footage of Parcel 274 is to be included for purposes of
26 determining whether at least 60 percent of the owners with at least 60 percent by square footage of
27 the property approved the UCSA, APS and Verizon explained that Parcel 274 is owned by La Paz
28 County due to the failure of the previous owner to pay back taxes. APS and Verizon included with

1 their Joint Brief a February 12, 2008, letter from Donna Hale, La Paz County Interim County
2 Administrator, stating that the County does not intend to assume the costs relating to the conversion
3 of Parcel 274, which Ms. Hale understands to be \$18,310.89. Ms. Hale also stated in the letter that
4 she has been told that Parcel 274 has no access and has not been saleable through the tax deed sale
5 process and that it would not be feasible to spend taxpayer dollars for improvements on it. APS and
6 Verizon also cited a March 6, 2008, letter to the Commission in which Ms. Hale stated that Parcel
7 274 has been sold for back taxes twice, with the buyers subsequently requesting refunds, and that
8 conversion would not make Parcel 274 more saleable, as it is not buildable due to topography and is
9 not accessible. APS and Verizon also cited A.R.S. § 40-346(B), which allows the Commission to
10 eliminate any territory described in the petition which it finds will not be benefited by the
11 establishment of the UCSA, in support of their position that Parcel 274 should not be included in the
12 UCSA. APS and Verizon stated that they treated Parcel 274 as a "public place," as defined in A.R.S.
13 § 40-341, because it is akin to a right of way that allows for the passage of water or is simply too
14 steep for new construction and thus excluded its square footage from the calculation in determining
15 whether the second petition met the statutory thresholds. APS has stated that the public cost
16 attributable to Parcel 274 is \$18,310.89 and that it does not have a service cost because it does not
17 currently have electrical service, and no provision was made for future underground service to it.
18 (Late-Filed Ex. A-15.)

19 112. A.R.S. § 40-341(9) provides: "Public place' includes streets, alleys, roadways,
20 sidewalks, rights of way, easements and similar properties as to which a city, town, county, the state,
21 the public service corporation or the public agency may have a right."

22 113. Staff stated that the testimony is conflicting, but that information from APS and Ms.
23 Hale's letter seem to indicate that Parcel 274 was not intended to be included in the UCSA. Staff
24 stated that the determination of the UCSA boundaries comes from the owners in the first petition,
25 which must be accompanied by a plat or sketch indicating the proposed UCSA's boundaries. Staff
26 stated that the boundaries are somewhat ambiguous, as the plat included with the joint petition shows
27 a Tract A rather than Parcel 274. Staff later learned that Tract A is Parcel 274. Staff stated that Mr.
28 Wilson's testimony created confusion, as he testified that Parcel 274 was to be included in the UCSA

1 and that the costs for Parcel 274 had been apportioned over all the other parcels pro rata by square
2 footage. Staff cited APS's assertion that Parcel 274 is a "public place"; Ms. Hale's letter that the
3 county will not participate in the UCSA; and a letter filed by Mr. Sears on March 14, 2008, stating
4 that Parcel 274 should be excluded under A.R.S. § 40-346(B) as it will not be benefited by the
5 conversion, and requesting on behalf of the HOA that it be so excluded. Staff stated that the
6 arguments of APS, La Paz County, and the HOA that Parcel 274 was not to be included are
7 reasonable.

8 114. The legal description for the proposed UCSA contained in the second petition and the
9 joint petition includes Parcel 274. (Tr. Ex. A-1.) Parcel 274 was not expressly excluded from the
10 legal description, as were both Tract C and Lot #1. (*Id.*) The map of the proposed UCSA included in
11 the second petition and the joint petition also includes Parcel 274, although it is labeled as Tract A.
12 (*Id.*; Exhibit A.)

13 115. Mr. Wilson testified that the legal description and map included in the joint petition
14 are accurate depictions of the legal description and map of the proposed UCSA. (Tr. at 44, lines 21-
15 25; Tr. at 45, lines 1-4.)

16 116. The Hillcrest Bay Property Owner List, dated March 20, 2007, included as an exhibit
17 to the second petition, lists Parcel 274 and includes a note explaining that Parcel 274 is "owned by La
18 Paz County which has declined to voluntarily participate in the Underground Service Conversion
19 Area." (Tr. Ex. A-1.) This is in contrast to the treatment of the expressly excluded properties: Lot #
20 1 is not listed, and a note explains that Tract C is excluded from the UCSA. (*Id.*)

21 117. On the cost report, APS and Verizon included a note stating that "Parcel 310-32-274 is
22 owned by La Paz County who has declined to voluntarily participate, therefore this parcel has been
23 deleted from this spreadsheet." (*Id.*) Regarding Tract C, which was expressly excluded, APS and
24 Verizon included the following note: "Parcel 91312703 is centrally assessed property, property
25 record includes Tract B and Tract C. This spreadsheet includes only square footage for Tract B as
26 Tract C was excluded from the Underground Conversion Service Area." (*Id.*)

27 118. Mr. Wilson testified that there was a period of a couple of weeks during which APS
28 had a discrepancy on the actual percentages on the petitions, a discrepancy that was discussed

1 amongst Mr. Wilson, Verizon, and Mr. Sears. (Tr. at 95, lines 5-9.) Mr. Wilson explained that the
2 discrepancy was that Mr. Wilson had included in the second petition a parcel, owned by La Paz
3 County, that is actually considered public area. (Tr. at 95, lines 11-13.) Mr. Wilson stated that the
4 criteria for what to include in the second petition was somewhat different than the criteria for what to
5 include in the first petition and that the discrepancy centered around excluding the parcel owned by
6 La Paz County. (Tr. at 95, lines 13-17.) When questioned, Mr. Wilson confirmed that the La Paz
7 County parcel is Parcel 274. (Tr. at 95, lines 19-20.) Mr. Wilson also confirmed that costs for Parcel
8 274 were not broken out separately, (Tr. at 96, lines 8-9), but that Parcel 274 had not been expressly
9 excluded from the conversion area described in the legal description, (Tr. at 95, lines 21-25). Mr.
10 Wilson stated that Parcel 274 is part of the conversion area. (Tr. at 96, lines 1-2.) Mr. Wilson
11 explained that a statutory provision allows the costs for property owned by governmental agencies
12 who do not wish to voluntarily participate to be apportioned to the other property owners. (Tr. at 96,
13 lines 3-7.) Mr. Wilson explained further that by excluding the square footage for Parcel 274 from the
14 calculations in the joint report, the costs for Parcel 274 are apportioned to all of the other parcels pro
15 rata by square footage. (Tr. at 96, lines 9-15.) Mr. Wilson stated that there are no service costs for
16 Parcel 274 and expressed concern when asked to provide a late-filed exhibit indicating the costs for
17 Parcel 274 because adding Parcel 274's square footage back into the spreadsheet would effectively
18 reduce the costs to all of the other parcels. (Tr. at 96, lines 19-22.)

19 119. Mr. Wilson's testimony that Parcel 274 is part of the proposed UCSA is credible, as is
20 Mr. Wilson's testimony that the square footage for Parcel 274 was excluded from the calculations in
21 the joint report so that the costs attributed to its inclusion within the UCSA would be apportioned to
22 the other parcels pro rata by square footage, as permitted under A.R.S. § 40-347(A)(5).

23 120. Mr. Sears' letter, filed March 14, 2008, did not state that Parcel 274 was not intended
24 to be included in the UCSA, but that the Commission should eliminate it from the UCSA under
25 A.R.S. § 40-346(B), as it will not be benefited by the UCSA.

26 121. Ms. Hale's letter, dated March 6, 2008, did not say that Parcel 274 was not intended to
27 be included in the UCSA, but that La Paz County will not pay conversion costs for it, as it is neither
28 buildable nor saleable. Ms. Hale's letter also stated that Parcel 274 will not benefit from the UCSA

1 and that the Commission should eliminate it under A.R.S. § 40-346(B).

2 **Treatment of Late-Filed Requests for Withdrawal of Signatures**

3 122. Regarding whether late withdrawals of signature should be counted, Staff cited A.R.S.
 4 § 40-344(A), which states that anyone who wishes to withdraw a signature or register an objection
 5 shall file an objection no later than 10 days before the date set for the hearing. Staff identified the
 6 issue as whether the word “shall” is used in the subsection in a mandatory or directory sense, the first
 7 of which would mean that late withdrawals could not be considered, and the second of which would
 8 mean that they could be. Staff stated that legislative intent determines whether a statutory provision
 9 is mandatory or directory and that it is appropriate to examine the effect and consequences of
 10 alternative constructions of the statute in determining that intent. Staff reasoned that the “shall” in
 11 A.R.S. § 40-344(A) should be viewed as mandatory because allowing late withdrawals would insert
 12 uncertainty and undermine the integrity of the process, as it could result in a determination, after a
 13 hearing date and even after a recommended opinion and order has been issued, that the statutory
 14 requirements for a hearing have not been met. Staff further stated that the late-filed requests for
 15 withdrawals in this matter would not change the outcome even if they were considered, as there
 16 would still be approval from more than 60 percent of the owners who own more than 60 percent of
 17 the square footage of the UCSA.

18 123. APS and Verizon stated that the “Commission always has the discretion to weigh any
 19 late withdrawals as part of its analysis to determine whether establishing the conversion area is in the
 20 public interest or economically or technically feasible.” (Joint Brief at 8, lines 21.5-23.5.) APS and
 21 Verizon went on to compare the UCSA establishment process to the city annexation process, in
 22 which late withdrawals of annexation consent are not permitted so as to preserve society’s interest in
 23 having a stable and smooth-functioning government. Finally, APS and Verizon stated that even if the
 24 withdrawals were timely, the square footage and parcel owners in favor remain above 60 percent.³³

25 **Technical and Economic Feasibility**

26 124. To approve establishment of an UCSA, the Commission must find, after considering
 27 _____

28 ³³ APS and Verizon initially characterized all three requests for withdrawal as untimely. APS and Verizon later filed a Notice of Errata stating that the request for withdrawal for Parcel 208 had been timely filed.

1 all objections, that the cost of conversion, as reflected in the joint report, is economically and
2 technically feasible for both the PSCs involved and the property owners involved. (A.R.S. § 40-
3 346(A).)

4 125. Staff recommended that the Commission consider a term of repayment of 15 years, the
5 statutory maximum, and require an interest rate for financing of either the prime rate in effect at the
6 time the conversion is completed or the statutory maximum of 8 percent, whichever is lower. (Tr. at
7 181, lines 20-25; Tr. at 182, lines 2-13.) Staff testified that the Commission's previous decisions
8 granting UCSAs have used 15 years as the term of repayment. (Tr. at 183, lines 24-25; Tr. at 184,
9 lines 1-2; Tr. at 185, lines 1-13.)

10 126. APS has stated that in order for it to recover its financing costs for the underground
11 conversion, it would need to charge the Hillcrest Bay owners 12.07 percent interest (rather than the 8
12 percent interest authorized by statute) so that after paying income taxes on equity returns, APS would
13 earn the 8.32 percent cost of capital approved in Decision No. 69663. (Tr. Ex. A-10; Tr. at 113, lines
14 17-23.) APS is concerned about Staff's recommendation for financing to be approved for a 15-year
15 period at an interest rate of either 8 percent or the prime rate because it "does not allow [APS its]
16 adequate rate of return as previously determined by the Commission." (Tr. at 117, lines 9-16.)
17 Counsel for APS also stated that APS's only issue with the Staff Report is that financing over 15
18 years at a rate of 8 percent would mean that APS would be financing the conversion below its cost of
19 capital and that some of the costs would have to be borne by other ratepayers. (Tr. at 40, lines 5-11.)

20 127. Mr. Kearns testified that Verizon is concerned with the 15-year payback period
21 recommended by Staff in the Staff Report, as there is some question on how to administer that and
22 some concern about cost recovery in the event that owners move. (Tr. at 130, lines 6-13.)

23 128. Mr. Kearns testified that he does not have an opinion as to whether the conversion is
24 not economically or technically feasible for any of the parcels. (Tr. at 144, lines 11-16.)

25 129. Staff believes that the UCSA project is economically feasible. (Tr. at 183, lines 5-7.)
26 Staff testified that Staff's recommendation on financing is one of the things that helps make it
27 economically feasible, as the 15-year repayment period recommended might lessen the impact on
28 individuals who might be of limited economic resources and for the handful of properties where the

1 cost of conversion is much higher than the average. (Tr. at 183, lines 7-16.)

2 130. Staff stated in the Staff Report that it believes the cost of the conversion as reflected in
3 the joint report is economically and technically feasible for the PSCs and the property owners
4 affected. Staff also stated in the Staff Report that it was continuing its analysis with respect to
5 economic feasibility for individual properties, in light of the private costs, and might amend its initial
6 conclusion on the issue at hearing. At hearing, however, Staff testified that it had not changed its
7 opinion. (Tr. at 192, lines 1-10.)

8 131. Mr. Wilson testified that he has concern for some friends in Hillcrest Bay for whom
9 the UCSA is going to be a hardship. (Tr. at 112, lines 15-17.)

10 132. Some of the difficulty in reestablishing service from the front-lot position is that some
11 of the homes are elevated above the street, with concrete walls to the street, which presents some
12 challenges in reestablishing service. (Tr. at 64, lines 12-18.) The high cost of trenching in some
13 estimates is due to the type of fill that anyone digging a trench in Hillcrest Bay is going to encounter
14 when they try to put in underground conduit. (Tr. at 67, lines 7-12.) The fill in Hillcrest Bay is full
15 of relatively large rocks. (Tr. Ex. A-7, Photos 20 and 21; Tr. at 67, lines 7-12.)

16 133. Mr. Wilson testified that some properties within the proposed UCSA will not be
17 benefited by establishment of the UCSA because they already have unobstructed views. (Tr. at 112,
18 lines 14-15.)

19 134. Staff stated in the Staff Report that it is evident that some parcel owners may benefit
20 more from a view perspective than other owners due to the terraced nature of Hillcrest and/or a
21 parcel's location, such as along the perimeter. Staff also stated, however, that to the extent the
22 underground conversion may increase property values or provide increased reliability, the benefit
23 would accrue, to some extent, to all owners of property within the UCSA.

24 135. Mr. Wilson testified that it would not be technically feasible to exclude any parcels
25 from the UCSA, should it be approved, because there would then be parallel overhead and
26 underground facilities. (Tr. at 112, lines 19-25.)

27 136. Staff stated in the Staff Report that because of the geography of Hillcrest Bay and its
28 existing rear-lot overhead facilities, Staff does not believe that it would be practical to do a

1 “piecemeal” underground conversion within the area.

2 137. Mr. Sears is concerned about some of the Hillcrest Bay owners who have said that
3 they cannot afford the assessments. (Tr. at 156, lines 18-21.) Mr. Sears personally called Supervisor
4 Cliff Edey in February 2007 to inquire whether there were any grants available to low-income
5 families who were going to participate in the UCSA project. (Tr. at 156, lines 22-25) Mr. Sears
6 received an e-mail back saying that Mr. Edey had looked into funding from Congress, that there was
7 no funding available, that Mr. Edey was unaware of any grants that would help in this instance, and
8 that Mr. Edey would keep looking. (Tr. at 157, lines 1-11.)

9 138. Mr. Sears testified that there are Hillcrest Bay owners experienced in working with
10 power lines who have come forward and offered their services to get the connections from the point
11 of service to the meter panel for free. (Tr. at 157, lines 16-22; Tr. at 168, lines 4-10.) Mr. Sears
12 acknowledged, however, that the owners may still have to buy the necessary materials. (Tr. at 157,
13 lines 23-25.)

14 139. Mr. Sears also testified that the HOA can spend \$9,000 for any one thing without
15 obtaining approval from the Hillcrest Bay owners and that Mr. Sears intended to propose to the HOA
16 Board a program to provide assistance to full-time residents who are on fixed incomes. (Tr. at 158,
17 lines 3-18.) Mr. Sears clarified that he was not saying that the HOA has the money to do that or will
18 have the money to do that, just that it is a possibility. (Tr. at 167, lines 18-25; Tr. at 168; lines 1-3.)
19 Mr. Sears further testified that he believes claims of financial hardship from owners who do not live
20 in Hillcrest Bay, but have vacation houses, investment homes, or rental properties at Hillcrest Bay are
21 not very genuine. (Tr. at 158, lines 11-15.) Mr. Sears testified that he would really like the HOA to
22 help those who live in Hillcrest Bay and who are on fixed incomes, if and when it can. (Tr. at 158,
23 lines 16-18.)³⁴

24 140. The estimated median annual household income for La Paz County in 2005 was
25 \$29,015. (U.S. Census Bureau, Small Area Income & Poverty Estimates, Estimates for Arizona
26 Counties, 2005 (final release January 2008).) The estimated median hourly wage for all occupations

27 ³⁴ In a letter docketed on February 29, 2008, the President of the HOA stated that the HOA had passed a resolution to
28 “consider helping those homeowners claiming low income or hardship, with monies as available, to offset all or a portion
of their costs related to our underground utility project.”

1 for La Paz County in 2006 was \$11.30, while the estimated mean hourly wage was \$14.10. (Arizona
2 Department of Economic Security, Research Administration, La Paz County—2006 Occupational
3 Employment and Hourly Wage Estimates.) Assuming a full-time schedule of 40 hours per week for
4 52 weeks, this estimated median hourly wage would result in annual income of \$23,504, and this
5 estimated mean hourly wage would result in annual income of \$29,328.

6 141. Hillcrest Bay owner Steven Benton testified that Hillcrest Bay includes a mix of
7 homes ranging from two-story luxury homes down to single-wide trailers, that a number of the homes
8 are actually second homes or vacation homes, and that the owners range from the wealthy down to
9 the probably very poor. (Tr. at 24, lines 14-19.) Mr. Benton testified that some of the owners just
10 cannot afford the conversion. (Tr. at 24, lines 23-25.) Mr. Benton testified that the conversion costs
11 for his parcel are more than \$30,000 and that he does not understand why some homeowners will be
12 assessed as little as \$4,500 while others will be assessed more than \$30,000. (Tr. at 25, lines 12-17.)
13 Mr. Benton also testified that he already has an unrestricted view, with no utility poles or wires in the
14 way, (Tr. at 25, lines 23-25), and that he would thus receive nothing from the conversion, which
15 would cost him more than \$30,000, (Tr. at 26, lines 1-5). Mr. Benton testified that, with financing at
16 8 percent interest, he personally would have to pay almost \$300 per month for 15 years and would
17 end up paying more than \$50,000. (Tr. at 28, lines 11-14.) Mr. Benton also testified that some of the
18 Hillcrest Bay owners would be forced to sell their homes if the UCSA were approved. (Tr. at 25,
19 lines 1-3; Tr. at 26, lines 14-17; Tr. at 28, lines 9-11.)

20 142. Mr. Wilson testified that the costs are so high for Mr. Benton's parcel, and for that of
21 his neighbor to the west, because those parcels extend 50 feet farther than the original lots in the rear,
22 due to an abandoned 100-foot transmission line easement, and APS intends to run underground
23 service out to the center of the easement across and back to the existing meter locations, which is a
24 total of approximately 270 feet, all of which is concrete and driveway that needs to be cut and
25 patched. (Tr. at 71, lines 20-25; Tr. at 72, lines 1-11.) Mr. Wilson stated that one option to try to
26 reduce Mr. Benton's costs, and those of his neighbor, is to get an easement across the parcels along
27 the original property line and come straight across rather than going around, which would reduce the
28 service length by approximately 100 feet, thereby reducing the service costs and trenching costs

1 proportionately. (Tr. at 72, lines 12-23.)

2 143. Hillcrest Bay owner Nando Haase testified that, although he cannot argue with the fact
3 that it would beautify Hillcrest Bay, he would experience financial hardship from the UCSA, as he
4 lives on Social Security and is not sure that he could afford the UCSA even if financing is offered.
5 (Tr. at 30, lines 3-16.) Mr. Haase also testified that, in contrast to the testimony received about
6 frequent power outages, the last power outage he recalls is the one in October 2007 when the pole
7 broke. (Tr. at 30, lines 17-21.) Mr. Haase further testified that the conversion cost for his parcel is
8 \$18,000. (Tr. at 31, line 4.) Mr. Haase stated that he had not calculated what the cost would be with
9 the financing available under the statutes, but that just anything is a hardship. (Tr. at 33, lines 10-16.)

10 **Hillcrest Water Company**

11 144. The Hillcrest Water Company is a Class D water utility that received its Certificate of
12 Convenience and Necessity in Decision No. 41064 (Dec. 23, 1970). The Hillcrest Water Company
13 owns Tract B, which is included within the proposed UCSA. The joint report shows that the Hillcrest
14 Water Company would be assessed \$6330.14 in public costs and \$0 in service costs if the UCSA
15 were established.

16 145. Staff testified that, to Staff's knowledge, Hillcrest Water Company had not yet applied
17 to the Commission for approval to incur the debt that would be incurred from participating in the
18 UCSA. (Tr. at 190, lines 23-25; Tr. at 191, lines 1-2.) Staff testified that Hillcrest Water Company
19 could incur the cost as a normal operating expense unless it is financed, in which case a financing
20 application would be required. (Tr. at 191, lines 3-9.)

21 146. On February 19, 2008, Staff filed a supplemental brief to address the impact of the
22 establishment of an UCSA on Hillcrest Water Company. In its brief, Staff cited A.R.S. § 40-285(A)
23 and stated that financing of the assessment for Hillcrest Water Company would be an encumbrance
24 under the statute, which would require Commission approval. Staff stated that the Commission
25 Order approving the UCSA could be viewed as approval of the assessment debt by Hillcrest Water
26 Company, along with the financing, but that this approach would not allow the Commission to audit
27 Hillcrest Water Company's finances to ensure that the encumbrance would not impair its ability to
28 conduct business. Staff conducted an unaudited review of Hillcrest Water Company's finances based

1 on its 2006 annual report. Staff determined that, if paid in full, the assessment would be treated as
 2 paid in capital and that, if financed, Hillcrest Water Company would be able to service the debt. Staff
 3 concluded that the Commission could (1) approve the encumbrance as part of the approval of the
 4 UCSA, or (2) if the Commission desires a more in-depth review of Hillcrest Water Company's
 5 financial position, order Hillcrest Water Company to file a financing application.

6 **Staff's Recommendations**

7 147. Staff recommended that the joint petition be approved and that the Commission order
 8 that repayment of the conversion costs be made in monthly installments over a period of 15 years,
 9 with interest at the lesser of (a) the lowest prime interest rate published in the *Wall Street Journal* at
 10 the time the conversion is completed, or (b) 8 percent. (Tr. Ex. S-4.) Staff concluded that the joint
 11 petition met the statutory requirements to establish an UCSA. (Tr. at 181, lines 20-24; Tr. Ex. S-4.)

12 **The Commission's Mailing Costs**

13 148. The Commission has incurred \$2,905.55 in mailing costs for the mailings provided for
 14 in A.R.S. § 40-344.

15 **Analysis and Conclusion**

16 149. To approve the establishment of an UCSA, the Commission "must determine, after
 17 considering all objections, that the cost of conversion as reflected in the joint report prepared
 18 pursuant to § 40-342 is economically and technically feasible for . . . the property owners affected."
 19 (A.R.S. § 40-346(A).) The term "economically and technically feasible" is not defined in the statutes
 20 for establishment of an UCSA, has not been analyzed in prior Arizona case law, and has not been
 21 analyzed in prior Commission decisions³⁵ concerning the establishment of UCSAs. Because the
 22 Legislature did not define "economically and technically feasible" in A.R.S. § 40-341, the applicable
 23 definitions section, we must look to the common ordinary definitions of the terms at issue and can
 24 use dictionary definitions for that purpose. (*See, e.g., Dowling v. Stapley*, 179 P.3d 960, 964-65
 25 (Ariz. App. Div. 1 2008).)

26 ³⁵ See Decision No. 40939 (October 21, 1970) (providing no analysis and granting the UCSA); Decision No. 55490
 27 (March 19, 1987) (analyzing other issues and granting the UCSA); Decision No. 57051 (August 22, 1990) (providing no
 28 analysis and granting the UCSA); Decision No. 67437 (December 3, 2004) (providing no analysis and denying
 establishment of an UCSA because the petition did not meet the statutory requirements in A.R.S. §§ 40-343(A) and 40-
 346(A), and the PSCs had failed to obtain approval of the UCSA from the County Board of Supervisors).

1 150. “Economically” means “in an economic or economical manner.”³⁶ “Economical”
 2 means “marked by careful, efficient, and prudent use of resources: thrifty.”³⁷ “Technically” is the
 3 adverb form of “technical,” which means “having special and usually practical knowledge especially
 4 of a mechanical or scientific subject.”³⁸ “Feasible” means “capable of being done or carried out.”³⁹
 5 Thus, “economically feasible” means capable of being done as a careful, efficient, and prudent use of
 6 resources, and “technically feasible” means capable of being done with the special and practical
 7 knowledge of undergrounding of facilities. Although the statutory requirement—to determine
 8 whether the cost of conversion is capable of being done—is somewhat awkward, it appears that the
 9 Legislature intended for the Commission to determine, after considering all objections, (1) whether
 10 the costs of conversion in the joint report would be a careful, efficient, and prudent use of resources
 11 for the Hillcrest Bay property owners; and (2) whether the undergrounding of facilities can be
 12 accomplished, with the special and practical knowledge of undergrounding of facilities available.

13 151. In order for an expenditure of funds to be a careful, efficient, and prudent use of
 14 resources, the benefits resulting from the expenditure must outweigh the burden of the expenditure.
 15 Thus, to determine economic feasibility, we must determine what benefits would result from the
 16 establishment of the UCSA and whether those benefits outweigh the costs of establishing the UCSA.

17 152. The property owners supporting the UCSA have cited numerous benefits that they
 18 expect to result from the establishment of the UCSA, benefits that can be assigned to the following
 19 broad categories: (1) improved aesthetics, (2) avoidance of the additional poles otherwise planned by
 20 APS, (3) improved service and reliability, (4) improved safety, and (5) increased property values.
 21 (*See* FOF 60; FOF 87.) There is ample evidence that removal of the overhead lines and utility poles
 22 would improve the aesthetics of Hillcrest Bay and that establishment of the UCSA would avoid the
 23 installation of approximately 42 additional poles otherwise planned by APS and the potential parking
 24 inconvenience and additional unattractiveness that those poles may bring.

25 ³⁶ *Merriam-Webster Online Dictionary* (visited May 13, 2008) <<http://www.merriam-webster.com/dictionary/economically>>.

26 ³⁷ *Merriam-Webster Online Dictionary* (visited May 13, 2008) <<http://www.merriam-webster.com/dictionary/economical>>.

27 ³⁸ *Merriam-Webster Online Dictionary* (visited May 13, 2008) <<http://www.merriam-webster.com/dictionary/technical>>.

28 ³⁹ *Merriam-Webster Online Dictionary* (visited May 13, 2008) <<http://www.merriam-webster.com/dictionary/feasible>>.

1 153. There is not sufficient evidence to establish that the undergrounding of the power lines
2 and telephone lines would result in improved service and reliability to Hillcrest Bay. No new service
3 offerings, such as broadband over power lines, will be offered as a result of the UCSA, and electrical
4 service reliability will not be increased by the underground location of the facilities. (See FOF 92.)
5 Any increase in electrical service reliability will result from the installation of new facilities, whether
6 underground or overhead, (See FOF 92), and thus will result even if the UCSA is not approved,
7 because APS intends to install new facilities either way, (See FOF 102). Furthermore, the evidence
8 establishes that APS does not have service reliability problems in Hillcrest Bay that would be
9 remedied by the establishment of the UCSA, as the vast majority (95 percent) of electrical outages in
10 the past few years have been caused by loss of transmission source rather than the Hillcrest Bay
11 facilities. (See FOF 91.) There is no evidence that Verizon intends to offer any new services if the
12 UCSA is approved, and the evidence establishes that Verizon does not have service reliability
13 problems in Hillcrest Bay or any deficiency in capacity to serve Hillcrest Bay. (See FOF 94-96.)

14 154. As for safety, the evidence establishes that a utility pole fell into the street in October
15 2007 due to the degradation of the down guy and the pole itself, (See FOF 90), and that, as a result of
16 modifications (such as awnings and decks) made to homes in Hillcrest Bay, some lines are now
17 located within the reach of individuals, at least individuals using a stick or other reach-extending
18 device, (See FOF 87 n.28). There is no evidence, however, to indicate that anyone has been harmed
19 as a result of the current location of the lines or the fallen utility pole. We are concerned about the
20 safety of facilities and believe that any safety concerns resulting from the age of the current facilities
21 or the location of the overhead power lines would be addressed by the establishment of the UCSA.
22 However, we also believe that APS and Verizon are required to address these safety concerns
23 regardless of whether the UCSA is approved. APS is responsible, under Arizona Administrative
24 Code ("A.A.C.") R14-2-208(A)(1), for the safe transmission and distribution of electricity until it
25 passes the point of delivery to the customer, and Verizon is responsible, under A.A.C. R14-2-
26 505(B)(2)(a), for all facilities up to the service access point. In addition, under A.A.C. R14-2-
27 206(C)(2) and R14-2-505(B)(3)(b), respectively, if either APS or Verizon discovers that a customer
28 or customer's agent has constructed facilities adjacent to or within an easement or right-of-way and

1 that such construction poses a hazard, the utility is required to notify the customer or the customer's
2 agent and to take whatever actions are necessary to eliminate the hazard at the customer's expense.
3 Thus, it is incumbent upon both APS and Verizon to ensure that any actual safety issues created by
4 the integrity of the current facilities or customer additions are addressed, regardless of whether the
5 UCSA is approved.

6 155. Finally, whether and to what extent establishment of the UCSA would result in
7 increased property values for the homes in Hillcrest Bay has not been established by the evidence in
8 this proceeding. Although several witnesses have expressed their opinions that establishment of the
9 UCSA would increase property values, (*See* FOF 87; FOF 93), no additional evidence to that effect
10 has been offered. Without additional evidence, such as the expert opinion of an appraiser or actual
11 appraisals, we cannot determine as a matter of fact that property values would be increased as a result
12 of the UCSA and to what extent. What we can determine as to property values is that each parcel for
13 which the property owner does not pay for the conversion costs, including any service costs, in cash
14 within 30 or 60 days will be subject to two new liens, one in favor of APS and one in favor of
15 Verizon. (*See* FOF 20; FOF 23; FOF 27.) These liens would effectively reduce the profit that could
16 be derived from sale of the property and could also result in foreclosure on the property, if periodic
17 payments are not made in a timely manner.

18 156. Thus, in the final analysis, the principal benefits to be derived from establishment of
19 the UCSA are improved aesthetics and avoidance of the additional poles otherwise to be installed by
20 APS. Not even the benefit of improved aesthetics will be realized by all property owners, as the
21 evidence shows that some properties will not be benefited by the UCSA because they already enjoy
22 unobstructed views. (*See* FOF 133; FOF 141.)

23 157. The burdens of establishing the UCSA are significant, even when considering only the
24 costs included in the joint report (the public costs and service costs). The public costs and service
25 costs to be assessed per parcel are shown in Exhibit C and range from a low of \$4,410.51 to a high of
26 \$32,480.22. For 62 of the Parcels, those costs exceed \$10,000. But the prudence of these
27 expenditures cannot be considered in a vacuum; the context of the situation must also be considered.
28 Not only would the establishment of the UCSA result in significant public costs and service costs, but

1 it would result in significant private costs, totaling approximately \$902,527 and ranging, per parcel,
2 from a low of \$0 to a high of \$11,146.44. The statutory scheme does not allow for these private costs
3 to be financed along with the public costs and service costs, so they would need to be paid out of
4 pocket. As a result, the financing plan that Staff found to bolster the economic feasibility of the
5 UCSA does not ameliorate the situation with regard to the private costs.

6 158. In addition to considering the costs themselves, it is also necessary to consider the
7 property owners upon whom they will fall. The evidence establishes that the homes in Hillcrest Bay
8 range from two-story luxury homes to single-wide trailers and that their owners range from the
9 wealthy to the probably very poor. (See FOF 141.) The evidence suggests that it is primarily full-
10 time residents of Hillcrest Bay who are less affluent. (See FOF 65; FOF 139; FOF 141.) This is
11 consistent with the La Paz County estimated median annual household income for 2005 of \$29,015
12 and the La Paz County estimated median hourly wage for all occupations in 2006 of \$11.30, which
13 would result in an annual income of only \$23,504, based on 2080 hours worked during the year. (See
14 FOF 140.) This is also consistent with the statements of the opponents to the UCSA, many of whom
15 have stated that they cannot afford the costs and some of whom have even stated that they would be
16 forced out of their homes as a result of the costs. (See FOF 59; FOF 64; FOF 65; FOF 141; FOF
17 143.) Even supporters of the UCSA have acknowledged that there are property owners who cannot
18 afford to pay the costs they would incur for the establishment of the UCSA. (See FOF 137.)
19 Although the HOA may be able to provide financial support to some property owners, that is not a
20 certainty and, even if it were to occur, would not result in support of more than \$9,000 to any one
21 property owner. (See FOF 139.) In addition, the HOA's plan to have the work that would result in
22 private costs performed by Hillcrest Bay residents for free, while it is laudable and would certainly
23 aid residents who cannot afford to pay those costs out of pocket, is not guaranteed to occur and would
24 not completely eliminate even those costs, as the individual property owners would still be
25 responsible for any new electrical panels or other equipment that needs to be purchased to allow for
26 the conversion to underground service. (See FOF 138.)

27 159. When balancing the benefits that would be derived from the establishment of the
28 UCSA against the burden that would result from the establishment of the UCSA, it is clear that the

1 benefits are far outweighed by the burdens and that the establishment of the UCSA is not
2 economically feasible for the property owners affected.

3 160. This Commission is mindful that the addition of approximately 42 poles for electrical
4 facilities may result in additional dissatisfaction with the aesthetics of the area among some Hillcrest
5 Bay owners and that the addition of these poles would result solely from APS's desire to move the
6 rear-lot distribution by overhead lines to front-lot distribution. The Commission encourages APS and
7 Verizon to work together with the Hillcrest Bay owners to determine whether a mutually beneficial,
8 economically feasible plan to underground the lines in Hillcrest Bay can be created.

9 CONCLUSIONS OF LAW

10 1. Parcel 274 is not a "public place" as defined in A.R.S. § 40-341(9).

11 2. Parcel 274 is property belonging to the county for which the costs of conversion must
12 be charged pro rata against the remaining property included within the UCSA if not voluntarily
13 assumed by the county, as provided under A.R.S. § 40-347(A)(5).

14 3. Parcel 274 was included within the proposed UCSA in both the second petition and
15 the joint petition and must be included within the total square footage of the UCSA and the owner
16 count for purposes of determining percentages of ownership approval and objections.

17 4. The request for withdrawal filed by Ms. Erna Davis, owner of Parcel 208, was timely
18 filed and results in Ms. Davis's Parcel being eliminated from the owner count and square footage of
19 the owners supporting the UCSA and instead added to the owner count and square footage of the
20 owners opposing the UCSA.

21 5. The requests for withdrawal filed by Mr. and Mrs. Anderson and Mr. Shane Jolicoeur,
22 owners of Parcels 138 and 170A, respectively, were not timely filed and thus have not resulted in the
23 removal of their signatures and square footage from the list of owners approving the establishment of
24 the UCSA, although they have been considered in determining the economic feasibility of
25 establishing the UCSA.

26 6. To approve the establishment of an UCSA, the Commission must determine, after
27 considering all objections, that: (1) the UCSA is a reasonably compact area of reasonable size; (2)
28 the local government has approved establishment of the UCSA by resolution; (3) the procedural

1 requirements for the establishment of an UCSA have been satisfied; (4) property owners owning at
2 least 60 percent of the parcels included in the proposed UCSA support the establishment of the
3 UCSA; (5) property owners owning at least 60 percent of the total square footage of the proposed
4 UCSA support the establishment of the UCSA; (6) the cost of conversion as reflected in the joint
5 report is economically and technically feasible for the PSCs involved; and (7) the cost of conversion
6 as reflected in the joint report is economically and technically feasible for the property owners
7 involved.

8 7. The proposed UCSA is a reasonably compact area of reasonable size.

9 8. The La Paz County Board of Supervisors, the local government involved, has
10 approved establishment of the UCSA by resolution passed on January 7, 2008.

11 9. The publication of public notice made by the PSCs satisfied the publication
12 requirement of A.R.S. § 40-344(B).

13 10. The PSCs' failure to file the joint petition with the Commission within 60 days after
14 receiving the second petition did not cause tangible harm to any party.

15 11. The notice posted by the PSCs complied with the posting requirements of A.R.S. § 40-
16 344(B).

17 12. The procedural requirements for the establishment of an UCSA have been satisfied.

18 13. Each parcel is to be counted once in determining the number of owners in support of,
19 and objecting to, the establishment of the UCSA, regardless of how many persons own the parcel or
20 how many other parcels those persons own.

21 14. Property owners owning 62.917 percent of the parcels included in the proposed UCSA
22 support the establishment of the UCSA.

23 15. Property owners owning 59.690 percent of the total square footage of the proposed
24 UCSA support the establishment of the UCSA.

25 16. Parcel 274 would not be benefited by the establishment of the UCSA.

26 17. Parcel 035A, owned by Mr. Benton, and other parcels that already have an
27 unobstructed view would not be benefited by the establishment of the UCSA.

28 18. The cost of conversion is economically and technically feasible for the PSCs.

1 19. The cost of conversion is not economically feasible for the property owners affected.

2 20. It is not economically or technically feasible to eliminate from the UCSA, under
3 A.R.S. § 40-346(B), the parcels that would not be benefited or for which the conversion is not
4 economically feasible, as doing so would result in the existence of parallel overhead and underground
5 systems.

6 21. The joint petition for establishment of an UCSA should be denied.

7 22. If any electric lines before the point of delivery on a parcel are hanging within reach of
8 a person, APS is responsible, under A.A.C. R14-2-208(A)(1), to take whatever action is necessary to
9 ensure the safe transmission and distribution of electricity.

10 23. If APS discovers that a customer or customer's agent has constructed facilities
11 adjacent to or within an easement or right-of-way and that such construction poses a hazard, APS is
12 required, under A.A.C. R14-2-206(C)(2), to notify the customer or the customer's agent and to take
13 whatever actions are necessary to eliminate the hazard at the customer's expense.

14 24. If Verizon discovers that a customer or customer's agent has constructed facilities
15 adjacent to or within an easement or right-of-way and that such construction poses a hazard, Verizon
16 is required, under A.A.C. R14-2-505(B)(3)(b), to notify the customer or the customer's agent and to
17 take whatever actions are necessary to eliminate the hazard at the customer's expense.

18 ...

19 ...

20 ...

21 ...

22 ...

23 ...

24 ...

25 ...

26 ...

27 ...

28 ...

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

ORDER

IT IS THEREFORE ORDERED that the joint petition of Arizona Public Service Company and Verizon California, Inc. for establishment of an underground conversion service area in the area known as Hillcrest Bay Mobile Manor is denied.

IT IS FURTHER ORDERED that, pursuant to A.R.S. § 40-344(I), for the mailing performed under A.R.S. § 40-344, Arizona Public Service Company and Verizon California, Inc. shall each submit to the Arizona Corporation Commission's Business Office the amount of \$1,452.78, payable to the "State of Arizona," for deposit into the State's General Fund.

IT IS FURTHER ORDERED that this Decision shall become effective immediately.

BY ORDER OF THE ARIZONA CORPORATION COMMISSION.

CHAIRMAN COMMISSIONER

COMMISSIONER COMMISSIONER COMMISSIONER

IN WITNESS WHEREOF, I, BRIAN C. McNEIL, Executive Director of the Arizona Corporation Commission, have hereunto set my hand and caused the official seal of the Commission to be affixed at the Capitol, in the City of Phoenix, this ____ day of _____, 2008.

BRIAN C. McNEIL
EXECUTIVE DIRECTOR

DISSENT _____

DISSENT _____

SNH:db

1
2 SERVICE LIST FOR:ARIZONA PUBLIC SERVICE COMPANY AND
VERIZON CALIFORNIA, INC.'S JOINT PETITION
FOR THE ESTABLISHMENT OF AN
UNDERGROUND CONVERSION SERVICE AREA3
4 DOCKET NO.:

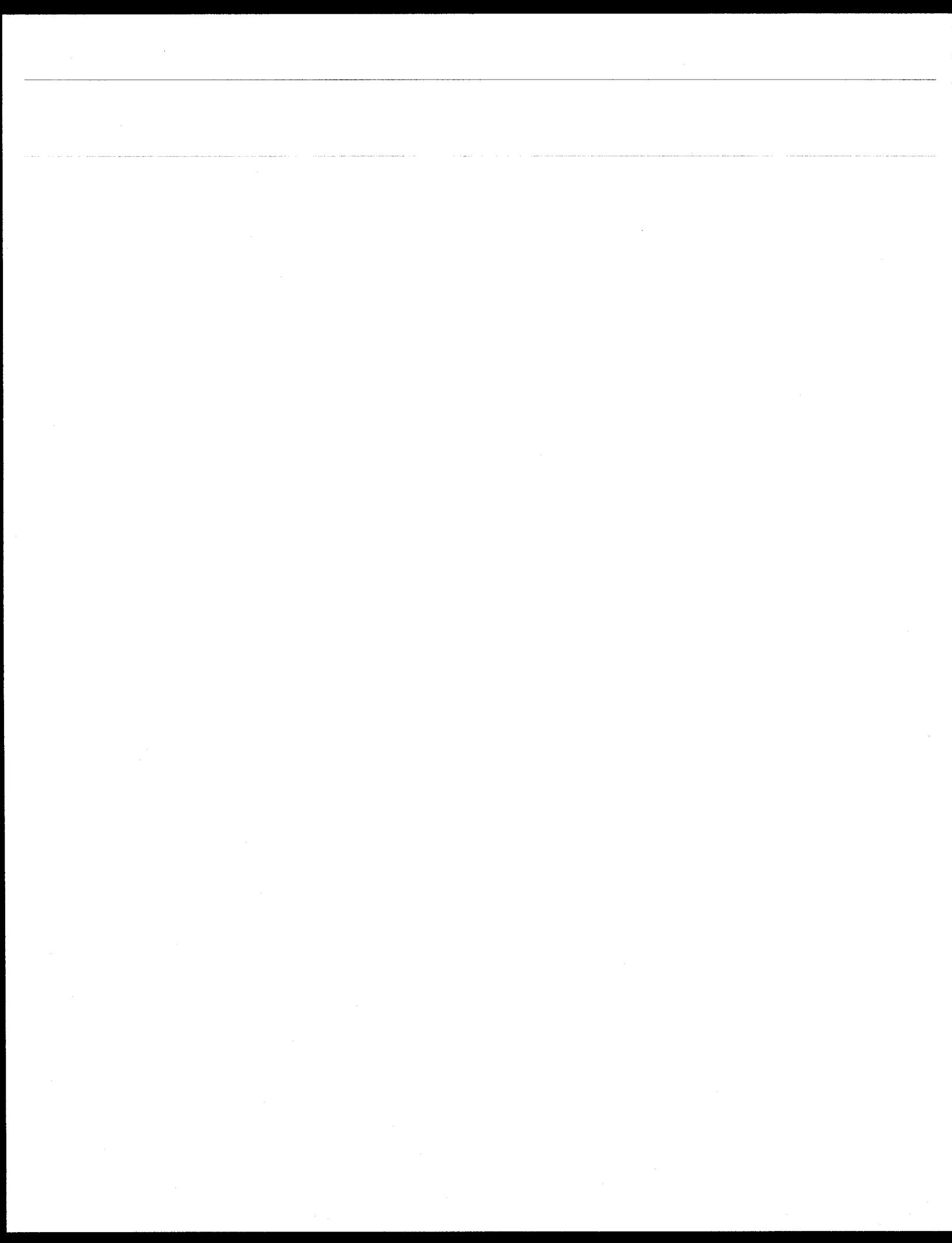
E-01345A-07-0663 ET AL.

5
6 310-32-002
Jennifer D. Fletcher
22482 Alma Aldea #79
Rancho Santa Margarita CA 92688310-32-016
Wayne D. & Zelma M. Dunham, Trustees, Dunham Family Trust
P.O. Box 68
San Clemente CA 926747
8 310-32-003
Jennifer D. Fletcher
22482 Alma Aldea #79
Rancho Santa Margarita CA 92688310-32-017
Wayne D. & Zelma M. Dunham, Trustees, Dunham Family Trust
P.O. Box 68
San Clemente CA 926749
10 310-32-005A
Albert L. & Maria G. Reyes
11751 Roswell Ave.
Chino CA 91710310-32-018
Carl Alvarado & Sherry Craven
791 Bay View Dr.
Parker AZ 8534411
12 310-32-006
Veronica Pedregon
855 Bay View Drive
Parker AZ 85344310-32-019
Kelli Smith
927 High Country
Glendora CA 9174013
14 310-32-007
David P. & Patricia Carmichael
912 S. Easthills Dr.
West Covina CA 97191310-32-020
Duane E. & Ruth V. Ferguson, Trustees, Ferguson Trust
2814 Manor View Dr.
Parker AZ 8534415
16 310-32-008
Veronica Pedregon
855 Bay View Drive
Parker AZ 85344310-32-021
Duane E. & Ruth V. Ferguson, Trustees, Ferguson Trust
2814 Manor View Dr.
Parker AZ 8534417
18 310-32-009
Larry Cartwright
75 Keegan Court
Susanville, CA 96130310-32-022
Mac & Joyce Frazier
1777 Lewis Ave.
Long Beach CA 9081319
20 310-32-010
Larry Cartwright
75 Keegan Court
Susanville, CA 96130310-32-023
Clark & Piper Stone
P.O. Box 580918
N. Palm Springs CA 9225821
22 310-32-011
Robert L. & Roberta A. Golish
501 N. Clentine St.
Anaheim CA 92801310-32-024
Clark & Piper Stone
40641 Bear Creek St.
Indio CA 9220323
24 310-32-012A
Wyman & Donna J. Johnson
17806 Quantum Pl.
Pierre SD 57501310-32-025
Andrew R. & Shanna S. McCloskey
5000 Windy Circle
Yorba Linda CA 9288725
26 310-32-014A
Richard S. & Joy M. Muzic, Trustees, Muzic Living Trust
10315 Felson St.
Bellflower CA 90706310-32-026
Charles E. Stirewalt
2932 Ballesteros Ln.
Tustin CA 9267227
28 310-32-015
Fred A. & Lynne S. Muzic
16411 Underhill Ln.
Huntington Beach CA 92647310-32-027
Edward Woodworth Deuel III & Nancy Lee Deuel, Trustees, Edward
and Nancy Deuel Family Trust
6892 Via Carona Dr.
Huntington Beach CA 92647

1	310-32-028 Russell E. & Shirley A. Millspaugh 2874 Manor View Dr. Parker AZ 85344	310-32-041 Ruben Gomez, Jr. & Diane Gomez; William C. & Constance F. Riach & Jed William Riach P.O. Box 112 Running Springs CA 92382
2		
3	310-32-029 John Jacob Westra & Calvin Nyles Westra, Trustees, Westra Family Trust 4379 Hwy 147 Lake Almanor CA 96137	310-32-043A Johnny A. & Billie M. Dodson & Samuel D. & Ivanelle J. Page 816 Bay View Dr. Parker AZ 85344
4		
5	310-32-030 John Jacob Westra & Calvin Nyles Westra, Trustees, Westra Family Trust 4379 Hwy 147 Lake Almanor CA 96137	310-32-045A Nando F. Haase & Donna C. Merrill 830 Bay View Dr. Parker AZ 85344
6		
7	310-32-031 Betty Jane Bryant & Goldie June Jordan 78976 Spirit Court Palm Desert CA 92211	310-32-047A Fred & Lynne Muzic 16411 Underhill Ln. Huntington Beach CA 92647
8		
9	310-32-032 Betty Jane Bryant & Goldie June Jordan 78976 Spirit Court Palm Desert CA 92211	310-32-048A Elizabeth A. Hacke 858 Bay View Dr. Parker AZ 85344
10		
11	310-32-033 Gale M. & Eileen Dalton 2910 S. Manor View Parker AZ 85344	310-32-049 Michael Schaper 7383 SVL Box Victorville CA 92392
12		
13	310-32-034 Roger Andrew & Sally Jeanne Shore, Trustees, Shore Family Revocable Living Trust 21225 Pinebluff Dr. Trabuco Canyon CA 92679	310-32-050 Veronica Peáregon 855 Bay View Dri. Parker AZ 85344
14		
15	310-32-035 Steve Benton & Delia Alvarado 2948 S. Noble View Dr. Parker AZ 85344	310-32-052B Roy & Margaret Hokenson 880 Bay View Dr. Parker AZ 85344
16		
17	310-32-036A Linda Ledbetter 570 Rim View Dr. Twin Falls ID 83301	310-32-052C Roy & Margaret Hokenson 880 Bay View Dr. Parker AZ 85344
18		
19	310-32-037 Kenneth J. & Eileen K. Thompson, Trustees 78710 Darreli Dr. Bermuda Dunes CA 92201	310-32-053 Timothy & Jola Nette Hubbs P.O. Box 474 Running Springs CA 92382
20		
21	310-32-038 Kent A. & Teresa B. Thompson 13811 Mayport Ave. Norwalk CA 90650	310-32-054 Jack M. & Barvara Jo Hutchens, Trustees, Hutchens Family Trust 151 N. Holgate La Habra CA 90631
22		
23	310-32-039 Albert & Amelia Nevares 4759 Murietta St. Chino CA 91710	310-32-056A Larry W. & Shearl Lynn Thompson 12642 Lamplighter Garden Grove CA 92845
24		
25	310-32-040 Albert & Amelia Nevares 4759 Murietta St Chino CA 91710	310-32-057 Hillcrest Bay Inc. 924 Bay View Dr. Parker AZ 85344
26		
27		310-32-060A Roy M. & Margaret Hokenson 880 Bay View Dr. Parker AZ 85344
28		

1	310-32-061A Barbara A. Demerest 11616 Reche Canyon Rd. Colton CA 92324	310-32-077 Dowell A. & Katherine S. Kubicka, Trustees, Dowell A. Kubicka and Katherine S. Kubicka Family Trust 6819 Tahiti Dr. Cypress CA 90630
2		
3	310-32-062A Brian D. Wood & Arthur Wood, Jr. 3217 S. North Shore Dr. Ontario CA 91761	310-32-078 Terence W. Bitrich 1021 N. Puente St. Brea CA 92821
4		
5	310-32-063A Juliana Perez 4169 Mentone Ave. Culver City CA 90232	310-32-079 Terence W. Bitrich 1021 N. Puente St. Brea CA 92821
6		
7	310-32-064A Michael Joseph & Tamara Lynn Wilkinson 4 Bella Firenze Lake Elsinore CA 92532	310-32-080 Randy J. & Rachael Anne Stewart 1826 Comarago Court Corona CA 92833
8		
9	310-32-065A John D. Yarbrough, II, & Jacqueline Y. Yarbrough, Trustees, Yarbrough Revocable Trust P.O. Box 616 Parker AZ 85344	310-32-081 Geoffrey William Lambrose 784 Swan Dr. Parker AZ 85344
10		
11	310-32-066 Louise Denver 889 Swan Dr. Parker AZ 85344	310-32-082 Geoffrey William Lambrose 784 Swan Dr. Parker AZ 85344
12		
13	310-32-068A Karen L. & James Bibby 873 Swan Dr. Parker AZ 85344	310-32-083 Stuart & Denise Currie; Richard J. & Andrea S. Wilke, Trustees, Wilke Family Revocable Trust; & David M. & Dorothy D. Glynn 4545 Sunfield Ave. Long Beach CA 90808
14		
15	310-32-069 Carlson T. & Darlene E. Loftis, Trustees, Carlson T. Loftis and Darlene E. Loftis Revocable Living Trust 54 West Forest Trail Free Soil MI 49411	310-32-084 Stuart & Denise Currie; Richard J. & Andrea S. Wilke, Trustees, Wilke Family Revocable Trust; & David M. & Dorothy D. Glynn 4545 Sunfield Ave. Long Beach CA 90808
16		
17	310-32-071A Carlson & Darlene E. Loftis 54 West Forest Trail Free Soil MI 49411	310-32-085 John M. & Peggy J. Steiner, Trustees, Steiner Family Trust 3220 Saratoga Ave. Lake Havasu City AZ 86406
18		
19	310-32-072 Richard R. Gervais 5234 Carlingford Ave. Riverside CA 92504	310-32-086 Trevor Goldi & Sierra Smith-Goldi & Earline R. Pool 2775 Hillcrest Dr. Parker AZ 85344
20		
21	310-32-073 Richard Gervais 5234 Carlingford Ave. Riverside CA 92504	310-32-087 Clifton D. & Viola J. Lee, Trustees, C. Lee Family Revocable Trust 229 W. Tudor St. Parker AZ 85344
22		
23	310-32-074 Gerald W. & Michelle C. Gatlin & Jeffrey W. & Tracy A. Gatlin 17618 Regency Circle Bellflower CA 90706	310-32-088 Clifton D. & Viola J. Lee, Trustees, C. Lee Family Revocable Trust 229 W. Tudor St. Parker AZ 85344
24		
25	310-32-075 Gerald W. & Michelle C. Gatlin & Jeffrey W. & Tracy A. Gatlin 17618 Regency Circle Bellflower CA 90706	310-32-089 Donald E. Lee 14049 Farmington St. Oak Hills CA 92344
26		
27	310-32-076 Dowell A. & Katherine S. Kubicka, Trustees, Dowell A. Kubicka and Katherine S. Kubicka Family Trust 6819 Tahiti Dr. Cypress CA 90630	310-32-090 Ronald D. & Mary P. Lee 14049 Farmington St. Oak Hills CA 92344
28		

1	310-32-091 Jo-Anne M. Lynn 872 E. Swan Dr. Parker AZ 85344	310-32-107 Gerald C. & Carol L. McGinnis, Trustees, McGinnis Family Trust 3370 Less Ave. Long Beach CA 90808
2		
3	310-32-092 Jo Ann C. Goldbach, Trustee, Jo Ann C. Goldbach Revocable Trust 880 E. Swan Dr. Parker AZ 85344	310-32-108A Gary L. & Suzanne A. Smith 531 Apache Dr. Placentia CA 92870
4		
5	310-32-094A Donald & Virginia Vaughn 880 E. Swan Dr. Parker AZ 85344	310-32-110A Ronald K. & Lorraine C. Johnson 885 Crystal View Dr. Parker AZ 85344
6		
7	310-32-095 Cummins Investments, Inc. P.O. Box 665 Lake Havasu City AZ 86405	310-32-111 Troy & Tammie Ward 41775 Cascade Ct. Temecula CA 92591
8		
9	310-32-096 Thomas P. & Cynthia A. McGregor, Trustees, McGregor Trust 914 E. Swan Drive Parker, AZ 85344	310-32-112 Richard A. & Kimberly E. Hampton 1143 Andrew Ln. Corona Ln. CA 92881
10		
11	310-32-097 Filmore H. Anderson & Virginia L. Anderson 920 E. Swan Dr. Parker AZ 85344	310-32-113 Nancy Suzanne Archer 860 Crystal View Dr. Parker AZ 85344
12		
13	310-32-098 Arthur C. Wood III; Steven D. Wood; Brian D. Wood 2968 Thoroughbread St. Ontario CA 91764	310-32-114 Raymond G. Grossman, Sr. & Ann M. Grossman 118 N. Morada West Covina CA 91790
14		
15	310-32-099 Link T. & Sandra C. Johnson, Trustees, Link T. Johnson and Sandra C. Johnson Revocable Living Trust 1112 W. Houston Ave. Fullerton CA 92633	310-32-115 Charles T. & Ellen L. O'Neill 22062 Broken Bow Dr. El Toro CA 92630
16		
17	310-32-100 Afred & Sheryl Beauvais 5318 Elk Court Fontana CA 92336	310-32-116 Victoria Kukuruda 30670 Watson Rd. Homeland CA 92548
18		
19	310-32-101 Mark S. & Jeannine Long 548 Woodhaven Court Upland CA 91786	310-32-118A Raymond D. & Patricia Easley 4161 Ricardo Dr. Yorba Linda CA 92886
20		
21	310-32-102 Scott D. & Grace D. Babcock 15944 E. Milvern Dr. Whittier CA 90604	310-32-119 Jacqueline J. & Sandra J. Johnson 809 Crystal View Dr. Parker AZ 85344
22		
23	310-32-103 Linda Seidenglanz; Bill & Carol Crane 15040 Kinai Rd. Apple Valley CA 92307	310-32-120A Sharon Error, Trustee, Sharon Error Trust P.O. Box 575745 H Salt Lake City UT 84157
24		
25	310-32-104A Richard M. Hoyt; Mark A. & Kathy A. Hoyt 38821 Kilimanjaro Dr. Palm Desert CA 92211	310-32-122A Marvin L. & Joan K. Jordan P.O. Box 228 La Quinta CA 92253
26		
27	310-32-106A William H. & Shari D. Dage P.O. Box 1297 Banning CA 92220	310-32-123 Louis M. & Linda D. Wilson 4421 E. Valley Gate Anaheim Hills CA 92807
28		



1	310-32-124 Victor M. & Priscilla M. Horta 8057 Armagosa Dr. Riverside CA 92508	310-32-140 Caleb J. & Kristina A. Brandel & Judith B. Shipley 7307 Lenox Riverside CA 92504
2		
3	310-32-125 Boyce L. & Teresa A. Harker; Trent W. & Laura M. Harker 79-165 Canterra Circle La Quinta CA 92253	310-32-141 Ted & Carla Bultsma & Leslie Gossinberger P.O. Bcx 3612 Running Springs CA 92382
4		
5	310-32-126 Leah C. Wagner 751b Shoup Ave. West Hills CA 91307	310-32-142 Gary & Yvonne Sutton 31956 Rosales Ave. Murietta CA 92563
6		
7	310-32-127 Leah C. Wagner 7516 Shoup Ave. West Hills CA 91307	310-32-143 Robert & Lori Nielson P.O. Box 401971 Hesperia CA 92340
8		
9	310-32-128 Dennis A. & Phyllis A. Ingram 828 Crystal View Dr. Parker AZ 85344	310-32-144 John L. & Jane R. Sears, Trustees, Sears Living Trust 10532 Mira Vista Dr. Santa Ana CA 92705
10		
11	310-32-129 Charles E. & Judy Rutledge, Trustees, Rutledge Family Trust P.O. Box 185 Lucerne Valley CA 92356	310-32-145 Dan R. & Vivian T. Good, Trustees, Dan R. Good and Vivian T. Good Declaration of Trust P.O. Box 53 Hwy 108 Strawberry CA 95375
12		
13	310-32-130 Dan & Teri Peters 5838 Applecross Dr. Riverside CA 92507	310-32-146 Judi L. Noble 1444 E. 13th St. Upland CA 91786
14		
15	310-32-132A Merle D. & Janet J. Calvin 862 Crystal View Dr. Parker AZ 85344	310-32-147 Dennis R. & Catherine Roustan, Trustees, Roustan Living Trust 1640 E. Appalachian Rd. Flagstaff AZ 86004
16		
17	310-32-133 William & Harlayne Bond 6042 W. Potter Dr. Glendale AZ 85308	310-32-148 Linda Kay Clamp & David Edward Seaver 3457 El Camino Real Palo Alto CA 94306
18		
19	310-32-135A Glenn E. Ecker & Patricia A. Tanges 880 Crystal View Dr. Parker AZ 85344	310-32-150A Scott K. Jones, Sr. & Carole A. Jones, Trustees, Jones Revocable Trust 7991 Inwood Ln. La Palma CA 90623
20		
21	310-32-136 Robert W. & Camille A. Hughes 13803 Pequot Dr. Poway CA 92064	310-32-151A Pamela A. Leggett, Trustee, Pamela A. Leggett Revocable Trust P.O. Box 1395 Parker AZ 85344
22		
23	310-32-137 Gregory C. & Gwendolyn Mesna; Nathan J. & Whitney Mesna P.O. Box 2344 Running Springs CA 92382	310-32-153A Cynthia I Miles & Sandra L. Magana 961 N. Cleveland St. Orange CA 92867
24		
25	310-32-138 Roberta A. & Donald A. Anderson 1143 Sharon Rd. Santa Ana CA 92706	310-32-154 Laurence A. & Marjorie Ward 867-E Linger Dr. Parker AZ 85344
26		
27	310-32-139 Albert O. LaFreniere 1691 Chandier Dr. Lake Havasu City AZ 86403	310-32-156A Delvin G. & Gertrude A. Warren; Jenna Messina 278 Agate Way Broomfield CO 80020
28		

- | | | |
|----|---|---|
| 1 | 310-32-157
Thomas J. Gealy, IV & Denise M. Gealy; Edward F. Ferrall, Sr. & Margaret Ferrall; & Edward Ferrall, Jr. & Susan L. Ferrall
18250 Devonwood Cir
Fountain Valley CA 92708 | 310-32-173A
Scott Jones, Sr. & Carole A. Jones, Trustees, Jones Revocable Trust
7991 Inwood Ln.
La Palma CA 90623 |
| 2 | | |
| 3 | 310-32-158
Donald & Melody Clark
16900 Taft Street
Riverside CA 92508 | 310-32-174
Theodore R. & Mary L. Marical
711 Rosewood Ln.
La Habra CA 90631 |
| 4 | | |
| 5 | 310-32-159
Paul L. & Carol A. Pudewa
3531 Lama Ave
Long Beach CA 90808 | 310-32-175
Theodore R. & Mary L. Marical
711 Rosewood Ln.
La Habra CA 90631 |
| 6 | | |
| 7 | 310-32-160
Ricky & Karen L. Bullard
814 Anderson Court
Redlands CA 92374 | 310-32-176
Andrew P. & Debra D. Grimes
904 Linger Drive
Parker AZ 85344 |
| 8 | | |
| 9 | 310-32-161
Gerald D. Flores
25092 Portsmouth
Mission Viejo CA 92692 | 310-32-177
Edward Mark & Beverly A. Lauer
914 Linger Drive
Parker AZ 85344 |
| 10 | | |
| 11 | 310-32-162
Gary W. Smith
791 E. Linger Dr
Parker AZ 85344 | 310-32-178
Constance Ann Estabrook
1426 Cleveland Loop Dr.
Roseburg, OR 97470-8945 |
| 12 | | |
| 13 | 310-32-164
Thomas F. Anderson, Ernest Vanier, & Robert K. Anderson
2918 Redwood Circle
Fullerton CA 92635 | 310-32-180A
Janice Powers
934 Linger Drive
Parker AZ 85344 |
| 14 | | |
| 15 | 310-32-165
Tom W. & Kathryn A. Ayers, Trustees, Ayers Revocable Trust
40795 Nicole Court
Hemet CA 92544 | 310-32-181
Rick J. McCurdy
6417 Sherman Way
Bell CA 90201 |
| 16 | | |
| 17 | 310-32-166
Judith B. Shipley
14325 Laurel Drive
Riverside CA 92503 | 310-32-182
William E. & Jeannette L. Horn
954 Linger Drive
Parker AZ 85344 |
| 18 | | |
| 19 | 310-32-167
John W. Kourkos & Jamie Brandel; William W. & Geraldine Brandel
14255 Judy Ann Drive
Riverside CA 92503 | 310-32-183A
Gary J. Schmitt
3229 Kluk Ln Suite 100
Riverside CA 92501 |
| 20 | | |
| 21 | 310-32-168
David & Susan Thomas
2508 Dashwood
Lakewood CA 90712 | 310-32-183C
William M. & Joan Whittlinger; Ted & Mary Whittlinger
49071 Denton Rd Apt 106
Belleville MI 48111 |
| 22 | | |
| 23 | 310-32-169A
David & Susan Thomas
2508 Dashwood
Lakewood CA 90712 | 310-32-184
Craig A. & Cindy S. Martin, Trustees, Martin Family Revocable Trust
2184 Cartwheel Circle
Corona CA 92880 |
| 24 | | |
| 25 | 310-32-170A
Shane Jolicoeur
852 Linger Dr
Parker AZ 85344 | 310-32-186A
Ronald & Sylvia Nelson
835 Max View Dr.
Parker AZ 85344 |
| 26 | | |
| 27 | 310-32-172C
Robert & Danielle Franck
134 Villa Rita Dr
La Habra Hgts CA 90631 | 310-32-188B
Jerome P. & Karen M. Bowe
849 Max View Dr.
Parker AZ 85344 |
| 28 | | |

1	310-32-189A Robert Rester & Patricia Ann Hoffman 16729 Sage Circle Chino Hills CA 91709	310-32-204 Howard A. & Helen F. Twardoks 15933 Malden St. North Hills CA 91343
2	310-32-190 Timothy Gordon & Robin Alicia Evans 24482 Chamalea Mission Viejo CA 92691	310-32-205 Melvin Edward Hegler 18729 Lemarsh Northridge CA 91324
3	310-32-191 Timothy G. & Robin A. Evans 24482 Chamalea Mission Viejo CA 92691	310-32-206 Antonio & Ilen Elias-Calles, Trustees, Antonio Elias-Calles and Ilen Elias-Calles Family Trust 18922 Flagstaff Ln. Huntington Beach CA 92646
4	310-32-192 Khanim Poplet 981 Charles St. Banning CA 92220	310-32-207 Antonio & Ilen Elias-Calles, Trustees, Antonio Elias-Calles and Ilen Elias-Calles Family Trust 18922 Flagstaff Ln. Huntington Beach CA 92646
5	310-32-193 Keith Blanchard 10529 Cantrell Ave Whittier CA 90604	310-32-208 Erna Davis 922 Max View Dr. Parker AZ 85344
6	310-32-195A Scott K. Jones, Jr. & Zahira V. Delgadillo, Trustees, Scott K. Jones, Jr. and Zahira V. Delgadillo Jones Revocable Trust 5732 Placerville Pl. Yorba Linda CA 92886	310-32-209 Randy R. & Lisa T. Poole 8019 E. Gray Rd. Scottsdale AZ 85260
7	310-32-196 Richard L. & Nancy L. Fisher 582 W. Mount Carmel Dr. Claremont CA 91711	310-32-210 Robyn L. Stein 2338 N. Eaton Ct. Orange CA 92867
8	310-32-197 Mildred R. Dann 931 E. Max View Dr. Parker AZ 85344	310-32-211 Jerry & Kelly Goodman 68440 Tahquitz Rd. #4 Cathedral City CA 92234
9	310-32-198 Robert & Bonnie Strong 3602 Fairman Lakewood CA 90712	310-32-213A Joseph & Alis E. Troya; Peter W. & Ilene Kraemer 3551 Arnes Pl. Carlsbad CA 92008
10	310-32-199 Philip S. & Ina L. Wigley 250 E. Forest Ave Arcadia CA 91006	310-32-214 Melvin E. Hegler 18729 Lemarsh Northridge CA 91324
11	310-32-200 William A. Baca 9700 La Capilla Ave Fountain Valley CA 92708	310-32-215 John R. & Judith L.P. McLean 5081 Norris St. Irvine CA 92604
12	310-32-201 Annette M. Kincaid 1975 W. Linden St. Riverside CA 92507	310-32-216A Frank I. & Jan (aka Janet) Robles P.O. Box 31417 Tucson AZ 85751
13	310-32-202 Kevin D. Martin; Kevin D. & Melanie Martin 1214 Las Arenas Way Costa Mesa CA 92627	310-32-218A Bernard M. & Elsie M. Lowe, Trustees 816 Noble View Dr. Parker AZ 85344
14	310-32-203 James C. Schmidt, Jr. & Carol L. Schmidt 26045 Matlin Rd Ramona CA 92065	310-32-218A Anne Grisham 816 Noble View Dr. Parker AZ 85344
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		

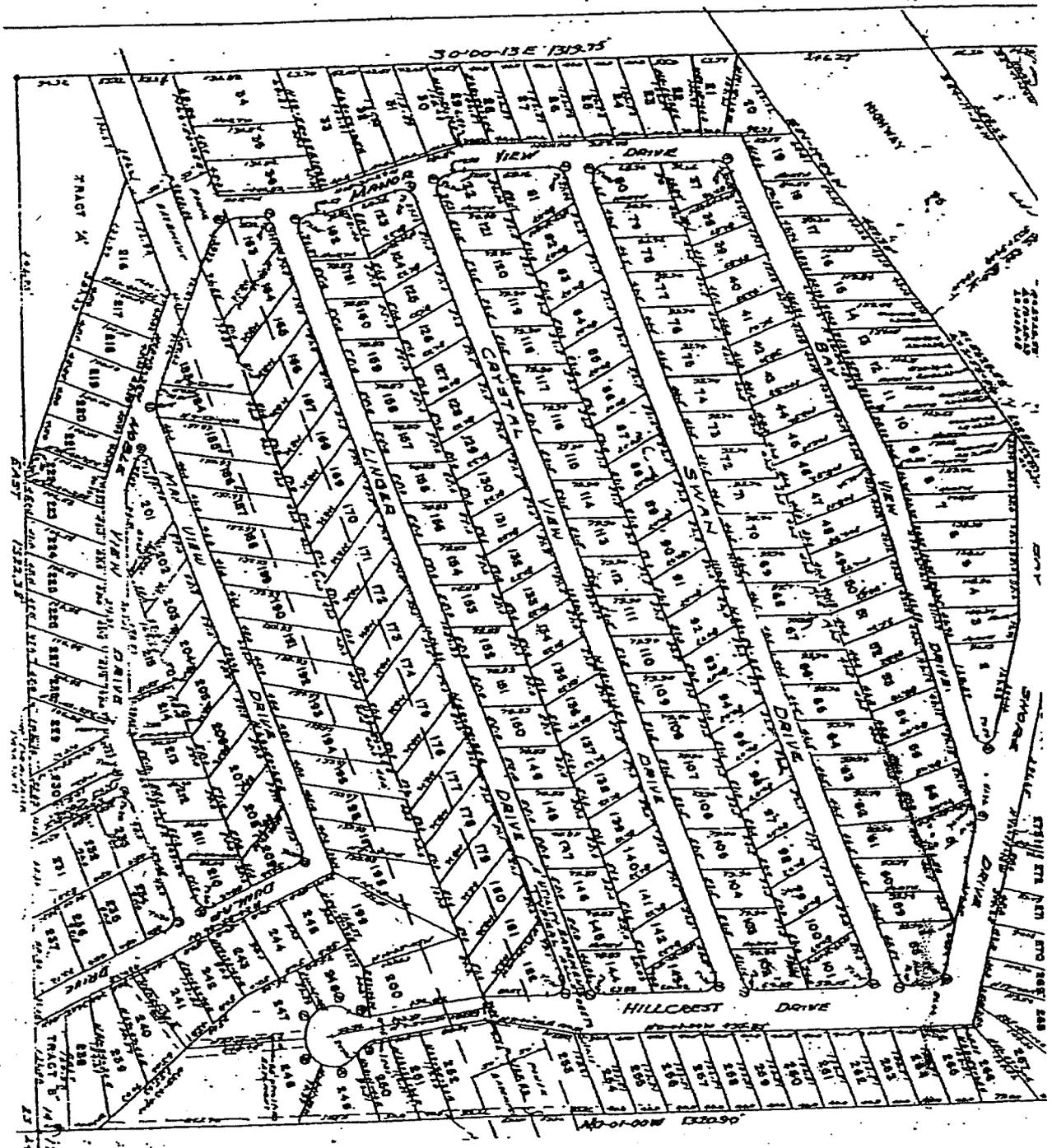
1	310-32-219 Wesley E. Bergstrom, Sr. & Therese Bergstrom 25681 Palmwood Dr. Moreno Valley CA 92557	310-32-232 David G. & Shirley M. Bowman Revocable Living Trust and/or Shirley M. Bowman Revocable Living Trust
2	310-32-220 Michael S. & Marie B. Mendez 4091 Carroll Ct. Chino CA 91710	310-32-233 Kent A. & Teresa B. Thompson 13811 Mayport Ave. Norwalk CA 90650
3	310-32-221 Kevin R. & Cynthia Anne Runge 4485 Sunburet Dr. Oceanside CA 92056	310-32-234 Bertha M. Stites, Trustee P.O. Box 432 Acme MI 49610
4	310-32-222 Hollis I. Harvey 130623 Big Bear Lake CA 92315	310-32-235 Ronald J. & Phyllis McDonnell, Trustees, Ronald & Phyllis McDonnell Family Trust P.O. Box 71 Marsing ID 83639
5	310-32-223 John W. & Catherine M. Marchesi, Trustees, Marchesi Family Trust 3224 Hill View Dr. South Chino CA 91710	310-32-236 Robert & Kathleen Thurman 415 Portola St. San Dimas CA 91773
6	310-32-224 Matthew Annala 13122 Olympia Way Santa Ana CA 92705	310-32-237 Norman R. & Dianna L. Dump 9329 Lake Canyon Rd. Santee CA 92071
7	310-32-225 Richard L. & Helen T. Powell 874 Noble View Dr. Parker AZ 85344	310-32-238 Thomas W. & Teddie Jo Lorch, Trustees, Thomas W. Lorch and Teddi Jo Lorch Trust 2948 Via Blanco San Clemente CA 92673
8	310-32-226 Charles S. & Barbara A. Manning, Trustees 29214 Old Wrangler Rd Canyon Lake CA 92587	310-32-239 Thomas W. & Teddie Jo Lorch, Trustees, Thomas W. Lorch and Teddi Jo Lorch Trust 2948 Via Blanco San Clemente CA 92673
9	310-32-227 Harold Eric & Kathie Jo Jones 4715 E. Warwood Rd Long Beach CA 90808	310-32-240 Rodney W. Kawagoye & Judy C. Wilson 2971 Dunlap Dr. Parker AZ 85344
10	310-32-228 Michelle M. Gayler P.O. Box 1413 Thermal CA 92274	310-32-242A Vernon G. & Loretta J. Kraus 5388 W. Jagger Rd. Ludington MI 49431
11	310-32-229 Malliett Investments, LLC 5373 W. First St. Ludington MI 49431	310-32-243 Clyde L. & Jeanne F. Hentzen 2949 Dunlap Dr. Parker AZ 85344
12	310-32-230 Robert P. & Carol E. Bischoff, Trustees, Bischoff Living Trust 651 Center Crest Redlands CA 92373	310-32-245A Philip J. Garcia & Deborah A. Laurence 3152 Walker Lee Dr. Los Alamitos CA 90720
13	310-32-231 Thomas J. & June K. Kraus 10765 Barnes Rd Eaton Rapids MI 48827	310-32-247A Douglas & Karen Greer 37293 Marina View Parker AZ 85344
14	310-32-232 Mr. & Mrs. Kenneth B. Hepler, Jr. 40735 La Colima Temecula CA 92591	310-32-248 Edward F. Mueller 6684 Vinal Haven Ct. Cypress CA 90630
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		

- | | | |
|----|--|--|
| 1 | 310-32-249
Adam G. Madrigal
3763 Live Oak Dr.
Pomona CA 91767 | 310-32-265
Michael E. & Melanie A. Stewart
2793 Hillcrest Dr.
Parker AZ 85344 |
| 2 | | |
| 3 | 310-32-251A
Douglas & Karen Greer
37293 Marina View
Parker AZ 85344 | 310-32-267A
Jim Thurman
2785 Hillcrest Dr.
Parker AZ 85344 |
| 4 | | |
| 5 | 310-32-252
Kathi A. Bevan
2889 Hillcrest Dr.
Parker AZ 85344 | 310-32-269A
William H. & Shari D. Dage
P.O. Box 1297
Banning CA 92220 |
| 6 | | |
| 7 | 310-32-253
David M. & Renee L. Welker
2875 Hillcrest Dr.
Parker AZ 85344 | 310-32-270A
Beth S. Shamburg & Jeffrey G. Johnson
2775 Hillcrest Dr.
Parker AZ 85344 |
| 8 | | |
| 9 | 310-32-254
Jane Schue, Trustee, Schue Living Trust
3706 Bluegrass Dr.
Lake Havasu City AZ 86406 | 310-32-271A
Gregory K. & Michelle L. Walsh
15611 Obsidian Ct.
Chino Hills CA 91709 |
| 10 | | |
| 11 | 310-32-255
E.V. Gault
9018 Lakeview Dr.
Parker AZ 85344 | 310-32-272
Hillcrest Bay Inc.
924 Bay View Dr.
Parker AZ 85344 |
| 12 | | |
| 13 | 310-32-256
George & Debbie Radvansky
2855 Hillcrest Dr.
Parker AZ 85344 | 310-32-273
Hillcrest Bay Inc.
924 Bay View Dr.
Parker AZ 85344 |
| 14 | | |
| 15 | 310-32-257
Gerald & Shawna Johnson
P.O. Box 80
Cabazon CA 92230 | 310-32-274
La Paz County
1108 Joshua Ave.
Parker AZ 85344 |
| 16 | | |
| 17 | 310-32-259A
Ted & Carla Bultsma & Leslie Gossinberger
P.O. Box 3612
Running Springs CA 92382 | 91312703
Hillcrest Water Company, Barbara Dunlap
915 E. Bethany Home Rd.
Phoenix AZ 85014 |
| 18 | | |
| 19 | 310-32-260A
Larry E. & Laura S. Greseth
718 Black Dr.
Prescott AZ 86301 | Martin Brannan
La Paz County Attorney
1320 Kofa Avenue
Parker, AZ 85344 |
| 20 | | |
| 21 | 310-32-261
Brian Bolton
#2 Vista Del Sol
Laguna Beach CA 92651 | George Nault
La Paz County Assessor
1112 Joshua Avenue, Ste. 204
Parker, AZ 85344 |
| 22 | | |
| 23 | 310-32-262
Brian Bolton
#2 Vista Del Sol
Laguna Beach CA 92651 | Mr. Jeffrey Crockett
Mr. Robert J. Metli
SNELL & WILMER L.L.P.
One Arizona Center
400 East Van Buren
Phoenix, Arizona 85004
Attorneys for Arizona Public Service Company |
| 24 | | |
| 25 | 310-32-263
Andre M. & Linda E. Duran & Rudy E. & Simonette E. Lovato
23147 Donahue Ct.
Moreno Valley CA 92553 | Mr. Thomas H. Campbell
Mr. Michael T. Hallam
LEWIS AND ROCA, L.L.P.
40 North Central Avenue, Suite 1900
Phoenix, Arizona 85004
Attorneys for Verizon California, Inc. |
| 26 | | |
| 27 | 310-32-264
Charles Joseph Swan
2801 Hillcrest Dr.
Parker AZ 85344 | |
| 28 | | |

1 Janice Alward, Chief Counsel
Legal Division
2 ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, AZ 85007
3 Ernest Johnson, Director
Utilities Division
4 ARIZONA CORPORATION COMMISSION
1200 West Washington Street
5 Phoenix, AZ 85007

6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

EXHIBIT A



DECISION NO. _____

A	B	C	D	E	F	G	H	I	J	K	L
Parcel No.	Owner Name/s	Parcel Address	Parcel SF	Signed 1st Petition	SF Supporting 1st Petition	Signed 2nd Petition	SF Supporting 2nd Petition	Timely Objection	Late Objection	SF w/Timely Objections	All SF w/Objections
1	Jennifer D. Fleicher	897 Bay View Drive	7333.52								
2	Jennifer D. Fleicher	885 Bay View Drive	4542.54								8319.61
3	Albert L. & Maria G. Reyes	879 Bay View Drive	8319.61								4672.78
4	Veronica Pedregon	867 Bay View Drive	4672.78								5014.76
5	David P. & Patricia Carmichael	861 Bay View Drive	5014.76								5356.75
6	Veronica Pedregon	855 Bay View Drive	5356.75								5776.06
7	Larry Cartwright	849 Bay View Drive	5776.06								5866.85
8	Larry Cartwright	843 Bay View Drive	5866.85								5577.77
9	Robert L. & Roberta A. Gollish	837 Bay View Drive	5577.77								7754.45
10	Wyman & Donna J. Johnson	831 Bay View Drive	7754.45								7108.56
11	Richard S. & Joy M. Muzic	817 Bay View Drive	7108.56								4292.65
12	Fred A. & Lynne S. Muzic	811 Bay View Drive	4292.65								
13	Wayne D. & Zelma M. Dunham	805 Bay View Drive	3955.62								
14	Wayne D. & Zelma M. Dunham	797 Bay View Drive	4107.94								
15	Carl Alvarado & Sherry Craven	791 Bay View Drive	4179.42								4303.32
16	Keill Smith	781 Bay View Drive	4303.32								4639.41
17	Duane E. & Ruth V. Ferguson	2800 Manor View Drive	4639.41								4629.81
18	Duane E. & Ruth V. Ferguson	2614 Manor View Drive	4629.81								
19	Mac & Joyce Frazier	2828 Manor View Drive	4252.47								
20	Clark & Piper Stone	2834 Manor View Drive	4002.21								
21	Andrew R. & Shanna S. McCloskey	2844 Manor View Drive	4002.21								
22	Charles E. Silswail	2852 Manor View Drive	4002.21								
23	Edward Woodworth Deuel III & Nancy Lee Deuel	2866 Manor View Drive	4002.21								
24	Rick Wood, Russell E. & Shirley A. Millsbaugh	2872 Manor View Drive	4002.21								
25	John Jacob Westra & Calvin Nyles Westra	2882 Manor View Drive	4174.06								
26	John Jacob Westra & Calvin Nyles Westra	2882 Manor View Drive	4174.06								
27	John Jacob Westra & Calvin Nyles Westra	2882 Manor View Drive	4174.06								
28	Bally Jane Bryant & Goldie June Jordan	2882 Manor View Drive	4552.28								
29	Bally Jane Bryant & Goldie June Jordan	2904 Manor View Drive	5006.86								
30	Gale M. & Eileen Dalton	2910 Manor View Drive	5462.27								
31	Roger Andrew & Sally Jeanne Shore	2910 Manor View Drive	9045.17								
32	Renocable Living Trust	2952 Noble View Drive	9638.22								
33	Linda Ledbetter	2944 Noble View Drive	7818.46								
34	Kenneth J. & Eileen K. Thompson	792 Bay View Drive	4230.81								
35	Kent A. & Teresa B. Thompson	790 Bay View Drive	4010.27								
36	Albert & Amelia Nevaras	798 Bay View Drive	3975.75								
37	Albert & Amelia Nevaras	804 Bay View Drive	4108.95								
38	Rubert Gomez, Jr. & Diane Gomez	810 Bay View Drive	4050.6								
39	Rubert Gomez, Jr. & Diane Gomez	816 Bay View Drive	7960.65								
40	Nando F. Hease & Donna C. Merrill	836 Bay View Drive	8285.65								
41	Fred & Lynne Muzic	844 Bay View Drive	6487.45								
42	Elizabeth A. Heacke	858 Bay View Drive	6440.42								
43	Michael Schaper	866 Bay View Drive	4134.33								
44	Veronica Pedregon	872 Bay View Drive	4020.73								
45	Roy & Margaret Holkenson	890 Bay View Drive	4076								
46											

A	B	C	D	E	F	G	H	I	J	K	L
Parcel No.	Owner Name/s	Parcel Address	Parcel SF	Signed 1st Petition	SF Supporting 1st Petition	Signed 2nd Petition	SF Supporting 2nd Petition	Timely Objection	Late Objection	SF w/Timely Objections	All SF w/Objections
1	Owner Name/s										
47	Roy & Margaret Hokenson	880 Bay View Drive	4121	1	4139.94	1	4139.94				4142.21
48	Timothy & Joia Netta Hubbs	894 Bay View Drive	4139.94	1	4139.94	1	4139.94				8121.88
49	Jack M. & Barbara Jo Hutchens, Trustees, Hutchens Family Trust	900 Bay View Drive	4142.21								
50	Larry W. & Sheel Lynn Thompson	914 Bay View Drive	8121.88	1	8121.88	1	8121.88				
51	Hilcrest Bay Inc.	924 Bay View Drive	8886.11	1	8877.17	1	8877.17				
52	Roy M. & Margaret Hokenson	951 Swan Drive	5192	1	5192	1	5192				
53	Barbara A. Demarest	933 Swan Drive	5192	1	5192	1	5192				
54	Brian D. Wood & Arthur Wood	927 Swan Drive	5192	1	5192	1	5192				
55	Juliana Perez	917 Swan Drive	5192	1	5192	1	5192				
56	Michael Joseph & Tamara Lynn Wilkinson	913 Swan Drive	4694.15	1	4694.15	1	4694.15				
57	John D. Yarbrough, II, & Jacqueline Y. Yarbrough, Trustees,	895 Swan Drive	4091.86	1	4091.86	1	4091.86				
58	Yarbrough Revocable Trust	889 Swan Drive	8183.72								
59	Louise Denver	873 Swan Drive	8183.72								
60	Karen L. & James Bibby	867 Swan Drive	4091.86	1	4091.86	1	4091.86				
61	Carlson T. & Darlene E. Loftis, Trustees, Carlson T. Loftis and Darlene E. Loftis Revocable Living Trust	859 Swan Drive	8183.72	1	8183.72	1	8183.72				
62	Carlson & Darlene E. Loftis	845 Swan Drive	4091.86	1	4091.86	1	4091.86				
63	Richard R. Garvais	837 Swan Drive	4091.86	1	4091.86	1	4091.86				
64	Richard Garvais	827 Swan Drive	4091.86	1	4091.86	1	4091.86				
65	Gerald W. & Michelle C. Gallin & Jeffrey W. & Tracy A. Gallin	821 Swan Drive	4091.86	1	4091.86	1	4091.86				
66	Dowell A. & Katherine S. Kubicka, Trustees, Dowell A. Kubicka and Katherine S. Kubicka Family Trust	815 Swan Drive	4092	1	4092	1	4092				
67	Dowell A. & Katherine S. Kubicka, Trustees, Dowell A. Kubicka and Katherine S. Kubicka Family Trust	807 Swan Drive	4092	1	4092	1	4092				
68	Terence W. Birch	787 Swan Drive	4091.86	1	4091.86	1	4091.86				
69	Terence W. Birch	791 Swan Drive	4255.88	1	4255.88	1	4255.88				
70	Randy J. & Rachael Anne Stewart	783 Swan Drive	5260.21	1	5260.21	1	5260.21				
71	Geoffrey William Lambrose	784 Swan Drive	4108.22	1	4108.22	1	4108.22				
72	Geoffrey William Lambrose	792 Swan Drive	4108.22	1	4108.22	1	4108.22				
73	Stuart & Denise Currie; Richard J. & Andrea S. Wilke, Trustees, Wilke Family Revocable Trust; & David M. & Dorothy D. Glynn	796 Swan Drive	4108.22	1	4108.22	1	4108.22				
74	Stuart & Denise Currie; Richard J. & Andrea S. Wilke, Trustees, Wilke Family Revocable Trust; & David M. & Dorothy D. Glynn	810 Swan Drive	4108.22	1	4108.22	1	4108.22				
75	John M. & Peggy J. Steiner, Trustees, Steiner Family Trust	820 Swan Drive	4108.22	1	4108.22	1	4108.22				
76	Trevor Gold & Sierra Smith-Gold & Earline R. Pool	828 Swan Drive	4108.22	1	4108.22	1	4108.22				
77	Clifton D. & Viola J. Lee, Trustees, C. Lee Family Revocable Trust	836 Swan Drive	4108.22	1	4108.22	1	4108.22				
78	Clifton D. & Viola J. Lee, Trustees, C. Lee Family Revocable Trust	846 Swan Drive	4108.22	1	4108.22	1	4108.22				
79	Donald E. Lee	854 Swan Drive	4108.22	1	4108.22	1	4108.22				
80	Ronald D. & Mary P. Lee	864 Swan Drive	4108.22	1	4108.22	1	4108.22				
81	Jo Anne M. Lynn	872 Swan Drive	4108.22	1	4108.22	1	4108.22				
82	Jo Ann C. Goldbach, Trustee, Jo Ann C. Goldbach Revocable Trust	880 Swan Drive	4108.22	1	4108.22	1	4108.22				
83	Donald & Virginia Vaughn	888 Swan Drive	8216.44	1	8216.44	1	8216.44				
84	Cummins Investments, Inc. (signed by Darren Cummins)	906 Swan Drive	4108.22	1	4108.22	1	4108.22				
85	Thomas P. & Cynthia A. McGregor, Trustees, McGregor Trust	914 Swan Drive	4108.22	1	4108.22	1	4108.22				
86	Flinore H. Anderson & Virginia L. Anderson	920 Swan Drive	4108.22	1	4108.22	1	4108.22				

A	B	C	D	E	F	G	H	I	J	K	L
Parcel No.	Owner Name/s	Parcel Address	Parcel SF	Signed 1st Petition	SF Supporting 1st Petition	Signed 2nd Petition	SF Supporting 2nd Petition	Timely Objection	Late Objection	SF w/Timely Objections	All SF w/Objections
1	Parcel No.										
87	310-32-098	Arthur C. Wood III; Steven D. Wood; Brian D. Wood Link T. & Sandra C. Johnson, Trustees, Link T. Johnson and Sandra C. Johnson Revocable Living Trust	928 Swan Drive	4108.22	4108.22	1	4108.22				4108.22
88	310-32-099	Gerald C. & Carol L. McGintis, Trustees, McGintis Family Trust	915 Crystal View Drive	3937.76	3937.76	1	3937.76				3937.76
89	310-32-100	Gary L. & Suzanne A. Smith	905 Crystal View Drive	8056.65	8056.65	1	8056.65				8056.65
90	310-32-101	Ronald K. & Lorraine C. Johnson	885 Crystal View Drive	6056.65	6056.65	1	6056.65				6056.65
91	310-32-102	Troy & Tammi Ward	877 Crystal View Drive	3937.76	3937.76						
92	310-32-103	Richard A. & Kimberly E. Hampton	869 Crystal View Drive	3937.76	3937.76	1	3937.76				3937.76
93	310-32-104	Nancy Suzanne Archer	861 Crystal View Drive	3937.76	3937.76						
94	310-32-106A	Raymond G. Grossman, Sr. & Ann M. Grossman	853 Crystal View Drive	3937.76	3937.76	1	3937.76				3937.76
95	310-32-107	Charles T. & Ellen L. O'Neill	843 Crystal View Drive	3937.76	3937.76	1	3937.76				3937.76
96	310-32-108A	Victoria Kukuruda	835 Crystal View Drive	3937.76	3937.76	1	3937.76				3937.76
97	310-32-110A	Raymond D. & Patricia Easley	827 Crystal View Drive	7875.52	7875.52	1	7875.52				7875.52
98	310-32-111	Jacqueline J. & Sandra J. Johnson	809 Crystal View Drive	3937.76	3937.76	1	3937.76				3937.76
99	310-32-112	Sharon Error, Trustee, Sharon Error Trust	801 Crystal View Drive	5906.64	5906.64	1	5906.64				5906.64
100	310-32-113	Merrill L. & Joan K. Jordan	785 Crystal View Drive	5886.15	5886.15	1	5886.15				5886.15
101	310-32-114	Louis M. & Linda D. Wilson	788 Crystal View Drive	4547.13	4547.13	1	4547.13				4547.13
102	310-32-115	Victor M. & Priscilla M. Horla	796 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
103	310-32-116	Boyer L. & Teresa A. Harker, Trust V. & Laura M. Harker	804 Crystal View Drive	3934.9	3934.9	1	3934.9				3934.9
104	310-32-118A	Leah C. Wagner	812 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
105	310-32-119	Leah C. Wagner	820 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
106	310-32-120A	Leah C. Wagner	820 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
107	310-32-122A	Leah C. Wagner	828 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
108	310-32-123	Dennis A. & Phyllis A. Ingram	836 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
109	310-32-124	Charles E. & Judy Rutledge, Trustees, Rutledge Family Trust	844 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
110	310-32-125	Dan & Teri Peters	864 Crystal View Drive	8159.78	8159.78	1	8159.78				8159.78
111	310-32-126	Merrie D. & Janet J. Galvin	872 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
112	310-32-127	William & Harlayne Bond	880 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
113	310-32-128	Glenn E. Ecker & Patricia A. Tangas	886 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
114	310-32-129	Robert W. & Camille A. Hughes	896 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
115	310-32-130	Gregory C. & Gwendolyn Mesina, Nathan J. & Whitney Mesina	908 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
116	310-32-132A	Robert A. & Donald A. Anderson	916 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
117	310-32-133	Albert O. LaFreniere	922 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
118	310-32-135A	Robert A. & Donald A. Anderson	930 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
119	310-32-136	Leslie Gossenberger	938 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
120	310-32-137	Gary & Yvonne Sutton	946 Crystal View Drive	4079.89	4079.89	1	4079.89				4079.89
121	310-32-138	Robert & Lori Nielson	954 Crystal View Drive	4402.98	4402.98	1	4402.98				4402.98
122	310-32-139	John L. & Jane R. Sears, Trustees, Sears Living Trust	955 Linger Drive	4070.03	4070.03	1	4070.03				4070.03
123	310-32-140	Dan R. & Vivian T. Good, Trustees, Dan R. Good and Vivian T. Good Declaration of Trust	945 Linger Drive	4070.03	4070.03	1	4070.03				4070.03
124	310-32-141	Judith L. Noble	937 Linger Drive	4070.03	4070.03	1	4070.03				4070.03
125	310-32-142	Dennis R. & Catherine Roustan, Trustees, Roustan Living Trust	927 Linger Drive	4070.03	4070.03	1	4070.03				4070.03
126	310-32-143	Linda Kay Clamp & David Edward Seaver	919 Linger Drive	4070.03	4070.03	1	4070.03				4070.03
127	310-32-144	Scott K. Jones, Sr. & Carole A. Jones, Trustees, Jones Revocable Trust	903 Linger Drive	8140.06	8140.06	1	8140.06				8140.06
128	310-32-145										
129	310-32-146										
130	310-32-147										
131	310-32-148										
132	310-32-150A										

A	B	C	D	E	F	G	H	I	J	K	L
Parcel No.	Owner Name/s	Parcel Address	Parcel SF	Signed 1st Petition	SF Supporting 1st Petition	Signed 2nd Petition	SF Supporting 2nd Petition	Timely Objection	Late Objection	SF w/Timely Objections	All SF w/Objections
133	Pamela A. Leggett, Trustee, Pamela A. Leggett Revocable Trust	895 Linger Drive	6105.04	1	6105.04	1	6105.04				
134	Cynthia I. Willes & Sandra L. Margana	875 Linger Drive	6105.04	1	6105.04	1	6105.04				
135	Laurence A. & Marjorie Ward	867 Linger Drive	4070.03	1	4070.03	1	4070.03				4070.03
136	Delvin G. & Gertrude A. Warren, Janna Messina	853 Linger Drive	8140.1	1	8140.1	1	8140.1				
137	Thomas J. Geely, IV & Denise M. Geely, Edward F. Ferrall, Sr. & Margaret Ferrall & Edward Ferrall, Jr. & Susan L. Ferrall	839 Linger Drive	4070.03	1	4070.03	1	4070.03				
138	Donald & Melody Clark	829 Linger Drive	4070.03	1	4070.03	1	4070.03				
139	Paul L. & Carol A. Pudeva	819 Linger Drive	4070.03	1	4070.03	1	4070.03				
140	Ricky & Karen L. Bullard	811 Linger Drive	4070.03	1	4070.03	1	4070.03				
141	Gerald D. Flores	801 Linger Drive	4070.03	1	4070.03	1	4070.03				
142	Gary W. Smith	791 Linger Drive	4746.29	1	4746.29	1	4746.29				
143	Thomas F. Anderson, Ernest Vanier, & Robert K. Anderson	794 Linger Drive	5099.88	1	5099.88	1	5099.88				
144	Tom W. & Kathryn A. Ayers, Trustees, Ayers Revocable Trust	804 Linger Drive	5099.88	1	5099.88	1	5099.88				
145	Judith B. Shipley	812 Linger Drive	5099.88	1	5099.88	1	5099.88				
146	John W. & Janine Brandel Kourkos, William W. & Geraldine Brandel	820 Linger Drive	5099.88	1	5099.88	1	5099.88				
147	David & Susan Thomas	830 Linger Drive	5099.88	1	5099.88	1	5099.88				
148	David & Susan Thomas	840 Linger Drive	6374.85	1	6374.85	1	6374.85				6374.85
149	Shane Jolicœur	852 Linger Drive	6374.85	1	6374.85	1	6374.85				
150	Robert & Danielle Franck	864 & 874 Linger Drive	6374.85	1	6374.85	1	6374.85				
151	Scott & Carole A. Jones, Trustees, Jones Revocable Trust	882 Linger Drive	6374.85	1	6374.85	1	6374.85				
152	Theodore R. & Mary L. Marcal	890 Linger Drive	5099.88	1	5099.88	1	5099.88				
153	Thaddeus R. & Mary L. Marcal	898 Linger Drive	5099.88	1	5099.88	1	5099.88				
154	Andrew P. & Debra D. Girmas	904 Linger Drive	5099.88	1	5099.88	1	5099.88				
155	Edward Mark & Beverly A. Lauer	914 Linger Drive	5099.88	1	5099.88	1	5099.88				
156	Constance Ann Estebrook	920 Linger Drive	5099.88	1	5099.88	1	5099.88				
157	Janice Powers	934 Linger Drive	10199.76	1	10199.76	1	10199.76				10199.76
158	Rick J. McCurdy	940 Linger Drive	5099.88	1	5099.88	1	5099.88				
159	William E. & Jeanette L. Horn	954 Linger Drive	4856.48	1	4856.48	1	4856.48				4856.48
160	Gary J. Schmitt	813 Noble View Drive	8721.47	1	8721.47	1	8721.47				
161	William M. & Joan Whittlinger, Ted & Mary Whittlinger	786 Linger Drive	7664.08	1	7664.08	1	7664.08				
162	Craig A. & Cindy S. Martin, Trustees, Martin Family Revocable Trust	825 Noble View Drive	5215.19	1	5215.19	1	5215.19				
163	Ronald & Sylvia Nelson	855 Max View Drive	11039.74	1	11039.74	1	11039.74				
164	Jerome P. & Karen M. Bove	849 Max View Drive	10439.75	1	10439.75	1	10439.75				
165	Robert Resler & Patricia Ann Hoffman	867 Max View Drive	6119.85	1	6119.85	1	6119.85				
166	Timothy Gordon & Robin Alicia Evans	875 Max View Drive	5519.87	1	5519.87	1	5519.87				
167	Timothy G. & Robin A. Evans	883 Max View Drive	5399.87	1	5399.87	1	5399.87				
168	Khanim Popiel (aka Michale Khanim Cashe)	899 Max View Drive	5399.87	1	5399.87	1	5399.87				
169	Kelth Blanchard	897 Max View Drive	5399.87	1	5399.87	1	5399.87				
170	Scott K. Jones, Jr. & Zahira V. Delgado Jones, Trustees, Scott K. Jones, Jr. and Zahira V. Delgado Jones Revocable Trust	907 Max View Drive	10799.74	1	10799.74	1	10799.74				
171	Richard L. & Nancy L. Fisher	933 Max View Drive	5399.87	1	5399.87	1	5399.87				
172	Mildred R. Dann	931 Max View Drive	5399.87	1	5399.87	1	5399.87				
173	Robert & Bonnie Strong	937 Max View Drive	7805.81	1	7805.81	1	7805.81				
174	Phillip S. & Ina L. Wigley	2929 Dunlap Drive	10157.26	1	10157.26	1	10157.26				
175	William A. & Gayl C. Baza	2900 Hillcrest Drive	8391.82	1	8391.82	1	8391.82				
176	Annelle M. Kincaid	854 Max View Drive	6214.31	1	6214.31	1	6214.31				

A	B	C	D	E	F	G	H	I	J	K	L
Parcel No.	Owner Name/s	Parcel Address	Parcel SF	Signed 1st Petition	SF Supporting 1st Petition	Signed 2nd Petition	SF Supporting 2nd Petition	Timely Objection	Late Objection	SF w/Timely Objections	All SF w/Objections
1	Parcel No.										
777	Kevin D. Martin, Kevin D. & Melanie Martin	866 Max View Drive	4124.71	1	4124.71	1	4124.71				
178	James C. Schmidt, Jr. & Carol L. Schmidt	876 Max View Drive	4124.71	1	4124.71	1	4124.71				
179	Howard A. & Helen F. Twardoks	866 Max View Drive	4124.71	1	4124.71	1	4124.71				
180	Melvin Edward Hegler	894 Max View Drive	4124.71	1	4124.71	1	4124.71				
181	Antonio & Ilen Elias-Calles, Trustees, Antonio Elias-Calles and Ilen Elias-Calles Family Trust	902 Max View Drive	4124.71	1	4124.71	1	4124.71				
182	Antonio & Ilen Elias-Calles, Trustees, Antonio Elias-Calles and Ilen Elias-Calles Family Trust	912 Max View Drive	4124.71	1	4124.71	1	4124.71				
183	Erna Davis	822 Max View Drive	4124.71	1	4124.71	1	4124.71				
184	Randy R. & Lisa T. Poole	934 Max View Drive	4041.18	1	4041.18	1	4041.18				
185	Rodny L. Stein	943 Noble View Drive	4099.6	1	4099.6	1	4099.6				
186	Jerry & Kelly Goodman	929 Noble View Drive	4325.09	1	4325.09	1	4325.09				
187	Joseph & Ails E. Troyer, Peter W. & Ilene Kraemer	911 Noble View Drive	8650.19	1	4499.88	1	8650.19				
188	Melvin E. Hegler	901 Noble View Drive	4499.88	1	4499.88	1	4499.88				
189	John R. & Judith L.P. McLean, DALLSA NOC C/O, Alin, Bill Receipt Area 7th Fl.	885 Noble View Drive	5158.81	1	9741.29	1	5158.81				
190	Frank I. & Jan (aka Janet) Robles XSI Properties, Inc. OR Anne Grisham (Grisham signed 2nd petition)	808 Noble View Drive	9741.29	1	9741.29	1	9741.29				
191	Wesley E. Bergstrom Sr. & Therese Bergstrom, Wesley E. Bergstrom Jr.	816 Noble View Drive	6750	1	4500	1	6750				
192	Michael S. & Marie B. Mendez	824 Noble View Drive	4500	1	4500	1	4500				
193	Kevin R. & Cynthia Anne Rungie	834 Noble View Drive	4500	1	4500	1	4500				
195	Hollis I. Harvey	848 Noble View Drive	4565.26	1	4565.26	1	4565.26				
196	John W. & Catherine M. Marchesi, Trustees, Marchesi Family Trust	856 Noble View Drive	4407.9	1	4407.9	1	4407.9				
197	Matthew Annala	866 Noble View Drive	4499.89	1	4499.89	1	4499.89				
198	Richard L. & Helen T. Powell	874 Noble View Drive	4499.89	1	4499.89	1	4499.89				
199	Charles S. & Barbara A. Manning, Trustees	882 Noble View Drive	4499.89	1	4499.89	1	4499.89				
200	Harold Eric & Kathie Jo Jones	892 Noble View Drive	4499.89	1	4499.89	1	4499.89				
201	Michelle M. Gayler	902 Noble View Drive	4499.89	1	4499.89	1	4499.89				
202	Malliet Investments, LLC (signed by Randall Malliet)	910 Noble View Drive	6001.18	1	6001.18	1	6001.18				
203	Robert P. & Carol E. Bischoff, Trustees, Bischoff Living Trust	918 Noble View Drive	5543.9	1	5543.9	1	5543.9				
204	Thomas J. & June K. Kraus	2987 Oils Court	5991.8	1	5991.8	1	5991.8				
205	Kenneth R. Hepler, Jr.	2977 Oils Court	4035.97	1	4035.97	1	4035.97				
206	Kent A. & Teresa B. Thompson	2973 Oils Court	3947.8	1	3947.8	1	3947.8				
207	Bertha M. Stiles, Trustee	2962 Dunlap Drive	3952.69	1	3952.69	1	3952.69				
208	Ronald J. & Phyllis McDonnell, Trustees, Ronald & Phyllis McDonnell Family Trust	2970 Dunlap Drive	4035.97	1	4035.97	1	4035.97				
209	Robert & Kathleen Thurman	2978 Dunlap Drive	4035.97	1	4035.97	1	4035.97				
210	Norman R. & Diana L. Dump	2988 Dunlap Drive	5023.26	1	5023.26	1	5023.26				
211	Thomas W. & Teddl Jo Lorch, Trustees, Thomas W. Lorch and Teddl Jo Lorch Trust	2979 Dunlap Drive	7100.14	1	7100.14	1	7100.14				
212	Thomas W. & Teddl Jo Lorch, Trustees, Thomas W. Lorch and Teddl Jo Lorch Trust	2975 Dunlap Drive	6585.65	1	6585.65	1	6585.65				
213	Rodney W. Kawagoye & Judy C. Wilson	2971 Dunlap Drive	5753.46	1	5753.46	1	5753.46				
214	Vernon G. & Lorella J. Kraus	2967 Dunlap Drive	10479.2	1	10479.2	1	10479.2				
215	Chyle L. & Jeanne F. Heintzen	2949 Dunlap Drive	4479.92	1	4479.92	1	4479.92				
216	Phillip J. Garcia & Deborah A. Laurence	2943 Dunlap Drive	8959.84	1	8959.84	1	8959.84				
217	Douglas & Karen Greer	2922 Hillcrest Drive	13797.93	1	13797.93	1	13797.93				
218	Edward F. Mueller	2925 Hillcrest Drive	22143.16	1	22143.16	1	22143.16				
219	Adam G. Madrigal	2915 Hillcrest Drive	6800.7	1	6800.7	1	6800.7				

A	B	C	D	E	F	G	H	I	J	K	L
Parcel No.	Owner Name/s	Parcel Address	Parcel SF	Signed 1st Petition	SF Supporting 1st Petition	Signed 2nd Petition	SF Supporting 2nd Petition	Timely Objection	Late Objection	SF w/Timely Objections	All SF w/Objections
1	Douglas & Karen Greer	2891 Hillcrest Drive	6875.75	1	6875.75			1		6875.75	6875.75
220	Kathi A. Bevan	2889 Hillcrest Drive	11909								11909
221	David M. & Renee L. Welker	2875 Hillcrest Drive	10264.02								10264.02
222	Jane Schue, Trustee, Schue Living Trust	2871 Hillcrest Drive	4006.66	1	4006.66	1	4006.66				
223	E. V. Gaul	2863 Hillcrest Drive	3999.82	1	3999.82						
224	George & Debbie Radvansky	2855 Hillcrest Drive	3999.82	1	3999.82						
225	Gerald & Shawna Johnson	2851 Hillcrest Drive	3999.82	1	3999.82	1	3999.82				
226	Ted & Carla Bullisma & Leslie Gossenberger	2837 Hillcrest Drive	5999.73	1	5999.73	1	5999.73				
227	Larry E. & Laura S. Gresetth	2835 Hillcrest Drive	5999.73	1	5999.73	1	5999.73				
228	Brian Bolton	2823 Hillcrest Drive	3999.82								
229	Brian Bolton	2819 Hillcrest Drive	3999.82								
230	Andre M. & Linda E. Duran & Rudy E. & Simonelette A. Lovato	2809 Hillcrest Drive	3999.82	1	3999.82	1	3999.82				
231	Charles Joseph Swan	2801 Hillcrest Drive	3999.82			1	3999.82				
232	Michael E. & Melanie A. Stewart	2785 Hillcrest Drive	9893.45								9893.45
234	Jim Thurman	2779 Hillcrest Bay	7177.07	1	7177.07	1	7177.07				
235	William H. & Shari D. Dage	2775 Hillcrest Bay	5950.27	1	5950.27						5950.27
236	Beth S. Shammurg & Jeffrey G. Johnson	2773 Hillcrest Bay	5155.52	1	5155.52						
237	Gregory K. & Michelle L. Walsh	2769 Hillcrest Bay	4222.51			1	4222.51				
238	Hillcrest Bay Inc.	2765 Hillcrest Bay	10039.86								
239	Hillcrest Bay Inc.	2765 Manor View Dr.	40734.68								
240	La Paz County	2989 Dunlap Dr., Tract B	5651.6			1	5651.6				
241	Hillcrest Water Company, Barbara Dunlap	Total:	1337983.42	152	822485.85	151	798640.64	18	36	111615.52	258534.29
242											
243											
244	1st Petition Owner Support:				63.333%						
245	1st Petition SF Support:				61.472%						
246											
247	2nd Petition Original Owner Support:				63.333%						
248	2nd Petition Original SF Support:				59.998%						
249											
250	2nd Petition Owner Support With Withdrawal of Parcel 208:				62.917%						
251	2nd Petition SF Support With Withdrawal of Parcel 208:				59.690%						
252											
253	2nd Petition Owner Support If Late Withdrawals Considered:				62.083%						
254	2nd Petition SF Support If Late Withdrawals Considered:				58.908%						
255											
256											
257											
258											

EXHIBIT C

Total Square Feet = 1,297,248.74
Total Square Feet with YES Votes = 798,640.64
% of Square Feet with YES Votes = 61.56%

Total Parcels = 239
Total YES Votes = 151
% of YES Votes to Total Parcels = 63.18%

PARCEL ID	PARCEL SIZE (Sq Ft)	AFS PUBLIC COST	AFS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL CONVERSION VOTES	SQUARE FEET WITH YES VOTES
310-32-002	7333.52	\$ 3,400.03	\$ 2,498.30	\$ 4,813.91	\$ 3,574.80	\$ 14,287.04	0	
310-32-003	4542.54	\$ 2,106.05	\$ -	\$ 2,981.84	\$ -	\$ 5,087.89	0	
310-32-005A	8319.61	\$ 3,857.21	\$ -	\$ 5,461.20	\$ 657.51	\$ 9,975.92	0	
310-32-006	4672.78	\$ 2,166.43	\$ 819.75	\$ 3,067.33	\$ 1,520.12	\$ 7,573.63	0	
310-32-007	5014.76	\$ 2,324.99	\$ 915.94	\$ 3,291.82	\$ 1,573.62	\$ 8,106.37	0	
310-32-008	5356.75	\$ 2,483.54	\$ 915.94	\$ 3,516.31	\$ 1,592.17	\$ 8,507.96	0	5776.06
310-32-009	5776.06	\$ 2,677.95	\$ -	\$ 3,791.55	\$ 1,239.54	\$ 7,709.04	1	5866.85
310-32-010	5866.85	\$ 2,720.04	\$ -	\$ 3,851.15	\$ 1,239.54	\$ 7,810.73	1	5577.77
310-32-011	5577.77	\$ 2,586.01	\$ 1,300.20	\$ 3,661.39	\$ 2,061.58	\$ 9,609.18	1	7754.45
310-32-012A	7754.45	\$ 3,595.18	\$ 1,339.22	\$ 5,090.22	\$ 2,246.03	\$ 12,270.65	1	
310-32-014A	7108.56	\$ 3,295.73	\$ 915.94	\$ 4,666.24	\$ 2,789.33	\$ 11,667.24	0	
310-32-015	4292.65	\$ 1,990.19	\$ 1,589.33	\$ 2,817.80	\$ 2,445.60	\$ 8,842.92	0	
310-32-016	3955.62	\$ 1,833.94	\$ 1,300.74	\$ 2,596.57	\$ 2,087.94	\$ 7,819.19	0	
310-32-017	4107.94	\$ 1,904.56	\$ -	\$ 2,696.56	\$ -	\$ 4,601.12	0	
310-32-018	4179.42	\$ 1,937.70	\$ 2,442.49	\$ 2,743.48	\$ 3,430.44	\$ 10,554.11	1	4179.42
310-32-019	4303.32	\$ 1,995.14	\$ -	\$ 2,824.81	\$ 1,592.13	\$ 6,412.08	0	
310-32-020	4639.41	\$ 2,150.96	\$ -	\$ 3,045.43	\$ 2,103.32	\$ 7,299.71	0	
310-32-021	4629.81	\$ 2,146.51	\$ 2,579.59	\$ 3,039.13	\$ 3,626.00	\$ 11,391.23	0	
310-32-022	4252.47	\$ 1,971.57	\$ 2,579.59	\$ 2,791.43	\$ 3,888.74	\$ 11,231.33	0	
310-32-023	4002.21	\$ 1,855.54	\$ 3,259.51	\$ 2,627.15	\$ 4,405.19	\$ 12,147.39	1	4002.21
310-32-024	4002.21	\$ 1,855.54	\$ 2,932.71	\$ 2,627.15	\$ 4,029.39	\$ 11,444.79	1	4002.21
310-32-025	4002.21	\$ 1,855.54	\$ 1,262.26	\$ 2,627.15	\$ 1,957.72	\$ 7,702.67	0	
310-32-026	4002.21	\$ 1,855.54	\$ -	\$ 2,627.15	\$ -	\$ 4,482.69	1	4002.21
310-32-027	4002.21	\$ 1,855.54	\$ -	\$ 2,627.15	\$ -	\$ 4,482.69	1	4002.21
310-32-028	4002.21	\$ 1,855.54	\$ 896.70	\$ 2,627.15	\$ 2,275.89	\$ 7,655.28	0	
310-32-029	4174.06	\$ 1,935.21	\$ 742.78	\$ 2,739.96	\$ -	\$ 5,417.95	0	
310-32-030	4552.28	\$ 2,110.57	\$ -	\$ 2,988.23	\$ 1,355.72	\$ 6,454.52	0	
310-32-031	5006.86	\$ 2,321.32	\$ 1,603.57	\$ 3,286.63	\$ 2,397.85	\$ 9,609.37	1	5006.86
310-32-032	5462.27	\$ 2,532.46	\$ -	\$ 3,585.57	\$ 1,336.88	\$ 7,454.91	1	5462.27
310-32-033	9045.17	\$ 4,193.60	\$ 915.94	\$ 5,937.48	\$ 1,515.28	\$ 12,562.30	0	

902, 528 corrected at hearing (Tr. at 181, line 6.)

Staff is in the process of obtaining individual parcel information for the approximate \$928,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 6)

DECISION NO. _____

Total Square Feet = 1,297,248.74
 Total Square Feet with YES Votes = 798,640.64
 % of Square Feet with YES Votes = 61.56%

Total Parcels = 239
 Total YES Votes = 151
 % of YES Votes to Total Parcels = 63.18%

PARCEL ID	PARCEL SIZE (Sq Ft)	APS PUBLIC COST	APS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL VOTES 1= YES	SQUARE FEET WITH YES VOTES
310-32-034A	9638.22	\$ 4,468.55	\$ 9,521.47	\$ 6,326.77	\$ 12,163.43	\$ 32,480.22	1	9638.22
310-32-035A	7818.48	\$ 3,624.87	\$ 9,521.47	\$ 5,132.25	\$ 12,242.32	\$ 30,520.91	0	
310-32-036A	7818.46	\$ 3,624.86	\$ 3,586.33	\$ 5,132.24	\$ 4,928.00	\$ 17,271.43	1	7818.46
310-32-037	4230.81	\$ 1,961.52	\$ 2,205.01	\$ 2,777.21	\$ 3,196.37	\$ 10,140.11	0	4010.27
310-32-038	4010.27	\$ 1,859.28	-	\$ 2,632.44	-	\$ 4,491.72	1	
310-32-039	3975.75	\$ 1,843.27	-	\$ 2,609.78	\$ 848.42	\$ 5,301.47	0	
310-32-040	4108.95	\$ 1,905.03	-	\$ 2,697.22	-	\$ 4,602.25	0	
310-32-041	4050.6	\$ 1,877.97	\$ 207.13	\$ 2,658.92	\$ 2,964.87	\$ 7,708.89	1	4050.6
310-32-043A	7960.65	\$ 3,690.78	-	\$ 5,225.57	\$ 848.09	\$ 9,764.44	0	
310-32-045A	8285.65	\$ 3,841.46	-	\$ 5,438.91	\$ 982.34	\$ 10,262.71	0	
310-32-047A	6487.45	\$ 3,007.77	-	\$ 4,258.53	-	\$ 7,266.30	0	
310-32-048A	6440.42	\$ 2,985.96	-	\$ 4,227.66	\$ 1,267.71	\$ 8,481.33	1	6440.42
310-32-049	4134.33	\$ 1,916.79	-	\$ 2,713.88	\$ 1,183.19	\$ 5,813.86	1	4134.33
310-32-050	4020.73	\$ 1,864.14	-	\$ 2,639.33	\$ 746.67	\$ 5,250.14	0	
310-32-052B	4076	\$ 1,889.75	-	\$ 2,673.04	\$ 816.97	\$ 5,379.76	1	4076
310-32-052C	4121	\$ 1,910.61	-	\$ 2,702.55	\$ 825.99	\$ 5,439.15	1	4121
310-32-053	4139.94	\$ 1,919.39	\$ 2,876.32	\$ 2,717.56	\$ 4,053.68	\$ 11,566.95	1	4139.94
310-32-054	4142.21	\$ 1,920.45	\$ 3,138.06	\$ 2,719.05	\$ 4,316.16	\$ 12,093.72	0	
310-32-056A	8121.88	\$ 3,765.54	\$ 2,255.51	\$ 5,331.41	\$ 3,251.28	\$ 14,603.74	0	
310-32-057	6886.11	\$ 3,192.60	-	\$ 4,520.22	-	\$ 7,712.82	1	6886.11
310-32-060A	8877.17	\$ 4,115.71	-	\$ 5,827.20	\$ 911.52	\$ 10,854.43	1	8877.17
310-32-061A	5192	\$ 2,407.16	\$ 1,127.59	\$ 3,408.16	\$ 3,480.49	\$ 10,423.40	0	
310-32-062A	5192	\$ 2,407.16	-	\$ 3,408.16	\$ 1,535.64	\$ 7,350.96	1	5192
310-32-063A	5192	\$ 2,407.16	-	\$ 3,408.16	-	\$ 5,815.32	1	5192
310-32-064A	5192	\$ 2,407.16	\$ 819.75	\$ 3,408.16	\$ 1,505.41	\$ 8,140.48	1	5192
310-32-065A	4694.15	\$ 2,176.34	-	\$ 3,081.36	\$ 1,340.32	\$ 6,598.02	1	4694.15
310-32-066	4091.86	\$ 1,897.10	\$ 1,625.47	\$ 2,686.00	\$ 4,491.62	\$ 10,700.19	0	
310-32-068A	8183.72	\$ 3,794.21	-	\$ 5,372.00	\$ 1,468.02	\$ 10,634.23	0	
310-32-069	4091.86	\$ 1,897.10	-	\$ 2,686.00	-	\$ 4,583.10	1	4091.86
310-32-071A	8183.72	\$ 3,794.21	\$ 2,647.53	\$ 5,372.00	\$ 3,676.47	\$ 15,490.21	1	8183.72

DECISION NO. _____

Staff is in the process of obtaining individual parcel information for the approximate \$929,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 5)

\$ 902,528

Total Parcels = 239
 Total YES Votes = 151
 % of YES Votes to Total Parcels = 63.18%

Total Square Feet = 1,297,248.74
 Total Square Feet with YES Votes = 798,640.64
 % of Square Feet with YES Votes = 61.56%

PARCEL ID	PARCEL SIZE (Sq Ft)	APS PUBLIC COST	APS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL VOTES 1= YES	SQUARE FEET WITH YES VOTES
310-32-072	4091.86	\$ 1,897.10	\$ 1,300.74	\$ 2,686.00	\$ 1,967.63	\$ 7,851.47	1	4091.86
310-32-073	4091.86	\$ 1,897.10	\$ -	\$ 2,686.00	\$ -	\$ 4,583.10	1	4091.86
310-32-074	4091.86	\$ 1,897.10	\$ -	\$ 2,686.00	\$ -	\$ 4,583.10	0	
310-32-075	4091.86	\$ 1,897.10	\$ 2,089.57	\$ 2,686.00	\$ 3,024.79	\$ 9,697.46	1	4091.86
310-32-076	4092	\$ 1,897.17	\$ 1,185.30	\$ 2,686.09	\$ 1,948.85	\$ 7,717.41	0	
310-32-077	4092	\$ 1,897.17	\$ 1,493.14	\$ 2,686.09	\$ 2,245.85	\$ 8,322.25	0	
310-32-078	4091.86	\$ 1,897.10	\$ 1,069.86	\$ 2,686.00	\$ 1,701.46	\$ 7,354.42	1	4091.86
310-32-079	4091.86	\$ 1,897.10	\$ 1,127.59	\$ 2,686.00	\$ 1,766.29	\$ 7,476.98	1	4091.86
310-32-080	4255.88	\$ 1,973.15	\$ 1,012.15	\$ 2,793.67	\$ 1,630.51	\$ 7,409.48	1	4255.88
310-32-081	5260.21	\$ 2,438.78	\$ 3,591.83	\$ 3,452.94	\$ 4,873.28	\$ 14,356.83	1	5260.21
310-32-082	4108.22	\$ 1,904.69	\$ 4,350.76	\$ 2,696.74	\$ 5,712.28	\$ 14,664.47	1	4108.22
310-32-083	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 1,520.57	\$ 6,122.00	1	4108.22
310-32-084	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 1,192.65	\$ 5,794.08	1	4108.22
310-32-085	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 1,127.89	\$ 5,729.32	0	
310-32-086	4108.22	\$ 1,904.69	\$ 1,841.65	\$ 2,696.74	\$ 2,673.79	\$ 9,116.87	0	
310-32-087	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ -	\$ 4,601.43	0	
310-32-088	4108.22	\$ 1,904.69	\$ 3,749.74	\$ 2,696.74	\$ 5,103.08	\$ 13,454.25	0	
310-32-089	4108.22	\$ 1,904.69	\$ 3,818.29	\$ 2,696.74	\$ 5,336.57	\$ 13,756.29	0	
310-32-090	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 1,351.66	\$ 5,953.09	0	
310-32-091	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 911.62	\$ 5,513.05	1	4108.22
310-32-092	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 1,024.31	\$ 5,625.74	1	4108.22
310-32-094A	8216.44	\$ 3,809.38	\$ -	\$ 5,393.48	\$ 1,536.06	\$ 10,738.92	0	
310-32-095	4108.22	\$ 1,904.69	\$ 819.75	\$ 2,696.74	\$ 1,482.23	\$ 6,903.41	1	4108.22
310-32-096	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 870.64	\$ 5,472.07	1	4108.22
310-32-097	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 911.62	\$ 5,513.05	1	4108.22
310-32-098	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 979.24	\$ 5,580.67	1	4108.22
310-32-099	4108.22	\$ 1,904.69	\$ -	\$ 2,696.74	\$ 979.24	\$ 5,580.67	1	4108.22
310-32-100	4108.22	\$ 1,904.69	\$ 1,347.62	\$ 2,696.74	\$ 2,230.05	\$ 8,179.10	0	
310-32-101	4203.49	\$ 1,948.86	\$ 1,685.54	\$ 2,759.28	\$ 2,610.24	\$ 9,003.92	1	4203.49
310-32-102	4205.99	\$ 1,950.02	\$ 723.55	\$ 2,760.92	\$ 1,383.04	\$ 6,817.53	1	4205.99

Staff is in the process of obtaining individual parcel information for the approximate \$928,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 5)

902,528

Total Square Feet = 1,297,248.74
 Total Square Feet with YES Votes = 798,640.64
 % of Square Feet with YES Votes = 61.56%

Total Parcels = 239
 Total YES Votes = 151
 % of YES Votes to Total Parcels = 63.18%

PARCEL ID	PARCEL SIZE (Sq Ft)	APS PUBLIC COST	APS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL CONVERSION VOTES	SQUARE FEET WITH YES VOTES
310-32-103	3937.76	\$ 1,825.66	\$ 2,358.93	\$ 2,584.85	\$ 3,356.09	\$ 10,125.53	1	3937.76
310-32-104A	4977	\$ 2,307.48	\$ 1,589.39	\$ 3,267.03	\$ 3,004.52	\$ 10,168.42	1	4977
310-32-106A	7094	\$ 3,288.98	\$ 1,493.14	\$ 4,656.68	\$ 2,284.97	\$ 11,723.77	1	7094
310-32-107	3937.76	\$ 1,825.66	-	\$ 2,584.85	-	\$ 4,410.51	1	3937.76
310-32-108A	6056.65	\$ 2,808.04	-	\$ 3,975.74	\$ 1,836.92	\$ 8,620.70	1	6056.65
310-32-110A	6056.65	\$ 2,808.04	-	\$ 3,975.74	\$ 1,474.21	\$ 8,257.99	1	6056.65
310-32-111	3937.76	\$ 1,825.66	\$ 1,493.14	\$ 2,584.85	\$ 2,259.11	\$ 8,162.76	0	
310-32-112	3937.76	\$ 1,825.66	-	\$ 2,584.85	\$ 739.03	\$ 5,149.54	0	
310-32-113	3937.76	\$ 1,825.66	-	\$ 2,584.85	\$ 1,164.48	\$ 5,574.99	0	
310-32-114	3937.76	\$ 1,825.66	-	\$ 2,584.85	-	\$ 4,410.51	0	
310-32-115	3937.76	\$ 1,825.66	-	\$ 2,584.85	-	\$ 4,410.51	1	3937.76
310-32-116	3937.76	\$ 1,825.66	-	\$ 2,584.85	\$ 892.18	\$ 5,302.69	1	3937.76
310-32-118A	7875.52	\$ 3,651.32	-	\$ 5,169.69	\$ 1,559.41	\$ 10,380.42	1	7875.52
310-32-119	3937.76	\$ 1,825.66	-	\$ 2,584.85	\$ 719.49	\$ 5,130.00	1	3937.76
310-32-120A	5906.64	\$ 2,738.49	-	\$ 3,877.27	\$ 1,183.19	\$ 7,798.95	1	5906.64
310-32-122A	5886.15	\$ 2,728.99	-	\$ 3,863.82	\$ 875.84	\$ 7,468.65	1	5886.15
310-32-123	4547.13	\$ 2,108.18	-	\$ 2,984.85	\$ 1,815.65	\$ 6,908.68	1	4547.13
310-32-124	4079.89	\$ 1,891.55	-	\$ 2,678.14	\$ 1,456.75	\$ 6,026.44	0	
310-32-125	3934.9	\$ 1,824.33	-	\$ 2,582.97	\$ 1,001.78	\$ 5,409.08	1	3934.9
310-32-126	4079.89	\$ 1,891.55	-	\$ 2,678.14	\$ 1,546.91	\$ 6,116.60	1	4079.89
310-32-127	4079.89	\$ 1,891.55	-	\$ 2,678.14	-	\$ 4,569.69	1	4079.89
310-32-128	4079.89	\$ 1,891.55	-	\$ 2,678.14	\$ 1,933.19	\$ 6,502.88	0	
310-32-129	4079.89	\$ 1,891.55	-	\$ 2,678.14	\$ 911.62	\$ 5,481.31	0	
310-32-130	4079.89	\$ 1,891.55	-	\$ 2,678.14	\$ 1,821.57	\$ 6,391.26	0	
310-32-132A	8159.78	\$ 3,783.11	-	\$ 5,356.29	\$ 1,456.75	\$ 10,596.15	0	
310-32-133	4079.89	\$ 1,891.55	\$ 1,685.54	\$ 2,678.14	\$ 2,580.41	\$ 8,835.64	0	
310-32-135A	8159.78	\$ 3,783.11	-	\$ 5,356.29	\$ 2,046.95	\$ 11,186.35	0	
310-32-136	4079.89	\$ 1,891.55	-	\$ 2,678.14	\$ 1,575.48	\$ 6,145.17	1	4079.89
310-32-137	4079.89	\$ 1,891.55	\$ 1,627.81	\$ 2,678.14	\$ 3,148.48	\$ 9,345.98	1	4079.89
310-32-138	4079.89	\$ 1,891.55	-	\$ 2,678.14	\$ 976.69	\$ 5,546.38	1	4079.89

Staff is in the process of obtaining individual parcel information for the approximate \$928,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 5)

\$ 902,528

Total Parcels = 239
 Total YES Votes = 151
 % of YES Votes to Total Parcels = 63.18%

Total Square Feet = 1,297,248.74
 Total Square Feet with YES Votes = 798,640.64
 % of Square Feet with YES Votes = 61.56%

PARCEL ID	PARCEL SIZE (Sq Ft)	APS PUBLIC COST	APS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL VOTES	SQUARE FEET WITH YES VOTES
310-32-139	4079.89	\$ 1,891.55	\$ -	\$ 2,678.14	\$ -	\$ 4,569.69	1	4079.89
310-32-140	4079.89	\$ 1,891.55	\$ -	\$ 2,678.14	\$ -	\$ 4,569.69	1	4079.89
310-32-141	4079.89	\$ 1,891.55	\$ -	\$ 2,678.14	\$ 976.69	\$ 5,546.38	0	
310-32-142	4079.89	\$ 1,891.55	\$ -	\$ 2,678.14	\$ -	\$ 4,569.69	1	4079.89
310-32-143	4016.49	\$ 1,862.16	\$ -	\$ 2,636.53	\$ 1,095.03	\$ 5,593.72	1	4016.49
310-32-144	4402.98	\$ 2,041.35	\$ 1,589.33	\$ 2,890.23	\$ 2,319.30	\$ 8,840.21	1	4402.98
310-32-145	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ -	\$ 4,558.65	1	4070.03
310-32-146	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ 1,197.43	\$ 5,756.08	1	4070.03
310-32-147	4070.03	\$ 1,886.98	\$ 1,454.66	\$ 2,671.67	\$ 2,351.18	\$ 8,364.49	1	4070.03
310-32-148	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ -	\$ 4,558.65	1	4070.03
310-32-150A	8140.06	\$ 3,773.96	\$ -	\$ 5,343.34	\$ -	\$ 9,117.30	1	8140.06
310-32-151A	6105.04	\$ 2,830.47	\$ -	\$ 4,007.50	\$ 1,326.60	\$ 8,164.57	0	
310-32-153A	6105.04	\$ 2,830.47	\$ -	\$ 4,007.50	\$ 1,242.08	\$ 8,080.05	1	6105.04
310-32-154	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ 1,069.04	\$ 5,627.69	0	
310-32-156A	8140.1	\$ 3,773.98	\$ -	\$ 5,343.37	\$ 1,146.29	\$ 10,263.64	1	8140.1
310-32-157	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ 2,552.04	\$ 7,110.69	0	
310-32-158	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ 1,524.36	\$ 6,083.01	1	4070.03
310-32-159	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ 913.65	\$ 5,472.30	1	4070.03
310-32-160	4070.03	\$ 1,886.98	\$ -	\$ 2,671.67	\$ 920.35	\$ 5,479.00	1	4070.03
310-32-161	4070.03	\$ 1,886.98	\$ 1,788.87	\$ 2,671.67	\$ 2,555.71	\$ 8,903.23	1	4070.03
310-32-162	4746.29	\$ 2,200.52	\$ -	\$ 3,115.59	\$ 1,400.40	\$ 6,716.51	1	4746.29
310-32-164	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 2,546.92	\$ 8,259.06	1	5099.88
310-32-165	5099.88	\$ 2,364.45	\$ 2,932.71	\$ 3,347.69	\$ 4,056.88	\$ 12,701.73	1	5099.88
310-32-166	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 973.61	\$ 6,685.75	1	5099.88
310-32-167	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 2,013.15	\$ 7,725.29	1	5099.88
310-32-168	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 1,013.05	\$ 6,725.19	1	5099.88
310-32-169A	6374.85	\$ 2,955.56	\$ -	\$ 4,184.61	\$ 1,429.01	\$ 8,569.18	1	6374.85
310-32-170A	6374.85	\$ 2,955.56	\$ -	\$ 4,184.61	\$ 973.61	\$ 8,113.78	1	6374.85
310-32-172C	6374.85	\$ 2,955.56	\$ 1,454.66	\$ 4,184.61	\$ 3,121.72	\$ 11,716.55	0	
310-32-173A	6374.85	\$ 2,955.56	\$ -	\$ 4,184.61	\$ 922.89	\$ 8,063.06	1	6374.85

Staff is in the process of obtaining individual parcel information for the approximate \$928,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 5)

902, 528

DECISION NO.

Total Square Feet = 1,297,248.74
 Total Square Feet with YES Votes = 798,640.64
 % of Square Feet with YES Votes = 61.56%

Total Parcels = 239
 Total YES Votes = 151
 % of YES Votes to Total Parcels = 63.18%

PARCEL ID	PARCEL SIZE (Sq Ft)	APS PUBLIC COST	APS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL CONVERSION VOTES	SQUARE FEET WITH YES VOTES
310-32-174	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ -	\$ 5,712.14	0	
310-32-175	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 1,431.12	\$ 7,143.26	0	
310-32-176	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 1,558.72	\$ 7,270.86	1	5099.88
310-32-177	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 685.68	\$ 6,397.82	1	5099.88
310-32-178	5099.88	\$ 2,364.45	\$ -	\$ 3,347.69	\$ 976.69	\$ 6,688.83	0	
310-32-180A	10199.76	\$ 4,728.90	\$ -	\$ 6,695.38	\$ 730.76	\$ 12,155.04	0	
310-32-181	5099.88	\$ 2,364.45	\$ 2,070.33	\$ 3,347.69	\$ 3,098.38	\$ 10,880.85	0	
310-32-182	4856.48	\$ 2,251.60	\$ 1,589.33	\$ 3,187.92	\$ 3,865.11	\$ 10,893.96	0	
310-32-183A	8721.47	\$ 4,043.52	\$ 1,666.29	\$ 5,725.00	\$ 2,420.66	\$ 13,855.47	1	8721.47
310-32-183C	7664.08	\$ 3,553.29	\$ -	\$ 5,030.90	\$ 1,434.51	\$ 10,018.70	1	7664.08
310-32-184	5215.19	\$ 2,417.91	\$ 1,666.29	\$ 3,423.38	\$ 2,420.71	\$ 9,928.29	0	
310-32-186A	11039.74	\$ 5,118.34	\$ -	\$ 7,246.77	\$ 3,592.61	\$ 15,957.72	1	11039.74
310-32-188B	10439.75	\$ 4,840.17	\$ 1,954.89	\$ 6,852.92	\$ 2,844.62	\$ 16,492.60	1	10439.75
310-32-189A	6119.85	\$ 2,837.34	\$ 1,503.82	\$ 4,017.23	\$ 2,314.44	\$ 10,672.83	1	6119.85
310-32-190	5519.87	\$ 2,559.17	\$ -	\$ 3,623.38	\$ 3,561.46	\$ 9,744.01	1	5519.87
310-32-191	5399.87	\$ 2,503.53	\$ -	\$ 3,544.61	\$ -	\$ 6,048.14	1	5399.87
310-32-192	5399.87	\$ 2,503.53	\$ -	\$ 3,544.61	\$ 1,435.63	\$ 7,483.77	1	5399.87
310-32-193	5399.87	\$ 2,503.53	\$ 1,644.94	\$ 3,544.61	\$ 2,416.74	\$ 10,109.82	1	5399.87
310-32-195A	10799.74	\$ 5,007.07	\$ 1,998.81	\$ 7,089.22	\$ 2,948.54	\$ 17,043.64	1	10799.74
310-32-196	5399.87	\$ 2,503.53	\$ 915.94	\$ 3,544.61	\$ 1,880.46	\$ 8,844.54	1	5399.87
310-32-197	5399.87	\$ 2,503.53	\$ -	\$ 3,544.61	\$ 1,180.10	\$ 7,228.24	1	5399.87
310-32-198	7805.81	\$ 3,619.00	\$ 2,824.68	\$ 5,123.93	\$ 3,922.35	\$ 15,489.96	1	7805.81
310-32-199	10157.26	\$ 4,709.20	\$ -	\$ 6,667.48	\$ 892.77	\$ 12,269.45	1	10157.26
310-32-200	9391.82	\$ 4,354.32	\$ 1,012.15	\$ 6,165.03	\$ 1,820.77	\$ 13,352.27	0	
310-32-201	6214.31	\$ 2,881.13	\$ -	\$ 4,079.23	\$ 1,094.03	\$ 8,054.39	1	6214.31
310-32-202	4124.71	\$ 1,912.33	\$ -	\$ 2,707.56	\$ 1,004.92	\$ 5,624.81	1	4124.71
310-32-203	4124.71	\$ 1,912.33	\$ -	\$ 2,707.56	\$ 990.51	\$ 5,610.40	1	4124.71
310-32-204	4124.71	\$ 1,912.33	\$ -	\$ 2,707.56	\$ -	\$ 4,619.89	1	4124.71
310-32-205	4124.71	\$ 1,912.33	\$ -	\$ 2,707.56	\$ -	\$ 4,619.89	1	4124.71
310-32-206	4124.71	\$ 1,912.33	\$ -	\$ 2,707.56	\$ -	\$ 4,619.89	1	4124.71

Staff is in the process of obtaining individual parcel information for the approximate \$928,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 5)

\$ 902,528

Total Square Feet = 1,297,248.74
 Total Square Feet with YES Votes = 798,640.64
 % of Square Feet with YES Votes = 61.56%

Total Parcels = 239
 Total YES Votes = 151
 % of YES Votes to Total Parcels = 63.18%

PARCEL ID	PARCEL SIZE (Sq Ft)	APS PUBLIC COST	APS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL VOTES 1= YES	SQUARE FEET WITH YES VOTES
310-32-207	4124.71	\$ 1,912.33	\$ -	\$ 2,707.56	\$ -	\$ 4,619.89	1	4124.71
310-32-208	4124.71	\$ 1,912.33	\$ -	\$ 2,707.56	\$ 1,606.35	\$ 6,226.24	0	
310-32-209	4041.18	\$ 1,873.61	\$ -	\$ 2,652.73	\$ -	\$ 4,526.34	1	4041.18
310-32-210	4099.6	\$ 1,900.69	\$ 1,105.25	\$ 2,691.08	\$ 1,856.35	\$ 7,553.37	1	4099.6
310-32-211	4325.09	\$ 2,005.24	\$ 2,115.67	\$ 2,839.10	\$ 2,960.79	\$ 9,920.80	0	
310-32-213A	8650.19	\$ 4,010.47	\$ -	\$ 5,678.21	\$ 1,037.69	\$ 10,726.37	1	8650.19
310-32-214	4499.88	\$ 2,086.27	\$ -	\$ 2,953.84	\$ 1,701.80	\$ 6,741.91	1	4499.88
310-32-215	5158.81	\$ 2,391.77	\$ 1,719.33	\$ 3,386.37	\$ 2,582.84	\$ 10,080.31	1	5158.81
310-32-216A	9741.29	\$ 4,516.34	\$ -	\$ 6,394.43	\$ 2,086.39	\$ 12,997.16	1	9741.29
310-32-218A	6750	\$ 3,129.49	\$ -	\$ 4,430.87	\$ 1,265.91	\$ 8,826.27	1	6750
310-32-219	4500	\$ 2,086.33	\$ -	\$ 2,953.91	\$ 1,237.70	\$ 6,277.94	1	4500
310-32-220	4500	\$ 2,086.33	\$ -	\$ 2,953.91	\$ 3,137.21	\$ 8,177.45	1	4500
310-32-221	4500	\$ 2,086.33	\$ -	\$ 2,953.91	\$ 1,691.42	\$ 6,731.66	1	4500
310-32-222	4565.26	\$ 2,116.58	\$ 814.80	\$ 2,996.75	\$ 1,340.53	\$ 7,268.66	1	4565.26
310-32-223	4407.9	\$ 2,043.63	\$ -	\$ 2,893.46	\$ 2,537.44	\$ 7,474.53	1	4407.9
310-32-224	4499.89	\$ 2,086.28	\$ -	\$ 2,953.84	\$ 2,368.11	\$ 7,408.23	0	
310-32-225	4499.89	\$ 2,086.28	\$ -	\$ 2,953.84	\$ 2,665.33	\$ 7,705.45	1	4499.89
310-32-226	4499.89	\$ 2,086.28	\$ -	\$ 2,953.84	\$ 1,013.05	\$ 6,053.17	1	4499.89
310-32-227	4499.89	\$ 2,086.28	\$ 1,952.27	\$ 2,953.84	\$ 2,888.29	\$ 9,880.68	1	4499.89
310-32-228	4499.89	\$ 2,086.28	\$ -	\$ 2,953.84	\$ 1,225.18	\$ 6,265.30	1	4499.89
310-32-229	6001.18	\$ 2,782.32	\$ -	\$ 3,939.33	\$ -	\$ 6,721.65	1	6001.18
310-32-230	5543.9	\$ 2,570.31	\$ 915.94	\$ 3,639.16	\$ 1,597.80	\$ 8,723.21	1	5543.9
310-32-231	5991.8	\$ 2,777.97	\$ -	\$ 3,933.17	\$ 999.24	\$ 7,710.38	1	5991.8
310-32-232	4035.97	\$ 1,871.19	\$ -	\$ 2,649.31	\$ 1,524.91	\$ 6,045.41	1	4035.97
310-32-233	3947.8	\$ 1,830.31	\$ -	\$ 2,591.44	\$ -	\$ 4,421.75	1	3947.8
310-32-234	3952.69	\$ 1,832.58	\$ -	\$ 2,594.65	\$ -	\$ 4,427.23	0	
310-32-235	4035.97	\$ 1,871.19	\$ -	\$ 2,649.31	\$ 1,324.05	\$ 5,844.55	0	
310-32-236	4035.97	\$ 1,871.19	\$ -	\$ 2,649.31	\$ 945.43	\$ 5,465.93	1	4035.97
310-32-237	5023.26	\$ 2,328.93	\$ -	\$ 3,297.40	\$ 551.45	\$ 6,177.78	1	5023.26
310-32-238	7100.14	\$ 3,291.83	\$ -	\$ 4,660.71	\$ -	\$ 7,952.54	1	7100.14

Staff is in the process of obtaining individual parcel information for the approximate \$928,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 5)

\$ 902, 528

DECISION NO.

Total Parcels = 239
 Total YES Votes = 151
 % of YES Votes to Total Parcels = 63.18%

Total Square Feet = 1,297,248.74
 Total Square Feet with YES Votes = 798,640.64
 % of Square Feet with YES Votes = 61.56%

PARCEL ID	PARCEL SIZE (Sq Ft)	APS PUBLIC COST	APS SERVICE COST	VERIZON PUBLIC COST	VERIZON SERVICE COST	TOTAL CONVERSION COST	TOTAL VOTES 1= YES	SQUARE FEET WITH YES VOTES
310-32-239	6585.65	\$ 3,053.30	\$ -	\$ 4,322.99	\$ -	\$ 7,376.29	1	6585.65
310-32-240	5753.46	\$ 2,667.47	\$ 1,726.19	\$ 3,776.72	\$ 2,510.65	\$ 10,681.03	0	
310-32-242A	10479.2	\$ 4,858.46	\$ 1,530.61	\$ 6,878.81	\$ 2,387.94	\$ 15,655.82	1	10479.2
310-32-243	4479.92	\$ 2,077.02	\$ 819.75	\$ 2,940.73	\$ 1,418.59	\$ 7,256.09	0	
310-32-245A	8959.84	\$ 4,154.04	\$ 1,204.55	\$ 5,881.47	\$ 1,517.48	\$ 12,757.54	1	8959.84
310-32-247A	13797.93	\$ 6,397.11	\$ 819.75	\$ 9,057.31	\$ 1,493.65	\$ 17,767.82	0	
310-32-248	22143.16	\$ 10,266.20	\$ 915.94	\$ 14,535.34	\$ 1,598.14	\$ 27,315.62	0	
310-32-249	6800.7	\$ 3,153.00	\$ 1,204.55	\$ 4,464.15	\$ 1,901.45	\$ 10,723.15	1	6800.7
310-32-251A	6875.75	\$ 3,187.79	\$ -	\$ 4,513.42	\$ -	\$ 7,701.21	0	
310-32-252	11909	\$ 5,521.35	\$ -	\$ 7,817.37	\$ 702.59	\$ 14,041.31	0	
310-32-253	10264.02	\$ 4,758.69	\$ 977.75	\$ 6,737.56	\$ 1,712.37	\$ 14,186.37	0	
310-32-254	4006.66	\$ 1,857.60	\$ -	\$ 2,630.07	\$ -	\$ 4,487.67	1	4006.66
310-32-255	3999.82	\$ 1,854.43	\$ -	\$ 2,625.58	\$ 855.27	\$ 5,335.28	0	
310-32-256	3999.82	\$ 1,854.43	\$ -	\$ 2,625.58	\$ 945.43	\$ 5,425.44	0	
310-32-257	3999.82	\$ 1,854.43	\$ 819.75	\$ 2,625.58	\$ 1,461.68	\$ 6,761.44	1	3999.82
310-32-259A	5999.73	\$ 2,781.65	\$ -	\$ 3,938.38	\$ -	\$ 6,720.03	1	5999.73
310-32-260A	5999.73	\$ 2,781.65	\$ 627.35	\$ 3,938.38	\$ 864.59	\$ 8,211.97	1	5999.73
310-32-261	3999.82	\$ 1,854.43	\$ -	\$ 2,625.58	\$ -	\$ 4,480.01	0	
310-32-262	3999.82	\$ 1,854.43	\$ -	\$ 2,625.58	\$ -	\$ 4,480.01	0	
310-32-263	3999.82	\$ 1,854.43	\$ -	\$ 2,625.58	\$ 877.82	\$ 5,337.83	1	3999.82
310-32-264	3999.82	\$ 1,854.43	\$ 1,974.14	\$ 2,625.58	\$ 2,922.81	\$ 9,376.96	1	3999.82
310-32-265	3999.82	\$ 1,854.43	\$ -	\$ 2,625.58	\$ 1,572.54	\$ 6,052.55	0	
310-32-267A	9893.45	\$ 4,586.89	\$ -	\$ 6,494.31	\$ 1,474.21	\$ 12,555.41	0	
310-32-269A	7177.07	\$ 3,327.49	\$ -	\$ 4,711.21	\$ 1,136.31	\$ 9,175.01	1	7177.07
310-32-270A	5950.27	\$ 2,758.71	\$ -	\$ 3,905.91	\$ 1,232.10	\$ 7,896.72	0	
310-32-271A	5155.52	\$ 2,390.25	\$ -	\$ 3,384.21	\$ 1,309.70	\$ 7,084.16	0	
310-32-272	4222.51	\$ 1,957.68	\$ -	\$ 2,771.76	\$ -	\$ 4,729.44	1	4222.51
310-32-273	10039.86	\$ 4,654.77	\$ -	\$ 6,590.42	\$ -	\$ 11,245.19	0	
91312703	5651.6	\$ 2,620.24	\$ -	\$ 3,709.85	\$ -	\$ 6,330.09	1	5651.6
TOTAL	1,297,248.74	\$ 601,441.52	\$ 161,108.46	\$ 851,541.81	\$ 393,908.28	\$ 2,008,000.07	151	798,640.64

Staff is in the process of obtaining individual parcel information for the approximate \$928,000 in additional cost contained in estimates provided to the owners by Hillcrest Bay (see page 5)

902,528

DECISION NO.

EXHIBIT D

Hillcrest Bay Underground Conversion Private Costs (Staff Exhibit S-2)

House #	Street Name	Trenching	Electrical	Total Private Costs
781	Bay View Drive	\$1,875.20	\$4,101.00	\$5,976.20
782	Bay View Drive	\$0.00	\$3,417.50	\$3,417.50
791	Bay View Drive	\$0.00	\$750.00	\$750.00
796	Bay View Drive	\$2,226.56	\$3,417.50	\$5,644.06
805	Bay View Drive	\$0.00	\$980.00	\$980.00
810	Bay View Drive	\$0.00	\$2,734.00	\$2,734.00
811	Bay View Drive	\$0.00	\$3,417.50	\$3,417.50
816	Bay View Drive	\$3,204.06	\$4,101.00	\$7,305.06
817	Bay View Drive	\$0.00	\$800.00	\$800.00
830	Bay View Drive	\$3,204.06	\$4,101.00	\$7,305.06
831	Bay View Drive	\$0.00	\$2,734.00	\$2,734.00
837	Bay View Drive	\$0.00	\$2,734.00	\$2,734.00
843	Bay View Drive		\$3,417.50	\$3,417.50
849	Bay View Drive		\$2,734.00	\$2,734.00
855	Bay View Drive	\$0.00	\$2,734.00	\$2,734.00
858	Bay View Drive	\$3,501.88	\$2,734.00	\$6,235.88
861	Bay View Drive	\$0.00	\$2,050.50	\$2,050.50
866	Bay View Drive		\$3,417.50	\$3,417.50
867	Bay View Drive	\$0.00	\$950.00	\$950.00
872	Bay View Drive	\$2,028.89	\$3,417.50	\$5,446.39
879	Bay View Drive	\$2,028.89		\$2,028.89
880	Bay View Drive	\$0.00	\$0.00	\$0.00
888	Bay View Drive		\$0.00	\$0.00
894	Bay View Drive	\$730.10	\$2,734.00	\$3,464.10
897	Bay View Drive	\$0.00	\$2,734.00	\$2,734.00
900	Bay View Drive	\$963.88	\$3,417.50	\$4,381.38
914	Bay View Drive	\$0.00	\$4,101.00	\$4,101.00
979	Bay View Drive		\$2,734.00	\$2,734.00
785	Crystal View	\$2,028.89	\$6,151.50	\$8,180.39
788	Crystal View	\$1,669.03	\$6,151.50	\$7,820.53
796	Crystal View	\$4,311.44	\$6,835.00	\$11,146.44
801	Crystal View	\$941.71	\$6,835.00	\$7,776.71
804	Crystal View	\$2,096.79	\$6,835.00	\$8,931.79
809	Crystal View	\$2,127.73	\$5,468.00	\$7,595.73
812	Crystal View	\$1,930.06	\$5,468.00	\$7,398.06
827	Crystal View	\$4,311.38	\$6,151.50	\$10,462.88
835	Crystal View	\$1,732.38	\$3,417.50	\$5,149.88
836	Crystal View	\$941.71	\$4,101.00	\$5,042.71
844	Crystal View	\$941.71	\$4,784.50	\$5,726.21
861	Crystal View	\$941.71	\$4,784.50	\$5,726.21
862	Crystal View	\$941.71	\$5,468.00	\$6,409.71
869	Crystal View	\$941.71	\$4,784.50	\$5,726.21
872	Crystal View	\$0.00	\$4,784.50	\$4,784.50
877	Crystal View	\$0.00	\$1,300.00	\$1,300.00
880	Crystal View	\$1,875.22	\$6,835.00	\$8,710.22
885	Crystal View	\$2,761.11	\$4,784.50	\$7,545.61
896	Crystal View	\$989.31	\$4,284.00	\$5,273.31
906	Crystal View	\$0.00	\$1,450.00	\$1,450.00

Hillcrest Bay Underground Conversion Private Costs (Staff Exhibit S-2)

House #	Street Name	Trenching	Electrical	Total Private Costs
916	Crystal View	\$1,238.21	\$5,468.00	\$6,706.21
921	Crystal View	\$0.00	\$1,400.00	\$1,400.00
933	Crystal View	\$1,337.04		\$1,337.04
939	Crystal View	\$0.00	\$1,400.00	\$1,400.00
947	Crystal View	\$0.00	\$2,734.00	\$2,734.00
954	Crystal View	\$0.00	\$6,151.50	\$6,151.50
955	Crystal View	\$0.00	\$3,417.50	\$3,417.50
2929	Dunlap		\$3,417.50	\$3,417.50
2935	Dunlap	\$1,435.88	\$3,417.50	\$4,853.38
2943	Dunlap	\$0.00	\$1,650.00	\$1,650.00
2949	Dunlap	\$0.00	\$1,600.00	\$1,600.00
2963	Dunlap	\$0.00	\$5,468.00	\$5,468.00
2970	Dunlap	\$1,337.04	\$6,835.00	\$8,172.04
2971	Dunlap	\$0.00	\$1,600.00	\$1,600.00
2980	Dunlap	\$989.31	\$5,468.00	\$6,457.31
2988	Dunlap	\$1,337.04	\$6,151.50	\$7,488.54
2988	Dunlap	\$1,337.04		\$1,337.04
2773	Hillcrest Bay Drive	\$744.03	\$3,417.50	\$4,161.53
2775	Hillcrest Bay Drive	\$971.11	\$3,417.50	\$4,388.61
2779	Hillcrest Bay Drive	\$1,435.88	\$5,468.00	\$6,903.88
2785	Hillcrest Bay Drive	\$2,127.73	\$5,468.00	\$7,595.73
2793	Hillcrest Bay Drive	\$2,127.73	\$5,468.00	\$7,595.73
2801	Hillcrest Bay Drive	\$0.00	\$3,417.50	\$3,417.50
2809	Hillcrest Bay Drive	\$1,435.88	\$3,417.50	\$4,853.38
2835	Hillcrest Bay Drive	\$0.00	\$1,100.00	\$1,100.00
2851	Hillcrest Bay Drive	\$0.00	\$3,417.50	\$3,417.50
2855	Hillcrest Bay Drive	\$2,348.16	\$5,468.00	\$7,816.16
2863	Hillcrest Bay Drive	\$4,089.97	\$6,835.00	\$10,924.97
2875	Hillcrest Bay Drive	\$0.00	\$1,200.00	\$1,200.00
2889	Hillcrest Bay Drive	\$1,435.88	\$3,417.50	\$4,853.38
2915	Hillcrest Bay Drive	\$0.00	\$3,417.50	\$3,417.50
2922	Hillcrest Bay Drive	\$0.00	\$3,417.50	\$3,417.50
2925	Hillcrest Bay Drive	\$0.00	\$6,151.50	\$6,151.50
11429/2900	Hillcrest Bay Drive	\$0.00	\$3,417.50	\$3,417.50
786	Linger Drive	\$3,277.15	\$3,417.50	\$6,694.65
791	Linger Drive	\$3,285.84	\$4,784.50	\$8,070.34
794	Linger Drive	\$2,158.44	\$3,417.50	\$5,575.94
801	Linger Drive	\$0.00	\$2,734.00	\$2,734.00
804	Linger Drive	\$0.00	\$3,417.50	\$3,417.50
811	Linger Drive	\$1,432.36	\$3,417.50	\$4,849.86
819	Linger Drive	\$842.86	\$2,734.00	\$3,576.86
820	Linger Drive	\$5,861.77	\$3,417.50	\$9,279.27
829	Linger Drive	\$3,298.57	\$3,417.50	\$6,716.07
830	Linger Drive	\$3,868.49	\$3,417.50	\$7,285.99
839	Linger Drive	\$0.00	\$2,734.00	\$2,734.00
847	Linger Drive	\$744.02	\$4,101.00	\$4,845.02
852	Linger Drive	\$744.02	\$2,734.00	\$3,478.02
857	Linger Drive	\$0.00	\$3,417.50	\$3,417.50

Hillcrest Bay Underground Conversion Private Costs (Staff Exhibit S-2)

House #	Street Name	Trenching	Electrical	Total Private Costs
864	Linger Drive	\$0.00		\$0.00
867	Linger Drive	\$1,432.26	\$3,417.50	\$4,849.76
875	Linger Drive	\$1,534.71	\$6,151.50	\$7,686.21
882	Linger Drive	\$1,337.04	\$3,417.50	\$4,754.54
895	Linger Drive	\$1,930.06	\$5,468.00	\$7,398.06
896	Linger Drive	\$2,096.69	\$6,151.50	\$8,248.19
904	Linger Drive	\$1,831.21	\$5,468.00	\$7,299.21
914	Linger Drive	\$1,337.04	\$3,417.50	\$4,754.54
920	Linger Drive	\$1,139.36	\$4,101.00	\$5,240.36
927	Linger Drive	\$0.00	\$1,450.00	\$1,450.00
934	Linger Drive	\$1,432.26	\$4,784.50	\$6,216.76
937	Linger Drive	\$1,040.53	\$3,417.50	\$4,458.03
940	Linger Drive	\$0.00	\$3,417.50	\$3,417.50
954	Linger Drive	\$0.00	\$4,101.00	\$4,101.00
955	Linger Drive	\$0.00	\$3,417.50	\$3,417.50
2814	Manor View	\$0.00	\$3,417.50	\$3,417.50
2828	Manor View	\$0.00	\$2,734.00	\$2,734.00
2834	Manor View	\$0.00	\$4,784.50	\$4,784.50
2844	Manor View	\$0.00	\$2,734.00	\$2,734.00
2852	Manor View	\$0.00	\$1,800.00	\$1,800.00
2868	Manor View	\$0.00	\$0.00	\$0.00
2874	Manor View	\$0.00	\$1,200.00	\$1,200.00
2882	Manor View	\$0.00	\$2,734.00	\$2,734.00
2896	Manor View	\$0.00	\$600.00	\$600.00
2904	Manor View	\$1,040.53	\$3,417.50	\$4,458.03
2910	Manor View	\$0.00	\$3,417.50	\$3,417.50
2944	Manor View	\$0.00	\$6,835.00	\$6,835.00
2948	Manor View	\$0.00	\$6,835.00	\$6,835.00
2952	Manor View		\$6,835.00	\$6,835.00
3958	Manor View	\$0.00		\$0.00
849	Max View Drive	\$0.00	\$1,600.00	\$1,600.00
864	Max View Drive	\$0.00	\$5,468.00	\$5,468.00
866	Max View Drive	\$3,204.06	\$6,151.50	\$9,355.56
866	Max View Drive	\$941.71	\$6,151.50	\$7,093.21
867	Max View Drive	\$0.00	\$1,600.00	\$1,600.00
874	Max View Drive		\$6,835.00	\$6,835.00
875	Max View Drive	\$1,697.00	\$4,101.00	\$5,798.00
876	Max View Drive	\$1,040.53	\$5,468.00	\$6,508.53
882	Max View Drive		\$6,151.50	\$6,151.50
885	Max View Drive		\$4,784.50	\$4,784.50
889	Max View Drive	\$1,337.04	\$4,101.00	\$5,438.04
892	Max View Drive		\$1,500.00	\$1,500.00
897	Max View Drive	\$0.00	\$4,101.00	\$4,101.00
901	Max View Drive	\$1,930.06	\$6,151.50	\$8,081.56
902	Max View Drive	\$1,930.06	\$6,835.00	\$8,765.06
907	Max View Drive	\$0.00	\$1,300.00	\$1,300.00
922	Max View Drive	\$1,534.71	\$4,784.50	\$6,319.21
923	Max View Drive	\$0.00	\$1,400.00	\$1,400.00

Hillcrest Bay Underground Conversion Private Costs (Staff Exhibit S-2)

House #	Street Name	Trenching	Electrical	Total Private Costs
931	Max View Drive	\$2,080.56	\$6,835.00	\$8,915.56
937	Max View Drive	\$0.00	\$1,800.00	\$1,800.00
808	Noble View Drive	\$3,841.00	\$6,835.00	\$10,676.00
813	Noble View Drive	\$0.00	\$3,417.50	\$3,417.50
816	Noble View Drive	\$3,352.06	\$6,835.00	\$10,187.06
824	Noble View Drive	\$989.31	\$5,468.00	\$6,457.31
825	Noble View Drive	\$0.00	\$3,417.50	\$3,417.50
834	Noble View Drive	\$3,868.49	\$5,468.00	\$9,336.49
835	Noble View Drive	\$0.00	\$5,468.00	\$5,468.00
842	Noble View Drive	\$3,103.33	\$5,468.00	\$8,571.33
848	Noble View Drive	\$0.00	\$1,600.00	\$1,600.00
856	Noble View Drive	\$3,868.49	\$6,151.50	\$10,019.99
874	Noble View Drive	\$0.00		\$0.00
882	Noble View Drive	\$3,425.53		\$3,425.53
885	Noble View Drive	\$0.00		\$0.00
892	Noble View Drive	\$0.00		\$0.00
911	Noble View Drive	\$1,435.88	\$5,468.00	\$6,903.88
929	Noble View Drive	\$0.00	\$1,650.00	\$1,650.00
943	Noble View Drive	\$0.00	\$1,400.00	\$1,400.00
918	Otis Court	\$0.00	\$6,835.00	\$6,835.00
2977	Otis Court	\$2,127.73	\$6,151.50	\$8,279.23
2987	Otis Court	\$1,435.88	\$6,151.50	\$7,587.38
783	Swan Drive	\$0.00	\$2,734.00	\$2,734.00
784	Swan Drive	\$0.00	\$3,417.50	\$3,417.50
791	Swan Drive	\$0.00	\$4,101.00	\$4,101.00
792	Swan Drive	\$0.00	\$2,734.00	\$2,734.00
797	Swan Drive	\$0.00	\$800.00	\$800.00
807	Swan Drive	\$0.00	\$800.00	\$800.00
810	Swan Drive	\$4,910.56	\$2,734.00	\$7,644.56
815	Swan Drive	\$0.00	\$750.00	\$750.00
821	Swan Drive	\$0.00	\$2,734.00	\$2,734.00
828	Swan Drive	\$0.00	\$800.00	\$800.00
830	Swan Drive	\$2,621.91	\$4,101.00	\$6,722.91
845	Swan Drive	\$0.00	\$2,734.00	\$2,734.00
846	Swan Drive	\$0.00	\$2,734.00	\$2,734.00
854	Swan Drive	\$0.00	\$3,417.50	\$3,417.50
859	Swan Drive	\$0.00	\$3,417.50	\$3,417.50
864	Swan Drive	\$2,285.86	\$4,101.00	\$6,386.86
872	Swan Drive	\$4,467.60	\$4,101.00	\$8,568.60
873	Swan Drive	\$4,311.44	\$4,101.00	\$8,412.44
880	Swan Drive	\$3,298.47	\$4,101.00	\$7,399.47
888	Swan Drive	\$1,347.64	\$4,784.50	\$6,132.14
889	Swan Drive	\$0.00	\$1,400.00	\$1,400.00
895	Swan Drive	\$1,337.04	\$3,417.50	\$4,754.54
906	Swan Drive	\$0.00	\$800.00	\$800.00
913	Swan Drive	\$0.00	\$1,300.00	\$1,300.00
914	Swan Drive	\$842.86	\$3,417.50	\$4,260.36
920	Swan Drive	\$1,139.36	\$3,417.50	\$4,556.86

Hillcrest Bay Underground Conversion Private Costs (Staff Exhibit S-2)

House #	Street Name	Trenching	Electrical	Total Private Costs
927	Swan Drive	\$2,761.11	\$2,734.00	\$5,495.11
928	Swan Drive	\$842.86	\$3,417.50	\$4,260.36
933	Swan Drive	\$0.00	\$3,417.50	\$3,417.50
936	Swan Drive	\$1,210.78	\$3,417.50	\$4,628.28
944	Swan Drive	\$0.00	\$4,101.00	\$4,101.00
951	Swan Drive	\$1,040.53	\$2,050.50	\$3,091.03
952	Swan Drive	\$0.00	\$3,417.50	\$3,417.50
	TOTALS	\$194,201.71	\$708,325.50	\$902,527.21