

ORIGINAL

The Morenci Water & Electric

401 Burro Alley
P.O. Box 68
Morenci, AZ 85540
Telephone (928) 865-2229
Facsimile (928) 865-5261



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AZ CORP COMMISSION
DOCKET CONTROL

February 13, 2008

Docket Control Center
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

Re: Purchase Power Fuel Adjuster
Docket: E-01049A-97-0677
Reports for January 2008

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of \$201,338.50
- Tucson Electric Power in the amount of \$96,526.72
- Tucson Electric Power in the amount of \$1,769,638.00
- Phelps Dodge Energy Services in the amount of \$333,855.84
- Phelps Dodge Energy Services in the amount of \$8,089,196.30
- Southwest Transmission Cooperative in the amount of \$97,065.00
- Southwest Transmission Cooperative in the amount of \$69,102.32

Please let me know if you have any questions or comments.

Sincerely,

D. L. True
Superintendent

RB/rb

Enclosures(13 sets)

XC: B. Bozzo, ACC w/encl.
C. Lee, PDC w/encl
J. Anderson, ACC w/encl.
File PPFA 2007Dec

Arizona Corporation Commission

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THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
For the Month of January, 2008

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>(344,739)</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>2,599,733</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>178,521,543</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 60807 dated Apr 8 1998	KWH	<u>175,921,810</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>9,597,698</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.053762</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.54712 Dated 10/10/85	\$/KWH	<u>0.075220</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98, Updated Decision No. 61705 Dated 5/99	\$/KWH	<u>(0.019000)</u>
7.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.67676 dated 03/05	\$/KWH	<u>0.000000</u>
8.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7)	\$/KWH	<u>0.05622</u>
9.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.002458)</u>
10.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(6,390)</u>
11.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
12.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
13.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>(351,129)</u>

**THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
For the Month of January, 2008**

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
For the Month of January, 2008

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1C
For the Month of January, 2008

Supplemental report for Decision No. 61298 dated December 1998

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>0</u>
2.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>0</u>
3.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98	\$/KWH	<u>0.000000</u>
4.	NET CHANGE TO BANK BALANCE: (Line 2 x Line 3)	\$	<u>0</u>
5.	ENDING BANK BALANCE: (Line 1 + Line 5)	\$	<u>0</u>

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
For the Month of January, 2008

Line

1. COMPANY NAME: THE MORENCI WATER & ELECTRIC COMPANY
2. MAILING ADDRESS: P.O. BOX 68 - MORENCI, AZ. 85540
3. CONTACT PERSON: DENNIS TRUE
4. CONTACT TELEPHONE NUMBER: (928) 865-6219

GENERATION

5.	GAS GENERATION	(\$)	_____
6.	OIL GENERATION	(\$)	_____
7.	COAL GENERATION	(\$)	_____
8.	OTHER GENERATION (Identify)	(\$)	_____
	TOTAL GENERATION COSTS	(\$)	A. _____ 0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____
10.	DEMAND CHARGE	(\$)	_____
11.	ENERGY CHARGE	(\$)	_____
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 60807)	(\$)	B. <u>9,597,697.84</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)	<u>\$9,597,697.84</u>

13.	KWH	(KWH)	
	Generated		0
	Purchased Special Contract (Per Decision No 60807)		<u>175,921,810</u>
	Purchased		<u>1,843,190</u>
	TOTAL KWH GENERATED/PURCHASED		<u>177,765,000</u>

14.	COST PER KWH	(\$/KWH)	_____ 0.053991
	(Line 12/Line 13)		

15.	UNACCOUNTED FOR KWH'S		
	Line Loss	(KWH)	<u>(769,026)</u>
	Own Use	(KWH)	<u>6,165</u>

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
For the Month of January, 2008

Line			
1.	<u>SALES (KWH)</u>		
	Residential	1,388,041	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	1,211,692	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	175,921,810	
	TOTAL SALES (KWH)		<u>178,521,543</u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	\$151,839.41	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	\$124,367.32	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	\$9,866,007.04	
	TOTAL SALES (\$)		<u>\$10,142,213.77</u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	1,973	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	251	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	1	
	TOTAL CUSTOMERS		<u>2,225</u>

**Use 'Avg' number of customers; Beg # + End # divided by 2.

THE MORENCI WATER & ELECTRIC COMPANY
Miscellaneous Power Purchase Data
Excludes Special Contract Sales
For the Month of January, 2008

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	178,521,543	100.4%	
Total Own Usage	12,483	0.0%	
Total System Losses	-769,026	-0.4%	
Total Purchased Energy	177,765,000		
System Losses-Rolling annual average		<u>0.12%</u>	
MWE Billed Peak			N/A
MWE Load Factor as Billed		N/A	
*MWE/PDC Coincidental Peak Demand			N/A
*MWE/PDC Coincidental Load Factor		N/A	
*Per Prem Bahl's Calculations 6/17/91			
MWE Actual Peak Per 3 MWE Totalizers			N/A
MWE Actual Load Factor Per 3 MWE Totalizers		N/A	



The Energy People

P.O. Box 711
 Tucson, Arizona 85702
 520-745-7170
 fax 520-770-2003

INVOICE

Morenci Water & Electric Company
 Attn: Ms. Roxanne Boling
 P.O. Box 68
 Morenci, AZ 85540

Invoice Date: **February 4, 2008**
TEP 0311 904

Description	Charges	Credits	Amount
Energy purchased by: MWE January 2008			
Energy Charge: 73,214 MWh @ 0.00 /MWh	\$ -		\$0.00
Transmission Services			
Transmission 73,214 MWh @ 2.47 /MWh	180,838.58		180,838.58
Ancillary Services:			
Scheduling, System Control, and Dispatch Service 0.25 /MWh	18,303.50		18,303.50
Reactive Supply and Voltage Control 0.03 /MWh	2,196.42		2,196.42
Non-Spin capacity 0 MWh @ 0.00 /MWh		0.00	0.00

Payments are due the later of the last day of the invoice month or the tenth day after receipt.

Amount Due TEP \$ 201,338.50

Please Wire Transfer Payments to:

Due Date: February 29, 2008

Tucson Electric Power Company - Corporate
Wells Fargo Bank
 ABA 121-000-248
 Account Number 495-0029116

Payments not received on or before the Due Date are subject to a late charge.

Approved By: _____

Checked By: _____

Questions? Call Kevin Battaglia at (520) 745-7170 or e-mail Kbattaglia@tep.com



The Energy People

P.O. Box 711
Tucson, Arizona 85702
520-745-7170
520-571-4032

INVOICE

Morenci Water & Electric
Attn: Dennis True
P.O. Box 68
Morenci, AZ 85540

Invoice Date: **February 4, 2008**
Customer No: **TEP 0311 MWE 904**

Description	Charges	Credits	Amount
Charges in accordance with Service Schedules "A", "B", "C", "D", "E" and "F" of the Control Area Services Agreement dated August 18, 2004.			
Month of: January 2008			
Control Area Services:			
Administrative 261,720 kW @ 0.0128 / kW	3,350.01		3,350.01
Reactive Supply & Voltage Control 261,720 kW @ 0.1610 / kW	42,136.88		42,136.88
Regulation & Frequency Response 3,075 kW @ 12.0850 / kW	37,161.38		37,161.38
Energy Imbalance - Outside Bandwidth:			
Negative Imbalance 50.69 MWh @ 114.03 / MWh	5,779.99		5,779.99
Positive Imbalance (133.051) MWh @ ##### / MWh		3,986.54	(3,986.54)
Spinning Reserve 1,000 kW @ 12.0850 / kW	12,085.00		12,085.00
Interruptible Load/Non-Spin 0 kW @ 1.9840 / kW	-		-
Energy Imbalance - Inside Bandwidth - Payment-in-Kind:			
Negative Imbalance 1,696 MWh			
Positive Imbalance (2,024) MWh			
Net (327) MWh			

e-mail to:
roxanne_boling@fmi.com

copy to:

Phelps Dodge
Attn: Choi Lee
One North Central Avenue
Phoenix, Arizona 85004

Payments are due the 15th day after invoice receipt

Amount Due TEP \$ 96,526.72

Please Wire Transfer Payments to:

Due Date: February 19, 2008

Tucson Electric Power Company – Corporate
Wells Fargo Bank
ABA 121-000-248
Account Number 495-0029116

Payments not received on or before the
Due Date are subject to a late charge.

Checked By: _____

Approved By: _____

Questions? Call Kevin Battaglia at (520) 745-7170 or
e-mail kbattaglia@tep.com



Phelps Dodge Energy Services
One North Central Avenue, Phoenix AZ 85004-2306
(602) 366-8100 Voice
(602) 366-7315 Facsimilie

INVOICE

Morenci Water & Electric
P.O. Box 68
66 Fairbanks Road
Morenci, Az. 85540

Invoice Date: February 5, 2008

Description	Charges	Credits	Amount
Services Provided to MW&E pursuant to : PDES's FERC Electric Tariff, First Revised Volume No. 1, Third Revised Sheet Nos.1-2 MWH \$/kWh 73,214 0.004560	\$ 333,855.84		\$ 333,855.84
Current Charges			\$ 333,855.84

Due Date: February 20, 2008

Wire Transfer:

Bank of America
Dallas, Texas
ABA # 111-000-012
Account # 3752029501
Phelps Dodge Energy Services



Phelps Dodge Energy Services
One North Central Avenue, Phoenix AZ 85004-2306
(602) 366-8100 Voice
(602) 366-7315 Facsimilie

INVOICE

Morenci Water & Electric
P.O. Box 68
66 Fairbanks Road
Morenci, Az. 85540

Invoice Date:

February 5, 2008

Description	Charges		Credits	Amount
Energy Purchased by MW&E pursuant to : PDES's FERC Electric Tariff, First Revised Volume No. 1, Second Revised Sheet Nos.1-3				
MWH 153,296	\$ 8,089,196.30	\$ 0.05277		\$ 8,089,196.30
LEF 80,082	\$ 5,731,705.50	\$ 0.07157		
PWCC 73,214	\$ 2,357,490.80	\$ 0.03220		
Current Charges				\$ 8,089,196.30

Due Date:

February 20, 2008

Wire Transfer:

Bank of America
Dallas, Texas
ABA # 111-000-012
Account # 3752029501
Phelps Dodge Energy Services

INVOICE

TO: The Morenci Water and Electric Company
Post Office Box 68
4521 U. S. Highway 191
Morenci, Arizona 85540

ATTN: Dennis True, Authorized Contract Representative

DATE: February 5, 2008

January, 2008

Firm Transmission Service	\$68,460.00
Ancillary Services Schedule 1	\$5,780.00
Ancillary Services Schedule 2	\$1,880.00
Non-Firm Transmission Service	\$17,115.00
Ancillary Services Schedule 1	\$2,890.00
Ancillary Services Schedule 2	\$940.00
TOTAL AMOUNT DUE TO SOUTHWEST TRANSMISSION COOP., INC.	<u>\$97,065.00</u>

Bills are due and payable at the Southwest Transmission Cooperative Inc. office 20 days after receipt of the invoice.

PLEASE REMIT TO: SOUTHWEST TRANSMISSION COOPERATIVE, INC.
C/O BLANCHE MCCUNE-FINANCIAL SERVICES
P.O. BOX 2195
BENSON, AZ 85602-2195

PLEASE WIRE PAYMENT TO: BANK OF AMERICA
ABA # 026009593 ACCT # 467-1865939

The Morenci Water and Electric Company
 Post Office Box 66
 4521 U. S. Highway 191
 Morenci, Arizona 85540

BILLING PERIOD: January, 2008

DATE: February 5, 2008

DATE DUE: 20 Days after receipt

DESCRIPTION				CREDITS	CHARGES
FIRM TRANSMISSION SERVICE:					
Reserved Capacity (20,000 kW)	20,000	kW @	\$3.42300 /kW		\$68,460.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	20,000	kW @	\$0.28900 /kW		\$5,780.00
Schedule 2 - Reactive Supply & Voltage Control	20,000	kW @	\$0.09400 /kW		\$1,880.00
Hourly Firm-On Peak	0	kWh @	\$0.00823 /kWh		\$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kWh @	\$0.00069 /kWh		\$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kWh @	\$0.00023 /kWh		\$0.00
Hourly Firm-Off Peak	0	kWh @	\$0.00469 /kWh		\$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kWh @	\$0.00040 /kWh		\$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kWh @	\$0.00013 /kWh		\$0.00
SUBTOTAL FIRM TRANSMISSION					\$76,120.00
NON-FIRM TRANSMISSION SERVICE: Rate includes 50% discount					
Reserved Capacity (25,000 kW)	10,000	kW @	\$1.71150 /kW		\$17,115.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	10,000	kW @	\$0.28900 /kW		\$2,890.00
Schedule 2 - Reactive Supply & Voltage Control	10,000	kW @	\$0.09400 /kW		\$940.00
Hourly NonFirm-On Peak	0	kW @	\$0.00412 /kW		\$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kW @	\$0.00069 /kW		\$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kW @	\$0.00023 /kW		\$0.00
Hourly NonFirm-Off Peak	0	kW @	\$0.00235 /kW		\$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kW @	\$0.00040 /kW		\$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kW @	\$0.00013 /kW		\$0.00
SUBTOTAL NON-FIRM TRANSMISSION					\$20,945.00
SUBTOTAL					\$97,065.00
TOTAL AMOUNT DUE SWTC					\$97,065.00

INVOICE

TO: **The Morenci Water and Electric Company - Safford Mine**
Post Office Box 68
4521 U. S. Highway 191
Morenci, Arizona 85540

ATTN: Dennis True, Authorized Contract Representative

DATE: February 5, 2008

January, 2008

Firm Transmission Service	\$34,230.00
Ancillary Services Schedule 1	\$2,890.00
Ancillary Services Schedule 2	\$940.00
Non-Firm Transmission Service	\$23,879.77
Ancillary Services Schedule 1	\$3,357.22
Ancillary Services Schedule 2	\$1,109.04
Hackberry Substation Operations and Maintenance	\$2,696.29
TOTAL AMOUNT DUE TO SOUTHWEST TRANSMISSION COOP., INC.	<u><u>\$69,102.32</u></u>

Bills are due and payable at the Southwest Transmission Cooperative Inc. office 20 days after receipt of the invoice.

PLEASE REMIT TO: SOUTHWEST TRANSMISSION COOPERATIVE, INC.
C/O BLANCHE MCCUNE-FINANCIAL SERVICES
P.O. BOX 2195
BENSON, AZ 85602-2195

PLEASE WIRE PAYMENT TO: BANK OF AMERICA
ABA # 026009593 ACCT # 467-1865939

The Morenci Water and Electric Company - Safford Mine
 Post Office Box 66
 4521 U. S. Highway 191
 Morenci, Arizona 85540

BILLING PERIOD: January, 2008

DATE: February 5, 2008

DATE DUE: 20 Days after receipt

DESCRIPTION				CREDITS	CHARGES
FIRM TRANSMISSION SERVICE:					
Initial Service (prior to exceeding 10,000 kW)					
Hourly Firm-On Peak	0	kWh @	\$0.00823 /kWh		\$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kWh @	\$0.00069 /kWh		\$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kWh @	\$0.00023 /kWh		\$0.00
Hourly Firm-Off Peak	0	kWh @	\$0.00469 /kWh		\$0.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	0	kWh @	\$0.00040 /kWh		\$0.00
Schedule 2 - Reactive Supply & Voltage Control	0	kWh @	\$0.00013 /kWh		\$0.00
Monthly Reserved Capacity (after exceeding 10,000 kW)	10,000	kW @	\$3.423 /kW		\$34,230.00
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	10,000	kW @	\$0.289 /kW		\$2,890.00
Schedule 2 - Reactive Supply & Voltage Control	10,000	kW @	\$0.094 /kW		\$940.00
SUBTOTAL FIRM TRANSMISSION					\$38,060.00
NON-FIRM TRANSMISSION SERVICE:					
Hourly NonFirm-On Peak	3,121,306	kWh @	\$0.00494 /kWh		\$15,413.01
Rate includes 40% discount					
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	3,121,306	kWh @	\$0.00069 /kWh		\$2,153.70
Schedule 2 - Reactive Supply & Voltage Control	3,121,306	kWh @	\$0.00023 /kWh		\$717.90
Hourly NonFirm-Off Peak	3,008,800	kWh @	\$0.00281 /kWh		\$8,466.76
Rate includes 40% discount					
Ancillary Services:					
Schedule 1 - Scheduling, Sys Control & Dispatch	3,008,800	kWh @	\$0.00040 /kWh		\$1,203.52
Schedule 2 - Reactive Supply & Voltage Control	3,008,800	kWh @	\$0.00013 /kWh		\$391.14
Minimum Charge (May apply after peak exceeds 30,000 kW for 3 consecutive months.)					
SUBTOTAL NON-FIRM TRANSMISSION					\$28,346.03
All kWh data above includes Hackberry 230/69 kV transformer losses of 0.27% thru 0900 on 1-17-08. Transformer losses for 0.20% used starting 1000 on 01-17-08.					
SUBTOTAL					\$66,406.03
TOTAL AMOUNT DUE SWTC					\$66,406.03

The Morenci Water and Electric Company - Safford Mine
Post Office Box 66
4521 U. S. Highway 191
Morenci, Arizona 85540

BILLING PERIOD: January, 2008

DATE: February 5, 2008

DATE DUE: 20 Days after receipt

DESCRIPTION	CREDITS	CHARGES
<p>OPERATIONS AND MAINTENANCE FOR Hackberry Substation April 2007- December 2007 Total O & E expenses (See Attached) MWE's 75% share</p>		<p>\$ 2,696.29</p>
<p>TOTAL AMOUNT PAYABLE TO SWTC</p>		<p>\$ 2,696.29</p>