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AZ CORP COMMISSION  
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BEFORE THE ARIZONA CORPORATION COMMISSION

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WILLIAMS A. MUNDELL  
Chairman  
JIM IRVIN  
Commissioner  
MARC SPITZER  
Commissioner

IN THE MATTER OF THE GENERIC  
PROCEEDINGS CONCERNING ELECTRIC  
RESTRUCTURING ISSUES.

Docket No. E-00000A-02-0051

IN THE MATTER OF ARIZONA PUBLIC  
SERVICE COMPANY'S REQUEST FOR  
VARIANCE OF CERTAIN  
REQUIREMENTS OF A.A.C. R14-2-1606.

Docket No. E-01345A-01-0822

IN THE MATTER OF THE GENERIC  
PROCEEDING CONCERNING THE  
ARIZONA INDEPENDENT SCHEDULING  
ADMINISTRATOR.

Docket No. E-00000A-01-0630

IN THE MATTER OF TUCSON ELECTRIC  
POWER COMPANY'S APPLICATION FOR  
A VARIANCE OF CERTAIN ELECTRIC  
COMPETITION RULES COMPLIANCE  
DATES.

Docket No. E-01933A-02-0069

IN THE MATTER OF THE APPLICATION  
OF TUCSON ELECTRIC POWER  
COMPANY FOR APPROVAL OF ITS  
STRANDED COST RECOVERY.

Docket No. E-01933A-98-0471

**NOTICE OF CORRECTIONS  
TO REBUTTAL TESTIMONY  
OF WILLIAM MONSEN**

AES New Energy, Inc. and Strategic Energy, L.L.C. submit the following  
corrections to the pre-filed rebuttal testimony of William Monsen. In the table that  
appears on Page 3 between lines 4 and 5:

- 1. The number in row 2, column 3 should be changed from 14% to 12%.

DOCKETED

JUN 20 2002

DOCKETED BY

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2. The number in row 2, column 5 should be changed from 18% to 15%.
  3. The number in row 2, column 7 should be changed from 14% to 12%.
  4. The number in row 3, column 7 should be changed from 20% to 36%.
  5. The number in row 4, column 3 should be changed from 10% to 11%.
  6. The number in row 4, column 5 should be changed from 8% to 11%.
  7. The number in row 4, column 7 should be changed from 7% to 9%.
  8. The number in row 5, column 6 should be changed from 22,034,078 to 21,901,709.
  9. The number in row 5, column 7 should be changed from 13% to 21%.
  10. The number in row 5, column 8 should be changed from 29,430 to 29,011.
  11. The number in row 5, column 9 should be changed from 7% to 2%.

In addition,, in the second line of footnote 7 that appears on Page 3, the number should be changed from 17.7% to 23.8%.

Attachment "A" hereto is a corrected version of the table on Page 3 of the direct testimony.

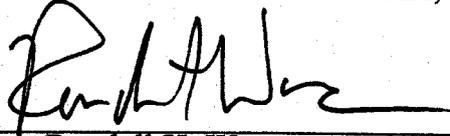
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RESPECTFULLY SUBMITTED this 20<sup>th</sup> day of June, 2002.

JONES, SKELTON & HOCHULI, P.L.C.

By 

Randall H. Warner  
2901 North Central Avenue, Suite 800  
Phoenix, Arizona 85012

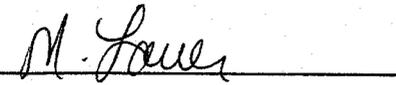
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- 1 ORIGINAL and 18 COPIES filed
- 2 this 20<sup>th</sup> day of June, 2002, with:
- 3 Docket Control
- 4 Arizona Corporation Commission  
1200 W. Washington Street  
Phoenix, AZ 85007
- 5 COPY of the foregoing delivered
- 6 this 20<sup>th</sup> day of June, 2002, to:
- 7 Lyn Farmer  
8 Chief Administrative Law Judge  
9 Arizona Corporation Commission  
10 1200 W. Washington Street  
11 Phoenix, AZ 85007
- 12 Christopher Kempley  
13 Chief Counsel  
14 Arizona Corporation Commission  
15 1200 W. Washington Street  
16 Phoenix, AZ 85007
- 17 Ernest G. Johnson  
18 Utilities Division  
19 Arizona Corporation Commission  
20 1200 W. Washington Street  
21 Phoenix, AZ 85007
- 22 COPY of the foregoing mailed
- 23 this 20<sup>th</sup> day of June, 2002, to:
- 24 All parties in ACC Docket
- 25 No. E-0000A-02-0051
- 26 

**Exhibit A**

**Direct Access Load and Customers as of April 30, 2002**

State	Residential Load	Residential % of Load	Residential Customers	Residential % of Customers	C&I Load	C&I Percent of Load	C&I Customers	C&I Percent of Customers
OH <sup>4</sup>	411,908 MWh	12%	621,716	15%	882,365 MWh	12%	25,960	5%
TX <sup>5</sup>	755 MW	4%	150,929	3%	8,942MW	36%	51,715	5%
PA <sup>6</sup>	1,154 MW	11%	512,380	11%	1,290 MW	9%	22,001	4%
CA <sup>7</sup>	440,201 MWh	.8%	53,692	.6%	21,901,709 MWh	21%	29,011	2%

<sup>4</sup> Source: Public Utilities Commission of Ohio

<sup>5</sup> Source: Electric Reliability Council of Texas

<sup>6</sup> Source: Pennsylvania Office of Consumer Advocate

<sup>7</sup> Source: California Public Utilities Commission (CPUC). The CPUC suspended direct access as of September 20, 2001. At the peak of direct access in May 2000, residential and C&I load were 2.2% and 23.8% respectively.