ORIGINAL

The Morenci Water & Electric C
401 Burro Alley
P.O. Box 68
Morenci, AZ 85540
Telephone (928) 865-2229
Facsimile (928) 865-5261

0000084234

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RECEIVED
2008 APR 21 A 10: 55
AZ CORP COMMISSION
DOCKET CONTROL

April 16, 2008

Docket Control Center
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

Arizona Corporation Commission
DOCKETED
APR 21 2008
DOCKETED BY nr

Re: Purchase Power Fuel Adjuster
Docket: E-01049A-97-0677
Reports for March 2008

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of $203,852.00
- Tucson Electric Power in the amount of $2,293,206.00
- Tucson Electric Power in the amount of $105,106.26
- Phelps Dodge Energy Services in the amount of $338,352.00
- Phelps Dodge Energy Services in the amount of $7,924,169.98
- Southwest Transmission Cooperative in the amount of $106,571.24

Also enclosed you will find a copy of the "Purchased Power Fuel Adjuster, Bank Account Status, and Adjustment Request". The spreadsheet details the account as actually reported, the corrected reporting and a variance by month from January 2007 through February 2008. The reported adjustment for this time period is shown on the Monthly Report as $25,239.00. Please be aware that prior conversations with staff the adjustment requested was $26,224.00.

The adjustment is a result of incorrect calculation of the purchased power cost for Morenci customers. In March 2007, MW&E began serving the Freeport McMoran Safford Mine (formally Phelps Dodge Safford). The PPFA monthly reports submitted were not correct from March '07 – January '08. The PPFA reports submitted reflected total kwh purchased, including the kwh(s) purchased for Safford. Because of this, the cost of purchased power reported in the PPFA exclude a pro-rated cost to Safford based upon the incremental cost of market power. The corrections made have affected the total sales and actual cost or purchased power. These numbers further impacted the unit cost of purchased power, which then affects the PPFA bank balance.

The Morenci Water & Electric Co.
401 Burro Alley
P.O. Box 68
Morenci, AZ 85540
Telephone (928) 865-2229
Facsimile (928) 865-5261

In perspective, our total kwh(s) were less than reported, and the total cost of purchased power was more than reported. These two figures both impact total unit cost of purchased power, and the PPFA bank balance. After the adjustment, the PPFA bank balance that is reported monthly will be a lower negative balance.

Please let me know if you have any questions or comments.

Sincerely,

D. L. True
Superintendent

RB/rb
Enclosures (13 sets)
XC: B. Bozzo, ACC w/encl.
C. Lee, PDC w/encl
J. Anderson, ACC w/encl.
File PPFA 2008

N:\MWE_COM\PPFA\PPFALETTER 41608.doc

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
For the Month of March, 2008

Line					
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	$			(343,596)
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	2,076,864		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	168,971,140		
2C.	Special Contract Sales not subject to PPFA per Decision No. 60807 dated Apr 8 1998	KWH	166,894,276		
3.	ACTUAL COST OF PURCHASED POWER:	$	9,999,988		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	$/KWH		0.059182	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.54712 Dated 10/10/85	$/KWH	0.075220		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98, Updated Decision No. 61705 Dated 5/99	$/KWH	(0.019000)		
7.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.67676 dated 03/05	$/KWH	0.000000		
8.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7)	$/KWH		0.05622	
9.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	$/KWH		0.002962	
10.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	$			6,151
11.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	$			25,239
12.	PREAPPROVED DSM COSTS: From FA-1B	$			0
13	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	$			(312,206)

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
For the Month of March, 2008

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

ADJUSTMENTS TO BANK BALANCE: $0.00
(Transfer amount to FA-1, Line 10.)

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
For the Month of March, 2008

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
NONE			

TOTAL DSM COSTS CLAIMED THIS MONTH $0.00
(Transfer amount to FA-1, Line 11.)

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1C
For the Month of March, 2008

Supplemental report for Decision No. 61298 dated December 1998

Line				
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	$		0
2	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	0	
3	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98	$/KWH	0.000000	
4	NET CHANGE TO BANK BALANCE: (Line 2 x Line 3)	$		0
5	ENDING BANK BALANCE: (Line 1 + Line 5)	$		0

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
For the Month of March, 2008

Line						
1.	COMPANY NAME: THE MORENCI WATER & ELECTRIC COMPANY					
2.	MAILING ADDRESS: P.O. BOX 68 - MORENCI, AZ. 85540					
3.	CONTACT PERSON: DENNIS TRUE					
4.	CONTACT TELEPHONE NUMBER: (928) 865-6219					
	GENERATION					
5.	GAS GENERATION	($)				
6.	OIL GENERATION	($)				
7.	COAL GENERATION	($)				
8.	OTHER GENERATION (Identify)	($)				
	TOTAL GENERATION COSTS	($)	A.		0	
	PURCHASED POWER					
9.	BASE METER CHARGE	($)				
10.	DEMAND CHARGE	($)				
11.	ENERGY CHARGE	($)				
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 60807)	($)	B.		9,999,987.51	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	($)				$9,999,987.51
13.	KWH	(KWH)				
	Generated			0		
	Purchased Special Contract (Per Decision No 60807)			166,894,276		
	Purchased			0		
	TOTAL KWH GENERATED/PURCHASED				166,894,276	
14.	COST PER KWH (Line 12/Line 13)	($/KWH)			0.059918	
15.	UNACCOUNTED FOR KWH'S					
	Line Loss	(KWH)		260,643		
	Own Use	(KWH)		9,527		

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
For the Month of March, 2008

Line			
1.	SALES (KWH)		
	Residential	967,895	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	1,108,969	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	166,894,276	
	TOTAL SALES (KWH)		168,971,140
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	SALES ($)		
	Residential	$108,887.47	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	$113,846.31	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	$10,206,851.43	
	TOTAL SALES ($)		$10,429,585.21
3.	NUMBER OF CUSTOMERS**		
	Residential	1,931	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	249	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	1	
	TOTAL CUSTOMERS		2,181

**Use 'Avg' number of customers; Beg # + End # divided by 2.

THE MORENCI WATER & ELECTRIC COMPANY
Miscellaneous Power Purchase Data
Excludes Special Contract Sales
For the Month of March, 2008

	K.W.H.	Percent	K.W.
Total Sales	168,971,140	99.8%	
Total Own Usage	68,444	0.0%	
Total System Losses	260,643	0.2%	
Total Purchased Energy	169,300,227		
System Losses-Rolling annual average		3100.00%	
MWE Billed Peak			N/A
MWE Load Factor as Billed	N/A		
*MWE/PDC Coincidental Peak Demand			N/A
*MWE/PDC Coincidental Load Factor	N/A		
*Per Prem Bahl's Calculations 6/17/91			
MWE Actual Peak Per 3 MWE Totalizers			N/A
MWE Actual Load Factor Per 3 MWE Totalizers	N/A		

Tucson Electric Power
The Energy People
P.O. Box 711
Tucson, Arizona 85702
520-745-7170
fax 520-770-2003

INVOICE

Morenci Water & Electric Company
Attn: Ms. Roxanne Boling
P.O. Box 68
Morenci, AZ 85540

Invoice Date: **April 2, 2008**

TEP 0311 904

Description					Charges	Credits	Amount
Energy purchased by: **MWE** March 2008							
Energy Charge:	74,128	MWh @	0.00	/MWh	$ -		**$0.00**
Transmission Services							
Transmission	74,128	MWh @	2.47	/MWh	183,096.16		183,096.16
Ancillary Services:							
Scheduling, System Control, and Dispatch Service			0.25	/MWh	18,532.00		18,532.00
Reactive Supply and Voltage Control			0.03	/MWh	2,223.84		2,223.84
Non-Spin capacity	0	MWh @	0.00	/MWh		0.00	**0.00**

Payments are due the later of the last day of the invoice month or the tenth day after receipt.

Amount Due TEP **$ 203,852.00**

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate
Wells Fargo Bank
ABA 121-000-248
Account Number 495-0029116

Due Date: **April 30, 2008**

Payments not received on or before the Due Date are subject to a late charge.

Approved By:

Checked By:

Questions? Call Kevin Battaglia at (520) 745-7170 or
e-mail Kbattaglia@tep.com

Tucson Electric Power
The Energy People
P.O. Box 711
Tucson, Arizona 85702
520-745-7170
fax 520-770-2003

INVOICE

Morenci Water & Electric Company
Attn: Ms. Roxanne Boling
P.O. Box 68
Morenci, AZ 85540

Invoice Date: **April 2, 2008**

TEP 0311 904

Description					Charges	Credits	Amount
Energy purchased by: **MWE**							
March 2008							
Energy Charge:							
Market	33,883	MWh @	67.68	/MWh	**2,293,206.00**		**2,293,206.00**
Loss PAYB to EPE	0	MWh @	0.00	/MWh	**0.00**		**0.00**

Payments are due the later of the last day of the invoice month or the tenth day after receipt.

Amount Due TEP **$ 2,293,206.00**

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate
Wells Fargo Bank
ABA 121-000-248
Account Number 495-0029116

Due Date: **April 21, 2008**

Payments not received on or before the Due Date are subject to a late charge.

Approved By:

Checked By:

Questions? Call Kevin Battaglia at (520) 745-7170 or
e-mail Kbattaglia@tep.com

Tucson Electric Power
The Energy People
P.O. Box 711
Tucson, Arizona 85702
520-745-7170
520-571-4032

INVOICE

Morenci Water & Electric
Attn: Dennis True
P.O. Box 68
Morenci, AZ 85540

Invoice Date: **April 2, 2008**

Customer No: **TEP 0311 MWE 904**

Description					Charges	Credits	Amount
Charges in accordance with Service Shedules "A", "B", "C", "D", "E" and "F" of the Control Area Services Agreement dated August 18, 2004.							
Month of: March 2008							
Control Area Services:							
Administrative	272,783	kW @	0.0128	/ kW	**3,491.62**		**3,491.62**
Reactive Supply & Voltage Control	272,783	kW @	0.1610	/ kW	**43,918.06**		**43,918.06**
Regulation & Frequency Response	3,213	kW @	12.0850	/ kW	**38,829.11**		**38,829.11**
Energy Imbalance - Outside Bandwidth:							
Negative Imbalance	74.55	MWh @	130.88	/ MWh	**9,756.58**		**9,756.58**
Positive Imbalance	(84.473)	MWh @	35.20780	/ MWh		**2,974.11**	**(2,974.11)**
Spinning Reserve	1,000	kW @	12.0850	/ kW	**12,085.00**		**12,085.00**
Interruptible Load/Non-Spin	0	kW @	1.9840	/ kW	-		-
Energy Imbalance - Inside Bandwidth - Payment-in-Kind:							
Negative Imbalance	1,641	MWh					
Positive Imbalance	(2,147)	MWh					
Net	(506)	MWh					
e-mail to: **roxanne_boling@fmi.com**							
copy to:							
Phelps Dodge Attn: Tim Summers One North Central Avenue Phoenix, Arizona 85004							

Payments are due the 15th day after invoice receipt

Amount Due TEP **$ 105,106.26**

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate
Wells Fargo Bank
ABA 121-000-248
Account Number 495-0029116

Due Date: **April 17, 2008**

Payments not received on or before the Due Date are subject to a late charge.

Checked By:

Approved By:

Questions? Call Kevin Battaglia at (520) 917-8722 or e-mail Kbattaglia@tep.com

Phelps Dodge Energy Services
One North Central Avenue, Phoenix AZ 85004-2306
(602) 366-8100 Voice
(602) 366-7315 Facsimilie

INVOICE

Morenci Water & Electric
P.O. Box 68
66 Fairbanks Road
Morenci, Az. 85540

Invoice Date: **April 2, 2008**

Description	Charges	Credits	Amount
Services Provided to MW&E pursuant to : PDES's FERC Electric Tariff, First Revised Volume No. 1,Third Revised Sheet Nos.1-2 MWH $/kWh 74,200 0.004560	$ 338,352.00		$ 338,352.00
Current Charges			$ 338,352.00

Due Date: **April 18, 2008**

Wire Transfer:
Bank of America
Dallas, Texas
ABA # 111-000-012
Account # 3752029501
Phelps Dodge Energy Services

Phelps Dodge Energy Services
One North Central Avenue, Phoenix AZ 85004-2306
(602) 366-8100 Voice
(602) 366-7315 Facsimilie

INVOICE

Morenci Water & Electric
P.O. Box 68
66 Fairbanks Road
Morenci, Az. 85540

Invoice Date: **April 2, 2008**

Description			Charges		Credits	Amount
Energy Purchased by MW&E pursuant to :						
PDES's FERC Electric Tariff, First Revised						
Volume No. 1,Second Revised Sheet Nos.1-3						
	MWH	152,038	$ 7,924,169.98	$ 0.05212		$ 7,924,169.98
	LEF	77,838	$ 5,534,929.98	$ 0.07111		
	MSCG	74,200	$ 2,389,240.00	$ 0.03220		
Current Charges						$ 7,924,169.98

Due Date: **April 18, 2008**

Wire Transfer:
Bank of America
Dallas, Texas
ABA # 111-000-012
Account # 3752029501
Phelps Dodge Energy Services

Southwest Transmission
COOPERATIVE, INC

P.O. BOX 2195 • BENSON, ARIZONA 85602 • (520) 586-5599 • swtransco.coop

REC'D APR 8 2008

INVOICE

TO: **The Morenci Water and Electric Company**
Post Office Box 68
4521 U. S. Highway 191
Morenci, Arizona 85540

ATTN: Dennis True, Authorized Contract Representative

		DATE:	April 3, 2008
March, 2008			
Firm Transmission Service		$	68,460.00
	Ancillary Services Schedule 1	$	5,780.00
	Ancillary Services Schedule 2	$	1,880.00
Non-Firm Transmission Service		$	17,115.00
	Ancillary Services Schedule 1	$	2,890.00
	Ancillary Services Schedule 2	$	940.00
Transmission Losses		$	9,506.24
		$	-
TOTAL AMOUNT DUE TO SOUTHWEST TRANSMISSION COOP., INC.		**$**	**106,571.24**

Bills are due and payable at the Southwest Transmission Cooperative Inc. office 20 days after receipt of the invoice.

PLEASE REMIT TO: SOUTHWEST TRANSMISSION COOPERATIVE, INC.
C/O BLANCHE MCCUNE-FINANCIAL SERVICES
P.O. BOX 2195
BENSON, AZ 85602-2195
CUSTOMER NUMBER 40029
PLEASE WIRE PAYMENT TO: BANK OF AMERICA
ABA # 026009593 ACCT # 467-1865939

The Morenci Water and Electric Company
Post Office Box 66
4521 U. S. Highway 191
Morenci, Arizona 85540

BILLING PERIOD: March, 2008 DATE: April 3, 2008 DATE DUE: 20 Days after receipt

DESCRIPTION				CREDITS	CHARGES
FIRM TRANSMISSION SERVICE:					
Reserved Capacity (20,000 kW)	20,000	kW @	$3.42300 /kW		$68,460.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	20,000	kW @	$0.28900 /kW		$5,780.00
Schedule 2 - Reactive Supply & Voltage Control	20,000	kW @	$0.09400 /kW		$1,880.00
Hourly Firm-On Peak	0	kWh @	$0.00823 /kWh		$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kWh @	$0.00069 /kWh		$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kWh @	$0.00023 /kWh		$0.00
Hourly Firm-Off Peak	0	kWh @	$0.00469 /kWh		$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kWh @	$0.00040 /kWh		$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kWh @	$0.00013 /kWh		$0.00
		SUBTOTAL FIRM TRANSMISSION			$76,120.00
NON-FIRM TRANSMISSION SERVICE: Rate includes 50% discount					
Reserved Capacity (25,000 kW)	10,000	kW @	$1.71150 /kW		$17,115.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	10,000	kW @	$0.28900 /kW		$2,890.00
Schedule 2 - Reactive Supply & Voltage Control	10,000	kW @	$0.09400 /kW		$940.00
Hourly NonFirm-On Peak Rate includes 50% discount	0	kW @	$0.00412 /kW		$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kW @	$0.00069 /kW		$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kW @	$0.00023 /kW		$0.00
Hourly NonFirm-Off Peak Rate includes 50% discount	0	kW @	$0.00235 /kW		$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kW @	$0.00040 /kW		$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kW @	$0.00013 /kW		$0.00
		SUBTOTAL NON-FIRM TRANSMISSION			$20,945.00
		SUBTOTAL			$97,065.00
TOTAL AMOUNT DUE SWTC					$97,065.00

The Morenci Water and Electric Company
Post Office Box 66
4521 U. S. Highway 191
Morenci, Arizona 85540

BILLING PERIOD: March, 2008 **DATE: April 3, 2008** **DATE DUE: 20 Days after receipt**

DESCRIPTION				CREDITS	CHARGES
LOSSES FOR TRANSMISSION					
Total kWh Wheeled by SWTC for MWE-Morenci	5,956,000 kWh				
* LOSS ADJUSTMENT (XXXXX kWh * .0297 loss rate)* kWh * by Average cost of Energy for Month Average Cost supplied by MWE	176,893	kWh @	$0.05374 /kWh		$ 9,506.24
TOTAL AMOUNT PAYABLE TO SWTC					**$ 9,506.24**

Purchased Power Fuel Adjuster
Bank Account Status
Adjustment Request

	01/01/07			02/01/07		
	Reported	Corrected	Variance	Reported	Corrected	Variance
Ending Bank Balance from Previous Month	($128,774)	($128,774)		($154,001)	($154,001)	
Jurisdictional Sales	2,783,498	2,783,498		2,285,386	$2,285,386	
Total Sales(incl Spec Cont)	148,474,806	148,474,806	$0	126,408,896	126,408,896	$0
Special Contract Sales	145,691,308	145,691,308	$0	124,123,510	$124,123,510	$0
Actual Cost of Purchased Power	$7,001,614	7,001,614	$0	$5,935,313	$5,935,313	$0
Unit Cost of Purchased Power	$0.047157	$0.047157	$0.00000	$0.046953	$0.046953	$0.00000
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	$0.07522	$0.07522		$0.07522	$0.07522	
Supplemental PPFA per Decision No. 61298 Dated 12/98	$0.01900	$0.01900		$0.01900	$0.01900	
	0.0000000	0.0000000		0.0000000	0.0000000	
Total Rate Collected From Customer	$0.05622	$0.05622		$0.05622	$0.05622	
Incremental Difference between authorized and actual recovery:	($0.009063)	($0.009063)	$0.00000	($0.009267)	($0.009267)	$0.00000
Net change to Bank balance:	($25,227)	($25,227)	$0	($21,178)	($21,178)	$0
Adjustments to Bank Balance	0	0		0	0	
Preapproved DSM costs	0	0		0	0	
Ending Bank Balance:	($154,001)	($154,001)	$0	($175,179)	($175,179)	$0

	03/01/07			04/01/07		
	Reported	Corrected	Variance	Reported	Corrected	Variance
Ending Bank Balance from Previous Month	($175,179)	($175,179)		($198,515)	($198,190)	
Jurisdictional Sales	2,069,663	$2,069,663		1,887,136	$1,887,136	
Total Sales(incl Spec Cont)	139,878,626	139,636,018	($242,608)	154,484,646	154,167,000	($317,646)
Special Contract Sales	137,808,963	$137,566,355	($242,608)	152,597,510	$152,279,864	($317,646)
Actual Cost of Purchased Power	$6,286,795	$6,297,809	$11,015	$7,466,698	$7,469,185	$2,487
Unit Cost of Purchased Power	$0.044945	$0.045102	$0.00016	$0.048333	$0.048449	$0.00012
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	$0.07522	$0.07522		$0.07522	$0.07522	
Supplemental PPFA	$0.01900	$0.01900		$0.01900	$0.01900	
	0.0000000	0.0000000		0.0000000	0.0000000	
Total Rate Collected From Customer	$0.05622	$0.05622		$0.05622	$0.05622	
Incremental Difference between authorized and actual recovery:	($0.011275)	($0.011118)	$0.00016	($0.007887)	($0.007771)	$0.00012
Net change to Bank balance:	($23,336)	($23,011)	$325	($14,884)	($14,666)	$218
Adjustments to Bank Balance	0	0		0	0	
Preapproved DSM costs	0	0		0	0	
Ending Bank Balance:	($198,515)	($198,190)	$325	($213,399)	($212,856)	$543

Purchased Power Fuel Adjuster
Bank Account Status
Adjustment Request

	05/01/07			06/01/07		
	Reported	Corrected	Variance	Reported	Corrected	Variance
Ending Bank Balance from Previous Month	($213,399)	($212,856)		($233,294)	($235,322)	
Jurisdictional Sales	2,520,561	$2,520,561		2,411,732	$2,411,732	
Total Sales(incl Spec Cont)	160,364,976	159,930,285	($434,691)	161,475,919	160,342,671	($1,133,248)
Special Contract Sales	157,844,415	$157,409,724	($434,691)	159,064,187	$157,930,939	($1,133,248)
Actual Cost of Purchased Power	$7,749,974	$7,565,832	($184,142)	$8,158,147	$8,165,096	$6,949
Unit Cost of Purchased Power	$0.048327	$0.047307	($0.00102)	$0.050522	$0.050923	$0.00040
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	$0.07522	$0.07522		$0.07522	$0.07522	
Supplemental PPFA	$0.01900	$0.01900		$0.01900	$0.01900	
	0.0000000	0.0000000		0.0000000	0.0000000	
Total Rate Collected From Customer	$0.05622	$0.05622		$0.05622	$0.05622	
Incremental Difference between authorized and actual recovery:	($0.007893)	($0.008913)	($0.00102)	($0.005698)	($0.005297)	$0.00040
Net change to Bank balance:	($19,895)	($22,466)	($2,571)	($13,741)	($12,775)	$966
Adjustments to Bank Balance	0	0		0	0	
Preapproved DSM costs	0	0		0	0	
Ending Bank Balance:	($233,294)	($235,322)	($2,028)	($247,035)	($248,097)	($1,062)

	07/01/07			08/01/07		
	Reported	Corrected	Variance	Reported	Corrected	Variance
Ending Bank Balance from Previous Month	($247,035)	($258,674)		($258,337)	($258,674)	
Jurisdictional Sales	$2,909,460	$2,909,460		$3,272,958	$3,272,958	
Total Sales(incl Spec Cont)	168,130,667	167,400,597	($730,070)	160,102,370	159,068,370	($1,034,000)
Special Contract Sales	$165,221,207	$164,491,137	($730,070)	$156,829,412	$155,795,412	($1,034,000)
Actual Cost of Purchased Power	$8,799,203	$8,802,697	$3,493	$8,476,901	$8,475,480	($1,421)
Unit Cost of Purchased Power	$0.052336	$0.052585	$0.00025	$0.052947	$0.053282	$0.00034
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	$0.07522	$0.07522		$0.07522	$0.07522	
Supplemental PPFA	$0.01900	$0.01900		$0.01900	$0.01900	
	0.0000000	0.0000000		0.0000000	0.0000000	
Total Rate Collected From Customer	$0.05622	$0.05622		$0.05622	$0.05622	
Incremental Difference between authorized and actual recovery:	($0.003884)	($0.003635)	$0.00025	($0.003273)	($0.002938)	$0.00034
Net change to Bank balance:	($11,302)	($10,577)	$725	($10,713)	($9,616)	$1,097
Adjustments to Bank Balance	0	0		0	0	
Preapproved DSM costs	0	0		0	0	
Ending Bank Balance:	($258,337)	($269,251)	($10,914)	($269,050)	($268,290)	$760

Purchased Power Fuel Adjuster
Bank Account Status
Adjustment Request

	09/01/07			10/01/07		
	Reported	Corrected	Variance	Reported	Corrected	Variance
Ending Bank Balance from Previous Month	($269,050)	($268,290)		($300,088)	($298,373)	
Jurisdictional Sales	$2,784,847	$2,784,847		$2,917,702	$2,917,702	
Total Sales(incl Spec Cont)	148,971,456	147,770,198	($1,201,258)	164,557,331	163,051,659	($1,505,672)
Special Contract Sales	$146,186,609	$144,985,351	($1,201,258)	$161,639,629	$160,133,957	($1,505,672)
Actual Cost of Purchased Power	$6,714,864	$6,711,372	($3,493)	$7,729,545	$7,733,107	$3,562
Unit Cost of Purchased Power	$0.045075	$0.045418	$0.00034	$0.046972	$0.047427	$0.00046
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	$0.07522	$0.07522		$0.07522	$0.07522	
Supplemental PPFA	$0.01900	$0.01900		$0.01900	$0.01900	
	0.0000000	0.0000000		0.0000000	0.0000000	
Total Rate Collected From Customer	$0.05622	$0.05622		$0.05622	$0.05622	
Incremental Difference between authorized and actual recovery:	($0.011145)	($0.010802)	$0.00034	($0.009248)	($0.008793)	$0.00046
Net change to Bank balance:	($31,038)	($30,083)	$955	($26,984)	($25,654)	$1,329
Adjustments to Bank Balance	0	0		0	0	
Preapproved DSM costs	0	0		0	0	
Ending Bank Balance:	($300,088)	($298,373)	$1,715	($327,072)	($324,027)	$3,045

	11/01/07			12/01/07		
	Reported	Corrected	Variance	Reported	Corrected	Variance
Ending Bank Balance from Previous Month	($327,072)	($324,027)		($332,916)	($327,008)	
Jurisdictional Sales	$1,976,046	$1,976,046		$2,315,839	$2,315,839	
Total Sales(incl Spec Cont)	156,739,853	152,744,483	($3,995,370)	160,465,701	152,670,121	($7,795,580)
Special Contract Sales	$154,763,807	$150,768,437	($3,995,370)	$158,149,862	$150,354,282	($7,795,580)
Actual Cost of Purchased Power	$8,348,400	$8,356,884	$8,485	$8,202,177	$8,141,997	($60,180)
Unit Cost of Purchased Power	$0.053263	$0.054712	$0.00145	$0.051115	$0.053331	$0.00222
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	$0.07522	$0.07522		$0.07522	$0.07522	
Supplemental PPFA	$0.01900	$0.01900		$0.01900	$0.01900	
	0.0000000	0.0000000		0.0000000	0.0000000	
Total Rate Collected From Customer	$0.05622	$0.05622		$0.05622	$0.05622	
Incremental Difference between authorized and actual recovery:	($0.002957)	($0.001508)	$0.00145	($0.005105)	($0.002889)	$0.00222
Net change to Bank balance:	($5,844)	($2,981)	$2,863	($11,823)	($6,691)	$5,131
Adjustments to Bank Balance	0	0		0	0	
Preapproved DSM costs	0	0		0	0	
Ending Bank Balance:	($332,916)	($327,008)	$5,908	($344,739)	($333,699)	$11,040

Purchased Power Fuel Adjuster
Bank Account Status
Adjustment Request

	01/01/08			02/01/08		
	Reported	Corrected	Variance	Reported	Corrected	Variance
Ending Bank Balance from Previous Month	($344,739)	($333,699)		($351,129)	($325,890)	
Jurisdictional Sales	$2,599,733	$2,599,733		$2,311,168	$2,311,168	
Total Sales(incl Spec Cont)	178,521,543	165,251,437	($13,270,106)	154,138,485	154,138,485	$0
Special Contract Sales	$175,921,810	$162,651,704	($13,270,106)	$151,827,317	$151,827,317	$0
Actual Cost of Purchased Power	$9,597,698	$9,786,799	$189,102	$9,168,066	$9,168,066	$0
Unit Cost of Purchased Power	$0.053762	$0.059224	$0.00546	$0.059479	$0.059479	$0.00000
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	$0.07522	$0.07522		$0.07522	$0.07522	
Supplemental PPFA	$0.01900	$0.01900		$0.01900	$0.01900	
	0.0000000	0.0000000		0.0000000	0.0000000	
Total Rate Collected From Customer	$0.05622	$0.05622		$0.05622	$0.05622	
Incremental Difference between authorized and actual recovery:	($0.002458)	$0.003004	$0.00546	$0.003259	$0.003259	$0.00000
Net change to Bank balance:	($6,390)	$7,809	$14,199	$7,533	$7,533	$0
Adjustments to Bank Balance	0	0		0	0	
Preapproved DSM costs	0	0		0	0	
Ending Bank Balance:	($351,129)	($325,890)	$25,239	($343,596)	($318,357)	$25,239