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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON, Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

Arizona Corporation Commission

DOCKETED

APR 29 2008

DOCKETED BY 

IN THE MATTER OF THE APPLICATION OF)
GRAHAM COUNTY ELECTRIC COOPERATIVE)
INC. FOR AN ORDER SETTING JUST AND)
REASONABLE RATES)

DOCKET NO. E-01749A-07-0236

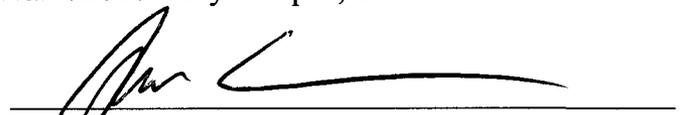
COMPLIANCE

Graham County Electric Cooperative, Inc. ("GCEC") hereby files its tariff that complies with the rates and charges approved in Decision No. 70289, dated April 24, 2008.

GCEC also hereby files its Qualified Facility ("QF") tariffs in compliance with the above mentioned Decision.

RESPECTFULLY SUBMITTED this 29th day of April, 2008.

By



John Wallace
Grand Canyon State Electric Cooperative Assn. Inc.
Consultant for Graham County Electric
Cooperative, Inc.

2008 APR 29 P 2:48

ARIZONA CORPORATION COMMISSION
ELECTRIC COOPERATIVE

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1 **Original** and thirteen (13) copies filed this
29th day of April, 2008, with:

2 Docket Control
3 Arizona Corporation Commission
4 1200 W. Washington
Phoenix, AZ 85007

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GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE A

RESIDENTIAL SERVICE

Effective Date: May 1, 2008

Page 1 of 3

AVAILABILITY

Available to residential consumers adjacent to the Cooperative's facilities throughout its service area, requiring single-phase service for all home use. Subject to adequate capacity, and the rules and regulations of the Cooperative.

APPLICABILITY

To all single-phase residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter, including water pumps individually metered for home use only.

TYPE OF SERVICE

Single-phase 60 cycles, at available secondary voltage. Individual motors served under this schedule shall not exceed 7 1/2 H.P.

RATE SCHEDULE - STANDARD OFFER

Service Availability Charge	\$4.60	per month
Metering	\$1.08	per month
Meter Reading	\$0.68	per month
Billing	\$1.85	per month
Info & Service	<u>\$0.79</u>	per month
Bundled Monthly Minimum	<u>\$9.00</u>	per month
Distribution Delivery Charge	\$0.03183	per kWh
Transmission Delivery Charge*	\$0.00032	per kWh
Energy Charge	\$0.03602	per kWh
Demand Charge	\$0.03117	per kWh
Transmission Charge*	<u>\$0.01104</u>	per kWh
Bundled Commodity Charge per kWh	<u>\$0.11038</u>	per kWh

* NOTE: These rates are recalculated monthly by the Cooperative's transmission provider.

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

RATES SCHEDULE - UNBUNDLED RATE

Service Availability Charge	\$4.60	per month
Metering	\$1.08	per month
Meter Reading	\$0.68	per month
Billing	\$1.85	per month
Info & Service	\$0.79	per month
Unbundled Monthly Minimum	\$9.00	per month
Distribution Delivery Charge	\$0.03183	per kWh
Transmission Delivery Charge	\$0.00032	per kWh
Unbundled Delivery Charge	\$0.03215	per kWh

The cost of energy is not included in the unbundled rates.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

All bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon five (5) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE B

GENERAL SERVICE & SMALL COMMERCIAL

Effective Date: May 1, 2008

Page 1 of 3

AVAILABILITY

Available to all general service and small commercial consumers adjacent to the Cooperative's facilities throughout its service area, who require less than 350 KVA of transformer capacity. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

This schedule is applicable for commercial use which includes service used by retail or wholesale business, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, public buildings, churches, seasonal farm uses such as feed grinders, etc., commercial water service, commercial lighting, water pumps such as individually metered stock wells, sewage pump stations, apartments where more than one unit is served from an individual meter, and any other commercial or business use. This rate schedule shall also apply to all residential service requiring three-phase service.

Except in cases of existing master metered mobile home parks, service under this schedule shall not be resold or shared with others.

TYPE OF SERVICE

Single-phase and three-phase where available, at available secondary voltages. Single-phase motors shall not exceed 7 1/2 H.P.

RATE SCHEDULE - STANDARD OFFER

Service Availability Charge	\$10.46	per month
Metering	\$1.22	per month
Meter Reading	\$.68	per month
Billing	\$1.85	per month
Info & Service	<u>\$.79</u>	per month
Bundled Monthly Minimum	<u>\$15.00</u>	per month
Distribution Delivery Charge	\$.03352	per kWh
Transmission Delivery Charge	\$.00031	per kWh
Energy Charge	\$.03577	per kWh
Demand Charge	\$.02879	per kWh
Transmission Charge	\$.01131	per kWh
Bundled Commodity Charge per kWh	<u>\$0.10969</u>	per kWh

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

RATES SCHEDULE - UNBUNDLED RATE

Service Availability Charge	\$10.46	per month
Metering	\$1.22	per month
Meter Reading	\$0.68	per month
Billing	\$1.85	per month
Info & Service	<u>\$0.79</u>	per month
Unbundled Monthly Minimum	<u>\$15.00</u>	per month
Distribution Delivery Charge	\$0.03352	per kWh
Transmission Delivery Charge	\$0.00031	per kWh
Unbundled Delivery Charge	<u>\$0.03383</u>	per kWh

The cost of energy is not included in the unbundled rates.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

All bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon five (5) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 95% or, if the Cooperative shall, so elect, the demand meter multiplied by 95% and divided by the percent power factor.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.
RATE SCHEDULE C

LARGE COMMERCIAL AND GINS

Effective Date: May 1, 2008

Page 1 of 3

AVAILABILITY

Available to all large electric power consumers adjacent to the Cooperative's facilities throughout its service area, who require not less than 350 KVA or more than 2,500 KVA of transformer capacity. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

The schedule is applicable to all large power users.

TYPE OF SERVICE

Three-phase where available, at available secondary voltages.

RATE SCHEDULE - STANDARD OFFER

Service Availability Charge	\$39.68	per month
Metering	\$6.12	per month
Meter Reading	\$1.36	per month
Billing	\$1.85	per month
Info & Service	\$.79	per month
Bundled Monthly Minimum	<u>\$50.00</u>	per month
Distribution Delivery Charge	\$.03277	per kWh
Transmission Delivery Charge	\$.00023	per kWh
Energy Charge	\$.03484	per kWh
Demand Charge	\$.02080	per kWh
Transmission Charge	<u>\$.01012</u>	per kWh
Bundled Commodity Charge per kWh	<u>\$0.09876</u>	per kWh

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

RATES SCHEDULE - UNBUNDLED RATE

Service Availability Charge	\$39.88	per month
Metering	\$6.12	per month
Meter Reading	\$1.36	per month
Billing	\$1.85	per month
Info & Service	<u>\$.79</u>	per month
Unbundled Monthly Minimum	<u>\$50.00</u>	per month
Distribution Delivery Charge	\$.03277	per kWh
Transmission Delivery Charge	\$.00023	per kWh
Unbundled Delivery Charge	<u>\$0.03300</u>	per kWh

The cost of energy is not included in the unbundled rates.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

All bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon five (5) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 95% or, if the Cooperative shall, so elect, the demand meter multiplied by 95% and divided by the percent power factor.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE I

IRRIGATION SERVICE

Effective Date: May 1, 2008

Page 1 of 3

AVAILABILITY

Available to all pump irrigation consumers adjacent to the Cooperative's facilities throughout its service area. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

To irrigation Pumps and pump-back systems used only for irrigating land used for agricultural purposes.

TYPE OF SERVICE

Three-phase 60 cycles, at available secondary voltage.

Single-phase 60 cycles, at available secondary voltage, at the discretion of the Cooperative where three-phase service is not available, provided the motor capacity is not in excess of seven and one-half (7½) H.P. and of a type which will not cause excessive voltage fluctuations.

All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

RATE SCHEDULE - STANDARD OFFER

Service Availability Charge	\$12.04	per month
Metering	\$6.63	per month
Meter Reading	\$1.69	per month
Billing	\$1.85	per month
Info & Service	\$.79	per month
Bundled Monthly Minimum	<u>\$23.00</u>	per month
Distribution Delivery Charge	\$.02097	per kWh
Transmission Delivery Charge	\$.00043	per kWh
Energy Charge	\$.03666	per kWh
Demand Charge	\$.04352	per kWh
Transmission Charge	\$.01395	per kWh
Bundled Commodity Charge per kWh	<u>\$0.11554</u>	per kWh

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days written notice, to correct such power factor to 95% or, if the Cooperative shall, so elect, the demand meter multiplied by 95% and divided by the percent power factor.

RATES SCHEDULE - UNBUNDLED RATE

Service Availability Charge	\$12.04	per month
Metering	\$6.63	per month
Meter Reading	\$1.69	per month
Billing	\$1.85	per month
Info & Service	\$.79	per month
Unbundled Monthly Minimum	<u>\$23.00</u>	per month
Distribution Delivery Charge	\$.02097	per kWh
Transmission Delivery Charge	<u>\$.00043</u>	per kWh
Unbundled Delivery Charge	<u>\$0.02140</u>	per kWh

The cost of energy is not included in the unbundled rates.

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

All bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon five (5) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE OIR

OPTIONAL INTERRUPTIBLE RATE FOR IRRIGATION PUMPS 50 HP or Greater

Effective Date: May 1, 2008

Page 1 of 2

AVAILABILITY

To Standard Offer Consumers receiving service from the Cooperative under Rate Schedule - Irrigation Service, which elect to have installed control equipment and be served under this rate schedule. All terms and conditions of Rate Schedule I are applicable except as expressly modified herein.

The customer will be required to sign an application for participation in this program and agree to the terms and conditions thereof.

RATE SCHEDULE - STANDARD OFFER

Service Availability Charge	\$12.04	per month
Metering	\$6.63	per month
Meter Reading	\$1.69	per month
Billing	\$1.85	per month
Info & Service	\$.79	per month
Bundled Monthly Minimum	<u>\$23.00</u>	per month
Distribution Delivery Charge	\$.02097	per kWh
Transmission Delivery Charge	\$.00043	per kWh
Energy Charge	\$.03666	per kWh
Demand Charge	\$.04352	per kWh
Transmission Charge	\$.01395	per kWh
Bundled Commodity Charge per kWh	<u>\$0.11554</u>	per kWh

UNBUNDLED RATES ARE NOT AVAILABLE FOR THIS CLASS, SINCE THE DISCOUNT ONLY APPLIES TO THE ENERGY PORTION OF THE BILL.

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

Above rates plus Current Purchased Power Adjustor Rate.

A discount of ten percent (10%) will be applied monthly to the sum of the KWH Delivery Charge, the Energy Charge, the Transmission Charge and the Wholesale Power Rate Adjustment. The discount will not be applicable to the other fixed monthly charges.

LOAD CONTROL AND METERING

The service may be interrupted anytime Graham or an agent designated by Graham in its sole and absolute discretion anticipates the possibility of a maximum monthly peak kilowatt demand. The duration of a single interruption will normally not exceed five (5) hours.

The Cooperative will install suitable control and metering equipment for billing under this schedule. The Cooperative will be reimbursed for the cost of the control and metering equipment from the discounts first earned. Thereafter, the discounts will be credited to the consumer's billing.

OVERRIDING LOAD CONTROL

The consumer may override the load control and maintain pump service during the control period. If overridden, a penalty charge of ten (10) percent may be added to the monthly bill as determined under the regular Rate Schedule I - Irrigation Service.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SCL

SECURITY LIGHTING

Effective Date: May 1, 2008

Page 1 of 3

AVAILABILITY

Available to all consumers adjacent to the Cooperative's facilities throughout its service area. Subject to adequate capacity and the rules and regulations of the Cooperative.

APPLICABILITY

For residential, general service, small and large commercial and other contract consumers.

TYPE OF SERVICE

Single-phase, at available secondary voltages.

RATES - STANDARD OFFER

100 W HPS	\$5.77	per month
250 W HPS	\$7.06	per month
Distribution Delivery Charge	\$0.01631	per kWh
Transmission Del	\$0.00018	per kWh
Energy	\$0.03490	per kWh
Demand	\$0.01507	per kWh
Transmission	\$0.00826	per kWh
Base Cost of Power Adjustment	\$0.00179	per kWh
Bundled Commodity Charge per kWh	<u>\$0.07651</u>	per kWh

Are based on the average kWh usage of each light:

Small security lights	70 kWh per Month
Large security lights	175 kWh per Month

RATES - UNBUNDLED RATES

100 W HPS	\$5.77	per month
250 W HPS	\$7.06	per month
Distribution Delivery Charge	\$0.01631	per kWh
Transmission Del	\$0.00018	per kWh
Unbundled Delivery Charge	<u>\$0.01649</u>	per kWh

The cost of the security lights will be included as a separate charge on the consumer's monthly electric billing. Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted. The monthly minimum charge shall be the rate quoted above, or as may be established by contract.

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

METER READING

All meter readings and billings shall be based on average kWh usage of each size light. Billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

All bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon five (5) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

RULES AND REGULATIONS

The Cooperative reserves the right to disapprove the installation of a security light for consumers with an unsatisfactory credit rating or upon leased or rented property or for any other proper reason.

The Cooperative reserves the right to remove the security light and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance required unless the consumer agrees to pay for the additional calls and cost incurred.

All security light facilities installed by the Cooperative, shall be owned, operated and maintained by the Cooperative. All facilities installed on the consumer's premises shall be the property of the Cooperative.

Security light installations shall be controlled by light sensitive photo electric cells.

It shall be the consumer's responsibility to notify the Cooperative of any security light maintenance which may be required. Security light installations and maintenance shall be done only during normal working hours.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SL

STREET LIGHTING

Effective Date: May 1, 2008

Page 1 of 2

AVAILABILITY

Lighting public streets, alleys, thoroughfares, public parks and playgrounds by use of Cooperative's standard facilities where such service is contracted for under this rate schedule by the state, county, city, town, political subdivision, improvement district, or a responsible person or persons for unincorporated communities.

APPLICABILITY

This schedule is applicable to all Street Lighting as described above.

TYPE OF SERVICE

Multiple street lighting systems at available secondary voltages.

RATES - STANDARD OFFER

Distribution Delivery Charge	\$.02874	per kWh
Transmission Delivery Charge	\$.00026	per kWh
Energy Charge	\$.03490	per kWh
Demand Charge	\$.01913	per kWh
Transmission Charge	\$.01526	per kWh
Base Cost of Power Adjustment	\$0.00093	per kWh
Bundled Commodity Charge per kWh	<u>\$0.09922</u>	per kWh

Based on the average of 70 kWh usage for each light:

RATES - UNBUNDLED RATES

Distribution Delivery Charge	\$.02874	per kWh
Transmission Delivery Charge	\$.00026	per kWh
Unbundled Delivery Charge	<u>\$0.02900</u>	per kWh

The cost of energy is not included in the unbundled rates.

MINIMUM BILLS

Based on the average kWh usage for each light:

Small street light	70	kWh per Month
Large street light	175	kWh per Month

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

TERMS OF PAYMENT

All bills for electric service are due and payable no later than fifteen (15) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon five (5) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE CP

CONTRACT POWER SERVICE

Effective Date: May 1, 2008

Page 1 of 2

AVAILABILITY

Contract Power Service is available to consumers adjacent to the Cooperative's facilities throughout its service area, who require more than 2,500 KVA of service on a 12 month, non-seasonal basis, in accordance with terms and conditions negotiated with the consumer. Subject to adequate capacity and the rules and regulations of the Cooperative, and subject to Arizona Corporation Commission approval.

APPLICABILITY

This schedule is applicable for all consumers requiring in excess of 2,500 KVA non-seasonal electric service. Individual contracts shall include facilities charges as required, demand charges as determined by the consumer's monthly load factor and power factor, energy charge, margin, wholesale power adjustment, and applicable taxes and governmental assessments.

TYPE OF SERVICE

Three-phase, at available secondary voltages.

RATES

To be determined.

MINIMUM BILLS

To be determined.

PURCHASED POWER ADJUSTOR RATE

The Cooperative may increase or decrease customer's bills due to variances in the cost of purchased power from the base cost of power included in its rate schedule. The Cooperative must notify the Arizona Corporation Commission (ACC) of all such increases or decreases. The base cost of power in the current rates is \$.076509 per kWh as authorized by the ACC in Decision No. 70289 dated April 24, 2008.

METER READINGS

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day of each month on a cycle basis.

TERMS OF PAYMENT

All bills for electric service are due and payable no later than ten (10) days from the billing date and become delinquent twenty-five (25) days from the billing date and could incur a late payment charge. Delinquent bills are subject to disconnect upon five (5) days written notice.

For purposes of this rule, the date a bill is rendered may be evidenced by:

- a. The postmark date.
- b. The mailing date.
- c. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) days).
- d. The transmission date for electronic bills.

All payments shall be made at or mailed to the office of the utility or to the utility's authorized payment agency. The date on which the utility actually receives the customer's remittance is considered the payment date.

POWER FACTOR

The consumer agrees to maintain a power factor of not less than 95%, leading or lagging. The Cooperative reserves the right to measure such power factor at any time. should such measurements indicate that the power factor of the consumer is less than 95%, the consumer agrees, upon sixty (60) days' written notice to correct such power factor to 95% or, if the Cooperative shall so elect, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 95% and divided by the percent power factor.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

RATE SCHEDULE SC

SERVICE CHARGES *

Effective Date: May 1, 2008

Page 1 of 2

SCHEDULE OF SERVICE CHARGE

This schedule sets the amount of various service charges and other miscellaneous charges which have been authorized in the Cooperative's Rules and Regulations.

1. ELECTRIC SERVICE CONNECTIONS

A. New Service or Additional Service

A service charge of \$10.00 shall be required for all service connections when the initial membership fee is paid.

B. Service Connection Callbacks

An additional service charge of \$10.00 shall be imposed for a return trip to connect electric service if, at the consumer's request, it was previously made available at the point of delivery, if an inaccurate service address provided by the consumer results in a service connection callback, or if the consumer postpones or cancels any service order already completed by the Cooperative.

2. SERVICE CALLS AFTER REGULAR BUSINESS HOURS

A service charge of \$50.00 will be imposed for a service call after regular business hours only if the power interruption has been caused by the consumer's negligence or failure of consumer-owned equipment, even though the Cooperative is unable to perform any work beyond the point of delivery. The consumer shall be advised of the possibility of such charges before making the service call.

3. DISCONNECTS AND RECONNECTIONS

A. Disconnects

A disconnect for any reason will be charged a fee of \$10.00. The Cooperative reserves the right to disconnect any consumer for nonpayment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit safe access, detrimental effects on consumer loads on the Cooperative's system or failure to sign an agreement for service.

B. Reconnections

A reconnection fee of \$10.00 will be imposed on any consumer who has been disconnected. Such reconnection will only be performed when requested and agreed to by the consumer. A reconnection fee of \$30.00 will be imposed if performed after normal working hours.

4. RETURNED CHECKS

Any check returned to the Cooperative by the consumer's bank for any reason whatsoever shall have a \$25.00 returned check charge added to the consumers account.

5. LATE PAYMENT CHARGE

A late payment charge of 1.5 percent shall be charged on all billings paid after the due date.

6. METER TEST

A service charge of \$10.00 shall be imposed for meter testing performed at the written request of the consumer. However, if the Cooperative's test shows that the meter is inaccurate by more than 3%, the service charge will be waived or refunded to the consumer and energy charges will be adjusted accordingly for the three (3) immediately previous billing periods only.

7. METER REREADS

A service charge of \$10.00 may be charged for rereads, provided that the original reading was not in error.

* All service charges are subject to any applicable sales tax. Any service charge not paid will result in disconnection of services.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

**CO-GENERATION QUALIFYING FACILITIES AND
SMALL POWER PRODUCTION FACILITIES UNDER 100 kW**

SCHEDULE QF

Page 1 of 2

Effective: May 1, 2008

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

This Rate (QF) is applicable to owners of cogeneration qualifying facilities and small power production facilities under 100 kW who are retail customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the customer can be supplied from a source or sources, owned by the customer, and where such sources are connected for parallel operation of the customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100kW.

Type of Service

The type of service furnished the customer pursuant to this rate schedule shall be determined in the reasonable discretion of the Cooperative.

Monthly Rate

All purchases from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the customer, the applicable rate shall apply. For energy supplied by the customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the sum of the wholesale energy and fuel charges from the Cooperative's wholesale power supplier. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

Wholesale Power Cost Adjustment

The wholesale power cost adjustment will not apply to this rate schedule.

Taxes

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes of governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

**CO-GENERATION QUALIFYING FACILITIES AND
SMALL POWER PRODUCTION FACILITIES UNDER 100 kW**

SCHEDULE QF

Page 2 of 2

Rules and Regulations

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW**

SCHEDULE COGEN

Page 1 of 4

Effective: May 1, 2008

Availability

In all territory served by the Cooperative where facilities of adequate capacity and suitable voltages are adjacent to the premises served and when all applicable provisions described herein have been met.

Application

This tariff (COGEN) is applicable only to customers of the Cooperative that own and operate qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345 (Qualifying Facility or QF). The facility's generator(s) and customer's load must be located on the same premise.

The owner of the Qualifying Facility shall enter into a contract pertaining to the operation of the QF by the QF owner with the Cooperative, the Cooperative's power supplier, Arizona Electric Power Cooperative, Inc. (AEPCO), and the Cooperative's transmission provider, Southwest Transmission Cooperative, Inc. (SWTC), to implement this Schedule COGEN consistent with the terms and conditions set forth herein.

Type of Service

Single-or three-phase, alternating current, 60 cycles, at available secondary or primary voltages at one standard voltage as may be selected by the consumer.

Supplementary Power

A. Definition of Supplementary Power

Supplementary power is the kW capacity and related kWh energy purchased by the QF in excess of the production capability of the QF's generating equipment.

B. Rates

The rates charged for supplementary power shall be the appropriate standard offer retail tariff of the Cooperative which is applicable to the QF's class of service or any new retail rate agreed to by the parties and approved by the Arizona Corporation Commission.

C. Determination of Supplementary Energy

Supplementary energy shall be equal to the metered kWh being supplied to the QF, less any kWh billed as standby or maintenance energy.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW**

SCHEDULE COGEN

Page 2 of 4

D. Determination of Supplementary Demand

Supplementary demand shall be the greater of:

1. The metered demand, measured in accordance with the appropriate standard offer retail rate schedule, less any standby and maintenance demand; or
2. The minimum supplementary billing demand specified in the QF's Contract.

Standby and Maintenance Power

A. Definition of Standby -Maintenance Power

Standby and maintenance power is the kW capacity and related kWh supplied by the Cooperative attributable to forced or scheduled outages by the QF, respectively.

B. Rates

Reservation Capacity Charge

The reservation capacity charge for standby and maintenance power shall be the sum of the distribution billing demand charge in the applicable direct access retail rate schedule plus the applicable demand charges in AEPCO's Tariff and SWTC's Tariff each month multiplied by the Contract Standby Capacity, as determined in Section E. of this section.

Energy Charge

The rate applicable to standby and maintenance energy shall be the sum of the distribution energy charge in the applicable direct access retail rate schedule plus the current energy rate from AEPCO multiplied by the sum of the Standby Energy and Maintenance Energy as determined in Sections C and D of this section.

C. Determination of Standby Energy

Standby energy is defined to be electric energy supplied by the Cooperative to replace power ordinarily generated by the customer's generation facility during unscheduled full and partial outages of said facility. Standby energy is equal to the difference between the maximum energy output of the customer's generator(s) and the energy measured on the customer's generator meter(s) for the billing period, except those periods where energy supplied by the Cooperative is zero.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW**

SCHEDULE COGEN

Page 3 of 4

D. Determination of Maintenance Energy

Maintenance energy is defined as energy supplied by the Cooperative up to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. Customer shall supply the Cooperative with a maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which is subject to the Cooperative's approval. Energy used in excess of a 30-day period of unauthorized maintenance energy shall be billed on the rates set forth in the Supplementary Power Rate as specified in this Schedule.

E. Contract Standby Capacity kW

The Contract Standby Capacity kilowatt (kW) amount is the amount of cogeneration or self-generation capacity for which the customer contracts with the Cooperative for Standby Service. If the Contract Standby Capacity is exceeded and not covered by the Supplementary Power provisions of this tariff, then the Contract Standby Capacity is automatically increased to the new level. The Contract Standby Capacity kW cannot exceed the maximum net output rating(s) of the connected generator(s).

Basic Service Charge

The monthly basic service charge shall be the service charge contained in the Cooperative's current applicable retail rate schedule.

Conditions of Service

Schedule outages for maintenance by the QF shall be submitted each December to AEPCO for the next coming year for its approval. Scheduled outages will not be permitted during the months of May through October.

Interconnection Charge

The QF shall pay all costs associated with any and all additions, modifications or alterations to SWTC's or the Cooperative's electric system necessitated or incurred in the establishment and operation of the interconnection with the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF's facilities with SWTC's electric system or the Cooperative's electric system.

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW**

SCHEDULE COGEN

Page 4 of 4

Facility Charge on Dedicated Facilities

The QF shall be required to pay to the Cooperative a monthly facilities charge to recover all related costs of any dedicated facilities constructed to serve the QF on a firm power and energy basis.

Other Billing Adjustments

- A. The forgoing rates are subject to the imposition of any wholesale power adjustment or other changes in rates which may be established and approved for billing by the Arizona Corporation Commission from time to time.
- B. Total monthly sales to a QF for supplementary, standby and maintenance power are subject to adjustment for all Federal, State and local governmental rates or levies on such sales and any other assessments that may be imposed by State or Federal regulatory agencies on utility gross revenues.

Contract Period

As provided in the Cooperative's agreement for service with the customer.

Termination Provision

Should the customer cease to operate its co-generation and/or small power production unit(s) for sixty (60) consecutive days during periods other than planned scheduled maintenance periods, the Cooperative reserves the right to terminate any agreement for service under this rate schedule with the QF.