

ARIZONA CORPORATION COMM  
NEW APPLICATION



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ORIGINAL



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AZ CORP COMMISSION  
DOCKET CONTROL

**RATE APPLICATION  
FOR WATER COMPANIES  
WITH ANNUAL GROSS OPERATING REVENUES  
(INCLUDING REQUESTED RATE RELIEF)  
OF LESS THAN \$250,000  
PER ARIZONA ADMINISTRATIVE CODE R14-2-103**

Details at website: [www.azcc.gov](http://www.azcc.gov)

Arizona Corporation Commission

DOCKETED

MAR 21 2008

Christopher Creek Haven Water  
UTILITY NAME

W-20459A-08-0168

December 31, 2007  
TEST YEAR ENDED

DOCKETED BY	
KH	MW

Required invoices to be submitted are listed in the checklist on page 1.

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application please call (602) 542-4251 for Staff assistance or see our website at:

[www.azcc.gov](http://www.azcc.gov)

IN ORDER TO PROCESS YOUR APPLICATION  
PLEASE FORWARD THE ORIGINAL  
AND THIRTEEN COPIES OF THE  
**APPLICATION** PLUS  
THREE PACKETS WITH COPIES OF  
CHECKLIST ITEMS 5-11 (PAGE 1)

ARIZONA CORPORATION COMMISSION  
DOCKET CONTROL CENTER  
1200 WEST WASHINGTON STREET  
PHOENIX, ARIZONA 85007

## WATER RATE APPLICATION CHECKLIST

Please use the following checklist to ensure that all necessary attachments are included in the application. Provide an explanation for any omitted item. Please include **13 copies** of this application in your application submission. Also, please include **three packets** with copies of checklist items 5-11.

### ORIGINAL APPLICATION PACKAGE ITEMS

1. The Arizona Department of Environmental Quality ("ADEQ") compliance status report (use the Maricopa County request if in Maricopa County). Use the appropriate request form in the appendix at the end of this application to obtain the status report. A separate form should be used for each public water system, as defined by ADEQ, which is part of this application.
2. The Arizona Department of Revenue ("ADOR") certificate of compliance letter of good standing. The form is available online at <http://www.revenue.state.az.us/>
3. The utility's most recent ADEQ annual sampling fee invoice for its Monitoring Assistance Program.
4. Invoices for each plant asset purchase in excess of \$150 for the Test Year, as well as all of the intervening years since the utility's prior Test Year as itemized on page 12.

**Please provide 3 packets with copies of the following information to support entries on the Income Statement on page 19:**

5. A breakdown by name, position, salary, and duties for the Salaries and Wages expense. (Acct. 601)
6. Invoices for Purchased Water during the Test Year. (Acct. 610)
7. Invoices for Purchased Power during the Test Year. (Acct. 615)
8. Invoices for Repairs and Maintenance in excess of \$150 incurred during the Test Year. (Acct. 620)
9. Invoices for Outside Services in excess of \$150 incurred during the Test Year. (Acct. 630)
10. Invoices for Water Testing during the Test Year (Acct. 635)
11. Statements from the county for Property Tax expenses incurred during the Test Year. (Acct. 408.11)

## GENERAL INSTRUCTIONS

Processing the request for a rate adjustment requires completion of ALL PARTS of this application. Complete the Narrative Description of the Application for Rate Adjustment on pages 2 and 4, as well as the statements on pages 5 and 6. Read the accompanying instructions and fill in the entries on pages 8 through 31. Dollar amounts should be rounded to the nearest dollar. **NO ENTRY SHOULD BE LEFT BLANK.** If an amount is zero, enter a zero. **Any application that is found to be insufficient will not be processed until the deficiencies are corrected per A.A.C. R14-2-103.B.7.**

A completed application also **requires** notification of customers of the rate request. The format of the customer notification letter is provided on page 32 of this application. Use the language and form of this letter in notifying customers. The customer notification **must** be provided to customers on the same date as the rate application is filed. A copy of this notice, together with a **notarized** cover letter stating the method of customer notification and the date the notification was sent to the customers, **must** accompany the application form.

Please provide any supplementary information the Company believes will assist in the evaluation of the rate request. For example, if expense items are substantially different from the latest annual report filed with the Commission, or if significant plant additions have been made since the prior rate increase, attach supporting explanations for those changes to the application. Clearly label any attachments and staple them to the application.

Selection of a Test Year for the utility is an important part of the application. A Test Year older than the year reflected in the most current Annual Report filed with the Utilities Division is usually considered outdated. Questions regarding the selection of a Test Year should be addressed to Staff at (602) 542-4251.

Please contact the Arizona Department of Environmental Quality (and/or its authorized county agencies) and request a compliance status report. Submit a copy of this report as part of this filing. Please refer to the appendix of this application form.

Please contact the Arizona Department of Revenue and request a certificate of compliance letter of good standing regarding taxes. Submit a copy of this compliance certificate.

After you have included all the required items from the checklist on the previous page, please submit the **original and thirteen copies** of the completed application with a cover sheet to:

Arizona Corporation Commission  
Docket Control Center  
1200 West Washington Street  
Phoenix, Arizona 85007

Also, please include **three packets** with copies of checklist items 5-11 in your application filing.

# NARRATIVE DESCRIPTION OF APPLICATION FOR RATE ADJUSTMENT

## Instructions:

Please provide the reasons for your requested rate adjustment by checking the appropriate box(es) below. If desired, the Company may also attach a written narrative regarding its reasons for the requested rate adjustment. Your narrative may also include efforts made by the utility to control costs/expenses and/or mitigate the amount of rate adjustment.

Changes in current, compared to past operations, that necessitate the rate adjustment  
Please explain:  
*\* Please see narrative*

Descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments)  
Please explain:

Significant factors influencing your revenues, expenses and/or rate base  
Please explain:  
*\* Please see narrative*

Anticipated growth/decline in customers expected in the next two years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc.  
Please explain:

Anticipated construction  
Please explain:  
*\* Please see narrative*

Efforts made to encourage conservation of water through the proposed rate design or through other means  
Please explain:

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Other factors  
Please explain:

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***Attach additional pages as necessary.***

COMPANY NAME: Utility Systems, LLC Test Year Ended: Dec 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**AFFILIATE RELATIONSHIP**

Please indicate a yes or no answer to the questions below and provide an explanation where necessary.

A parent-subsiary relationship, or affiliation, with another entity includes Corporations, Partnerships, Sole Proprietorship, Limited Liability Companies (LLCs), as well as common ownership of a water company and another entity, such as a development company or wastewater company.

Are any assets owned jointly with any affiliated or subsidiary entities?

YES  NO

If Yes, please provide a description of each jointly owned asset, it's cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on pages 12 and 15 should only include the percentage of plant owned by the utility.)

2006 Dodge truck \$41,029.54. 50% owned by Christopher Creek  
Office Desk and Misc. Supplies \$162.00 50% owned by Christopher Creek  
Computer \$1000.00 50% owned by Christopher Creek  
Laptop Computer \$500.00 50% owned by Christopher Creek

Were any of the assets constructed or acquired from an affiliated or subsidiary entity?

YES  NO

If Yes, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as affiliated revenues and expenses from the Company's Income Statement.

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**STATEMENTS IN SUPPORT OF RATE REQUEST**

Complete the following statements in support of your rate request.

Utility Systems, LLC - DBA Christopher Creek Haven (the "Company") requests an adjustment in the existing rates charged by the Company. The information contained in this application is based upon a twelve-month Test Year ending Dec. 31, 2007 (mm/dd/yy). The Company had total operating revenues of \$ 56,423.90, served 172 metered and Ø un-metered customers, and sold 4,273,900 gallons of water during the Test Year.

The Company is requesting a(n) increase / decrease in revenues in the amount of \$ 48,683.  
Total annual operating revenues, if the Company is granted the rate adjustment, will be \$ 105,106.

- The Company is current on all property taxes.  YES  NO
- The Company is current on all sales taxes.  YES  NO
- The Company currently has a Curtailment Plan Tariff on file with the Commission  YES  NO
- The Company currently has a Backflow Prevention Tariff on file with the Commission.  YES  NO

The Company notified its customers o

f its application for a rate adjustment on March 31, 2008 (mm/dd/yy). **A COPY OF THE NOTICE WITH A NOTARIZED COVER LETTER STATING THE METHOD OF CUSTOMER NOTIFICATION, AS WELL AS THE DATE OF THE NOTIFICATION, MUST BE ATTACHED. (See page 32)**

By completing this application in support of the Company's request for a rate adjustment, the Company realizes that Original Cost Less Depreciation ("OCLD") plant information will be used to determine the fair value rate base; i.e., the Company waives the right to Reconstruction Cost New.

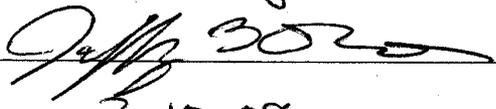
The utility company ownership is one of the following:

- Sole Proprietorship
- Partnership
- "C" Corporation
- "S" Corporation
- Limited Liability Company ("LLC")
- Association--Cooperative
- Other, please specify: \_\_\_\_\_

**Note: If a corporation, please list stockholders and the respective number of shares owned below.**

Stockholders	Number of Shares Owned

I have read and completed this application, and to the best of my knowledge all of the information contained herein, and attached to this application, is true and correct.

Name of Authorized Representative (print): <b>Jeffery T. Daniels</b>	Company Name: <b>Utility Systems LLC DBA Christopher Creek Haven</b>
Title: <b>member/manager</b>	Address: <b>HC2 Box 164-H</b>
Signature: 	City/ST/Zip: <b>Payson, AZ, 85541</b>
Date: <b>3-10-08</b>	Phone Number: <b>928-478-0010</b>
E-mail Address: <b>Service@ArizonaRim.com</b>	Fax Number:
Website Address:	

## CURRENT AND PROPOSED RATES AND CHARGES INSTRUCTIONS

Complete the schedules on pages 8 and 10 showing rates and charges currently in effect, and those proposed by the Company. Specify the customer class or classes (i.e., residential, commercial, industrial, irrigation, all, or other classes) in the space provided.

### MONTHLY CHARGE:

Enter the monthly minimum (or service) charge and gallons included in the minimum for each meter size. For example, enter "\$12.00 for zero gallons." Propose a monthly minimum (or service) charge for every meter size listed on page 9. Also, enter the commodity (or excess) charge for the gallonage the customer will be charged for gallons used over those included in the minimum charge. For example, enter "\$1.25 per 1,000 gallons." If excess charges vary with gallonage used, enter the rates and gallons covered in each tier of consumption in the space provided. For example:

First Tier	Up to 3,000 gallons	\$1.00 per 1,000 gallons
Second Tier	3,001 to 10,000 gallons	\$1.50 per 1,000 gallons
Third Tier	Over 10,000 gallons	\$2.50 per 1,000 gallons

If a flat rate, rather than a metered rate, is currently approved or proposed, enter the monthly rate in the space provided. A "flat rate" is a charge that is not based on gallons used. (For example, \$10.00 for all the water you can use.) If the Company currently has a flat rate and wishes to continue this rate, please contact Staff at (602) 542-4251. It is likely that Staff will **not** recommend the continuation of such a rate.

COMPANY NAME: Utility Systems, LLC

Test Year Ended: DEC. 31, 2007

Name of System: Christopher Creek

ADEQ Public Water System Number: 04-005

**CURRENT AND PROPOSED RATES AND CHARGES**

CUSTOMER CLASS:  Residential  Commercial  Industrial

Irrigation  All  Other, specify \_\_\_\_\_

**CURRENT RATES**

**PROPOSED RATES**

MINIMUM OR SERVICE CHARGES
5/8" x 3/4" Meter
3/4" Meter
1" Meter
1-1/2" Meter
2" Meter
3" Meter
4" Meter
6" Meter

\$	GALLONS
17.75	for $\emptyset$
33.56	for $\emptyset$
63.39	for $\emptyset$
105.26	for $\emptyset$
167.96	for $\emptyset$
301.59	for $\emptyset$
485.58	for $\emptyset$
727.73	for $\emptyset$

\$	GALLONS
33.00	for $\emptyset$
43.00	for $\emptyset$
63.00	for $\emptyset$
113.00	for $\emptyset$
173.00	for $\emptyset$
N/A	for N/A
N/A	for N/A
N/A	for N/A

GALLONS IN EXCESS OF MINIMUM
Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)
First Tier \$4.00
Second Tier \$4.75
Third Tier \$6.50
FLAT RATE

**Current Rates**

**Proposed Rates**

Rate	Gallons	Rate	Gallons
\$ 4.00	Up to 4000	\$ 10.00	Up to 5000
\$ 4.75	4001 to 12,000	\$ 12.00	5001 to 10000
\$ 6.50	Over 12,001	\$ 15.00	Over 10001
\$ N/A	Per Month	\$ N/A	Per Month

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

## SERVICE CHARGES INSTRUCTIONS

Listed below are current and proposed service charges as appropriate. Commission Rules should be consulted in proposing new service charges. Please list current and proposed rates on Page 10, as well as any service charges not listed below that the Company proposes to charge.

<b>Service Charge (Commission Rule)</b>	<b>Description</b>
Service Line and Meter Installation Charge (R14-2-405.B)	A refundable Advance in Aid of Construction paid by a new customer to cover the cost of installing all customer piping up to the meter, as well as the cost of installing the meter. Propose a charge for every meter size listed on page 10.
Establishment (R14-2-403.D.1)	A charge covering the cost to establish a new account for a person requesting service when the utility needs only to install a meter for initial establishment, reestablishment, or reconnection.
Establishment (After Hours) (R14-2-403.D.2)	A charge covering the cost to establish a new account for a person requesting service during a period other than regular working hours.
Meter Test (R14-2-408.F)	A charge for testing the accuracy of a meter upon a customer's request. No charge will be levied if the meter is found to be in error by more than +/- three (3) percent.
Deposit (R14-2-403.B)	A refundable security deposit not exceeding two times the average residential class bill for residential customers, and not exceeding two and one-half times a non-residential customer's estimated maximum monthly bill.
Deposit Interest (R14-2-403.B.3)	Annual percentage interest rate applied to customer deposits. A six percent rate shall be applied if the company does not specify an interest rate with the Commission.
Re-establishment (R14-2-403.D.1)	A charge for service at the same location where the same customer had ordered a service disconnection within the preceding twelve-month period.
NSF Check (R14-2-409.F.1)	A fee for each instance where a customer tenders payment for utility service with an insufficient funds check.
Deferred Payment (R14-2-409.G.6)	Applicable monthly finance charges (interest rate) applied in a deferred payment agreement between the company and a customer.
Meter Re-read (R14-2-408.C.2)	Charge for a customer requested re-read of meter applicable when the original reading was found not to be in error.

COMPANY NAME: Utility Systems, LLC Test Year Ended: Dec. 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**CURRENT AND PROPOSED SERVICE CHARGES**

CUSTOMER CLASS:  Residential  Commercial  Industrial  
 Irrigation  All  Other, specify \_\_\_\_\_

SERVICE LINE AND METER INSTALLATION CHARGES	CURRENT CHARGES	PROPOSED CHARGES
5/8" X 3/4" Meter	\$ 480.00	\$ 1200.00
3/4" Meter	\$ 550.00	\$ 1200.00
1" Meter	\$ 630.00	\$ 1800.00
1-1/2" Meter	\$ 800.00	\$ 2200.00
2" Meter	\$ 1450.00	\$ 2500.00
3" Meter	\$ 1975.00	\$ N/A
4" Meter	\$ 3040.00	\$ N/A
6" Meter	\$ 5795.00	\$ N/A

Establishment	\$ 30.00	\$ 30.00
Establishment (after hours)	\$ 40.00	\$ 40.00
Reconnection (delinquent)	\$ 30.00	\$ 50.00
Reconnection (delinquent) after hours	\$ 40.00	\$ 60.00
Meter Test	\$ 20.00	\$ 100.00
Deposit	\$ Per AACR-14-2-403(D)	\$ Per ACC R-14-2-403(B)
Deposit Interest	Per AACR-14-2-403(B)	1.5 %
Re-establishment (within 12 months)	\$ Per AACR-14-2-403(D)	\$ Per ACC R-14-2-403(D)
NSF Check	\$ 1500	\$ 35.00
Deferred Payment	1% %	5 %
Meter Re-read	\$ 10.00	\$ 10.00
Late Fee	\$ 3.00	\$ 10.00

**Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.**

## UTILITY PLANT IN SERVICE INSTRUCTIONS

### Instructions for Page 12

Begin the computation of utility plant in service by completing the worksheet on page 12 labeled Plant Additions and Retirements by Year. On this worksheet insert the dollar amount of plant additions and retirements for each account by year. Provide all additions and retirements for all years beginning with the Test Year in the prior rate case and ending with the test year used in this application. If there are more than two intervening years, make copies of page 12 to report all intervening years.

### Instructions for Page 144

Upon completion of the above task, please add all additions on page 12 per plant account and enter the total on page 12 (Plant Summary), column B (Total Additions). Similarly, add all retirements by plant account and enter the total on page 144 column C (Total Retirements).

To assist you in the completion of page 14, please refer to the Commission Decision issued in the Company's prior rate case. That Decision established the value for the Original Cost of the plant and accumulated depreciation at the end of the prior test year. It may be necessary to refer to the associated Staff Report for individual account detail relating to the totals listed in the Decision.

Place the original cost of the plant in service per the prior decision in column A (Plant in Service per Prior Decision).

Complete column D (Test Year End Total), of page 14, for each plant account by adding column A and B and subtracting column C.

The totals calculated by plant must then be copied to page 15 (Utility Plant in Service), in the column titled Original Cost.

### Instructions for Page 15

The Test Year End Totals by plant account on page 14 must be recorded to the Utility Plant in Service worksheet on page 15, in the column titled Original Cost. The second column (Accumulated Depreciation) will include the accumulated depreciation as stated in the Commission's prior Decision plus each year's depreciation expense since the prior Test Year. The third column, Original Cost Less Depreciation is calculated by subtracting Accumulated Depreciation from Original Cost for each account.

*Note: For assistance with any of the above, please contact the Staff at 602-542-4251.*

COMPANY NAME: *Utility Systems, LLC*

Test Year Ended: *Dec. 31, 2007*

Name of System: *Christopher Creek*

ADEQ Public Water System Number: *04-005*

**Plant Additions and Retirements by Year**

Acct. No.	Description	Year <i>2007</i>		Year <i>N/A</i>	
		Additions	Retirements	Additions	Retirements
301	Organization	0	0	N/A	N/A
302	Franchises	0	0	N/A	N/A
303	Land & Land Rights	0	0	N/A	N/A
304	Structures & Improvements	0	0	N/A	N/A
307	Wells & Springs	0	0	N/A	N/A
311	Pumping Equipment	0	0	N/A	N/A
320	Water Treatment Equipment	0	0	N/A	N/A
320.1	Water Treatment Plants	0	0	N/A	N/A
320.2	Solution Chemical Feeders	0	0	N/A	N/A
330	Distribution Reservoirs & Standpipes	0	0	N/A	N/A
330.1	Storage Tanks	0	0	N/A	N/A
330.2	Pressure Tanks	0	0	N/A	N/A
331	Transmission & Distrib. Mains	0	0	N/A	N/A
333	Services	0	0	N/A	N/A
334	Meters & Meter Installations	0	0	N/A	N/A
335	Hydrants	0	0	N/A	N/A
336	Backflow Prevention Devices	0	0	N/A	N/A
339	Other Plant & Misc. Equipment	0	0	N/A	N/A
340	Office Furniture & Equipment	0	0	N/A	N/A
340.1	Computers & Software	\$ 2,50.00	0	N/A	N/A
341	Transportation Equipment	\$ 20,514.77	0	N/A	N/A
343	Tools, Shop & Garage Equip.	0	0	N/A	N/A
344	Laboratory Equipment	0	0	N/A	N/A
345	Power Operated Equipment	0	0	N/A	N/A
346	Communication Equipment	0	0	N/A	N/A
347	Miscellaneous Equipment	0	0	N/A	N/A
348	Other Tangible Plant	0	0	N/A	N/A
	<b>TOTAL WATER PLANT</b>	<b>20,764.77</b>	<b>0</b>	<b>N/A</b>	<b>N/A</b>

*Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.*

COMPANY NAME: *Utility Systems LLC* Test Year Ended: *Dec 31, 2007*  
 Name of System: *Christopher Creek* ADEQ Public Water System Number: *04-005*

**Plant Summary**

Acct. No.	Description	Plant in Service Per Prior Decision <i>Column A</i>	Total Additions <i>Column B</i>	Total Retirements <i>Column C</i>	Test Year End Total <i>Column D*</i>
301	Organization	769.91	0	0	769.91
302	Franchises	0	0	0	0
303	Land & Land Rights	6085.00	0	0	6085.00
304	Structures & Improvements	8820.00	938.51	0	9758.51
307	Wells & Springs	26,028.00	0	0	26,028.00
311	Pumping Equipment	12,471.00	1803.21	0	14,274.21
320	Water Treatment Equipment	N/A	0	0	N/A
320.1	Water Treatment Plants	3000.00	0	0	3000.00
320.2	Solution Chemical Feeders	3085.00	0	0	3085.00
330	Distribution Reservoirs & Standpipes	N/A	0	0	0
330.1	Storage Tanks	34,243.00	0	0	34,243.00
330.2	Pressure Tanks	15,000.00	327.85	0	15,327.25
331	Transmission & Distrib. Mains	35,773.00	0	0	35,773.00
333	Services	11,600.00	0	0	11,600.00
334	Meters & Meter Installations	22,350.00	0	0	22,350.00
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant & Misc. Equipment	0	0	0	0
340	Office Furniture & Equipment	162.50	0	0	162.50
340.1	Computers & Software	500.00	250.00	0	750.00
341	Transportation Equipment	500.00	20,514.77	0	21,014.77
343	Tools, Shop & Garage Equip.	1538.32	0	0	1538.32
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	5,000.00	0	0	5000.00
346	Communication Equipment	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0
348	Other Tangible Plant	0	0	0	0
	<b>TOTAL WATER PLANT</b>	<b>186,925.73</b>	<b>23,833.74</b>	<b>0</b>	<b>210,759.47</b>

**Note: Please refer to the checklist on page 1 for the required attachments related to this schedule**  
 \* Column D = Column A + Column B - Column C

COMPANY NAME: Utility Systems LLC Test Year Ended: Dec 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**UTILITY PLANT IN SERVICE**

Acct No.	Description	Original Cost	Accumulated Depreciation	OCLD
		Column A	Column B	Column C**
301	Organization	769.91	N/A	769.91
302	Franchises	0	N/A	0
303	Land & Land Rights	6085.00	N/A	6085.00
304	Structures & Improvements	9758.51	487.44	9271.07
307	Wells & Springs	26,028.00	1300.09	24,727.91
311	Pumping Equipment	14,274.21	2676.42	11,597.81
320	Water Treatment Equipment	N/A	N/A	N/A
320.1	Water Treatment Plants	3000.00	149.85	2850.15
320.2	Solution Chemical Feeders	3085.00	925.50	2159.50
330	Distribution Reservoirs & Standpipes	0	0	0
330.1	Storage Tanks	34,243.00	1140.28	33,102.72
330.2	Pressure Tanks	15,322.25	1149.54	14,172.71
331	Transmission & Distrib. Mains	35,773.00	1073.19	34,699.81
333	Services	11,600.00	579.42	11,020.58
334	Meters & Meter Installations	22,350.00	2792.62	19,557.38
335	Hydrants	0	0	0
336	Backflow Prevention Devices	0	0	0
339	Other Plant & Misc. Equipment	0	0	0
340	Office Furniture & Equipment	162.50	16.24	146.26
340.1	Computers & Software	750.00	225.00	525.00
341	Transportation Equipment	21,014.77	4202.95	16,811.82
343	Tools, Shop & Garage Equip.	1,538.32	115.36	1422.96
344	Laboratory Equipment	0	0	0
345	Power Operated Equipment	5000.00	375.00	4625.00
346	Communication Equipment	0	0	0
347	Miscellaneous Equipment	0	0	0
348	Other Tangible Plant	0	0	0
	<b>TOTAL WATER PLANT</b>	* 210,759.47	* 17208.86	193,550.60

\* Must be the same as the amount reported on page 20  
 \*\*Column C = Column A - Column B

COMPANY NAME: Utility Systems, LLC Test Year Ended: Dec. 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**WATER COMPANY PLANT DESCRIPTION**

**WELLS**

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Well Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
55-800363	1.5	20	60	6	1	1958
55-800362	1.5	6	300	6	3/4	1978
55-526712	5.0	35	430	6	3/4	2004
55-543032	1.5	20	100	6	1	1994
N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**OTHER WATER SOURCES**

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A	N/A	N/A
N/A	N/A	N/A

BOOSTER PUMPS		FIRE HYDRANTS	
Horsepower	Quantity	Quantity Standard	Quantity Other
1.5	1	0	0
2.0	2	0	0
3.0	1	0	0
		0	0

STORAGE TANKS		PRESSURE TANKS	
Capacity	Quantity	Capacity	Quantity
80 Gal	1	80 GAL	5
<del>10,000</del> 5,000 Gal	2	5000	1
10,000 Gal	3	N/A	N/A

COMPANY NAME: Utility Systems, LLC. Test Year Ended: Dec. 31, 2007  
 Name of System: Christopher Creek Haven ADEQ Public Water System Number: 04-005

**WATER COMPANY PLANT DESCRIPTION (CONTINUED)**

**MAINS**

Size (in inches)	Material	Length (in feet)
2	Galvanized	5416
3	Galvanized	555
4	Galvanized	4080
5	∅	∅
6	∅	∅
8	∅	∅
10	∅	∅
12	∅	∅
2	PVC	390

**CUSTOMER METERS**

Size (in inches)	Quantity
5/8 X 3/4	172
3/4	∅
1	∅
1 1/2	∅
2	∅
Comp. 3	∅
Turbo 3	∅
Comp. 4	∅
Turbo 4	∅
Comp. 6	∅
Turbo 6	∅

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:

3 - Liquid Chlorine Pumps  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STRUCTURES:

4 - Small Plastic pump covers (4'x5')  
4 - Pump Sheds  
1 - Tool Shed  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

OTHER:

N/A  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

COMPANY NAME: Utility Systems, LLC Test Year Ended: Dec 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**WATER USE DATA SHEET BY MONTH FOR TEST YEAR**

MONTH/YEAR	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)	GALLONS PURCHASED (Thousands)
JANUARY	171	350.0	403.5	0
FEBRUARY	171	226.4	251.8	0
MARCH	171	195.9	218.1	0
APRIL	171	256.3	280.8	0
MAY	171	379.5	412.0	0
JUNE	171	787.5	824.8	0
JULY	171	539.0	621.7	0
AUGUST	172	416.9	458.2	0
SEPTEMBER	172	319.1	357.3	0
OCTOBER	172	290.3	332.7	0
NOVEMBER	172	281.4	312.1	0
DECEMBER	172	231.6	263.4	0
TOTALS →		4273.9	** 4736.4	0

What is the level of arsenic for each well on your system? <0.003 mg/l  
 (If more than one well, please list each separately.)

If system has fire hydrants, what is the fire flow requirement? N/A GPM for N/A hrs

If system has chlorination treatment, does this treatment system chlorinate continuously?  
 Yes       No

Is the Water Utility located in an ADWR Active Management Area (AMA)?  
 Yes       No

Does the Company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?  
 Yes       No

If yes, provide the GPCPD amount: \_\_\_\_\_

*Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact Engineering at 602-542-7277.*

\* This number must be equal to the number entered on Page 6, "sold gallons."  
 \*\* Gallons pumped cannot equal or be less than the gallons sold

COMPANY NAME: Utility Systems LLC

Test Year Ended: Dec 31, 2007

Name of System: Christopher Creek

ADEQ Public Water System Number: 04-005

## COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct. No.	OPERATING REVENUES	PRIOR YEAR	TEST YEAR
461	Metered Water Revenue	\$ N/A	\$ 55,252.90
460	Unmetered Water Revenue	N/A	N/A
474	Other Water Revenues	N/A	1171.00
	<b>TOTAL OPERATING REVENUES</b>	\$ N/A	\$ 56,423.90 *
		N/A	
	<b>OPERATING EXPENSES</b>	N/A	
601	Salaries and Wages (See page 1, item 4)	\$ N/A	\$ 8435.50
610	Purchased Water (See page 1, item 5)	N/A	N/A
615	Purchased Power (See page 1, item 6)	N/A	3938.59
618	Chemicals	N/A	145.75
620	Repairs and Maintenance (See page 1, item 7)	N/A	4122.84
621	Office Supplies and Expense	N/A	671.59
630	Outside Services (See page 1, item 8)	N/A	1578.75
635	Water Testing (See page 1, item 9)	N/A	1500.00
641	Rents	N/A	N/A
650	Transportation Expenses	N/A	2011.64
657	Insurance - General Liability	N/A	687.00
659	Insurance - Health and Life	N/A	N/A
666	Regulatory Commission Expense - Rate Case	N/A	N/A
675	Miscellaneous Expense	N/A	422.01
403	Depreciation Expense (From page 20)	N/A	12873.58
408	Taxes Other Than Income	N/A	N/A
408.11	Property Taxes (See page 1, item 10)	N/A	3037.57
409	Income Tax	N/A	N/A
	<b>TOTAL OPERATING EXPENSES</b>	\$ N/A	\$ 39424.82
		N/A	
	<b>OPERATING INCOME/(LOSS)</b>	\$ N/A	\$ 16,999.08
	<b>OTHER INCOME/(EXPENSE)</b>	N/A	
419	Interest and Dividend Income	\$ N/A	\$ .46
421	Non-Utility Income	N/A	N/A
426	Miscellaneous Non-Utility Expenses	N/A	N/A
427	Interest Expense	N/A	13678.54
	<b>TOTAL OTHER INCOME/(EXPENSE)</b>	\$ N/A	\$ -13678.08
	<b>NET INCOME/(LOSS)</b>	\$ N/A	\$ 3321.00

Note: Do not include sales tax in revenue or expense. Please refer to the checklist on page 1 for the required attachments related to this schedule.

\* This number must be identical to the number entered on page 5 "total operating revenues."

COMPANY NAME: Utility Systems, LLC

Test Year Ended: Dec 31, 2007

Name of System: Christopher Creek

ADEQ Public Water System Number: 04-005

**CALCULATION OF DEPRECIATION EXPENSE**

Acct. No..	Description	Original Cost	Depreciation Percentage	Depreciation Expense
		<i>Column A</i>	<i>Column B</i>	<i>Column C*</i>
301	Organization	769.91	0	0
302	Franchises	0	0	0
303	Land & Land Rights	6085.00	N/A	0
304	Structures & Improvements	9758.51	3.33%	324.95
307	Wells & Springs	26,028.00	3.33%	866.73
311	Pumping Equipment	14,274.21	12.50%	1784.28
320	Water Treatment Equipment	N/A	N/A	N/A
320.1	Water Treatment Plants	3000.00	3.33%	999
320.2	Solution Chemical Feeders	3085.00	20.00%	617.00
330	Distribution Reservoirs & Standpipes	0	0	0
330.1	Storage Tanks	34,243.00	2.22%	760.19
330.2	Pressure Tanks	15,327.25	5.00%	766.36
331	Transmission & Distrib. Mains	35,773.00	2.00%	715.46
333	Services	11,600.00	3.33%	386.28
334	Meters & Meter Installations	22,350.00	8.33%	1861.75
335	Hydrants	0	2.00%	0
336	Backflow Prevention Devices	0	6.67%	0
339	Other Plant & Misc. Equipment	0	6.67%	0
340	Office Furniture & Equipment	162.50	6.67%	10.84
340.1	Computers & Software	750.00	20.00%	150.00
341	Transportation Equipment	21,014.77	20.00%	4202.95
343	Tools, Shop & Garage Equip.	1538.32	5.00%	76.91
344	Laboratory Equipment	0	10%	0
345	Power Operated Equipment	5000.00	5.00%	250.00
346	Communication Equipment	0	10.00%	0
347	Miscellaneous Equipment	0	10.00%	0
348	Other Tangible Plant	0	0	0
	<b>TOTAL WATER PLANT</b>	<b>210,759.47</b>	<b>0</b>	<b>12,873.58</b>

in column 2.

\* Column C = Column A x Column B

COMPANY NAME: Utility Systems LLC Test Year Ended: Dec 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**BALANCE SHEET**

Acct. No.		BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	<b>ASSETS</b>		
	<b>CURRENT AND ACCRUED ASSETS</b>		
131	Cash	\$ 1048.97	\$ -207.89
134	Working Funds	0	0
135	Temporary Cash Investments	0	0
141	Customer Accounts Receivable	0	0
146	Notes/Receivables from Associated Companies	0	0
151	Plant Material and Supplies	0	0
162	Prepayments	0	0
174	Miscellaneous Current and Accrued Assets	0	0
	<b>TOTAL CURRENT AND ACCRUED ASSETS</b>	\$ 1048.97	\$ -207.89
	<b>FIXED ASSETS</b>		
101	Utility Plant in Service	\$ 183,925.73	\$ 210,759.47*
103	Property Held for Future Use	0	0
105	Construction Work in Progress	0	0
108	Accumulated Depreciation - Utility Plant ("AD-UP")	4335.28	(\$ -17,208.86)**
121	Non-Utility Property	0	0
122	Accumulated Depreciation - Non Utility ("AD-NU")	0	(\$ 0 )
	<b>TOTAL FIXED ASSETS</b>	\$ 179,590.45	\$ 193,550.61
	<b>TOTAL ASSETS</b>	\$ 180,639.42	\$ 193,342.72

**Note: Total Assets on this page should equal the sum of Total Liabilities and Total Capital on page 22. Also, numbers in parentheses should be subtracted. For example, Accounts 108 and 122 should be subtracted from Total Fixed Assets.**

\* Must equal page 15, original cost

\*\* Must equal page 15, accumulated depreciation

COMPANY NAME: *Utility Systems LLC* Test Year Ended: *Dec 31, 2007*  
 Name of System: *Christopher Creek* ADEQ Public Water System Number: *04-005*

**BALANCE SHEET (CONTINUED)**

	LIABILITIES	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	<b>CURRENT LIABILITES</b>		
231	Accounts Payable	\$ 0	\$ 0
232	Notes Payable (Current Portion)	0	0
234	Notes/Accounts Payable to Associated Companies	0	0
235	Customer Deposits	0	0
236	Accrued Taxes	0	0
237	Accrued Interest	0	0
241	Miscellaneous Current and Accrued Liabilities	0	0
	<b>TOTAL CURRENT LIABILITIES</b>	<b>\$ 0</b>	<b>\$ 0</b>
	<b>LONG-TERM DEBT (Over 12 Months)</b>		
224	Long-Term Notes and Bonds	\$ 180,729.88	\$ 158,191.00
	<b>DEFERRED CREDITS</b>		
251	Unamortized Premium on Debt	\$ 0	\$ 0
252	Advances in Aid of Construction	0	\$ 0 *
255	Accumulated Deferred Investment Tax Credits	0	0
271	Gross Contributions in Aid of Construction	0	\$ 0 **
272	Less: Amortization of Contributions	0	(\$ 0 )
281	Accumulated Deferred Income Tax	0	0
	<b>TOTAL DEFERRED CREDITS</b>	<b>\$ 0</b>	<b>\$ 0</b>
	<b>TOTAL LIABILITIES</b>	<b>\$ 180,729.88</b>	<b>\$ 158,191.00</b>
	<b>CAPITAL ACCOUNTS</b>		
201	Common Stock Issued	\$ 0	\$ 0
211	Paid in Capital in Excess of Par Value	0	0
215	Retained Earnings	0	0
218	Proprietary Capital (Sole Props and Partnerships)	2909.54	35,151.72
	<b>TOTAL CAPITAL</b>	<b>\$ 2909.54</b>	<b>\$ 35,151.72</b>
	<b>TOTAL LIABILITIES AND CAPITAL</b>	<b>\$ 183,639.42</b>	<b>\$ 193,342.72</b>

Note: Account 272 should be subtracted from Total Deferred Credits.  
 \* Must equal page 24, Total Advances in Aid of Constructions  
 \*\* Must equal page 25, Total Advances

COMPANY NAME: Utility Systems, LLC Test Year Ended: Dec 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**SUPPLEMENTAL FINANCIAL DATA**  
**Long-Term Debt<sup>1</sup>**

	LOAN #1*	LOAN #2*	LOAN #3*	LOAN #4*
Date Issued	8-18-07	8-18-07	5-5-07	6-30-06
Source of Loan	Powell	Lendzion	Americredit	Chase
Reason for Loan	To Purchase Christopher Creek	Purchase Christopher Creek	Jude Dodge	Purchase Christopher Creek
Dollar Amount Issued	\$ 78,479.74	\$ 76,500.00	\$ 18,514.77	\$ 30,000.00
Net Proceeds	\$ 0	\$ 0	\$ 0	\$ 0
Amount Outstanding	\$ 69,020.52	\$ 72,199.87	\$ 16,970.61	\$ 0
Date of Maturity	7-18-2021	7-18-2021	4-15-2003	6-5-07
Interest Rate	7%	7%	10.5%	8%
Current Year Interest	\$ 5091.01	\$ 5171.98	\$ 1249.37	\$ 2166.18
Current Year Principal	\$ 9459.22	\$ 4300.13	\$ 1544.16	\$ 735.60
Authority Granted By ACC Decision No.	69421	69421	69421	69421

**A.R.S. 40-301 requires ACC approval of long-term debt. If the Commission has not approved any of the above loans, then please submit an application requesting approval of the above loans.**

Meter Deposit Balance – Test Year \$ 0  
 Meter Deposits Refunded During the Test Year \$ 0

<sup>1</sup> List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed.

COMPANY NAME: Utility Systems, LLC Test Year Ended: Dec 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**ADVANCES IN AID OF CONSTRUCTION (Acct. 252)<sup>2</sup>**

	Additions During Year	Refunds During Year	
Balance Per Prior Decision	N/A	N/A	\$ N/A
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Year <u>N/A</u>	\$ N/A	\$ N/A	
Total of Additions	\$ N/A	N/A	
Total of Refunds	N/A	\$ N/A	
Total Advances in Aid of Construction	N/A	N/A	\$ N/A *

Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.

\* Total Advances in Aid of Construction = Balance Per Prior Decision + Total Additions - Total Refunds (cross reference this to the Balance Sheet on page 22)

<sup>2</sup> Advances in Aid of Construction refers to the following:

- (1) Refundable amounts received from a new customer to cover the cost of a meter and piping from the building to the meter and the associated installation.
- (2) Refundable amounts received from a customer or a developer for mains, valves, fittings, and additional facilities required to provide pressure, storage, or water supply pursuant to a main extension agreement.

COMPANY NAME: Utility Systems, LLC Test Year Ended: Dec 31, 2007  
 Name of System: Christopher Creek ADEQ Public Water System Number: 04-005

**GROSS CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)<sup>3</sup>**

Balance Per Prior Decision	N/A	\$ N/A
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Additions Year <u>N/A</u>	\$ N/A	
Total Additions <u>N/A</u>	N/A	\$ N/A
Balance at Test Year End <u>N/A</u>	N/A	\$ N/A *

Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.

\* Balance at Test Year End = Balance Per Prior Decision + Total Additions (cross reference this to the Balance Sheet on page 22)

<sup>3</sup> Contributions in Aid of Construction refers to the following:  
 (1) Non-refundable money, services, or property received for use in the provision of utility service from any source that is provided at no cost and interest free.  
 (2) Unrefunded balances of expired advance contracts reclassified from Advances in Aid of Construction.

## BILL COUNT INSTRUCTIONS

A quarterly Bill Count must be provided for each of the meter sizes the Company had in service during the Test Year. If you had more than one meter size in service, reproduce the forms on pages 27 through 31, inclusive, so that you will submit one set of Bill Count forms (i.e. one Bill Count for each quarter and a Bill Count Summary), for each meter size. An item such as a metered standpipe would be considered to be a different size meter, since it may have a different tariff rate than the other size meters.

A Bill Count Summary sheet is provided on page 31. Please note that each bill over 100,000 gallons should be shown separately. The number of bills in each line will be added to produce a total of all bills at the bottom of the page.

The first step in producing the Bill Count is to collect all monthly bills rendered for metered water sales during the 12 months of the Test Year. The collection of bills must include bills to part-time customers and to customers who are no longer on the system, but who were on the system for any part of the Test Year.

Only include bills for water sold during the Test Year. For example, assume that the Test Year runs from January 1<sup>st</sup> to December 31<sup>st</sup> (calendar year) and you normally bill on January 5<sup>th</sup>. The bill sent out at that time would cover December 1<sup>st</sup> through 31<sup>st</sup> usage of the prior year and should not be included. The first billing to be used for the year would be the February 5<sup>th</sup> billing and the last billing to be used would be the billing of January 5<sup>th</sup> of the succeeding year.

Sort the bills by each quarter, by meter size, so that a separate bill count is produced for each three-month period by meter size. On each quarterly Bill Count sheet, place a tally for each bill in the appropriate gallonage range. After tallying each bill, add the tallies in each gallonage range and report the tally totals in the column provided.

*Note: For explanation of any of the above, please contact the Staff at 602-542-4251.*

Company Name: <u>Utility Systems, LLC.</u>	Test Year Ended: <u>Dec 31, 2007</u>
Meter Size: <u>5/8 x 3/4"</u>	1 <sup>st</sup> Quarter Ended: <u>Mar. 31, 2007</u>

**BILL COUNT WORKSHEET 1<sup>ST</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS			TOTAL BILLS FOR 1 <sup>st</sup> QUARTER
	Jan. 67	Feb. 80	Mar. 59	
- 0 -				206
1 to 1,000	41	45	58	144
1,001 to 2,000	22	15	25	62
2,001 to 3,000	7	13	12	32
3,001 to 4,000	9	5	9	23
4,001 to 5,000	6	3	1	10
5,001 to 6,000	1	2	1	4
6,001 to 7,000	3	2	2	7
7,001 to 8,000	2	0	0	2
8,001 to 9,000	4	1	0	5
9,001 to 10,000	2	0	0	2
10,001 to 12,000	1	2	0	3
12,001 to 14,000	2	0	1	3
14,001 to 16,000	1	0	0	1
16,001 to 18,000	0	0	1	1
18,001 to 20,000	1	0	1	2
20,001 to 25,000	1	2	1	4
25,001 to 30,000	0	0	0	0
30,001 to 35,000	0	0	0	0
35,001 to 40,000	1	1	0	2
40,001 to 50,000	0	0	0	0
50,001 to 60,000	0	0	0	0
60,001 to 70,000	0	0	0	0
70,001 to 80,000	0	0	0	0
80,001 to 90,000	0	0	0	0
90,001 to 100,000	0	0	0	0
Over 100,000 (List actual gallons, e.g., 120,000)	0	0	0	0
<b>Total Bills</b>	<b>171</b>	<b>171</b>	<b>171</b>	<b>513</b>

Company Name: <i>Utility Systems, LLC</i>	Test Year Ended: <i>Dec 31, 2007</i>
Meter Size: <i>5/8 x 3/4"</i>	2 <sup>nd</sup> Quarter Ended: <i>June 30, 2007</i>

**BILL COUNT WORKSHEET 2<sup>ND</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS			TOTAL BILLS FOR 2 <sup>ND</sup> QUARTER
	APR. 56	May 34	June 21	
- 0 -				111
1 to 1,000	52	55	40	147
1,001 to 2,000	27	31	31	89
2,001 to 3,000	10	12	15	37
3,001 to 4,000	10	11	7	28
4,001 to 5,000	6	8	8	22
5,001 to 6,000	1	4	10	15
6,001 to 7,000	2	3	9	14
7,001 to 8,000	1	2	4	7
8,001 to 9,000	0	3	4	7
9,001 to 10,000	1	2	2	5
10,001 to 12,000	3	3	2	8
12,001 to 14,000	0	1	2	3
14,001 to 16,000	1	0	5	6
16,001 to 18,000	0	0	2	2
18,001 to 20,000	0	0	3	3
20,001 to 25,000	1	0	1	2
25,001 to 30,000	0	1	1	2
30,001 to 35,000	0	1	2	3
35,001 to 40,000	0	0	1	1
40,001 to 50,000	0	0	0	0
50,001 to 60,000	0	0	1	1
60,001 to 70,000	0	0	0	0
70,001 to 80,000	0	0	0	0
80,001 to 90,000	0	0	0	0
90,001 to 100,000	0	0	0	0
Over 100,000 (List actual gallons, e.g., 120,000)	0	0	0	0
<b>Total Bills</b>	<b>171</b>	<b>171</b>	<b>171</b>	<b>513</b>

Company Name: <u>Utility Systems, LLC</u>	Test Year Ended: <u>Dec 31, 2007</u>
Meter Size: <u>5/8 x 3/4"</u>	3 <sup>rd</sup> Quarter Ended: <u>Sept. 30, 2007</u>

**BILL COUNT WORKSHEET 3<sup>RD</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS			TOTAL BILLS FOR 3 <sup>RD</sup> QUARTER
	July 20	Aug. 20	Sept. 31	
- 0 -				71
1 to 1,000	53	56	63	172
1,001 to 2,000	25	36	42	103
2,001 to 3,000	26	26	11	63
3,001 to 4,000	16	11	10	37
4,001 to 5,000	5	7	3	15
5,001 to 6,000	9	3	1	13
6,001 to 7,000	3	1	0	4
7,001 to 8,000	2	2	2	6
8,001 to 9,000	1	2	0	3
9,001 to 10,000	1	0	2	3
10,001 to 12,000	3	4	1	8
12,001 to 14,000	2	1	2	5
14,001 to 16,000	1	0	0	1
16,001 to 18,000	1	1	0	2
18,001 to 20,000	0	1	2	3
20,001 to 25,000	0	0	0	0
25,001 to 30,000	1	0	0	1
30,001 to 35,000	0	0	0	0
35,001 to 40,000	0	0	0	0
40,001 to 50,000	1	1	2	4
50,001 to 60,000	0	0	0	0
60,001 to 70,000	1	0	0	1
70,001 to 80,000	0	0	0	0
80,001 to 90,000	0	0	0	0
90,001 to 100,000	0	0	0	0
Over 100,000 (List actual gallons, e.g., 120,000)	0	0	0	0
<b>Total Bills</b>	<b>171</b>	<b>172</b>	<b>172</b>	<b>515</b>

Company Name: <u>Utility Systems, LLC</u>	Test Year Ended: <u>Dec 31, 2007</u>
Meter Size: <u>5/8 x 3/4"</u>	4 <sup>th</sup> Quarter Ended: <u>Dec 31, 2007</u>

**BILL COUNT WORKSHEET 4<sup>TH</sup> QUARTER**

GALLONAGE RANGE	NUMBER OF BILLS			TOTAL BILLS FOR 4 <sup>th</sup> QUARTER
	OCT	NOV.	DEC	
- 0 -	38	46	74	158
1 to 1,000	61	68	48	177
1,001 to 2,000	37	24	24	85
2,001 to 3,000	13	14	13	40
3,001 to 4,000	12	7	5	24
4,001 to 5,000	1	3	2	6
5,001 to 6,000	2	2	2	6
6,001 to 7,000	1	3	0	4
7,001 to 8,000	2	0	0	2
8,001 to 9,000	0	0	0	0
9,001 to 10,000	1	2	0	3
10,001 to 12,000	2	2	2	6
12,001 to 14,000	0	0	1	1
14,001 to 16,000	0	0	0	0
16,001 to 18,000	0	0	0	0
18,001 to 20,000	0	0	0	0
20,001 to 25,000	1	0	0	1
25,001 to 30,000	0	0	0	0
30,001 to 35,000	0	0	0	0
35,001 to 40,000	0	0	0	0
40,001 to 50,000	1	0	0	1
50,001 to 60,000	0	0	0	0
60,001 to 70,000	0	0	0	0
70,001 to 80,000	0	1	1	2
80,001 to 90,000	0	0	0	0
90,001 to 100,000	0	0	0	0
Over 100,000 (List actual gallons, e.g., 120,000)	0	0	0	0
<b>Total Bills</b>	<b>172</b>	<b>172</b>	<b>172</b>	<b>516</b>

Company Name: <u>Utility Systems, LLC</u>	Test Year Ended: <u>Dec 31, 2007</u>
Meter Size: <u>5/8 x 3/4"</u>	

**BILL COUNT SUMMARY**

	1 <sup>st</sup> Qtr	2 <sup>nd</sup> Qtr	3 <sup>rd</sup> Qtr	4 <sup>th</sup> Qtr	Total
-0-	206	111	71	158	546
1 to 1,000	144	147	172	177	640
1,001 to 2,000	62	89	103	85	339
2,001 to 3,000	32	37	63	40	172
3,001 to 4,000	23	28	37	24	112
4,001 to 5,000	10	22	15	6	53
5,001 to 6,000	4	15	13	6	38
6,001 to 7,000	7	14	4	4	29
7,001 to 8,000	3	7	6	2	18
8,001 to 9,000	5	7	3	0	15
9,001 to 10,000	2	5	3	3	13
10,001 to 12,000	3	8	8	6	25
12,001 to 14,000	2	3	5	1	11
14,001 to 16,000	1	6	1	0	8
16,001 to 18,000	1	2	2	0	5
18,001 to 20,000	2	3	3	0	8
20,001 to 25,000	4	2	0	1	7
25,001 to 30,000	0	2	1	0	3
30,001 to 35,000	0	3	0	0	3
35,001 to 40,000	2	1	0	0	3
40,001 to 50,000	0	0	4	1	5
50,001 to 60,000	0	1	0	0	1
60,001 to 70,000	0	0	1	0	1
70,001 to 80,000	0	0	0	2	2
80,001 to 90,000	0	0	0	0	0
90,001 to 100,000	0	0	0	0	0
Over 100,000 (List actual gallons, e.g., 120,000)	0	0	0	0	0
<b>Total Bills</b>	<b>513</b>	<b>513</b>	<b>515</b>	<b>516</b>	<b>2,057</b>



## CUSTOMER NOTIFICATION

Utility Systems, LLC. DBA. Christopher Creek Haven Water has applied to the Arizona Corporation Commission for an adjustment in rates. The current rates have been in effect since 04/2001. An increase in rates is necessary at this time due to an increased cost in operating expenses and planned improvements. Based on the Company's unaudited Test Year results, Utility Systems, LLC. DBA. Gardner Water realized an operating income of \$56,423.90. The Company is requesting a revenue increase of \$48,683 or 86.28% of total revenues. Please see the attached pages 8 and 10 of the Company's application for the current and proposed rates.

The Application is available for inspection during regular business hours at the offices of the Commission in Phoenix at 1200 West Washington Street or online at <http://edocket.azcc.gov/edocket/> and at Utility Systems, LLC. DBA. Christopher Creek Haven Water, 173 S. Blackfoot Rd, 478-0010. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested adjustment and is a factor in determining whether a hearing will be conducted. Customers should bring to the Commission's attention any questions or concerns related to the Company's Application including service, billing procedures or other factors important in determining the reasonableness of charges. Customers may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 800-222-7000 (if located outside the Phoenix local calling area) or 602-542-4251 in the Phoenix local calling area. Customers may also contact the Tucson Commission office by calling 800-535-0148 (if located outside the Tucson local calling area) or 520-628-6555 in the Tucson local calling area.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, customer comments submitted in writing will be placed in the office file, which the Commission reviews prior to making its final decision on the Application. It is important that customers contact the Commission within 15 days of the receipt of this notice so that the Commission's Staff can consider customer comments and concerns in developing its recommendations to the Commission.

# Certificate of Compliance Letter of Good Standing

## Utility Systems L.L.C.

This Certificate of Compliance is issued pursuant to Arizona Revised Statutes, Section 42-1110 and/or Section 43-1151. It certifies that, according to department records, the above named taxpayer has filed and paid all taxes due under Title 42 and Title 43, specifically and only as to the following described tax types and identification/license numbers:

### TAX TYPE

Federal Employer Identification Number  
Transaction Privilege Tax License

### IDENTIFICATION

22-3932174  
20-122863-3

This certification is made conditionally and is subject to the findings of any subsequent audit.

Issued To:

Utility Systems L.L.C.

Attn: Mr. Jeffery T. Daniels

HC2 Box 164-H, 173 S. Blackfoot Road

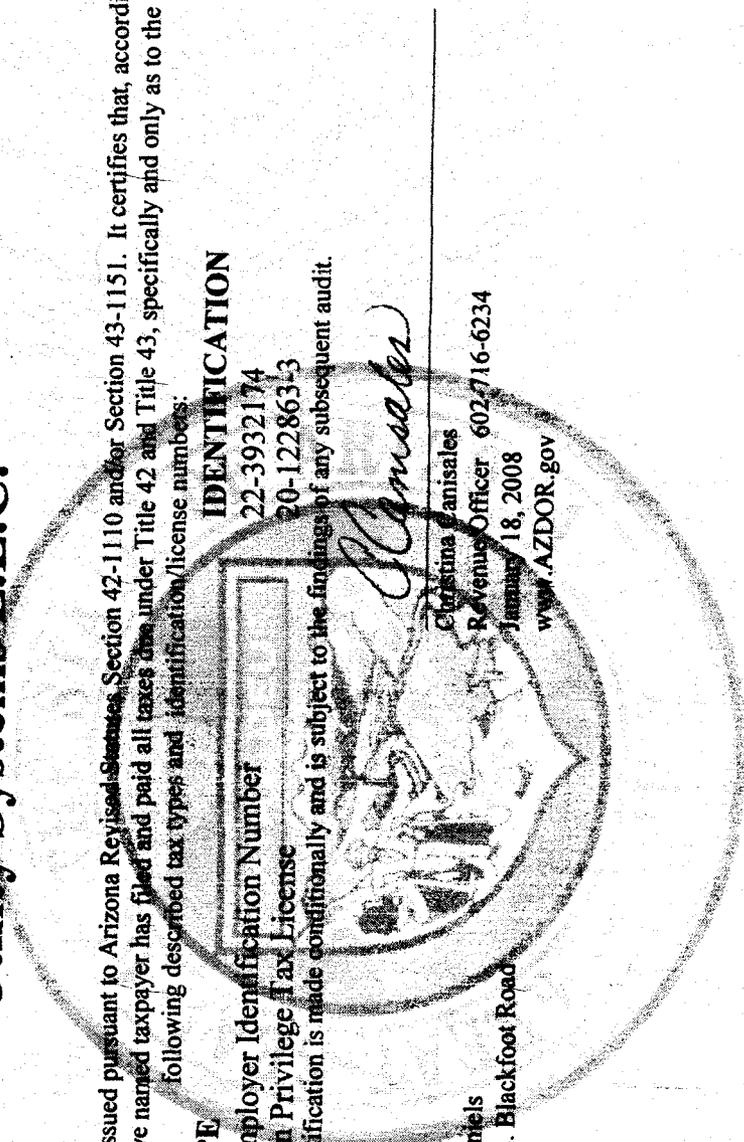
Payson, AZ 85541

*Christina Canisales*

Revenue Officer 602716-6234

January 18, 2008

[www.AZDOR.gov](http://www.AZDOR.gov)



**Arizona Department of Environmental Quality  
Drinking Water Monitoring and Protection Unit  
1110 W. Washington Street, 5415B-1  
Phoenix, AZ 85007**

**Drinking Water Compliance Status Report**

**Public Water System Name:** Christopher Creek Haven

**Public Water System ID #:** 04-005

**Public Water System Type:**  Community  Non-transient Non-community  Transient Non-community

**Overall Compliance Status:**  No Major Deficiencies  Major Deficiencies

**Monitoring and Reporting Status:**  No Major Deficiencies  Major Deficiencies

Comments: *None*

**Operation and Maintenance Status:**  No Major Deficiencies  Major Deficiencies

Comments: *None*

**Major unresolved/ongoing operation and maintenance deficiencies:**

- unable to maintain 20psi
- cross connection/backflow problems
- treatment deficiencies
- certified operator
- inadequate storage
- surface water treatment rule
- approval of construction
- other

**Date of last inspection / sanitary survey:** 9-23-05

**Administrative Orders:**

Is an ADEQ administrative order in effect?  Yes  No

Comments: *None*

**System information:**

Number of Entry Points to the Distribution System 3 Number of Sources 4

Population Served 60 Service Connections 185 Initial Monitoring Year 1994

**Evaluation completed by:** Donna Calderon, Manager, Drinking Water Monitoring and Protection Unit

Phone: 602-771-4641

Date: January 17, 2008

Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by Arizona Administrative Code, Title 18, Chapter 4. This compliance status report does not guarantee the water quality for this system in the future. This compliance status report does not reflect the status of any other water system owned by this utility company.



Arizona Department of Revenue • Field Operations  
 PO Box 29070 • Phoenix, AZ 85038-9070  
 Tel: (602) 542-4472

Mailed  
1-5-8

**TAX CLEARANCE APPLICATION**

1. Applicant Information:

APPLICANT NAME

Utility Systems

DAYTIME TELEPHONE NUMBER

(928)-478-0010

ADDRESS

HC2 Box 164-H, 173 S. Blackfoot Rd.

CITY

Payson

STATE

AZ

ZIP CODE

85541

2. Tax Clearance Purpose: Check only one box.

CERTIFICATE OF COMPLIANCE FOR DISSOLUTION OR WITHDRAWAL:

Dissolution of Corporation\*\*

Withdrawal from Arizona\*\*

LETTER OF GOOD STANDING:

Sale of Business

Personal

Residency

Other For AZ Corporation Commission Rate Increase Application

3. Application Type: Check only one box and provide tax identification number(s).

Corporation

Fed. of Employer ID No. 22-3932174

S Corporation

OR

Partnership

AZ Transaction Privilege License No. 20122863

Tax Exempt Organization

OR

Limited Liability Company

AZ Withholding Tax License No.

Limited Liability Partnership

Estate

OR

Trust

OR

Individual

AZ Transaction Privilege License No.

OR

AZ Withholding Tax License No.

4. Signature

Jeffery T. Daniels

Corporate Officer

Print Name

Print Specific Title (Corporate Officer, Partner, etc.)

01-07-08

Signature

Date

5. Mail application to:

Arizona Department of Revenue  
 1000 N. 1st Avenue  
 PO Box 29070  
 Phoenix, AZ 85038-9070

PLEASE READ ALL INSTRUCTIONS: If this application is submitted by anyone other than a Corporate Officer, General Partner, or Individual (sole Proprietor), Arizona Form 285, General Deregulation/Representation Agreement, must be completed and attached. Visit our web site at [www.aztreasury.gov](http://www.aztreasury.gov) and click on the Tax Forms link to obtain Form 285.

Be sure to sign this application. Unsigned applications will not be processed. Do not fax this application. Faxed applications will not be processed.

\*\* Not applicable to Estate, Trust, or Individual application types.

AZDOR 25-0007 (5/01)

Fixed  
12-28-07

**TO:**  
Arizona Department of Environmental Quality  
Drinking Water Compliance Enforcement Unit  
1110 West Washington Avenue, 5<sup>th</sup> Floor  
Phoenix, Arizona 85007  
Phone: 602-771-4624  
Fax: 602-771-4505

**DATE:** 12-28-07

**FROM:**  
Water Company: Christopher Creek Haven Water Company  
Mailing Address: HC2 Box 164-H  
City, State, Zip Code: Payson, AZ 85541  
Phone Number: (928)478-0010  
FAX: (928)478-4451 (Please Call Phone Number First)

Please return completed request to ACC Utilities Engineering (FAX 602-542-0766) and to the Company at address listed above within 30 days.

**Compliance Status Report**

**PWS Name:** \_\_\_\_\_

**PWS ID # :** \_\_\_\_\_

**Overall Compliance Status:**     No Major Deficiencies     Major Deficiencies  
Comments:

**Monitoring and Reporting Deficiencies:**    No Deficiencies     Major Deficiencies  
List deficiencies:

**Operation and Maintenance Deficiencies:**    No Deficiencies     Major Deficiencies  
Date of last inspection / sanitary survey: \_\_\_\_\_

Major Operation and Maintenance Deficiencies cited during inspection

- |                               |   |   |
|-------------------------------|---|---|
| <input type="checkbox"/> None | <input type="checkbox"/> unable to maintain 20 psi          | <input type="checkbox"/> inadequate storage           |
|                               | <input type="checkbox"/> cross connection/backflow problems | <input type="checkbox"/> surface water treatment rule |
|                               | <input type="checkbox"/> treatment deficiencies             | <input type="checkbox"/> approval of construction     |
|                               | <input type="checkbox"/> certified operator                 | <input type="checkbox"/> other                        |

Comments:

**Administrative Orders:**

Is ADEQ administrative order in effect?    Yes     No  
Is US EPA administrative order in effect?    Yes     No

Comments:

**System Information:**

Number of Points of Entry \_\_\_\_    Population Served \_\_\_\_    Connections Served \_\_\_\_

**DWCE Evaluation completed by:** \_\_\_\_\_

**Phone:** \_\_\_\_\_    **Date:** \_\_\_\_\_

Based on data submitted by the water system, ADEQ has determined that this system is currently delivering water that (meets/does not meet) water quality standards required by Arizona Administrative Code, Title 18, Chapter 4. This compliance status report does not guarantee the water quality for this system in the future. This compliance status report does not reflect the status of any other water system owned by this utility company.

## **NARRATIVE DESCRIPTION OF APPLICATION FOR RATE ADJUSTMENT**

Christopher Creek Haven Water System is approximately 50 years old and most of its assets have well out lived their life expectancy. The lack of major improvements and proper maintenance have resulted in an unreliable system that requires constant maintenance, is an inconvenience for its customers and needs a long term plan for improvement and the funds to incorporate this plan.

The main lines consist of a mixture of different pipe types from mostly galvanized to pvc. The galvanized is original to the system and is failing regularly due to deterioration. The main lines although were probably originally placed at an appropriate depth to prevent freezing and breaking, are no longer as deep as they used to be.

The roads in Christopher Creek are dirt roads, are not county maintained and get little maintenance otherwise. The county does come in to plow for snow removal and occasionally does some minor grading . This actually causes a further problem for the main lines because each time the roads get plowed or graded, material gets removed and the lines become shallower and shallower. Add to this the fact that each time it rains heavily the water runoff erodes the roads even further. Most of the lines we have had to repair have been only 10-18" deep a couple were found to be 24" deep. County code for water lines in our area is appropriately at least 24" deep. Quite often heavy equipment and trucks break the main lines by simply driving over them, especially when the roads are saturated by moisture.

We have had several main lines freeze solid in cold periods during the winter stopping service to affected customers and eventually breaking the lines. We do supply water jugs to the affected customers as required, but this is not the preferred method by us or them. Deepening some sections of the main lines will be very difficult because of ledge rock or base rock. The lines, as a system were also poorly engineered. The main feeds off the pressure tanks start out as 2" or 3" and are 3" through some of the roads. Occasionally they increase to 4" and back down to 2" or 3". Most of these lines will need to be replaced and deepened as soon as possible and we suggest all of them within the next 10 years to spread out the cost.

Of the six pressure tanks that operate the system, the main 5000gal tank is 50 years old. This tank has an internal rusting problem because of oxidation from chlorination and age, on the interior and specifically the bottom of the tank that requires it to be constantly monitored and welding repairs done quite often. This tank is failing rapidly! Necessary repairs are becoming more often and more difficult because of the extreme deterioration. When a weld repair is started it usually exposes the weak sections around the leak requiring more extensive welding. Welding on the bottom of the tank also requires the tank to be drained completely causing a higher water loss. This tank will also certainly fail completely within the next few years and will need to be replaced. The approximate cost to replace this tank is \$20,000.

One of the storage tanks is a 10,000 gal. tank and is buried underground. We believe this tank has outlived its life expectancy and is probably leaking. We have recently installed meters on the output side of this tank to compare water pumped from the well into the tank to the output of the tank. We are showing some loss from this tank but it will take a few months to accurately evaluate the comparisons. We will have more information in the next few months.

There is newer technology that could replace the pressure tank with equipment such as variable speed motors and modifying the tank to be used as storage rather than pressurized to reduce water loss

and extend the useful life of the tank. We have researched the ability of the newer technology to meet the needs of this system and its economic advantages and disadvantages. Our conclusion is that this would be the most economically feasible way to improve this system. This would lower electric costs because standard booster pump motors have a high start-up and running currents compared to the variable speed motors. The system would provide a more consistent pressure to the customers, within 2psi of its normal operating pressure rather than the 20psi difference that is normal with pressure tanks.

This project would require 2 variable speed motors, modification of the pressure tank and replacement of the underground tank. The motors cost approximately \$1,700 each, modification of the pressure tank will be approximately \$500 and replacing the underground storage tank will cost \$5,000. Additionally, the variable speed motors require some head so the underground storage tank will have to be removed and disposed of. There will also need to be some re-plumbing of the system to accommodate for these changes. Cost for removal of the tank will be approximately \$1,000. Disposal of the tank and re-plumbing costs will be minimal because the work can be performed by company personnel. Overall costs for this project will conservatively be \$9,900. This project cannot be done in stages, so we will have to acquire financing to accomplish this project as quickly as possible once it has begun, to avoid minimal inconvenience to our customers.

Another problem that will need to be addressed in the near future is a main line that crosses the creek. This is a 3" cast iron line that is not buried and sits exposed directly on the creek bed. When the creek flow gets strong, it will push large rocks and logs that hit this line and causes breaks. We constantly monitor this line and have to repair it quite often. This line needs to be buried below the creek bed and reinforced with cement. Estimated cost to perform this project is \$5,000 and should be done as soon as possible.

Some of the water meters are probably original to the system (50 yrs old). We believe they have slowed down, read below their actual usage and should have been replaced years ago. Most of them have been replaced over the last 5-8 years with "touch read" meters. We suggest "radio read" meters by preference or "touch read" meters at minimum for replacement. During the winter months from December through February there is usually quite a bit of snow and the meters are virtually inaccessible. We had to remove over 2' of snow and break up several inches of ice to access the meter boxes for the February reading this year after estimating meter readings in January. The meter boxes also tend to fill with water from runoff and snow melt. Under these conditions the lids will freeze closed and can't be opened. This makes getting accurate water usage numbers in the winter virtually impossible. It is also why we suggest "radio read" conversion for the present "touch read" meters and for replacement meters.

Many of the valves that were originally installed to isolate sections of the system for repairs and maintenance have failed and need to be replaced. This results in having to shut the entire system down to perform any maintenance or repairs and results in unnecessary water loss. This is quite an inconvenience to all our customers when only certain sections should be affected. There are also several areas that need valves installed to isolate sections of the system to perform repairs efficiently, providing the least impact necessary on our customers. Because the main lines usually run down the center of the roads, these new valves will also require the main line to be redirected to a location off the road in order to provide easy accessibility.

There has never been any maps drawn for this system. This makes repairs and maintenance very difficult. Usually the lines get broken by simply trying to locate them. We have had to rely on the memory of past owners or the use of "witching", both being fairly inaccurate. Since we purchased the

company we have begun drawing maps from the repairs that we have done. There is also the high potential that there are unknown service connections. In the last year we have located three that we were unaware of. We found two with meters that do not appear to be being used. We also found one without a meter because the connection failed causing a main line leak. We suspect there is one more possible unknown connection that exists but we have been unable to locate it.

Finally, within the next few years some of our wells will need to be upgraded. When these wells were originally dug, casings were not installed all the way down. With the age of these wells they are showing signs of erosion and decreased depths. We also have several commercial filters to filter the water because of the sediment on three of the wells. In the summer with higher pumping volumes we have to change filters every other day and sometimes daily to provide quality water. In researching the original depths and the depths of pump placement, when repairs have been done, there are some significant differences in two of the wells and specifically in one of the most used wells we have. We have not evaluated the cost of these repairs but they will need to be considered and funded in the near future.

There is one area uphill from the main plant where the pressure is barely 20psi. We have not found it to drop below 20psi but we would assume it might during high usage times. The customers have complained about the low pressure but it is within minimum requirements. We have a plan to connect them into a main line that is closer to their property and will provide a higher pressure. This will require a new 250' main line cutting through a creek. The estimated cost to run the new main line is \$2,500.

We are constantly debating with the county as to the status of the roads where the water lines run. The County roads department claims that the roads are county easements. If they are county easements, as of late 2002 we are now required to obtain permits to repair broken lines or perform any maintenance. The minimum fee is \$45 per repair, we will need to shut down the system while waiting for them to approve the permit, and then update the entire line in that section to meet present code. This would be an extreme inconvenience to our customers. One of the county road supervisors told me that every line needs to be removed from the county easement and moved to private easements. This would be impossible because the services need to cross the roads to reach each customers on the opposite side of the road. The county assessor claims they are not county owned but are "dedicated for public use" but the roads division argues that this term means "county owned". With the number of repairs this system requires these fees and down time for the system will become a significant expense and inconvenience for our customers.

It is quite obvious that this system will need significant improvements over the next several years. It is our desire to perform these repairs with the least impact on the customers. We live in this area and we feel a responsibility to our neighbors. The system ended the year with a net income of \$3,321 and the majority of that figure was for necessary additions to the plant. The poor financial status of the system will not allow for our requested improvements. With rising fuel costs and the affect that this has had on the cost of everything, we cannot foresee performing any of the necessary improvements at the present water rates.

Our detailed plan on updating this system includes several progressions:

First is an immediate rate increase improve the financial status of the system. Rates need to be increased to a realistic level that reflects the cost of supplying water to this area and bring the net income of the system up to at least 10% of gross revenues or approximately \$2,300 per year.

Second will be to replace the old and upgrade the existing meters to show actual usage of water rather than having to estimate during winter months, reducing the systems losses to give a more accurate measurement of system efficiency and/or losses. We will need to replace these old and outdated meters over the next year at a cost of approximately \$295 each and will cost \$30-\$50 to install depending on depth and location. This comes to \$5,900 for the year for the new meters and approximately \$800 for the year in installation costs totaling \$6,700 for the year. The present "touch read" meters should be converted to "radio read" meters in the next three years. These meter conversions will cost \$175 each and will cost \$30-\$100 dollars to install depending on depth and location This comes to \$8,983 per year for the meters and approximately \$3300 per year in installation costs totaling \$12,283 per year.

Additionally, this year we will need \$2,500 to extend one main line as mentioned above, to provide better water pressure for that area. Another estimated \$5,000 to properly locate the line running through the creek and \$9,900 to replace the main pressure tank and upgrade to variable speed motors.

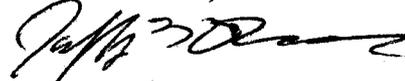
Third is to provide a long term plan to improve the overall reliability of the system by replacing outdated lines and placing them at proper depths and locations to prevent freezing and breakage. Our 10 year plan for replacing main lines is an estimated \$100,000 or \$10,000 per year.

The total increase would be \$48,683 per year or an average of \$23.59 increase per customer per month. To determine the proposed rate increase we have calculated that 64.93% of gross revenue comes from the base rate, 2.08% comes from late fees and 32.99% comes from usage fees. To generate the needed \$48,683 the base rate will have to increase by \$31,609 yearly or \$15.32 per month per customer. The late fees will need to be increased by \$7.00. The calculated increase is \$2.60 per late fee charged last year but with the increased fee more people will pay on time. Finally, usage rates will need to be increased by 32.99% to generate the remaining \$16,060 needed.

Please consider that we have been somewhat conservative in this request for a rate increase and have not included the cost of replacing and installing new valves in specific areas to isolate and provide a more continuous service for areas not affected by construction, repairs or maintenance.

We also ask that you consider the necessary improvements and approve the proposed rate increases as requested. Any reduction in the proposed increases will result in reduced service to the customers of this system as stated in the above explanation.

Thank You,



Jeff Daniels

**Utility Systems, LLC. DBA. Christopher Creek Haven**  
**Wages for all company operations**  
 January through December 2007

03/20/08

Type	Date	Name	Memo	Split	Amount
<b>401 - Operating Expenses</b>					
<b>601 - Salaries and Wages - Employees</b>					
<b>603 - Salaries ans Wages - Officers</b>					
Check	1/22/2007	Jeff Daniels	Wages	131.1 - Business Checking	1,000.00
Check	1/26/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	1/29/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	2/8/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	2/20/2007	Jeff Daniels	Wages	131.1 - Business Checking	650.00
Check	3/14/2007	Jeff Daniels	Wages	131.1 - Business Checking	650.00
Check	3/19/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	3/20/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Deposit	3/26/2007	Jeff Daniels	Wages	131.1 - Business Checking	-1,250.00
Check	4/16/2007	Jeff Daniels	Wages	131.1 - Business Checking	650.00
Check	4/24/2007	Jeff Daniels	Wages	131.1 - Business Checking	650.00
Deposit	4/30/2007	Jeff Daniels	Wages	131.1 - Business Checking	-200.00
Check	5/7/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	5/10/2007	Jeff Daniels	Wages	131.1 - Business Checking	650.00
Check	5/29/2007	Jeff Daniels	Wages	131.1 - Business Checking	200.00
Check	6/4/2007	Jeff Daniels	Wages	131.1 - Business Checking	130.00
Check	6/6/2007	Jeff Daniels	Wages	131.1 - Business Checking	135.00
Check	6/18/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	7/9/2007	Jeff Daniels	Wages	131.1 - Business Checking	17.26
Check	7/13/2007	Jeff Daniels	Wages	131.1 - Business Checking	162.50
Check	7/16/2007	Jeff Daniels	Wages	131.1 - Business Checking	487.50
Check	7/20/2007	Jeff Daniels	Wages	131.1 - Business Checking	130.00
Check	7/25/2007	Jeff Daniels	Wages	131.1 - Business Checking	845.00
Check	7/27/2007	Jeff Daniels	Wages	131.1 - Business Checking	130.00
Check	10/2/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	10/31/2007	Jeff Daniels	Wages	131.1 - Business Checking	325.00
Check	11/15/2007	Jeff Daniels	Wages	131.1 - Business Checking	443.04
Deposit	12/13/2007	Jeff Daniels	Wages	131.1 - Business Checking	-150.00
<b>Total 603 - Salaries ans Wages - Officers</b>					<b>8,255.30</b>
<b>604 - Employee Pensions and Benefits</b>					
<b>Continuing Education</b>					
Check	12/19/2007	Eastern Arizona College	Accounting Classes	131.1 - Business Checking	55.00
<b>Total Continuing Education</b>					<b>55.00</b>
<b>Lodging</b>					
Check	4/12/2007	PriceLine.com	Hotel For C.C. Meeting in Valley	131.1 - Business Checking	63.60
<b>Total Lodging</b>					<b>63.60</b>
<b>Meals and Entertainment</b>					
Check	4/12/2007	Crown Plaza Hotel	After C.C. Meeting in valley	131.1 - Business Checking	61.60
<b>Total Meals and Entertainment</b>					<b>61.60</b>
<b>Total 604 - Employee Pensions and Benefits</b>					<b>180.20</b>
<b>Total 601 - Salaries and Wages - Employees</b>					<b>8,435.50</b>
<b>Total 401 - Operating Expenses</b>					<b>8,435.50</b>
<b>TOTAL</b>					<b>8,435.50</b>

AZ CORP COMMISSION  
DOCKET CONTROL

2008 MAR 21 P 1:36

RECEIVED

Duties include repairs, maint., Meter reading, Billing, etc.

Posting Date: 2007-11-15  
 Sequence #: 5140398627  
 Account #: 723367728  
 Routing Transit: 12210002  
 Amount #: \$1515.17  
 Check/Serial #: 000000001068  
 Bank #: 601  
 Tran Code: 000000  
 IRD: 0  
 ItemType: P  
 BOFD: 111900057

UTILITY SYSTEMS LLC 07-06 1/2 36818 1068

173 S BLACKFOOT RD.  
 HC 2, BOX 164-H  
 PAYSON, AZ 85541

PAY TO THE ORDER OF: Gila County Treasurer DATE 11-14-07 #248 121

One Thousand Five hundred fifteen and 17/100 \$1515.17 DOLLARS

CHASE JPMorgan Chase Bank, N.A. Phoenix, Arizona 85073 www.Chase.com

FOR Creek Prop taxes, Tax Roll # 36818 [Signature]

⑆001068⑆ ⑆122100024⑆ 723367728⑆ ⑆0000151517⑆

NOV 15 07 11

6019 56147

JPMORGAN CHASE BANK, NA  
 FORT WORTH, TX 76102  
 ⑆11190133⑆ ⑆014 4586 01  
 5140398627

PAY TO THE ORDER OF  
 BANK ONE, ARIZONA, NA  
 PHOENIX, ARIZONA  
 ⑆12210002⑆  
 FOR DEPOSIT ONLY  
 GILA COUNTY TREASURER  
 11804047

Posting Date: 2007-07-26  
 Sequence #: 5340118356  
 Account #: 723367728  
 Routing Transit: 12210002  
 Amount #: \$1522.40  
 Check/Serial #: 000000001054  
 Bank #: 601  
 Tran Code: 000000  
 IRD: 0  
 ItemType: P  
 BOFD: 111900057

2/ 36389

**UTILITY SYSTEMS LLC** 07-06 1054

173 S BLACKFOOT RD  
 HC 2, BOX 164-H  
 PAYSON, AZ 85541

DATE 7-24-7 91-248  
1221

PAY TO THE ORDER OF Gila County Treasurer \$1522.40

One thousand Five hundred Twenty Two and 40/100 DOLLARS

**CHASE**  
 JP Morgan Chase Bank, N.A.  
 Phoenix, Arizona 85073  
 www.Chase.com

FOR CCHWC Property taxes JH 302

⑈001054⑈ ⑆122100024⑆ 723367728⑈ ⑆0000152240⑆

8034 01891

JP MORGAN CHASE BANK, N.A.  
 FORT WORTH, TX 76102  
 ⑆1119013314 014 4305 01⑆  
 5340118356

PAY TO THE ORDER OF  
 BANK ONE, ARIZONA, N.A.  
 PHOENIX, ARIZONA  
 ⑆122100024⑆  
 FOR DEPOSIT ONLY  
 GILA COUNTY TREASURER  
 11804047

Hard Copy

**Gila County Treasurer**

**Owner**

Monday, February 25, 2008

**Debora Savage**

PO Box 1093

Globe, AZ 85502

Phone:(928) 425-3231 x8703 or x8702, Fax:(928) 425-7268

dsavage@co.gila.az.us

Christopher Creek Haven Water Co C/O J TOTAL VALUE OF OPERATING PROPERTY 303-09-013-H 500  
Hc 2, Box 164-h

Payson, Az AZ 85541

**Parcel ID: 904-81-001**

**Figures below based on 02/25/2008**

Year	Roll #	Status	Taxes	CP Amount	Fee(s)	Interest	Payments	Balance Due
07	36818	Tax	\$2,990.46	\$0.00	\$0.00	\$19.94	\$1,515.17	\$1,495.23
Payments:								
1/15/2007	Christopher Creek 1		\$1,495.23			\$19.94	\$1,515.17	
06	36389	Tax	\$2,927.70	\$0.00	\$0.00	\$58.55	\$2,986.25	\$0.00
Payments:								
1/02/2006	11/02/2006		\$1,463.85				\$1,463.85	
7/26/2007	UTILITIES SYSTE		\$1,463.85			\$58.55	\$1,522.40	
05	36020	Tax	\$2,872.48	\$0.00	\$0.00	\$0.00	\$2,872.48	\$0.00
Payments:								
0/26/2005	JNJ ENTERPRISE		\$2,872.48				\$2,872.48	
04	35851	Tax	\$2,582.38	\$0.00	\$0.00	\$0.00	\$2,582.38	\$0.00
Payments:								
0/26/2004	Christopher Creek 1		\$2,582.38				\$2,582.38	
03	35362	Tax	\$2,403.12	\$0.00	\$0.00	\$0.00	\$2,403.12	\$0.00
Payments:								
0/21/2003			\$2,403.12				\$2,403.12	
02	35179	Tax	\$2,567.10	\$0.00	\$0.00	\$0.00	\$2,567.10	\$0.00
Payments:								
0/31/2002			\$1,283.54				\$1,283.54	
1/08/2002			(\$1,283.54)				(\$1,283.54)	
1/08/2002			\$1,283.54				\$1,283.54	
3/24/2003			\$1,283.56				\$1,283.56	
01	34814	Tax	\$2,206.76	\$0.00	\$0.00	\$0.00	\$2,206.76	\$0.00
Payments:								
0/30/2002			\$2,206.74				\$2,206.74	
1/08/2002			(\$2,206.74)				(\$2,206.74)	
1/08/2002			\$2,206.74				\$2,206.74	
1/18/2002			\$0.02				\$0.02	
00	34636	Tax	\$2,103.30	\$0.00	\$0.00	\$0.00	\$2,103.30	\$0.00
Payments:								
1/27/2000			\$2,103.30				\$2,103.30	
99	34301	Tax	\$2,486.42	\$0.00	\$0.00	\$0.00	\$2,486.42	\$0.00
Payments:								

# INVOICE

**Remit To:** Aquatic Consulting & Testing, Inc.  
P.O. Box 1510  
Tempe, Arizona 85280-1510  
(480) 921-8044

**Invoice Number:** 075 17051  
**Invoice Date:** November 19, 2007  
**P.O. Number:** DW Analysis  
**Project Name:** PWS #04-005

**Client:** Christopher Creek Haven  
HC 2 Box 164-H  
Payson, AZ 85541

**Jeff Daniels**

**Samples:** BP12273 BP12274 BP12275 BP12276 BP12277 BP12278 BP12279 BP12280 BP12281 BP12282 BP12283  
BP12262 BP12263  
09/26/07

Analysis Name	Quantity	Unit Price	Total Price
Lead	10	\$15.00	<del>\$150.00</del>
Copper	10	\$15.00	<del>\$150.00</del>
Halocetic Acids	3	<del>\$200.00</del>	<del>\$600.00</del>
Trihalomethanes, Total	3	\$150.00	\$450.00
<b>Invoice Total</b>			<b>\$1,350.00</b>

**PAID**  
DEC 17 2007

1410

# INVOICE

**Remit To:** Aquatic Consulting & Testing, Inc.  
P.O. Box 1510  
Tempe, Arizona 85280-1510  
(480) 921-8044

**Invoice Number:** 075 17083  
**Invoice Date:** November 20, 2007  
**P.O. Number:** State Form 04-005  
**Project Name:** SDWA Christopher Crk

**Client:** Christopher Creek Haven  
c/o Utility Systems, LLC  
HC 2 Box 164-H  
Payson, AZ 85541  
Jeff Daniels

**Samples:** BP08621 BP10299 BP12258  
3<sup>rd</sup> Quarter 2007

Analysis Name	Quantity	Unit Price	Total Price
Total Coliform, Colilert	3	\$20.00	\$60.00
Invoice Total			\$ 60.00

**PAID**  
DEC 17 2007

**INVOICE**

**Remit To:** Aquatic Consulting & Testing, Inc.  
P.O. Box 1510  
Tempe, Arizona 85288-1510  
(480) 921-8044

**Invoice Number:** 075 15598  
**Invoice Date:** August 3, 2007  
**P.O. Number:** State Form 04-005  
**Project Name:** SDWA Christopher Crk

**Client:** Christopher Creek Haven  
c/o Utility Systems, LLC  
HC 2 Box 164-H  
Payson, AZ 85541  
Jeff Daniels

**Samples:** BP04734 BP05730 BP06984  
04/19/07

Analysis Name	Quantity	Unit Price	Total Price
Total Coliform, Coliart	3	\$10.00	\$30.00
Invoice Total			\$ 30.00

**PAID**

visa - tj

**INVOICE**

Pd  
6-7-7  
CK# 1043

**Remit To:** Aquatic Consulting & Testing, Inc.  
P.O. Box 1510  
Tempe, Arizona 85280-1510  
(480) 921-8044

**Invoice Number:** 075 14768  
**Invoice Date:** May 7, 2007  
**P.O. Number:** State Form 04-005  
**Project Name:** SDWA Christopher Crk

**Client:** Christopher Creek Haven  
c/o Utility Systems, LLC  
HC 2 Box 164-H  
Payson, AZ 85541  
Jeff Daniels

**Samples:** BP00752 BP01383 BP02595  
01/18/07

Analysis Name	Quantity	Unit Price	Total Price
Total Coliform, Colilert	3	\$10.00	\$30.00
Invoice Total			\$ 30.00

# INVOICE

**Remit To:** Aquatic Consulting & Testing, Inc.  
P.O. Box 1510  
Tempe, Arizona 85280-1510  
(480) 921-8044

**Invoice Number:** 075 13985  
**Invoice Date:** January 31, 2007  
**P.O. Number:** State Form 04-005  
**Project Name:** SDWA Christopher Crk

**Client:** Christopher Creek Haven  
c/o Utility Systems, LLC  
HC 2 Box 164-H  
Payson, AZ 85541  
Jeff Daniels

**Samples:** BN12200 BN13518 BN14926  
4<sup>th</sup> Quarter 2006

*FD Visa  
2-8-2*

Analysis Name	Quantity	Unit Price	Total Price
Total Coliform, Colibert	3	\$10.00	\$30.00
Invoice Total			\$ 30.00

DUDLEY & HOLOMON, INC.  
3500 N 15TH AVENUE  
PHOENIX, AZ 85015-5537  
602-248-0797

MAY 8, 2007

UTILITY SYTEMS, LLC  
173 SOUTH BLACK FOOT ROAD  
PAYSON, AZ 85541-8380

PROFESSIONAL SERVICES RENDERED IN THE PREPARATION OF YOUR 2006  
S CORPORATION RETURNS, INCLUDING:

FORM 1120S, U.S. INCOME TAX RETURN FOR AN S CORPORATION  
SCHEDULE K-1, SHAREHOLDER'S SHARE OF INCOME, ETC  
FORM 4562, DEPRECIATION AND AMORTIZATION  
FORM 7004, APPLICATION FOR EXTENSION OF TIME TO FILE  
FORM 8879-S, IRS E-FILE SIG AUTHORIZATION FOR FRM 1120S  
ALTERNATIVE MINIMUM TAX DEPRECIATION REPORT  
SHAREHOLDER BASIS WORKSHEET  
AZ 120S, TAX RETURN FOR AN S CORPORATION  
AZ SCHEDULE K-1, SHAREHOLDER'S SHARE OF INCOME, ETC  
AZ 120EXT, APPLICATION FOR EXTENSION OF TIME TO FILE

TAX PREPARATION FEE

\$ 1900.00

*\$950.00*  
*Christopher Creek*



**ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY  
MONITORING ASSISTANCE PROGRAM  
ANNUAL SAMPLING FEE INVOICE**



Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to wilful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 20165	Invoice Number 64830
To: UTILITY SYSTEMS, LLC HC2 BOX 164-H PAYSON AZ 85541	Public Water System ID #: 04005
	Billing for Calendar Year: 2008
	Due Date: December 17, 2007
	Total Amount Due ..... \$ 674.05
	Amount Paid ..... \$

↑ Keep the top portion for your records. ↑

ADEQ Federal Tax #866004791

↓ This entire bottom portion must be returned to ADEQ. ↓

ADEQ Federal Tax #866004791

Annual Sampling Fee Invoice

Invoice # 64830

UTILITY SYSTEMS, LLC HC2 BOX 164-H  PAYSON AZ 85541	Owner Id #: 20165	MAP
	Billing for Calendar Year: 2008	
	Due Date: 12/17/2007	
04005 - Utility Systems, Llc		

**ANNUAL SAMPLING FEE WORKSHEET**

Pd CK# 1075  
\$ 674.05  
12-27-7

Base Fee (all MAP systems) .....	\$	250.00
Fee per Connection in 2008..... 165 connections X \$ 2.57.....	\$	424.05
Total Sampling Fee .....	\$	674.05
Plus Paid Interest Charges and/or Other Adjustments .....	\$	0.00
Plus Unpaid Interest Charges as of 10/31/2007 .....	\$	0.00
Minus Payments Received and/or Other Adjustments .....	\$	0.00
Amount Due .....	\$	674.05
Amount received by ADEQ (Make check payable to State of Arizona) .....	\$	

\* A \$12 fee will be charged for any check not honored by the bank.

Do not write below this line

Make your check or money order payable to State of Arizona  
**THIS FORM MUST ACCOMPANY YOUR REMITTANCE.**

Mail to: Arizona Department of Environmental Quality  
PO Box 18228  
Phoenix AZ 85005

Check Number:
Received:
Postmarked:



# Your electricity bill

Bill date: December 29, 2006

## Summary of what you owe

<b>Amount owing on your previous bill</b>	<b>\$295.69</b>
<b>Less Payment made on Dec 12, thank you</b>	<b>-\$295.69</b>
<b>Equals Your balance forward</b>	<b>\$0.00</b>
<b>Plus Your new charges (details on following pages)</b>	
<b>Cost of electricity (with taxes and fees)</b>	<b>\$341.24</b>
<b>Equals Total amount due</b>	<b>\$341.24</b>

**We will debit your checking or savings account for \$341.24 on January 12, 2007.**

UTILITY SYSTEMS LLC

Your account number: 904765286

For service at: 7 locations

### Questions?

Call 602-371-6767 or 1-800-253-9407,

Mon - Fri, 7:30am - 5:00pm

Website: [aps.com](http://aps.com)

Para servicio en español llame al:

602-371-6861 (Phoenix) o

1-800-252-9410 (Otras areas)

### Solar Power:

#### A Solution That Works Today

The APS Solar Partners Incentive Program provides financial incentives to APS customers who install solar hot water heaters or a solar electric system on their home or business. To apply for funding or to learn more about the solar possibilities, visit us online at [aps.com](http://aps.com) today and click on the Solar and Renewable Energy link or call 602-216-0318 or 800-659-8148.

To be eligible for the incentive, you must be in APS territory. Funding is limited. This program was approved by the Arizona Corporation Commission and is funded by APS customers.

Page 1 of 10

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number  
**904765286**

Bill date  
**December 29, 2006**

Mailing address or phone number change?  
Please call 1-800-253-9407.

5453.2.68.17374 2 AV 0.530



UTILITY SYSTEMS LLC  
HC2 BOX 164-H  
PAYSON AZ 85541-8380

**You do not need to mail a payment. With SurePay, your payment is automatically deducted from your checking or savings account.**



18 N 15



0000000904765286202006122900000000000003412427 000



THE POWER TO MAKE IT HAPPEN®



Your electricity bill  
December 29, 2006

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
7609S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1039	0.0	\$0.00	\$131.29
7760S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	398	2.0	\$0.00	\$61.66
9728S41284	577 Running Elk Rd Payson Utility Systems LLC	29	0.0	\$0.00	\$21.58
2198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	177	0.0	\$0.00	\$37.64
0240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	46	0.0	\$0.00	\$23.42
3385S60288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	191	2.0	\$0.00	\$39.18
0860S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	74	6.0	\$0.00	\$26.47
<b>Total</b>		<b>1954</b>		<b>\$0.00</b>	<b>\$341.24</b>

C. Creek 289.48  
Gardner 60.76

⊗





WE MAKE IT HAPPEN

# our electricity bill

Bill date: January 31, 2007

## Summary of what you owe

Amount	owing on your previous bill	\$341.24
Less	Payment made on Jan 12, thank you	-\$341.24
Equals	Your balance forward	\$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	\$331.91
Equals	<b>Total amount due</b>	<b>\$331.91</b>

**We will debit your checking or savings account for \$331.91 on February 13, 2007.**

### We were unable to read your meter(s)

We were unable to read one or more of your meters this month and had to estimate your meter reading. See detail pages for specific location(s).

UTILITY SYSTEMS LLC

Your account number: 904765286

For service at: 7 locations

#### Questions?

Call 602-371-6767 or 1-800-253-9407.

Mon - Fri, 7:30am - 5:00pm

Website: aps.com

Para servicio en español llame al:

602-371

1-800-

Christopher Creek Haven

Jan	271.18	+
Feb	329.72	+
Mar	295.83	+
Apr	266.77	+
May	267.77	+
Jun	433.38	+
Jul	507.1	+
Aug	310.51	+
Sep	386.63	+
Oct	307.36	+
Nov	282.34	+
Dec	268.39	+

Total 3,926.980+

hrs

3,926.9800

3,926.980\*

0.6\*

Page 1 of 10

See page 2 for more information.



Your account number  
**904765286**

Bill date  
January 31, 2007

Mailing address or phone number change?  
Please call 1-800-253-9407.

5055.3.83.17481 2 AV 0.530



UTILITY SYSTEMS LLC  
HC2 BOX 164-H  
PAYSON AZ 85541-8380

**You do not need to mail a payment. With SurePay, your payment is automatically deducted from your checking or savings account.**

One or more of your meter readings have been estimated.

18N16

000000009047652862020070131000000000000003319164 000



THE POWER TO MAKE IT HAPPEN®



our electricity bill  
January 31, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
309S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1051	0.0	\$0.00	\$134.36
760S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	267	1.0	\$0.00	\$49.25
728S41284	577 Running Elk Rd Payson Utility Systems LLC	86	0.0	\$0.00	<del>38.50</del>
198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	168	0.0	\$0.00	\$38.50
240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	28	0.0	\$0.00	\$23.06
385S60288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	157	0.0	\$0.00	<del>26.01</del>
660S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	53	0.0	\$0.00	\$26.01
<b>total</b>		<b>1868</b>		<b>\$0.00</b>	<b><del>271.18</del></b>

cc 271.1  
60  
33

134.36 +  
49.25 -  
38.5 -  
23.06 -  
26.01 -  
271.186 -

0.0





IE POWER TO MAKE IT HAPPEN®



# our electricity bill

Bill date: February 28, 2007

## Summary of what you owe

Amount owing on your previous bill	\$331.91
Payments made on Feb 13, thank you	-\$331.91
Your balance forward	\$0.00
Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$414.92
<b>Total amount due</b>	<b>\$414.92</b>

**We will debit your checking or savings account for \$414.92 on March 13, 2007.**

UTILITY SYSTEMS LLC

Your account number: 904765286

For service at: 7 locations

### Questions?

Call 602-371-6767 or 1-800-253-9407,

Mon - Fri, 7:30am - 5:00pm

Website: [aps.com](http://aps.com)

Para servicio en español llame al:

602-371-6861 (Phoenix) o

1-800-252-9410 (Otras areas)

### IMPORTANT PALO VERDE INFORMATION

At APS, we want our customers to know that we're dedicated to returning the Palo Verde Nuclear Generating Station to its place as one of the top performing power plants in the United States. To view a letter to customers regarding Palo Verde, as well as an informational Q&A, please visit us online at [aps.com](http://aps.com).

Page 1 of 10

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number

**904765286**

Bill date

**February 28, 2007**

Mailing address or phone number change?

Please call 1-800-253-9407.

5887.1.18.4237 2 AT 0.545



**You do not need to mail a payment. With SurePay, your payment is automatically deducted from your checking or savings account.**

UTILITY SYSTEMS LLC  
HC2 BOX 164-H  
PAYSON AZ 85541-8380

18N17



0000000090476528620200702280000000000000041492-2 000



THE POWER TO MAKE IT HAPPEN

UTILITY SYSTEMS LLC

Your account number  
904765286

Your electricity bill  
February 28, 2007

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
7609S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1141	0.0	\$0.00	\$142.28
7780S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	632	3.0	\$0.00	\$87.02
9728S41284	577 Running Elk Rd Payson Utility Systems LLC	83	0.0	\$0.00	<del>85.21</del>
2198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	304	0.0	\$0.00	\$51.43
0240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	42	1.0	\$0.00	\$22.98
3385S60288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	317	3.0	\$0.00	<del>85.21</del>
1880S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	70	6.0	\$0.00	\$26.01
<b>total</b>		<b>2580</b>		<b>\$0.00</b>	<b><del>329.72</del></b>

CC 329.72  
G 85.20  

---

414.92

142.28 +  
87.02 +  
51.43 +  
22.98 +  
26.01 +  
329.726 +

0.0







THE POWER TO MAKE IT HAPPEN



Your electricity bill  
March 29, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
609S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1021	0.0	\$0.00	\$130.50
760S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	451	2.0	\$0.00	\$68.60
726S41284	577 Running Elk Rd Payson Utility Systems LLC	87	0.0	\$0.00	<del>0.00</del>
196S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	232	0.0	\$0.00	\$44.82
240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	24	0.0	\$0.00	\$22.26
385S60288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	180	2.0	\$0.00	<del>0.00</del>
360S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	92	11.0	\$0.00	\$29.65
<b>total</b>		<b>2087</b>		<b>\$0.00</b>	<b><del>0.00</del></b>

CC 295.8  
Q 63.  
          
\$350

130.5 +  
68.6 +  
44.82 +  
22.26 +  
29.65 +  
295.830 +

0.0







IE POWER TO MAKE IT HAPPEN®



ur electricity bill  
ril 30, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
19S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	928	0.0	\$0.00	\$119.16
30S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	426	2.0	\$0.00	\$64.68
28S41284	577 Running Elk Rd Payson Utility Systems LLC	31	0.0	\$0.00	<del>40.01</del>
16S11263	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	199	0.0	\$0.00	\$40.01
10S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	25	1.0	\$0.00	\$21.14
15S60288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	268	3.0	\$0.00	<del>40.01</del>
10S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	31	2.0	\$0.00	\$21.78
<b>total</b>		<b>1908</b>		<b>\$0.00</b>	<b><del>266.77</del></b>

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THE POWER TO MAKE IT HAPPEN®



Your electricity bill  
May 30, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
809S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	989	0.0	\$0.00	\$131.54
780S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	392	3.0	\$0.00	\$63.07
728S41284	577 Running Elk Rd Payson Utility Systems LLC	158	0.0	\$0.00	<del>18.98</del>
198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	150	0.0	\$0.00	\$34.38
240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	27	1.0	\$0.00	\$19.80
385S80288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	343	3.0	\$0.00	<del>18.98</del>
180S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	20	2.0	\$0.00	\$18.98
<b>Total</b>		<b>2059</b>		<b>\$0.00</b>	<b>\$267.77</b>

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THE POWER TO MAKE IT HAPPEN®



# Your electricity bill

Bill date: June 28, 2007

## Summary of what you owe

Amount owing on your previous bill	\$366.54
<i>less</i> Payment made on Jun 12, thank you	-\$366.54
<i>equals</i> Your balance forward	\$0.00
<i>plus</i> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$554.08
<i>equals</i> Total amount due	\$554.08

**We will debit your checking or savings account for \$554.08 on July 12, 2007.**

UTILITY SYSTEMS LLC

Your account number: 904765286

For service at: 7 locations

**Questions?**

Call 602-371-6767 or 1-800-253-9407,

Mon - Fri, 7:30am - 5:00pm

Website: [aps.com](http://aps.com)

Para servicio en español llame al:

602-371-6881 (Phoenix) o

1-800-252-9410 (Otras areas)

Page 1 of 10

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number

**904765286**

Bill date

**June 28, 2007**

Mailing address or phone number change?

Please call 1-800-253-9407.

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**You do not need to mail a payment. With SurePay, your payment is automatically deducted from your checking or savings account.**

UTILITY SYSTEMS LLC  
HC2 BOX 164-H  
PAYSON AZ 85541-8380

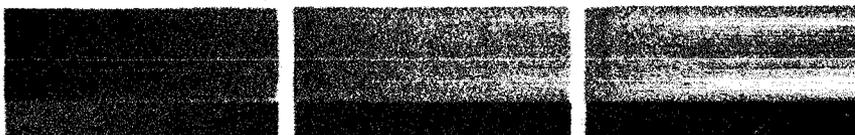
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WE POWER TO MAKE IT HAPPEN™



Your electricity bill  
due 28, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
09S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1932	0.0	\$0.00	\$249.47
30S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	646	3.0	\$0.00	\$96.91
28S41284	577 Running Elk Rd Payson Utility Systems LLC	419	0.0	\$0.00	<del>36.88</del>
38S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	140	0.0	\$0.00	\$36.88
10S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	55	1.0	\$0.00	\$26.79
35S80288	Coicord Estates Lot 41pp, Payson Utility Systems LLC	309	3.0	\$0.00	<del>23.33</del>
10S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	26	2.0	\$0.00	\$23.33
<b>Total</b>		<b>3527</b>		<b>\$0.00</b>	<b><del>433.38</del></b>

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THE POWER TO MAKE IT HAPPEN



Your electricity bill  
July 30, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
309S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	2282	0.0	\$0.00	\$305.04
60S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	693	3.0	\$0.00	\$105.08
728S41284	577 Running Elk Rd Payson Utility Systems LLC	433	0.0	\$0.00	<del>37.16</del>
98S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	121	0.0	\$0.00	\$33.53
140S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	63	1.0	\$0.00	\$26.29
165S60286	Colcord Estates Lot 41pp, Payson Utility Systems LLC	343	3.0	\$0.00	<del>37.16</del>
60S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	150	9.0	\$0.00	\$37.16
Total		4095		\$0.00	<del>507.16</del>

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WE POWER TO MAKE IT HAPPEN

our electricity bill  
just 28, 2007

UTILITY SYSTEMS LLC

Your account number  
904765260

### Summary of charges by service address

Account number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
06S60265	Christopher Haven 3 Lot 102b, Payson Utility Systems LLC	434	0.0	\$0.00	\$73.94
30S60269	Christopher Creek Pump 2, Payson Utility Systems LLC	593	3.0	\$0.00	\$94.51
20S41284	577 Running Elk Rd Payson Utility Systems LLC	268	0.0	\$0.00	\$33.08
36S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	110	0.0	\$0.00	\$22.21
30S40282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	34	1.0	\$0.00	\$86.77
35S60268	Colcord Estates Lot 41pp, Payson Utility Systems LLC	272	3.0	\$0.00	\$310.51
30S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	533	9.0	\$0.00	\$113.07
totl		2273		\$0.00	\$666.07

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# Your electricity bill

Bill date: August 28, 2007

## Summary of what you owe

<b>Amount owing on your previous bill</b>	<b>\$643.16</b>
<b>Less</b> Payment made on Aug 10, thank you	\$643.16
<b>Equals</b> Your balance forward	<b>\$0.00</b>
<b>Plus</b> Your new charges (details on following page)	
Cost of electricity (with taxes and fees)	\$423.58
<b>Equals</b> Total amount due	<b>\$423.58</b>

We will debit your checking or savings account for \$423.58 on September 11, 2007.

Thank you for your consistent and timely payments. We value your business.

UTILITY SYSTEMS LLC

Your account number **904765285**

For service at: 7 location

### Questions?

Our staff is ready to help you with:

Mon - Fri, 7:30am - 5:00pm

Website: [aps.com](http://aps.com)

For service in several areas of our service territory:

1-800-252-9410 (Other areas)

For more information, please call 1-800-252-9410.

Please give your credit card information only if you are sure you are not being asked for credit card information. Identity thieves are skilled at posing as representatives of banks, Internet service providers, or even your utility. Although APS customers can pay their bill with a credit card through a third-party vendor, APS does not call customers requesting credit card information. If you receive a phone call asking for credit or debit card information from someone claiming to be an APS representative, hang up and call APS or file a complaint with the Federal Trade Commission by calling their hotline at 1-877-IDTHEFT (1-877-438-4338).

Page 1 of 10

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number

904765285

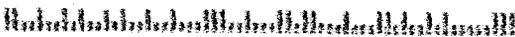
Bill date

August 28, 2007

Mailing address or phone number change?

Please call 1-800-252-9410.

7425 25th Street 2nd AV 0, 837



UTILITY SYSTEMS LLC  
HC2 BOX 164 H  
PAYSON AZ 85541-0307

You do not need to mail a payment. With SurePay, your payment is automatically deducted from your checking or savings account.

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THE POWER TO MAKE IT HAPPEN®



# Your electricity bill

Bill date: September 27, 2007

UTILITY SYSTEMS LLC

Your account number: 904765286

For service at: 7 locations

**Questions?**

Call 602-371-6767 or 1-800-253-9407,

Mon - Fri, 7:30am - 5:00pm

Website: [aps.com](http://aps.com)

Para servicio en español llame al:

602-371-6861 (Phoenix) o

1-800-252-9410 (Otras areas)

## Summary of what you owe

Amount owing on your previous bill	\$423.58
Less Payment made on Sep 11, thank you	-\$423.58
Equals Your balance forward	\$0.00
Plus Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$485.23
Equals Total amount due	\$485.23

**We will debit your checking or savings account for \$485.23 on October 11, 2007.**

Page 1 of 10

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number

**904765286**

Bill date

**September 27, 2007**

Mailing address or phone number change?

Please call 1-800-253-9407.

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UTILITY SYSTEMS LLC  
HC2 BOX 164-H  
PAYSON AZ 85541-8307

**You do not need to mail a payment. With SurePay, your payment is automatically deducted from your checking or savings account.**

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THE POWER TO MAKE IT HAPPEN®



Your electricity bill  
September 27, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
7609S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1517	0.0	\$0.00	\$216.48
7760S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	344	3.0	\$0.00	\$64.76
9728S41284	577 Running Elk Rd Payson Utility Systems LLC	341	0.0	\$0.00	<del>64.76</del>
2198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	137	0.0	\$0.00	\$37.97
0240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	50	1.0	\$0.00	\$26.72
3385S60288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	146	3.0	\$0.00	<del>64.76</del>
0880S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	158	9.0	\$0.00	\$40.70
<b>Total</b>		<b>2693</b>		<b>\$0.00</b>	<b><del>64.76</del></b>

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THE POWER TO MAKE IT HAPPEN



Your electricity bill  
October 26, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
509S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1176	0.0	\$0.00	\$169.31
760S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	274	2.0	\$0.00	\$52.61
728S41284	577 Running Elk Rd Payson Utility Systems LLC	253	0.0	\$0.00	<del>161.18</del>
198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	170	0.0	\$0.00	\$39.18
240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	36	1.0	\$0.00	\$21.83
385S80288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	157	3.0	\$0.00	<del>100.74</del>
360S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	56	7.0	\$0.00	\$24.43
<b>total</b>		<b>2122</b>		<b>\$0.00</b>	<del>387.39</del>

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THE POWER TO MAKE IT HAPPEN®



Your electricity bill  
November 29, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
809S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	1073	0.0	\$0.00	\$139.32
760S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	326	2.0	\$0.00	\$54.70
726S41284	577 Running Elk Rd Payson Utility Systems LLC	78	0.0	\$0.00	<del>0.00</del>
198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	240	0.0	\$0.00	\$44.99
240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	21	1.0	\$0.00	\$20.18
185S80288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	253	3.0	\$0.00	<del>0.00</del>
160S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	47	8.0	\$0.00	\$23.15
<b>total</b>		<b>2038</b>		<b>\$0.00</b>	<del>0.00</del>

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THE POWER TO MAKE IT HAPPEN®

# Your electricity bill

Bill date: December 31, 2007

## Summary of what you owe

Amount owing on your previous bill	\$357.41
<i>Less</i> Payment made on Dec 12, thank you	-\$357.41
<i>Less</i> SurePay discount	-\$0.48
<i>Equals</i> Your balance forward	-\$0.48
<i>Plus</i> Your new charges (details on following pages)	
Cost of electricity (with taxes and fees)	\$343.15
<i>Equals</i> Total amount due	<b>\$342.67</b>

**We will debit your checking or savings account for \$342.67 on January 15, 2008.**

### We were unable to read your meter(s)

We were unable to read one or more of your meters this month and had to estimate your meter reading. See detail pages for specific location(s).

UTILITY SYSTEMS LLC

Your account number: 904765286

For service at: 7 locations

#### Questions?

Call 602-371-6767 or 1-800-253-9407,

Mon - Fri, 7:30am - 5:00pm

Website: [aps.com](http://aps.com)

Para servicio en español llame al:

602-371-6861 (Phoenix) o

1-800-252-9410 (Otras areas)

Page 1 of 10

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.



Your account number

**904765286**

Bill date

**December 31, 2007**

Mailing address or phone number change?

Please call 1-800-253-9407.

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UTILITY SYSTEMS LLC  
HC2 BOX 164-H  
PAYSON AZ 85541-8307

**You do not need to mail a payment. With SurePay, your payment is automatically deducted from your checking or savings account.**

One or more of your meter readings have been estimated.

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THE POWER TO MAKE IT HAPPEN®



Your electricity bill  
December 31, 2007

UTILITY SYSTEMS LLC

Your account number  
904765286

### Summary of charges by service address

Service number	Service address	Total electricity used (kWh)	Billed demand (kW)	Other charges and credits (\$)	Total charges (\$)
609S90285	Christopher Haven 3 Lot 102s, Payson Utility Systems LLC	686	0.0	\$0.00	\$96.10
760S50289	Christopher Creek Pump 2, Payson Utility Systems LLC	552	3.0	\$0.00	\$80.92
728S41284	577 Running Elk Rd Payson Utility Systems LLC	130	0.0	\$0.00	<del>96.10</del>
198S11283	Christopher Haven 3 Lot 17, Payson Utility Systems LLC	250	0.0	\$0.00	\$46.72
240S50282	Christopher Haven Lot 12pp, Payson Utility Systems LLC	21	1.0	\$0.00	\$20.79
365S60288	Colcord Estates Lot 41pp, Payson Utility Systems LLC	227	3.0	\$0.00	<del>20.79</del>
60S50289	Christopher Creek Pump 1, Payson Utility Systems LLC	48	8.0	\$0.00	\$23.86
<b>total</b>		<b>1914</b>		<b>\$0.00</b>	<b>\$23.86</b>

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