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2008 APR -2 P 12: 53
AZ CORP COMMISSION
DOCKET CONTROL

57

BEFORE THE ARIZONA CORPORATION COMMISSION

IN THE MATTER OF THE COMPLAINT OF
BUREAU OF INDIAN AFFAIRS, UNITED
STATES OF AMERICA, AGAINST
MOHAVE ELECTRIC COOPERATIVE,
INC. AS TO SERVICES TO THE
HAVASUPAI AND HUALAPAI INDIAN
RESERVATIONS.

DOCKET NO. E-01750A-05-0579

**NOTICE OF DOCKETING AND
REQUEST TO SUPPLEMENT THE
RECORD**

Bryan Cave LLP
Two North Central Avenue, Suite 2200
Phoenix, Arizona 85004-4406
(602) 364-7000

Mohave Electric Cooperative, Inc. ("Mohave") hereby gives notice that on or about November 13, 2007, Mohave, UNS Electric, Inc., and Arizona Public Service Company entered into an Operations Protocol Agreement, which is attached as Exhibit A. This event occurred after the procedural conference on July 18, 2007, and Mohave hereby requests leave to supplement the record with the attached Operations Protocol Agreement.

DATED this 2nd day of April, 2008.

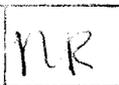
BRYAN CAVE LLP

By 

Arizona Corporation Commission

DOCKETED

APR 0 2 2008

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1 **ORIGINAL and 13 COPIES** of the
2 foregoing were hand-delivered for
3 filing this 2nd day of April, 2008 to:

4 Docket Control
5 Arizona Corporation Commission
6 1200 W. Washington Street
7 Phoenix, AZ 85007

8 **COPY** of the foregoing hand-delivered
9 this 2nd day of April, 2008, to:

10 Teena Wolfe, Esq.
11 Administrative Law Judge, Hearing Division
12 Arizona Corporation Commission
13 1200 W. Washington
14 Phoenix, AZ 85007-2927

15 Christopher Kempley, Esq., Chief Counsel
16 Legal Division
17 Arizona Corporation Commission
18 1200 W. Washington Street
19 Phoenix, AZ 85007

20 **COPY** of the foregoing mailed this
21 2nd day of April, 2008, to:

22 Paul K. Charlton, Esq.
23 Mark J. Wenker, Esq.
24 U.S. Attorney's Office
25 40 N. Central Avenue, Suite 1200
26 Phoenix, AZ 85004-4408
27 Attorneys for the Bureau of Indian Affairs
28



**MEC/UNSE/APS - OPERATIONS PROTOCOL
INTER-COMPANY RESPONSES TO
14.4/24.9KV LINE FROM NELSON SUBSTATION THROUGH
SUPAI VILLAGE**

Dated November 13th, 2007

Preamble: The intent of the Parties to this Operations Protocol is to provide assistance upon request to the BIA during electrical outages that occur on the Hualapai and Havasupai Reservations. The Parties also agree to consider when resources are available requests for preventive maintenance services for facilities on the reservations.

Purpose: The purpose of this protocol is to define the scope, responsibilities, and expectations of the various companies' coordinated responses to a request by the Bureau of Indian Affairs (BIA) to respond to an unplanned outage on the 14.4/24.9KV overhead electrical system from Nelson Substation to the site of the previous Long Mesa Substation including any laterals, and the BIA Havasupai overhead and underground electrical system that serves Supai Village as depicted on Attachment Exhibit A (Subject System).

For Use By: Mohave Electric, UNS Electric, Inc. and Arizona Public Service employees involved in the restoration of an unplanned outage within the Subject System.

Scope: This protocol is intended to outline the general responsibilities for each company in an effort to expedite timely restoration of electrical service on the Subject System once notified of an unplanned outage. Nothing in this protocol authorizes or requires, or should be construed to authorize or require, Arizona Public Service Company, Mohave Electric Cooperative, Inc., or UNS Electric, Inc. to act in any manner contrary to state or federal law, including but not limited to the rules, regulations and orders of the Arizona Corporation Commission. In the event there is a future conflict between the duties and obligations of the parties under this protocol and state and federal law, including and not limited to the rules, regulations and orders of the Arizona Corporation Commission, the parties shall amend such mutual aid protocol to comply with such requirements.

**Definitions
And
Acronyms:**

1. **BIA** – Bureau of Indian Affairs, Truxton Canon Agency
2. **MEC** – Mohave Electric Cooperative, Inc.
3. **UNSE** – UNS Electric, Inc.
4. **APS** – Arizona Public Service Company
5. **Load Serving Entity** – Mohave Electric Cooperative or its successor
6. **Responder** – MEC or APS or UNSE
7. **Clearance** –A Clearance is an action by a Responder to take a unit or plant equipment out of service for inspection, maintenance or repair work and to make all necessary preparations so that work can be done with safety to personnel and equipment. A Clearance guarantees that the unit of equipment will not be put into service while personnel are working on it and that no change will be made in the conditions under which the job is being done. A Clearance guarantees that the circuit or equipment will remain in the condition stated until released by the person having the Clearance. All equipment will be tagged.

Exhibit A

8. **Visual Open** – Lines or equipment shall be considered energized at all times until a Clearance has been issued and grounds placed. All switching devices at sources of power supply shall be checked open, locked (when possible), and tagged before issuing Clearances. Grounding devices shall then be placed on lines or other equipment. All equipment will be tagged.
9. **Release of Clearance** – A "Release of Clearance" is a statement by an existing Clearance Holder releasing ownership and responsibility of that Clearance back to the recognized Load Serving Entity with the understanding that work is complete, all personnel are in the clear, and all shorts and grounds are removed.
10. **Responder(s)** – Any or all of the three (3) companies who participate in this Operations Protocol in response to and/or correction of a specific unplanned outage within the Subject System.

Facilities and Access to the Subject System:

MEC has installed a three-phase breaker and three inline switches (defined here as "Switches") to create an open point for clearance purposes. Responders may use the Switches to create a clearance open point after informing MEC Operations of the intent to do so. Once the Responder opens the Switches, it shall follow its company safety rules by locking and tagging the switches and becoming the Holder of the Clearance. No other entity is authorized to operate the locked and tagged Switches except the Holder of the Clearance.

Responsibilities

And Expectations: Requests for assistance by the BIA shall occur in the following order: 1) MEC; 2) UNSE; and 3) APS.

MEC:

1. The Load Serving Entity (MEC or its successor) for the BIA from the Nelson Substation is the single point of initial contact for the BIA (Customer) in requesting response to unplanned outages within the Subject System using the contact numbers(s) identified in Attachment "B". and is the Primary first contact for the Customer in the event of an unplanned outage.
2. When contacted and authorized by the BIA, if compatible with current workload, MEC employees will expeditiously identify the location and extent of any unplanned outage and its probable cause. When contacted and authorized by the BIA, MEC Operations personnel shall, if compatible with current workload, expeditiously patrol the Subject System to identify the outage location and probable cause, damage extent, and create a materials list of items necessary to restore power and advise BIA.
3. MEC crews will respond to the outage location in the Subject System and remedy the outage condition, if compatible with current workload, resources, and demands on the MEC system.

4. If the current workload is not compatible with responding to either locate or remedy the outage conditions and MEC employees are therefore unable to respond to determine the trouble and its location and extent within the Subject System, or if MEC crews are unable for conditions on the MEC system to respond to locate or remedy the outage conditions, MEC Operations shall as is the current practice immediately notify the BIA to notify UNSE Operations using the contact number(s) identified in Attachment "B".
5. MEC personnel when responding shall establish any safe working clearances and visual opens necessary to provide safety to personnel working within the Subject System. If required, personal protective grounds as well as other related safeguards shall be installed by MEC crews to ensure the safety of MEC crews and the public.
6. Upon completion of repairs, MEC personnel will request BIA approval and permission to re-energize the System.
7. MEC personnel shall release clearances and remove of all grounds and before re-energizing the system.
8. MEC shall track all materials provided by MEC separately from all materials, labor, and services procured by, or provided by, UNSE or APS to expeditiously affect repairs.
9. MEC personnel shall invoice the BIA for all expenses incurred by MEC.

UNSE:

1. UNSE personnel shall have access to the Switches to provide safety to personnel working within the Subject System. If required, personal protective grounds as well as other related safeguards shall be installed by UNSE crews to ensure the safety of UNSE crews and to the public.
2. Understanding when contacted by the BIA that MEC has been contacted and is unable to respond, UNSE employees, if compatible with current workload, will expeditiously identify the location and extent of any unplanned outage and its probable cause. When contacted by the BIA, UNSE Operations personnel shall, if compatible with current workload, expeditiously patrol the Subject System to identify the outage location and probable cause, damage extent, and create a materials list of items necessary to restore power and advise BIA.
3. Upon completion of repairs, UNSE personnel using the Switches or otherwise shall remove all grounds and issue Release of Clearance if necessary before re-energizing.
4. If current UNSE workload is not compatible with responding to either locate or repair the system located within the Subject System, UNSE personnel shall immediately call APS Operations at the number(s) identified in Attachment "B" who shall respond in accordance with APS/UNSE standing Mutual Assistance commitments.
5. Upon completion of repairs, UNSE personnel will request BIA approval and permission to re-energize the System.
6. UNSE personnel shall release clearance and remove of all grounds and before re-energizing the system.

7. UNSE shall invoice the BIA for all expenses incurred by UNSE.
8. UNSE personnel shall track all materials, labor, and services procured by UNSE to expeditiously affect repairs.

APS:

1. If it has been developed, when contacted by UNSE, APS personnel shall obtain from BIA or MEC or UNSE outage location, damage extent, probable cause and materials list information.
2. If contacted by UNSE to provide locating service for the Subject System's unplanned outage, APS Operations personnel shall, if compatible with current workload, expeditiously patrol the Subject System to identify the outage location, extent of the damage, and probable cause, and create a materials list of items necessary to restore power.
3. APS shall contact UNSE personnel to obtain the necessary appropriately rated equipment and materials to make repairs to the 14.4/24.9KV system. APS shall track all materials provided by UNSE separately from all materials, labor, and services procured by, or provided by, APS to expeditiously affect repairs.
4. APS crews shall expeditiously respond to and effect repairs in the Subject System. Depending upon current workload, first preference is to send a crew from the William's dock (backfilled by Flagstaff) followed by the Flagstaff, Prescott, Verde and Western docks in that order.
5. APS personnel shall have access to and control of the Switches previously described and shall establish any safe working clearances and visual opens necessary to provide safety to personnel working within the Subject System. If required, personal protective grounds as well as other related safeguards shall be installed by APS crews to ensure the safety of APS crews and the public.
6. Upon completion of repairs, APS personnel will request BIA approval and permission to re-energize the System.
7. APS personnel shall release clearance and remove all grounds before re-energizing the system.
8. APS shall invoice the BIA for all expenses incurred by APS.

Responder(s):

1. Responders shall contact BIA Facilities Manager:
 - a. to obtain permission to enter reservation lands when necessary.
 - b. to obtain for Canyon work access to the BIA's contract helicopter service should patrol, restoration or materials/equipment drop-off within the canyon be necessary.

- c. to obtain for Canyon work permission for a chartered helicopter to access Supai Nation airspace when the BIA's contract helicopter service is not adequate or is not available.
 - d. to obtain for Canyon work access to mobile equipment (e.g. backhoe) located within the canyon.
2. Once restoration activities have been completed in Canyon, APS, MEC or UNSE shall place a call to BIA-Truxton Canon Agency Facilities Manager (see number(s) in Attachment "B") to report power restoration and determine if additional outages remain for correction in Canyon. The first Responder will place the call to the BIA.

ARIZONA PUBLIC SERVICE COMPANY

By *[Signature]*
Name JAN BENNETT
Its SR VP ENERGY DELIVERY

MOHAVE ELECTRIC COOPERATIVE, INC.

By *[Signature]*
Name Thomas Langford
Its Manager of Operations Engineering

UNS ELECTRIC, INC.

By *[Signature]*
Name BILL DEJONO
Its TRANSMISSION & DISTRIBUTION MANAGER

