

ORIGINAL

NEW APPLICATION



0000061244

ARIZONA CORPORATION COMMISSION

Arizona Corporation Commission

DOCKETED

SEP 06 2006



AZ CORP COMMISSION
DOCUMENT CONTROL

2006 SEP -6 P 3:40

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**RATE APPLICATION
FOR WATER COMPANIES
WITH ANNUAL GROSS OPERATING REVENUES
(INCLUDING REQUESTED RATE RELIEF)
OF LESS THAN \$250,000
PER ARIZONA ADMINISTRATIVE CODE R14-2-103
Details at website: www.cc.state.az.us**

ASHCREEK WATER COMPANY
UTILITY NAME

W-02494A-06-0562

DOCKET NO(S).

12-31-05

TEST YEAR ENDED

Required invoices to be submitted are listed in the checklist on page 1.

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application, call the Chief of Accounting and Rates at (602) 542-0743 for Staff assistance or see our website at: www.cc.state.az.us

IN ORDER TO PROCESS YOUR APPLICATION
FORWARD THE ORIGINAL AND FIFTEEN COPIES OF THE
APPLICATION AND COVER SHEET PLUS THREE
PACKETS WITH COPIES OF
CHECKLIST ITEMS 5-11 (PAGE 1)
TO DOCKET CONTROL CENTER
1200 WEST WASHINGTON STREET
PHOENIX, ARIZONA 85007

Note: Please refer to the checklist on page 1 for the required attachments.

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WATER RATE APPLICATION CHECKLIST

Please use the following checklist to ensure that all necessary attachments are included in the application. Provide an explanation for any omitted item. Please include 15 copies of this application in your application submission. Also, please include three packets with copies of checklist items 5-11.

ORIGINAL APPLICATION PACKAGE ITEMS

- 1. The Arizona Department of Environmental Quality ("ADEQ") compliance status report. Use the appropriate request form in the appendix at the end of this application to obtain the status report. A separate form should be used for each public water system, as defined by ADEQ, that is part of this application.
- 2. The Arizona Department of Revenue ("ADOR") certificate of compliance letter of good standing. Use the tax clearance application in the appendix at the end of this application in order to obtain the certificate of compliance. (Send in the certificate of compliance with your application.)
- 3. The utility's most recent ADEQ annual sampling fee invoice for its Monitoring Assistance Program.
- 4. Invoices for each plant asset purchase in excess of \$150 for the Test Year, as well as all of the intervening years since the utility's prior Test Year as itemized on page 13.

Please provide 3 packets with copies of the following information to support entries on the Income Statement on page 19:

- 5. A breakdown by name, position, salary, and duties for the Salaries and Wages expense. (Acct. 601)

BEVAN BARNEY	\$12,000	INTERIM MANAGER
ANN ARRELLIAN	2,089	METER READ ACCTG
JOSEPH AGUILAR	225	LABOR
NEPHI SMITH	445	LABOR
RODNEY RUSSELL	836	LABOR
- 6. Invoices for Purchased Water during the Test Year. (Acct. 610)

NONE
- 7. Invoices for Purchased Power during the Test Year. (Acct. 615)
- 8. Invoices for Repairs and Maintenance in excess of \$150 incurred during the Test Year. (Acct. 620)
- 9. Invoices for Outside Services in excess of \$150 incurred during the Test Year. (Acct. 630)
- 10. Invoices for Water Testing during the Test Year (Acct. 635)

# 1096	H/P Clock
# 1129	Water Audit
- 11. Statements from the county for Property Tax expenses incurred during the Test Year. (Acct. 408.11)

GENERAL INSTRUCTIONS

Processing the request for a rate adjustment requires completion of ALL PARTS of this application. Complete the Narrative Description of the Application for Rate Adjustment on pages 3 and 4, as well as the statements on pages 5 and 6. Read the accompanying instructions and fill in the entries on pages 9 through 31. Dollar amounts should be rounded to the nearest dollar. NO ENTRY SHOULD BE LEFT BLANK. If an amount is zero, enter a zero. **Any application that is found to be insufficient will not be processed until the deficiencies are corrected per A.A.C. R14-2-103.B.7.**

A completed application also **requires** notification of customers of the rate request. The format of the customer notification letter is provided on page 32 of this application. Use the language and form of this letter in notifying customers. The customer notification **must** be provided to customers on the same date as the rate application is filed. A copy of this notice, together with a **notarized** cover letter stating the method of customer notification and the date the notification was sent to the customers, **must** accompany the application form.

Please provide any supplementary information the Company believes will assist in the evaluation of the rate request. For example, if expense items are substantially different from the latest annual report filed with the Commission, or if significant plant additions have been made since the prior rate increase, attach supporting explanations for those changes to the application. Clearly label any attachments and staple them to the application.

Selection of a Test Year for the utility is an important part of the application. A Test Year older than the year reflected in the most current Annual Report filed with the Utilities Division is usually considered outdated. Questions regarding the selection of a Test Year should be addressed to the Chief of Accounting and Rates at (602) 542-0743.

Please contact the Arizona Department of Environmental Quality (and/or its authorized county agencies) and request a compliance status report. Submit a copy of this report as part of this filing. Please refer to the appendix of this application form.

Please contact the Arizona Department of Revenue and request a certificate of compliance letter of good standing regarding taxes. Submit a copy of this compliance certificate. Please refer to the appendix of this application form.

After you have included all the required items from the checklist on the previous page, please submit the **original and fifteen copies** of the completed application with a cover sheet to:

Docket Control Center
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Also, please include **three packets** with copies of checklist items 5-11 (see page 1) in your application filing with the Docket Control Center.



**ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
MONITORING ASSISTANCE PROGRAM
ANNUAL SAMPLING FEE INVOICE**



Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to wilful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or Mike Hill at (602) 771-4518 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 8112	Invoice Number 62628
To: ASH CREEK WATER CO PO BOX 825 THATCHER, AZ 85552-0825	Public Water System ID #: 05007
	Billing for Calendar Year: 2006
	Due Date: January 30, 2006
	Total Amount Due \$ 419.62
	Amount Paid \$

† Keep the top portion for your records. †

ADEQ Federal Tax #866004791

RAM Painting and Insulation

2570 E. Nelson Pl.
Safford, AZ 85546
Phone: (928) 348-4829
Fax: (928) 348-9599

October 14, 2004

ASHCREEK Water Co.
Bevan Barney
9750 S. Jackrabbit Rd.
Safford, AZ 85546

Attn: Bevan Barney

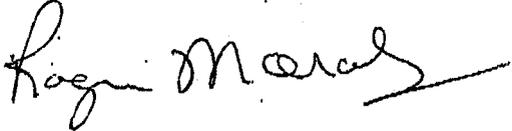
Subject: Potable Water Tank
All tasks shall be completed per "AWWA/ANSI D-102-03
Approved for Potable Water Service" Standards.

Dear Mr. Barney:

Furnishing necessary materials, Labor, insurance, supervision and equipment to perform the following tasks: Surface preparation to interior of potable tank, SP-10 near white blast cleaning, Following with a primer coat of Carboline Carboguard 561 of 3-4 mils (D.F.T) thickness follow with finish coat of Carboline Carbothane 133 HB at a 4 mil (D.F.T) thickness. For a total dry film thickness primer and finish coat 7-10 mils (D.F.T). For the Exterior surface of the tank, sandblast to SP-6 commercial blast, apply 3-4 mils (D.F.T.), and follow with a finish coat of 4 mils (D.F.T) of Carbothane 133HB. For a total dry film thickness primer and finish coat 7-10 mils (D.F.T).

For a total sum of \$7,800.00

Thank you for you business.

Sincerely, 

Roger Moralez

INVOICE

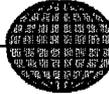
DATE: March 16, 2005

From:



**THIESSEN
SURVEYING**

Ray E. Thiessen, R.L.S.
3781 W. Golf Course Road
Thatcher, Arizona 85552
Phone/Fax: (928) 428-0831



TO: Ash Creek Water Co.

For services: Survey parcel for new tank.
In Sec 14 T7S, R24E.

Charge: \$600.00

EIN NO.: 86-0593649

THANK YOU

A. U.S. Department of Housing and Urban Development		B. Type of Loan	
		1. <input type="checkbox"/> FHA	2. <input type="checkbox"/> FMHA
		3. <input type="checkbox"/> Conv. Unins.	
		4. <input type="checkbox"/> VA	5. <input type="checkbox"/> Conv. Ins.
		6. <input checked="" type="checkbox"/> Other.	
		6. File Number	7. Loan Number
		30036776	
Settlement Statement		8. Mortgage Ins. Case No.	
C. Note: This form is furnished to give you a statement of actual settlement costs. Amounts paid to and by the settlement agent are shown. Items marked ("POC") were paid outside the closing; they are shown here for information purposes and are not included in the totals.			
D. Name of Borrower:		Ashcreek Water Co., c/o Bevan Barney, P.O. Box 967, Thatcher, AZ 85552	
E. Name of Seller:		Spear Ranch, Inc., c/o Ross Bryce, HC1 Box 3111, Pima, AZ 85543	
F. Name of Lender:		TIN:	
G. Property Location:			
H. Settlement Agent:		Safford Title Agency, Inc. (928) 428-0542	
Place of Settlement:		811 W. Southcourt, Safford, AZ 85546	
I. Settlement Date:		5/1/2005	
		Proration Date: 5/1/2005	
J. Summary of Borrower's Transaction		K. Summary of Seller's Transaction	
100. Gross amount due from borrower:		400. Gross amount due to seller:	
101. Contract sales price	1,500.00	401. Contract sales price	1,500.00
102. Personal property		402. Personal property	
103. Settlement charges to borrower (line 1400)	130.50	403.	
104.		404.	
105.		405.	
Adjustments for items paid by seller in advance:		Adjustments for items paid by seller in advance:	
106. City/town taxes		406. City/town taxes	
107. County taxes		407. County taxes	
108. Assessments		408. Assessments	
109.		409.	
110.		410.	
111.		411.	
112.		412.	
120. Gross amount due from borrower:	1,630.50	420. Gross amount due to seller:	1,500.00
200. Amounts paid by or in behalf of the borrower:		500. Reduction in amount due to seller:	
201. Deposit or earnest money		501. Excess deposit (see instructions)	
202. Principal amount of new loan(s)		502. Settlement charges to seller (line 1400)	114.50
203. Existing loan(s) taken subject to		503. Existing loan(s) taken subject to	
204.		504. Payoff of first mortgage loan	
205.		505. Payoff of second mortgage loan	
206.		506.	
207.		507.	
208.		508.	
209.		509.	
Adjustments for items unpaid by seller:		Adjustments for items unpaid by seller:	
210. City/town taxes		510. City/town taxes	
211. County taxes		511. County taxes	
212. Assessments		512. Assessments	
213.		513.	
214.		514.	
215.		515.	
216.		516.	
217.		517.	
218.		518.	
219.		519.	
220. Total paid by/for borrower:	0.00	520. Total reduction in amount due seller:	114.50
300. Cash at settlement from/to borrower:		600. Cash at settlement to/from seller:	
301. Gross amount due from borrower (line 120)	1,630.50	601. Gross amount due to seller (line 420)	1,500.00
302. Less amount paid by/for borrower (line 220)	0.00	602. Less total reduction in amount due seller (line 520)	114.50
303. CASH (X)FROM ()TO BORROWER	1,630.50	603. CASH ()FROM (X)TO SELLER	1,385.50

SUBSTITUTE FORM 1099 SELLER STATEMENT - The information contained in Blocks E, G, H and I and on line 401 (or, if line 401 is asterisked, lines 403 and 404), 406, 407 and 408-412 (applicable part of buyer's real estate tax reportable to the IRS) is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction will be imposed on you if this item is required to be reported and the IRS determines that it has not been reported.

SELLER INSTRUCTION - If this real estate was your principal residence, file form 2119, Sale or Exchange of Principal Residence, for any gain, with your income tax return; for other transactions, complete the applicable parts of form 4797, Form 6252 and/or Schedule D (Form 1040).

Settlement Charges

4/7/05 1:42 PM

File Number: 30036776

		Paid From Borrower's Funds at Settlement	Paid From Seller's Funds at Settlement
Total sales/broker commission			
Division of commission (line 700) as follows:			
701.	\$		
702.	\$		
703.	Commission paid at settlement		
704.			
800. Items payable in connection with loan:			
801.	Loan origination fee		
802.	Loan discount		
803.	Appraisal fee		
804.	Credit report		
805.	Lender's inspection fee		
806.	Mortgage insurance application fee		
807.	Assumption fee		
808.	Tax service fee		
809.	Flood certification fee		
810.	Underwriting fee		
811.	Document preparation fee		
812.	Processing fee		
813.			
814.	Yield Spread Premium		
900. Items required by lender to be paid in advance:			
901.	Interest from		
902.	Mortgage insurance premium for		
903.	Hazard insurance premium for		
904.	Flood insurance premium for		
905.			
1000. Reserves deposited with lender:			
1001.	Hazard insurance		
1002.	Mortgage insurance		
1003.	City property taxes		
1004.	County property taxes		
1005.	Annual assessments (maint.)		
1006.			
1007.			
1008.	Aggregate adjustment		
1009.			
1100. Title charges:			
1101.	Settlement or closing fee to Safford Title Agency, Inc.	112.50	112.50
1102.	Abstract or title search		
1103.	Title examination		
1104.	Title insurance binder		
1105.	Document preparation		
1106.	Notary fees		
1107.	Attorney's fees to		
	<i>includes above items no.:</i>		
1108.	Title insurance		
	<i>includes above items no.:</i>		
1109.	Lender's coverage		
1110.	Owner's coverage		
1111.	ALTA 8.1 endorsement		
1112.	Collection account set-up fee		
1113.	Express mail fee		
1114.	Reconveyance/satisfaction tracking fee		
1115.	Certified mail fee		
1116.	Outgoing wire fee		
1117.	Email doc fee		
1200. Government recording and transfer charges:			
1201.	Recording fees: Deed \$18.00	18.00	
1202.	City/county tax/stamps:		
1203.	State tax/stamps:		
1204.	Affidavit of value to Safford Title Agency, Inc.		2.00
1205.			
1206.			
1300. Additional settlement charges:			
1301.	Survey		
1302.	Pest inspection		
1303.			
1304.			
1305.			
		130.50	114.50

TRUELINE

ENGINEERING

CIVIL ENGINEERING

LAND SURVEYING

Invoice

Bill To
ASH CREEK WATER COMPANY Attn: Mr. Bevan Barney P.O. Box 825 Thatcher, AZ 85552

Date	Invoice #
10/6/2004	1934
PROJECT NUMBER	
2K422-ACW ASH CREEK WATER	

Description	Quantity	Rate	Amount
CURRENT BILLING (08/30/04-10/03/04)			
Professional Engineer II	5.5	120.00	660.00
Engineer-In-Training	4	85.00	340.00
Engineer-In-Training	0.25	85.00	21.25
Xerox Copies (24" X 36")	4	4.00	16.00
<i>pd 11-30-04 1000</i>			
Total			\$1,037.25

TRUELINE

ENGINEERING

CIVIL ENGINEERING

LAND SURVEYING

Invoice

Bill To
ASH CREEK WATER COMPANY Attn: Mr. Bevan Barney P.O. Box 825 Thatcher, AZ 85552

Date	Invoice #
11/1/2004	1950
PROJECT NUMBER	
2K422-ACW ASH CREEK WATER	

Description	Quantity	Rate	Amount
CURRENT BILLING (10/04/2004-10/31/2004)			
BALANCE FORWARDED (Invoice #1934)		1,037.25	1,037.25
Professional Engineer II	8	120.00	960.00
Engineering Technician I	11.5	60.00	690.00
			1650.00
		Total	\$2,687.25 \$1650.00

TRUELINE

ENGINEERING

CIVIL ENGINEERING

LAND SURVEYING

Invoice

Bill To
ASH CREEK WATER COMPANY Attn: Mr. Bevan Barney P.O. Box 825 Thatcher, AZ 85552

Date	Invoice #
11/30/2004	1975
PROJECT NUMBER	
2K422-ACW ASH CREEK WATER	

Description	Quantity	Rate	Amount
CURRENT BILLING (11/01/04-11/28/04)			
BALANCE FORWARDED (Invoice #1950)		1,650.00	1,650.00
Professional Engineer II	1.5	120.00	180.00
Engineering Technician II	0.25	75.00	18.75
Engineering Technician I	2	60.00	120.00
Clerical	0.25	50.00	12.50
			331.25
		Total	\$1,981.25

Mt. Graham Supply LLC
1362 W Thatcher Blvd
Safford, Arizona 85546
520-428-1211

Invoice # : 0000017716
Account # : 507
Page : 1 of 1
Date/Time : 04/04/02 12:01 pm
Cashier : 1
Register : 002

Bill To

Ship To

Ash Creek Water Company
PO Box 182
Central, AZ 85531
Tel: 520-428-5940
Fax:

Ash Creek Water Company
PO Box 182
Central, AZ 85531
Tel: 520-428-5940
Fax:

Item Lookup Code	Description	Rep	Qty	Price Ea	Extended
MISC	PRECISION WATER METER 1"		8 *	36.97	295.76
Sub Total					295.76
Sales Tax Total					0.00
Total Amt					295.76
On Account					295.76
Change					0.00

Pd
7-25-02
Check #
465
R. L. [Signature]

[Signature]

Thank you for shopping Mt. Graham Supply LLC

Mt. Graham Supply LLC
1362 W Thatcher Blvd
Safford, Arizona 85546
520-428-1211

Invoice # : 0000017716
Account # : 507
Page : 1 of 1
Date/Time : 04/04/02 12:01 pm
Cashier : 1
Register : 002

Bill To

Ship To

Ash Creek Water Company
PO Box 182
Central, AZ 85531
Tel: 520-428-5940
Fax:

Ash Creek Water Company
PO Box 182
Central, AZ 85531
Tel: 520-428-5940
Fax:

Item Lookup Code	Description	Rep	Qty	Price Ea	Extended
MISC	PRECISION WATER METER 1"		8 *	36.97	295.76
Sub Total					295.7
Sales Tax Total					0.0
Total Amt					295.7
On Account					295.7
Change					0.0

Pd
7-25-02
Check # 465
RCH



Thank you for shopping Mt. Graham Supply LLC.

THE ORDER
BOOK OF UT
0700
0700

To: Smith + Edwards

Att: Burt Smith

DATE: 8-16-02

Phone# 702-438-7266

The Ash Creek Water Co. owes
Buck Surplus \$1150.00. Can you
please advance funds to them
on our behalf.

We will pay you the \$1150.00
within 30 days of today's date.

David M. Smith
Ash Creek Water Co.
Partner

Water
For: Storage tank ^{2nd 1/2}
Pd Check # 477

9-07-02

Robin Chubb

CUETO DRILLING COMPANY

Invoice

Rt 1 Box 140
 Clifton, AZ 85533
 Phone: (928) 687-1647

Date	Invoice #
03/09/2003	1170

Bill To
Ash Creek Water Co. P.O. Box 182 Central AZ, 85531

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Service Call (3/1/03 on wells 2 and 6)	50.00	50.00
	WELL #6 (replace pump)		
1	Boom Truck Mobilization	75.00	75.00
1	Crew of 2 People	40.00	40.00
	WELL#2 (install loaner pump)		
1	Boom Truck Mobilization	75.00	75.00
2	Crew of 2 People	40.00	80.00
	WELL #2 (replace loaner with warranty pump)		
2	Crew of 2 People	40.00	80.00
1	1 HP 20P Series Submersible Pump	777.00	777.00
	Sales Tax	.610%	47.40
<i>Partial Payment 4-29-03 Check # 533 \$400.00 /UH</i>			
Total			\$1,224.40

CUETO DRILLING COMPANY

Invoice

Rt 1 Box 140
 Clifton, AZ 85533
 Phone: (928) 687-1647

Date	Invoice #
05/24/2003	1214

Bill To
Ash Creek Water Co. P.O. Box 182 Central AZ, 85531

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
3	Change control box and re-wire surface Labor	40.00	120.00
1	3 HP Control Box	221.00	221.00
25	1/2" Flex Conduit	0.65	16.25
8	3/4" Flex Conduit	0.94	7.52
2	1/2" Flex Connector (straight)	1.71	3.42
2	1/2" Flex Connector (90)	2.40	4.80
2	3/4" Flex Connector (straight)	2.19	4.38
180	#10 Wire (Single Conductor)	0.11	19.80
	Sales Tax	6.10%	16.91
Total			\$414.08

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	12/09/05	12/24/05	34	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	11/03 6520	12/07 6620	1	100

COMM-ELEC	23.52
FUEL ADJ	.50
* ENVIRONMENTAL SURCHG	.09
STATE TAX	1.47
TOTAL AMOUNT DUE	25.58

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	12/09/05	12/24/05	34	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	11/03 33510	12/07 34460	1	950

COMM-ELEC	95.90
FUEL ADJ	4.75
* ENVIRONMENTAL SURCHG	.83
STATE TAX	6.19
TOTAL AMOUNT DUE	107.67

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	11/04/05	11/19/05	29	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	10/05 6360	11/03 6520	1	160

COMM-ELEC	28.63
FUEL ADJ	.80
* ENVIRONMENTAL SURCHG	.14
STATE TAX	1.80
TOTAL AMOUNT DUE	31.37

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	11/04/05	11/19/05	29	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	10/05 32620	11/03 33510	1	890

COMM-ELEC	90.79
FUEL ADJ	4.45
* ENVIRONMENTAL SURCHG	.77
STATE TAX	5.86
TOTAL AMOUNT DUE	101.87

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	10/07/05	10/22/05	27	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	9/08 5960	10/05 6360	1	400

COMM-ELEC	49.06
FUEL ADJ	2.00
* ENVIRONMENTAL SURCHG	.35
STATE TAX	3.14
TOTAL AMOUNT DUE	54.55

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	10/07/05	10/22/05	27	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	9/08 31590	10/05 32620	1	1030

COMM-ELEC	102.71
FUEL ADJ	5.15
* ENVIRONMENTAL SURCHG	.90
STATE TAX	6.63
TOTAL AMOUNT DUE	115.39

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	9/09/05	9/24/05	36	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	8/03 5520	9/08 5960	1	440

COMM-ELEC	52.47
FUEL ADJ	.88
* ENVIRONMENTAL SURCHG	.38
STATE TAX	3.28
TOTAL AMOUNT DUE	57.01

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	9/09/05	9/24/05	36	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	8/03 30380	9/08 31590	1	1210

COMM-ELEC	118.04
FUEL ADJ	2.42
* ENVIRONMENTAL SURCHG	1.05
STATE TAX	7.41
TOTAL AMOUNT DUE	128.92

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	8/05/05	8/20/05	28	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	7/06 4690	8/03 5520	1	830

COMM-ELEC 85.68
FUEL ADJ 1.66
* ENVIRONMENTAL SURCHG .72
STATE TAX 5.37
TOTAL AMOUNT DUE 93.43

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	8/05/05	8/20/05	28	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	7/06 29340	8/03 30380	1	1040

COMM-ELEC 103.57
FUEL ADJ 2.08
* ENVIRONMENTAL SURCHG .90
STATE TAX 6.50
TOTAL AMOUNT DUE 113.05

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	7/08/05	7/23/05	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/02 28140	7/06 29340	1	1200

COMM-ELEC	117.19
FUEL ADJ	2.40
* ENVIRONMENTAL SURCHG	1.04
STATE TAX	7.36
TOTAL AMOUNT DUE	127.99

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	7/08/05	7/23/05	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/02 3350	7/06 4690	1	1340

COMM-ELEC	129.11
FUEL ADJ	2.68
* ENVIRONMENTAL SURCHG	1.17
STATE TAX	8.11
TOTAL AMOUNT DUE	141.07

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	6/03/05	6/18/05	29	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	5/04 27130	6/02 28140	1	1010

COMM-ELEC	101.01
FUEL ADJ	2.02
* ENVIRONMENTAL SURCHG	.88
STATE TAX	6.34
TOTAL AMOUNT DUE	110.25

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	6/03/05	6/18/05	29	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	5/04 2570	6/02 3350	1	780

COMM-ELEC	81.42
FUEL ADJ	1.56
* ENVIRONMENTAL SURCHG	.68
STATE TAX	5.10
TOTAL AMOUNT DUE	88.76

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	5/06/05	5/21/05	29	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	4/05 24620	5/04 27130	1	2510

BALANCE FORWARD	52.65-
COMM-ELEC	228.75
FUEL ADJ	5.02
* ENVIRONMENTAL SURCHG	2.18
STATE TAX	14.39
TOTAL AMOUNT DUE	197.69

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	5/06/05	5/21/05	29	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	4/05 1890	5/04 2570	1	680

COMM-ELEC	72.91
FUEL ADJ	1.36
* ENVIRONMENTAL SURCHG	.59
STATE TAX	4.57
TOTAL AMOUNT DUE	79.43

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	4/08/05	4/23/05	62	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	2/02 1890	4/05 1890	1	

PREVIOUS ESTIMATED ELECTR 4.43-
COMM-ELEC 15.00
FUEL ADJ .10-
* ENVIRONMENTAL SURCHG .05-
STATE TAX .64
TOTAL AMOUNT DUE 11.06

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	4/08/05	4/23/05	62	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	2/02 24620	4/05 24620	1	

PREVIOUS ESTIMATED ELECT 62.51-
COMM-ELEC 15.00
FUEL ADJ 1.47-
* ENVIRONMENTAL SURCHG .64-
STATE TAX 3.03-
CREDIT BALANCE 52.65-

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	3/04/05	3/19/05	30	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	2/02 1890	3/02 **EST**	1	52

COMM-ELEC	19.43
FUEL ADJ	.10
* ENVIRONMENTAL SURCHG	.05
STATE TAX	1.19
TOTAL AMOUNT DUE	20.77

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	3/04/05	3/19/05	30	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	2/02 24620	3/02 **EST**	1	734

COMM-ELEC	77.51
FUEL ADJ	1.47
* ENVIRONMENTAL SURCHG	.64
STATE TAX	4.86
TOTAL AMOUNT DUE	84.48

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1299-7	2/04/05	2/19/05	57	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	12/07 22520	2/02 24620	1	2100

PAST DUE 100.14
 PREVIOUS ESTIMATED ELECT 75.45-
 COMM-ELEC 193.84
 FUEL ADJ 2.43
 * ENVIRONMENTAL SURCHG 1.06
 STATE TAX 7.43
 TOTAL AMOUNT DUE ~~229.45~~

129.31

PO BOX 825
METER # E H1423

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
1302-9	2/04/05	2/19/05	57	
SERVICE	PREVIOUS	CURRENT	MULT	USAGE
ELC	12/07 1270	2/02 1890	1	620

PAST DUE 28.78
 PREVIOUS ESTIMATED ELECT 11.33-
 COMM-ELEC 67.80
 FUEL ADJ .97
 * ENVIRONMENTAL SURCHG .42
 STATE TAX 3.53
 TOTAL AMOUNT DUE ~~90.17~~

61.39

PO BOX 825
METER # E H2141

* ENVIRONMENTAL PORTFOLIO SURCHARGE
MANDATED BY THE CORP. COMMISSION

**GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.
GRAHAM COUNTY UTILITIES, INC.**

P.O. DRAWER B PIMA, ARIZONA 85543
TELEPHONE (928) 485-2451 1 (800) 577-9266

REGULATIONS

The rules, regulations and rates under which the companies provide Electric, Water and Gas service have been approved by the Arizona Corporation Commission, 1200 West Washington, Phoenix, Arizona 85507, Phone 1-800-222-7000. Questions and unresolved complaints may be referred to this state regulatory agency.

RATES

Copies of Rate Schedules are available upon request. Current charges include total combined charges for Service Availability and Usage. Fuel Adjustor charges are shown separately.

GRAHAM COUNTY
ELECTRIC COOPERATIVE, INC.
GRAHAM COUNTY UTILITIES, INC.
P.O. DRAWER B
PIMA, ARIZONA 85543

FORWARDING SERVICE
REQUESTED

SERVICE CHARGES

Service Charges include Connection Fees, Service Calls, Disconnects, Reconnects, Returned Check Charge, Meter Test and Meter Rereads. Late Charges not previously paid will be included with any Past Due Balance.

DELINQUENCY

This bill becomes Past Due fifteen (15) days from the Billing Date, and becomes Delinquent twenty five (25) days from the Billing Date. Delinquent bills are subject to Disconnect upon five (5) days written notice.

PRE-SORTED
FIRST CLASS MAIL
U.S. POST. PD
85726
PERMIT #208

KEEP THIS STUB

CUSTOMER	BILLING DATE	AMOUNT DUE
1302-9	1/07	28.35

Amount Paid \$ _____

00013029-0000028357

RETURN THIS
STUB WITH
PAYMENT

ASH CREEK WATER CO
PO BOX 825
THATCHER AZ 85552

1757-4



**GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.
GRAHAM COUNTY UTILITIES, INC.**

P.O. DRAWER B PIMA, ARIZONA 85543
TELEPHONE (928) 485-2451 1 (800) 577-9266

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ELECTRIC COOPERATIVE, INC.
GRAHAM COUNTY UTILITIES, INC.
P.O. DRAWER B
PIMA, ARIZONA 85543

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REQUESTED

SERVICE CHARGES

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PRE-SORTED
FIRST CLASS MAIL
U.S. POST. PD
85726
PERMIT #208

KEEP THIS STUB

CUSTOMER	BILLING DATE	AMOUNT DUE
1299-7	1/07	98.66

Amount Paid \$ _____

00012997-0000098665

RETURN THIS
STUB WITH
PAYMENT

ASH CREEK WATER CO
PO BOX 825
THATCHER AZ 85552

1756-4





Dana Kepner Company, Inc.
Western Industrial Supply, LLC

INVOICE

UPC VENDOR	INVOICE DATE	ORDER NO.
000000	05/16/05	8073075-00
P.O. NO.		PAGE #
		1

CUST.#: 57040000

SHIP TO: LOMA LINDA WATER CO.
P O BOX 967
THATCHER, AZ 85552

ACWC

REMIT TO: Dana Kepner Company, Inc.
Dept. 281
Denver, CO 80271-0281

BILL TO: LOMA LINDA WATER CO.
P O BOX 967
THATCHER, AZ 85552

INSTRUCTIONS			
SHIP POINT	SHIP V/A	SHIPPED	TERMS
TUCSON	Pickup	05/13/05	Net 30 Days

LINE NO.	PRODUCT AND DESCRIPTION	QUANTITY ORDERED	QUANTITY B.O.	QTY. SHIPPED	QTY. U/M	UNIT PRICE	AMOUNT (NET)
1	67C38231625 3/4" C38-23-1.625 FORD METER COUPLING METER SWIVEL NUT BY MALE IRON PIPE THREAD (1 5/8" LONG)	12	0	12	PCS	4.00	48.00
2	67B13232WH 3/4" B13-232 FORD BALL VALVE W/HB-2 HANDLE FEMALE IRON PIPE THREAD BY METER SWIVEL NUT; WITH PADLOCK WING AND HANDLE	6	0	6	PCS	18.00	108.00
3	67KV13332W 3/4" KV13-332W FORD ANGLE KEY METER VALVE (WAS KV-2W) 3/4" FEMALE IRON PIPE THREAD BY METER SWIVEL NUT; FOR 5/8 X 3/4" METER	6	0	6	PCS	12.17	73.02
4	55C1419B13 #1419B-13 CARSON PLASTIC METER BOX (LID MARKED WATER)	8	0	8	PCS	16.00	128.00
4	Lines Total		Qty Shipped Total	32		Total	357.02
						City Tax	7.14
						State Tax	19.99
						Invoice Total	384.15

BlueBook



INVOICE

INVOICE NO.	985381
PAGE	1 of 1
DATE	05/31/05

NEW



Remit to:
P.O. Box 9004
Tucson, IL 60031-9004

TEL: (847) 689-9781
FAX: (847) 689-3001
TOLL FREE: 1-800-493-9876
F.E.I.N.: 36-3645787

MER P.O. #	SHIP DATE	SALESPERSON	TERMS	TAX CODE	SALES ORDER #	W/H	FREIGHT	SHIP VIA
	05/31/05	KCK	1X/10 NET 30	ILNDMIL	055843	01	PREPAID	UPS

K#	Order from	DESCRIPTION	ORDERED	SHIPPED	BACK ORDER	U/M	PRICE	PER	EXTENSION
		PVC Compression Coupling 4" IPS	8	8	0	EA	27.78	EA	222.24

YOU for your business!

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL DUE
222.24	.00	.00	.00	26.57	248.81

MONTHLY CHARGE 30 DAYS PAST DUE
Late charges apply to merchandise only.

When necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25%
is referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.



****IMPORTANT****
Please include this customer #
on the face of your remittance check.

1
LOMA-LINDA WATER COMPANY

76 MAIN STREET
THATCHER, AZ 85552
ATTN: BEVAN BARNEY

S
O
L
D
T
O

911195
LOMA-LINDA WATER CO
PO BOX 967
THATCHER, AZ 85552

SH CREEK WATER Co

2003



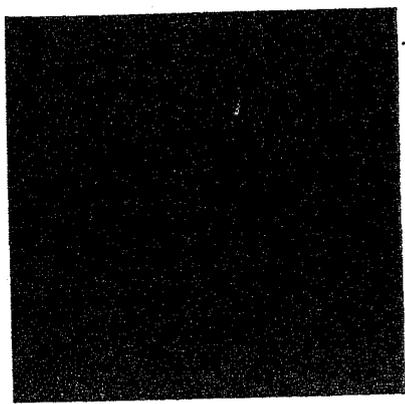
H&R BLOCK
tax, mortgage and financial services

VICKI KELSO
Senior Tax Advisor
Financial Advisor

2023 W US HWY 70
THATCHER, AZ 85552-5445
Tel 928 428 3748 Fax 928 428 9614
vkelso@hrblock.com www.hrblock.com

Investment services and securities products offered through H&R Block Financial Advisors, Inc.
Member NYSE/SIPC. Tax Services offered through subsidiaries of H&R Block Services, Inc.

THANK YOU FOR PLACING YOUR CONFIDENCE



H&R BLOCK[®]

*Please call Christie
488-2736*

*Return ESO ready
they will send to
address the
afternoon to let us*

*Thanks Vicki
Team*

** Use
860-63-3349 in POS*



15500

financial services ■ mortgage services ■ year-round tax planning ■ 800-HRBLOCK ■ hrblock.com

H&R Block
2075 W US HWY 70
THATCHER, AZ

Office: 02220 (928)428-3748

Professional: #171817 FRANK FRITZ

Client: WASH CREEK WATER CO. ANY

Tax Preparation	155.00
Total	155.00

Check #1096 Tendered	155.00
Change Due	0.00

Employee No.	171276
--------------	--------

Thank You for choosing for your tax service	Block
--	--------------

1/19/2005 1:58:35 PM	286787
----------------------	--------

Jensens Accounting and Tax Svc, Inc.

PO Box 1028
Thatcher, AZ 85552
(928) 428-3625

Client 0007
January 24, 2005

825

ASH CREEK WATER COMPANY
PO BOX 967
THATCHER, AZ 85552
928-428-3357

FEDERAL FORMS

Form 1065 Schedule K-1 Form 4562	2004 U.S. Return of Partnership Income Partner's Share of Income, Deductions, Credits Depreciation and Amortization Depreciation Schedules
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ARIZONA FORMS

Form 165 Schedule K-1	2004 Arizona Partnership Income Tax Return Arizona Partner's Share of Income Adjustments
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FEE SUMMARY

Preparation Fee	\$ 240.00
Amount Due	\$ 240.00

STATEMENT

M & M ANALYTICAL SERVICES
293 EAGLE DRIVE
DUNCAN, AZ. 85534

FEBRUARY 24, 2005

#00026

ASHCREEK WATER COMPANY
P. O. BOX 825
THATCHER, AZ. 85552

PLEASE RETURN THIS STUB WITH YOUR REMITTANCE, YOUR CANCELLED CHECK IS YOUR RECEIPT.

\$ _____

DATE	DESCRIPTION	CHARGES	CREDITS	BALANCE
2/24	WATER ANALYSIS (BAC-T)			
	2-22-05 #02-05-05782	\$30.00		
	OPERATOR CERTIFICATION FEE FOR FEBRUARY 2005	95.00		\$125.00
PAY LAST AMOUNT IN BALANCE COLUMN ▲				

REDIFORM 8K872

M & M ANALYTICAL SERVICES

293 EAGLE DRIVE

DUNCAN, AZ. 85534

928-687-1828

DATE: JULY 20, 2005

INVOICE # 00118

ASHCREEK WATER COMPANY

P. O. BOX 825

THATCHER, AZ. 85552

7/20

WATER ANALYSIS (BAC-T'S)

7-12-05 #07-05-06075

\$30.00

TOTAL DUE \$30.00

M & M ANALYTICAL SERVICES

293 EAGLE DRIVE

DUNCAN, AZ. 85534

928-687-1828

DATE: AUGUST 26, 2005

INVOICE # 00159

ASHCREEK WATER COMPANY

P. O. BOX 825

THATCHER, AZ. 85552

8/26	WATER ANALYSIS (BAC-T)	
	8-19-05 #08-05-06149	\$30.00
	8-26-05 #08-05-06164	30.00
	TRIP CHARGE	25.00

TOTAL DUE \$ 85.00

M & M ANALYTICAL SERVICES

293 EAGLE DRIVE

DUNCAN, AZ. 85534

928-687-1828

DATE: SEPTEMBER 27, 2005

INVOICE # 00205

ASHCREEK WATER COMPANY

P. O. BOX 825

THATCHER, AZ. 85552

9/27

TTHM ANALYSIS

\$325.69

TOTAL DUE

\$ 325.69

M & M ANALYTICAL SERVICES

293 EAGLE DRIVE

DUNCAN, AZ. 85534

928-687-1828

DATE: SEPTEMBER 22, 2005

INVOICE # 00193

ASHCREEK WATER COMPANY

P. O. BOX 825

THATCHER, AZ. 85552

9/22

WATER ANALYSIS (BAC-T)

9-17-05 # 09-05-06216

\$ 30.00

TOTAL DUE

\$ 30.00

M & M ANALYTICAL SERVICES

293 EAGLE DRIVE

DUNCAN, AZ. 85534

928-687-1828

DATE: OCTOBER 14, 2005

INVOICE # 00229

ASHCREEK WATER COMPANY

P. O. BOX 825

THATCHER, AZ. 85552

10/14	WATER ANALYSIS (BAC-T'S	
	10-3-05 #10-05-06241	\$ 30.00

TOTAL DUE	\$ 30.00
------------------	-----------------

**M & M ANALYTICAL SERVICES
293 EAGLE DRIVE
DUNCAN, AZ. 85534
928-687-1828**

DATE: OCTOBER 26, 2005

INVOICE # 00249

**LOMA LINDA WATER COMPANY
P. O. BOX 967
THATCHER , AZ. 85552**

10/26	WATER ANALYSIS (BAC-T)	
	10-5-05 #10-05-06259	\$ 30.00
	10-15-05 #10-05-06278	30.00
	TRIP CHARGE	20.00

TOTAL DUE \$ 80.00

M & M ANALYTICAL SERVICES

293 EAGLE DRIVE

DUNCAN, AZ. 85534

928-687-1828

DATE: NOVEMBER 20, 2005

INVOICE # 00277

ASHCREEK WATER COMPANY

P. O. BOX 825

THATCHER, AZ. 85552

11/20

WATER ANALYSIS (BAC-T'S)

11-15-05 #11-05-06343

\$ 30.00

TOTAL DUE

\$ 30.00

M & M ANALYTICAL SERVICES

293 EAGLE DRIVE

DUNCAN, AZ. 85534

928-687-1828

DATE: DECEMBER 14, 2005

INVOICE # 00316

ASHCREEK WATER COMPANY

P. O. BOX 825

THATCHER, AZ. 85552

12/14

WATER ANALYSIS (BAC-T'S)

12-13-05 #12-05-06387

\$ 30.00

TOTAL DUE

\$ 30.00

IRRIGATION DISTRICT \$ PER ACRE		2005 TAX SUMMARY	
		PRIMARY PROPERTY TAX	1,156.60
		LESS STATE AID TO EDUCATION	0.00
		NET PRIMARY PROPERTY TAX	1,156.60
		SECONDARY PROPERTY TAX	93.76
		SPECIAL DISTRICT TAX	0.00
		TOTAL TAX DUE FOR 2005	1,250.36

2005 TAXES	2004 TAXES	DIFFERENCE
277.64	250.78	26.86
67.55	63.84	3.71
490.59	443.11	47.48
320.82	289.77	31.05
77.52	70.01	7.51
8.47	7.11	1.36
0.02	0.02	0.00
7.75	7.00	0.75
1,250.36	1,131.64	118.72

Handwritten notes:
 1229
 2nd 1/2
 4/28/06
 check # 1309
 625.18

Graham County Treasurer
 Treasurer - Jean Reynolds
 921 Thatcher Blvd.
 Safford, AZ 85546

April 28, 2006 - 3:38 PM
 Operator - Treas

Thank you for payment of: \$625.18
 Payment applied to the 2005 Tax Year

Owner Paid, Check
 Ash Creek Water Company Property Tax Man
 Tax Year: 2005
 Tax Roll Number: 14650
 Parcel ID: 934-40-680

Taxes: \$1,250.36
 Total Fee(s)/Interest: \$0.00
 Previous Payments: \$625.18
 Prior Balance Due: \$625.18

Current Payment Amount: -\$625.18
 Taxes Paid This Payment: \$625.18
 Interest Paid This Payment: \$0.00
 Fees Paid This Payment: \$0.00
 Remaining Balance: \$0.00

PAYMENT INSTRUCTIONS

To pay the 1st half installment, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2005. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 1, 2006. To pay taxes for the full year, send the 1st half coupon with your payment postmarked no later than Dec. 31, 2005. Delinquent interest will be waived.

Make your check payable to and mail to:

Jean Reynolds
 Graham County Treasurer
 921 W Thatcher Blvd
 Safford AZ 85546-3133

PLEASE INCLUDE YOUR
 PARCEL NUMBER
 ON YOUR CHECK.

2005 SECOND HALF PAYMENT COUP

Due March 1, 2006

ASH CREEK WATER COMPANY

934 40 680 2 014650

Delinquency Date Second Half Payment
 Penalty for late payment is 16% per year
 prorated monthly as of the 1st day of the month
 for payments postmarked after 5:00 P.M.
 May 1, 2006 (ARS 42-18052 and ARS 42-
 18053).

70
TAX
FONDS

Graham County Treasurer
Jean Reynolds

921 Thatcher Blvd.

Safford, AZ 85546

Phone: 928-428-3440 Fax: 928-428-3991

jreynolds@graham.az.gov

June 2005

Ashcreek Water Company Robin Smith
Box 182

Central AZ 85531

Re: Parcel Number 934-40-680

Pursuant to A.R.S 42-18103: This letter is to notify you that your 2004 taxes are delinquent. Please be advised that additional interest will accrue if the balance is not received in this office by June 30, 2005.

Summary of Charges

2004 Taxes:	\$1,131.64
2004 Fee(s):	\$0.00
2004 Interest:	\$15.09
2004 Payments:	\$565.82
2004 Balance Due:	\$580.91
Total Due on all years:	\$580.91 *

*Includes 2004 Taxes

Your prompt action is appreciated. Please return this letter with your payment to assure proper credit. If you have already sent the payment, please accept our thanks and disregard this letter. If you have questions regarding this matter, please call us at 928-428-3440.

Sincerely,



Jean Reynolds
Graham County Treasurer

2004 TAX NOTICE

JAN. 1, 2004
TO
DEC. 31, 2004

COUNTY OF GRAHAM

ARIZONA

ADDRESS: 921 THATCHER BLVD.
SAFFORD AZ 85546

GAL DESCRIPTION: SECTION TWN RNG ACRES .08 USE 5500
TOTAL VALUE OF OPERATING PROPERTY
12-12-033-B 100

TAX ROLL NUMBER	14524
PARCEL IDENTIFICATION	934-40-680 2
TAX AREA CODE	0680

IMPORTANT - SEE REVERSE SIDE FOR COMPLETE EXPLANATION OF YOUR 2004 TAX NOTICE AND PAYMENT INSTRUCTIONS.

934-40-680 2 14524

ASHCREEK WATER COMPANY
ROBIN SMITH
BOX 182
CENTRAL AZ 85531



01-0095

2004 TAX SUMMARY (3)	
PRIMARY AD VALOREM TAX	1,047.51
LESS STATE AID TO EDUCATION	.01
NET PRIMARY AD VALOREM TAX	1,047.51
SECONDARY AD VALOREM TAX	84.14
SPECIAL DISTRICT TAX	.01

PAY TOTAL OR HALF TAX

TOTAL TAX DUE	1,131.64
HALF TAX	565.82

DELINQUENT DATES
1st HALF NOV. 1, 2004
2nd HALF MAY 1, 2005

THIS IS THE ONLY NOTICE YOU WILL RECEIVE
NO RECEIPT WILL BE SENT UNLESS REQUESTED

PRIMARY PROPERTY TAX CALCULATION (1)						
ITEM	LIMITED VALUE	ASSMT.%	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND, BLDGS, ETC.	100	250	25	0	7.4821	1.88
PERSONAL PROPERTY	55,900	250	13,975	0	7.4821	1,045.62
TOTALS	56,000		14,000	0		1,047.50

SECONDARY PROPERTY TAX CALCULATION (2)						
ITEM	FULL CASH VALUE	ASSMT.%	ASSESSED VALUE	EXEMPTION	TAX RATE	AD VALOREM TAX
LAND	100	250	25	0	6.761	1.6
BLDGS, ETC.	0	0	0	0	0	0.0
PERSONAL PROPERTY	55,900	250	13,975	0	6.008	83.98
TOTALS	56,000		14,000	0		84.14

2003-2004 TAX COMPARISON (4)

TAX CODE	TAX JURISDICTION	2004 PRIMARY	2004 SECONDARY	2004 TOTAL	2003 TOTAL	DIFFERENCE
2000	GRAHAM COUNTY	25078	00	25078	26420	-1342
2001	SCHOOL EQUALIZATION	6384	00	6384	6958	-574
7102	PIMA SD #6	44311	00	44311	64828	-20517
8150	COMMUNITY COLLEGE	28977	00	28977	29516	-539
1205	PIMA FD	00	7001	7001	7376	-375
1900	FIRE DISTRICT ASSISTANCE FUND	00	711	711	705	06
5000	GRAHAM CNTY FLOOD CONTROL DIST	00	02	02	02	00
0000	GILA INSTITUTE FOR TECHNOLOGY	00	700	700	737	-37
	TOTALS	104750	8414	113164	136542	-23378

TEAR OFF ALONG DOTTED LINES

TEAR OFF ALONG DOTTED LINES

EASE RETURN THIS PORTION WITH PAYMENT

PAID PAYABLE TO:
JEAN REYNOLDS
GRAHAM CO. TREASURER
921 THATCHER BLVD.
SAFFORD AZ 85546

TAX ROLL NUMBER	14524
PARCEL IDENTIFICATION	934-40-680 2
TAX AREA CODE	0680

ASHCREEK WATER COMPANY
BOX 182
CENTRAL AZ 85531

RECEIPT REQUESTED ()

TOTAL TAX DUE IS \$100.00 OR LESS FULL AMOUNT IS DUE NOV. 1, 2004.
SEE PAYMENT INSTRUCTIONS ON REVERSE SIDE OF NOTICE.
FOR ADDRESS CORRECTION ON THE BACK OF THIS COUPON.

2004 2ND HALF COUPON

PAY 2ND HALF	PAY	565.82
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TE: 2nd HALF TAXES DELINQUENT AFTER MAY 1, 2005



*pd check # 1051
11/2*

0593440680002200400000056582

Narrative Description of Application For Rate Adjustment

Ashcreek Water Company

**Changes in current, compared to past operations that necessitate the rate adjustment
Please explain:**

Current Rates were established in 1987. Inflation, sampling, and new regulation costs have increased along with Commission orders and recommendations that require financing to complete. As well, the old rates do not reflect conservation pricing. In addition, upgrades to the system will require debt and cash flow for repayment. Presently there is not enough revenue for adequate compensation for employees.

Descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments)

Ashcreek Water Company had a problem with White Fence Farms billing and collections that were through West Central Water Companies at the takeover as Interim Manager. Some customers were billed by subtracting downstream meter readings run through the first customer meter. It took a while to figure it out, and then we corrected incorrectly as we cleaned up the Accounts Receivable after the White Fence Farms Borderline Agreement. Doing the Bill Count showed discrepancies that are now cleaned up, but are will be adjusted in the next Annual Report to Net Income.

Significant factors influencing your revenues, expenses and/or rate base. Please Explain:

Increased Cost of Power, Transportation, Regulation, Sampling, Labor, Construction Materials, Repair materials, Administrative Costs and ADEQ requirements especially on Arsenic Reduction and Storage.

Anticipated growth/decline in customers expected in the next two years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc.

Ashcreek Water Company serves a 100% residential population. Growth is slow. Future growth is projected at 3-5 additional hookups per year, but is dependent on finding additional water supply. No additional financing will be necessary for the growth will be fill-in where existing lines will serve.

Anticipated Construction

Total Project Costs

Estimates from other projects

	Total Cost	ACWC	WIFA
Storage	26,540	7,100	19,440
Well Transmission	21,000	200	20,800

Study	100,000		100,000
Close Loop	41,990		41,990
Flush Lines	8,600	2,900	5,700
Mohave	25,450		25,450
	223,580	10,200	213,380

Efforts made to encourage conservation of water through the proposed rate design or through other means. Please explain:

The rate design is planned around conservation. The rate changes requested are to remove gallons included in the minimum, and provide 4,000 gallons at the current rate. For excess water users, the two tiers penalize progressively excessive usage. Those customers using little water will have a monthly increase of only \$1.95 as they lose the included 1,000 gallons in the old tariff. With this as the only increase until 4,000 gallons are used, the increase will have little effect on the small user. Those using larger amounts of water will pay an increasing amount per 1,000 in both an attempt to ration water, and raise additional revenue from those most able to pay and who are causing the greatest effect on the facilities' adequacy and future needs.

Other factors. Please explain:

1. Decision # 67961 did not clearly address the issue of accounting for the Assets of West Central Water Co. #1, #2, #3. This matter should be resolved.
2. Ashcreek Water Company has a physical plant poorly designed, maintained, and installed. It has never had any storage and water outages and low pressure occur and will continue without building adequate storage. ADEQ has an outstanding NOV for the lack of storage. Repair problems occur with frequency from lack of cover of both transmission and distribution lines. The wells need additional wellhead protection as well as security concerns.

The new Arsenic Rule has eliminated the use of one of the two wells supplying the system unless blending can be sufficiently done in storage.

The bulk of the Proposed Rate Increase will be used to fund the Financing Application made part of this Docket. There are Six projects that are proposed to provide Storage, Blending, Solutions to Turbidity and Reliability, Adequate Pressure at all times at all Locations, Solve Distribution problems in the White Fence Farms addition from Docket Docket W-02494A-01-0671, Decision # 67951, and provide a study of the system that indicates priorities for future upgrades, construction, and water supply. These changes

4

will make the system more safe and satisfactory to the consumers, and will make future decisions happen within a framework of good engineering. Each project will be constructed on a priority basis until any rate increase given will cover that project's debt payment.

3. In addition, the initial compensation for the Interim Manager was fixed upon the ability of the utility to pay. The work load has been far in excess of fair value for the tasks performed which include: evaluating the system, correcting leaks throughout the system, responding to callouts and emergencies, increasing well production, replacing unreliable electrical components, evaluating and correcting the accounting, stopping the cash draw from partners and unnecessary rent and operator expenses, filing current and delinquent tax returns with both IRS and ADOR, negotiated away IRS penalties, beginning billing and collecting in a timely manner, clean up the Accounts Receivables, providing a site for payments collection, adding Workman's Compensation Insurance, cleaning up ADOR records for property tax, applying for WIFA priority, filing a Finance Application, filing a Rate Increase Application, negotiating a Borderline Agreement, finishing the CC&N protest that resulted in Decision 67951, mapping the protested area, verifying location and line sizes, applying for an approval to construct and approval to operate the White Fence Farms, locating lines not marked, mapped, installing meters, negotiating an Arsenic Blending plan, maintaining water testing, protecting wells and lines under the Patriot Act and maintained reporting requirements to ADEQ. In addition, I took on this project agreeing to compensation available from the revenue flow at the time, with a future revisit. I am underpaid and would like a significant raise. I have changed the system from one of constant problems to a working system with mostly satisfied customers. I kept the customers informed as to our progress with a monthly report mailed with the bills. I met with the Smith partners and tried to negotiate additional investment, and got only cooperation in system installation details not recorded anywhere. Alternatively, hiring the billing and collection would remove a considerable time burden and suffice for now.

I found, negotiated, and purchased 2 1/2 acres for future storage with gravity flow.

4. I request also an impact fee of \$2,500 for each additional new hookup that would be placed in a separate fund and used for water exploration for future needs.

5. This Application for a Rate Increase is primarily to fund the Financing Application also pending with the Commission plus additional operating cash to compensate for inflation pressures for energy, facilities, and labor.

4a

Company Name:

ASHCREEK WATER COMPANY

Test Year Ended:

12-31-05

AFFILIATE RELATIONSHIP

Please indicate a yes or no answer to the questions below and provide an explanation where necessary.

A parent-subsidary relationship, or affiliation, with another entity includes corporations, partnerships, sole proprietorship, limited liability corporations (LLCs), as well as common ownership of a water company and another entity, such as a development company or wastewater company.

Are any assets owned jointly with any affiliated or subsidiary entities?

YES NO

If Yes, please provide a description of each jointly owned asset, it's cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on pages 13 and 15 should only include the percentage of plant owned by the utility.)

Were any of the assets constructed or acquired from an affiliated or subsidiary entity?

YES NO

If Yes, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as affiliated revenues and expenses from the Company's Income Statement.

STATEMENTS IN SUPPORT OF RATE REQUEST

Complete the following statements in support of your rate request.

Linneaus Water Co. (the "Company") requests an adjustment in the existing rates charged by the Company. The information contained in this application is based upon a twelve-month Test Year ending 12/31/05 (mm/dd/yy). The Company had total operating revenues of \$ 34,755, served 83 metered and 0 un-metered customers, and sold 8,973,440 gallons of water during the Test Year.

(from page 19)

(from page 18)

The Company is requesting a(n) increase/decrease in revenues in the amount of \$ 16,210.

Total annual operating revenues, if the Company is granted the rate adjustment, will be \$ 49,964.

The Company is current on all property taxes. YES NO

The Company is current on all sales taxes. YES NO
(Please use the form in the appendix and see checklist item 2 on page 1.)

The Company currently has a Curtailment Plan Tariff on file with the Commission YES NO

The Company currently has a Backflow Prevention Tariff on file with the Commission. YES NO

The Company notified its customers of its application for a rate adjustment on _____ (mm/dd/yy). **A COPY OF THE NOTICE WITH A NOTARIZED COVER LETTER STATING THE METHOD OF CUSTOMER NOTIFICATION, AS WELL AS THE DATE OF THE NOTIFICATION, MUST BE ATTACHED. (See page 32)**

By completing this application in support of the Company's request for a rate adjustment, the Company realizes that Original Cost Less Depreciation ("OCLD") plant information will be used to determine the fair value rate base, i.e., the Company waives the right to Reconstruction Cost New.

The utility company ownership is one of the following:

- Sole Proprietorship
- Partnership
- "C" Corporation
- "S" Corporation
- Limited Liability Corporation ("LLC")
- Association--Cooperative
- Other, please specify: _____

Note: If a corporation, please list stockholders and the respective number of shares owned below.

Stockholders	Number of Shares Owned

I have read and completed this application, and to the best of my knowledge all of the information contained herein, and attached to this application, is true and correct.

Name of Authorized Representative (print): <i>DEVAN O. BARNEY</i>	Company Name: <i>ASHCREEK UTILITY CO</i>
Title: <i>INTERIM MANAGER</i>	Address: <i>PO BOX 825</i>
Signature: <i>Devan O. Barney</i>	<i>THATCHER, AZ 85552</i>
Date:	Phone Number: <i>928-428-5470</i>
E-mail Address: <i>bbarney@barney.net</i>	Fax Number: <i>928-428-3358</i>
Website Address:	

CURRENT AND PROPOSED RATES AND CHARGES INSTRUCTIONS

Complete the schedules on pages 9 and 11 showing rates and charges currently in effect, and those proposed by the Company. Specify the customer class or classes (i.e., residential, commercial, industrial, irrigation, all, or other classes) in the space provided.

MONTHLY CHARGE:

Enter the monthly minimum (or service) charge and gallons included in the minimum for each meter size. For example, enter "\$12.00 for zero gallons." Propose a monthly minimum (or service) charge for every meter size listed on page 9. Also, enter the commodity (or excess) charge for the gallonage the customer will be charged for gallons used over those included in the minimum charge. For example, enter "\$1.25 per 1,000 gallons." If excess charges vary with gallonage used, enter the rates and gallons covered in each tier of consumption in the space provided. For example:

First Tier	Up to 3,000 gallons	\$1.00 per 1,000 gallons
Second Tier	3,001 to 10,000 gallons	\$1.50 per 1,000 gallons
Third Tier	Over 10,000 gallons	\$2.50 per 1,000 gallons

If a flat rate, rather than a metered rate, is currently approved or proposed, enter the monthly rate in the space provided. A "flat rate" is a charge that is not based on gallons used. (For example, \$10.00 for all the water you can use.) If the Company currently has a flat rate and wishes to continue this rate, please contact the Chief of Accounting and Rates at 602-542-0743. It is likely that Staff will **not** recommend the continuation of such a rate.

Company Name: <i>ASH CREEK WATER COMPANY</i>	Test Year Ended: <i>12/31/05</i>
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CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS: Residential Commercial Industrial
 Irrigation All Other, specify _____

MINIMUM OR SERVICE CHARGES	CURRENT RATES		PROPOSED RATES	
	\$	GALLONS	\$	GALLONS
5/8" x 3/4" Meter	<i>1,000</i>	for <i>18.00</i>	<i>0</i>	for <i>18.00</i>
3/4" Meter		for	<i>0</i>	for <i>27.00</i>
1" Meter		for	<i>0</i>	for <i>45.00</i>
1-1/2" Meter		for	<i>0</i>	for <i>90.00</i>
2" Meter		for	<i>0</i>	for <i>144.00</i>
3" Meter		for		for
4" Meter		for		for
6" Meter		for		for

GALLONS IN EXCESS OF MINIMUM
Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)
First Tier <i>1.95</i>
Second Tier <i>2.75</i>
Third Tier <i>4.65</i>
FLAT RATE

Current Rates		Proposed Rates	
Rate	Gallons	Rate	Gallons
\$ <i>1.95</i>	Up to <i>4,000</i>	\$ <i>1.95</i>	Up to <i>4,000</i>
\$ <i>1.95</i>	<i>4,000</i> to <i>16,000</i>	\$ <i>2.75</i>	<i>4,000</i> to <i>16,000</i>
\$ <i>1.95</i>	Over <i>16,000</i>	\$ <i>4.65</i>	Over <i>16,000</i>
\$ <i>NA</i>	Per Month	\$ <i>NA</i>	Per Month

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

SERVICE CHARGES INSTRUCTIONS

Listed below are current and proposed service charges as appropriate. Commission Rules should be consulted in proposing new service charges. Please list current and proposed rates on Page 11, as well as any service charges not listed below that the Company proposes to charge.

Service Charge (Commission Rule)	Description
Service Line and Meter Installation Charge (R14-2-405.B)	A refundable Advance in Aid of Construction paid by a new customer to cover the cost of installing all customer piping up to the meter, as well as the cost of installing the meter. Propose a charge for every meter size listed on page 11.
Establishment (R14-2-403.D.1)	A charge covering the cost to establish a new account for a person requesting service when the utility needs only to install a meter for initial establishment, reestablishment, or reconnection.
Establishment (After Hours) (R14-2-403.D.2)	A charge covering the cost to establish a new account for a person requesting service during a period other than regular working hours.
Meter Test (R14-2-408.F)	A charge for testing the accuracy of a meter upon a customer's request. No charge will be levied if the meter is found to be in error by more than +/- three (3) percent.
Deposit (R14-2-403.B)	A refundable security deposit not exceeding two times the average residential class bill for residential customers, and not exceeding two and one-half times a non-residential customer's estimated maximum monthly bill.
Deposit Interest (R14-2-403.B.3)	Annual percentage interest rate applied to customer deposits. A six percent rate shall be applied if the company does not specify an interest rate with the Commission.
Re-establishment (R14-2-403.D.1)	A charge for service at the same location where the same customer had ordered a service disconnection within the preceding twelve-month period.
NSF Check (R14-2-409.F.1)	A fee for each instance where a customer tenders payment for utility service with an insufficient funds check.
Deferred Payment (R14-2-409.G.6)	Applicable monthly finance charges (interest rate) applied in a deferred payment agreement between the company and a customer.
Meter Re-read (R14-2-408.C.2)	Charge for a customer requested re-read of meter applicable when the original reading was found not to be in error.

Company Name: <i>AM CREEK WATER COMPANY</i>	Test Year Ended: <i>12/31/05</i>
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CURRENT AND PROPOSED SERVICE CHARGES

CUSTOMER CLASS: Residential Commercial Industrial
 Irrigation All Other, specify _____

SERVICE LINE AND METER INSTALLATION CHARGES	CURRENT CHARGES	PROPOSED CHARGES
5/8" X 3/4" Meter	\$ <i>180</i>	\$ <i>580</i>
3/4" Meter	\$ <i>220</i>	\$ <i>620</i>
1" Meter	\$ <i>250</i>	\$ <i>700</i>
1-1/2" Meter	\$ <i>375</i>	\$ <i>875</i>
2" Meter	\$ <i>500</i>	\$ <i>1000</i>
3" Meter	\$	\$
4" Meter	\$	\$
6" Meter	\$	\$

Establishment	\$ <i>15.00</i>	\$ <i>40.00</i>
Establishment (after hours)	\$ <i>20.00</i>	\$ <i>80.00</i>
Reconnection (delinquent)	\$ <i>15.00</i>	\$ <i>40.00</i>
Reconnection (delinquent) after hours	\$ <i>15.00</i>	\$ <i>80.00</i>
Meter Test	\$ <i>30.00</i>	\$ <i>50.00</i>
Deposit	\$ <i>50.00</i>	\$ <i>50.00</i>
Deposit Interest	<i>6%</i>	<i>6%</i>
Re-establishment (within 12 months)	\$ <i>18.00 X No of Meters (A.R.C. 114-2-402, 12)</i>	\$
NSF Check	\$ <i>10.00</i>	\$ <i>25.00</i>
Deferred Payment	<i>15%</i>	<i>18%</i>
Meter Re-read	\$ <i>10.00</i>	\$ <i>25.00</i>
Late Fee	\$ <i>2</i>	\$ <i>15.00</i>

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

UTILITY PLANT IN SERVICE INSTRUCTIONS

Instructions for Page 13

Begin the computation of utility plant in service by completing the worksheet on page 13 labeled Plant Additions and Retirements by Year. On this worksheet insert the dollar amount of plant additions and retirements for each account by year. Provide all additions and retirements for all years beginning with the Test Year in the prior rate case and ending with the test year used in this application. If there are more than two intervening years, make copies of page 13 to report all intervening years.

Instructions for Page 14

Upon completion of the above task, please add all additions on page 13 per plant account and enter the total on page 14 (Plant Summary), column B (Total Additions). Similarly, add all retirements by plant account and enter the total on page 14, column C (Total Retirements).

To assist you in the completion of page 14, please refer to the Commission Decision issued in the Company's prior rate case. That Decision established the value for the Original Cost of the plant and accumulated depreciation at the end of the prior test year. It may be necessary to refer to the associated Staff Report for individual account detail relating to the totals listed in the Decision.

Place the original cost of the plant in service per the prior decision in column A (Plant in Service Per Prior Decision).

Complete column D (Test Year End Total), of page 14, for each plant account by adding column A and B and subtracting column C.

The totals calculated by plant must then be copied to page 15 (Utility Plant in Service), in the column titled Original Cost.

Instructions for Page 15

The Test Year End Totals by plant account on page 14 must be recorded to the Utility Plant in Service worksheet on page 15, in the column titled Original Cost. The second column (Accumulated Depreciation) will include the accumulated depreciation as stated in the Commission's prior Decision plus each year's depreciation expense since the prior Test Year. The third column, Original Cost Less Depreciation is calculated by subtracting Accumulated Depreciation from Original Cost for each account.

Note: For assistance with any of the above, please contact the Chief of Accounting and Rates at 602-542-0743.

Company Name: <u>ADIRONDACK WATER COMPANY</u>	Test Year Ended: <u>10-31-05</u>
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Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>2005</u>		Year <u>2004</u>	
		Additions	Retirements	Additions	Retirements
301	Organization	0	0	0	0
302	Franchises	0	0	0	0
303	Land & Land Rights	2231	0	0	0
304	Structures & Improvements	0	0	0	0
307	Wells & Springs	0	0	0	0
311	Pumping Equipment	2655	0	0	0
320	Water Treatment Equipment	0	0	0	0
320.1	Water Treatment Plants	0	0	0	0
320.2	Solution Chemical Feeders	0	0	0	0
330	Distribution Reservoirs & Standpipes	0	0	0	0
330.1	Storage Tanks	5,069	0	0	0
330.2	Pressure Tanks	0	0	0	0
331	Transmission & Distrib. Mains	0	0	0	0
333	Services	0	0	0	0
334	Meters & Meter Installations	0	0	234	0
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant & Misc. Equipment	0	0	0	0
340	Office Furniture & Equipment	0	0	0	0
340.1	Computers & Software	0	2400	0	0
341	Transportation Equipment	0	0	0	0
343	Tools, Shop & Garage Equip.	0	0	0	0
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	0	0	0	0
346	Communication Equipment	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0
348	Other Tangible Plant	0	0	0	0
	TOTAL WATER PLANT				

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name: <u>ASHBROOK WATER COMPANY</u>	Test Year Ended: <u>12-31-05</u>
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Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>2005</u>		Year <u>2002</u>	
		Additions	Retirements	Additions	Retirements
301	Organization	0	0	0	0
302	Franchises	0	0	0	0
303	Land & Land Rights	0	0	0	0
304	Structures & Improvements	0	0	0	0
307	Wells & Springs	0	0	0	0
311	Pumping Equipment	0	0	0	0
320	Water Treatment Equipment	0	0	0	0
320.1	Water Treatment Plants	0	0	0	0
320.2	Solution Chemical Feeders	0	0	0	0
330	Distribution Reservoirs & Standpipes	0	0	0	0
330.1	Storage Tanks	0	0	0	0
330.2	Pressure Tanks	0	0	0	0
331	Transmission & Distrib. Mains	0	0	0	0
333	Services	0	0	0	0
334	Meters & Meter Installations	0	0	0	0
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant & Misc. Equipment	0	0	0	0
340	Office Furniture & Equipment	0	0	0	0
340.1	Computers & Software	0	0	0	0
341	Transportation Equipment	0	0	0	0
343	Tools, Shop & Garage Equip.	0	0	0	0
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	0	0	0	0
346	Communication Equipment	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0
348	Other Tangible Plant	0	0	0	0
	TOTAL WATER PLANT				

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name: <u>ASHCROCK WATER COMPANY</u>	Test Year Ended: <u>12-31-05</u>
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Plant Summary

Acct. No.	Description	Plant in Service Per Prior Decision <i>Column A</i>	Total Additions <i>Column B</i>	Total Retirements <i>Column C</i>	Test Year End Total <i>Column D*</i>
301	Organization	650	0	0	650
302	Franchises	0	0	0	0
303	Land & Land Rights	1,000	2,231		3,231
304	Structures & Improvements	443	0	0	443
307	Wells & Springs	6,520	0	0	6,520
311	Pumping Equipment	8,027	2,655		10,682
320	Water Treatment Equipment	0	0	0	0
320.1	Water Treatment Plants	0	0	0	0
320.2	Solution Chemical Feeders	0	0	0	0
330	Distribution Reservoirs & Standpipes	1,443	0	0	1,443
330.1	Storage Tanks	0	5,069	0	5,069
330.2	Pressure Tanks	0	0	0	0
331	Transmission & Distrib. Mains	64,017	0	0	64,017
333	Services	0	0	0	0
334	Meters & Meter Installations	14,265	234	0	14,439
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant & Misc. Equipment	0	0	0	0
340	Office Furniture & Equipment	0	0	0	0
340.1	Computers & Software	0	2,000	2,000	0
341	Transportation Equipment	0	0	0	0
343	Tools, Shop & Garage Equip.	1,700	0	0	1,700
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	0	0	0	0
346	Communication Equipment	0	0	0	0
347	Miscellaneous Equipment	0	0	0	0
348	Other Tangible Plant	0	0	0	0
	TOTAL WATER PLANT	98,005	12,189	2,000	108,194

Note: Please refer to the checklist on page 1 for the required attachments related to this schedule

* *Column D = Column A + Column B - Column C*

Company Name: <i>ASUCCREEK WATER COMPANY</i>	Test Year Ended: <i>12-31-05</i>
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UTILITY PLANT IN SERVICE

Acct No.	Description	Original Cost	Accumulated Depreciation	OCLD
		Column A	Column B	Column C**
301	Organization	650	0	650
302	Franchises	0	0	0
303	Land & Land Rights	3,231	N/A	3,231
304	Structures & Improvements	443	376	67
307	Wells & Springs	6,520		6,520
311	Pumping Equipment	10,682	7,852	2,829
320	Water Treatment Equipment	0	0	0
320.1	Water Treatment Plants	0	0	0
320.2	Solution Chemical Feeders	0	0	0
330	Distribution Reservoirs & Standpipes	1,463	1,115	328
330.1	Storage Tanks	5,069	0	5,069
330.2	Pressure Tanks	0	0	0
331	Transmission & Distrib. Mains	64,017	46,590	17,417
333	Services	0	0	0
334	Meters & Meter Installations	14,482	8,530	5,619
335	Hydrants	0	0	0
336	Backflow Prevention Devices	0	0	0
339	Other Plant & Misc. Equipment	0	0	0
340	Office Furniture & Equipment	0	0	0
340.1	Computers & Software	0	0	0
341	Transportation Equipment	0	0	0
343	Tools, Shop & Garage Equip.	1,700	925	775
344	Laboratory Equipment	0	0	0
345	Power Operated Equipment	0	0	0
346	Communication Equipment	0	0	0
347	Miscellaneous Equipment	0	0	0
348	Other Tangible Plant	0	0	0
	TOTAL WATER PLANT	*105,193	*45,670	*42,516

* Must be the same as the amount reported on page 20

**Column C = Column A - Column B

Company Name: <i>ASH CREEK WATER COMPANY</i>	Test Year Ended: <i>12-31-05</i>
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WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
<i>621788</i>	<i>1</i>	<i>21</i>	<i>191</i>	<i>8</i>	<i>2</i>	<i>UNRECORDED</i>
<i>621786</i>	<i>3</i>	<i>50</i>	<i>200</i>	<i>6</i>	<i>2</i>	<i>UNRECORDED</i>

* Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
<i>NONE</i>		

BOOSTER PUMPS

Horsepower	Quantity
<i>0</i>	<i>0</i>

FIRE HYDRANTS

Quantity Standard	Quantity Other
<i>0</i>	<i>2</i>

STORAGE TANKS

Capacity	Quantity
<i>0</i>	<i>0</i>

PRESSURE TANKS

Capacity	Quantity
<i>0</i>	<i>0</i>

Company Name:

ASHCREEK WATER COMPANY

Test Year Ended:

12-31-05

WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS

Size (in inches)	Material	Length (in feet)
2	DVC SC440	1,835
3	" " "	5,020
4	" " "	24,280
5		
6		
8		
10		
12		

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4	111
3/4	
1	
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:

N/A

STRUCTURES:

N/A

OTHER:

N/A

WATER USE DATA SHEET

NAME OF COMPANY	ASHCREEK WATER COMPANY
ADEQ Public Water System Number:	05-007

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. 1/31/2005	81	422,600	UNKNOWN
2. 2/28/2005	82	432,020	"
3. 3/31/2005	83	647,390	"
4. 4/30/2005	81	786,390	"
5. 5/31/2005	84	892,940	"
6. 6/30/2005	85	1,372,730	"
7. 7/31/2005	84	987,770	"
8. 8/31/2005	85	953,340	"
9. 9/30/2005	82	672,090	"
10. 10/31/2005	83	713,200	"
11. 11/30/2005	86	621,340	"
12. 12/31/2005	84	472,130	"
TOTAL	N/A	8,973,440*	**

Is the water utility located in an ADWR Active Management Area ("AMA")?

YES NO

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?

YES NO

If Yes, please provide the GPCD amount: _____

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

* This number must be equal to the number entered on Page 6, "sold gallons."

** Gallons pumped cannot equal or be less than the gallons sold.

Company Name: WATER UTILITIES COMPANY Test Year Ended: 12-31-05

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct. No.	OPERATING REVENUES	PRIOR YEAR	TEST YEAR
461	Metered Water Revenue	\$ 26,296	\$ 33,754
460	Unmetered Water Revenue	30	1001
474	Other Water Revenues	0	
	TOTAL OPERATING REVENUES	\$ 26,326	\$ 34,755*
	OPERATING EXPENSES		
601	Salaries and Wages (See page 1, item 4)	\$ 9,628	\$ 17,161
610	Purchased Water (See page 1, item 5)	0	0
615	Purchased Power (See page 1, item 6)	1,977	2,010
618	Chemicals	0	0
620	Repairs and Maintenance (See page 1, item 7)	423	1,925
621	Office Supplies and Expense	284	467
630	Outside Services (See page 1, item 8)	6,742	2,950
635	Water Testing (See page 1, item 9)	2,687	1,920
641	Rents	0	26
650	Transportation Expenses	2,927	1,738
657	Insurance - General Liability	0	0
659	Insurance - Health and Life	0	0
666	Regulatory Commission Expense - Rate Case	0	0
675	Miscellaneous Expense	1,505	1,521
403	Depreciation Expense (From page 20)	4,602	5,890
408	Taxes Other Than Income		
408.11	Property Taxes (See page 1, item 10)	2,241	1,206
409	Income Tax		
	TOTAL OPERATING EXPENSES	\$ 28,319	\$ 33,248
	OPERATING INCOME/(LOSS)	\$ 8,007	\$ 1,506
	OTHER INCOME/(EXPENSE)		
419	Interest and Dividend Income	\$ 2	\$ 0
421	Non-Utility Income	0	0
426	Miscellaneous Non-Utility Expenses	0	0
427	Interest Expense	120	46
	TOTAL OTHER INCOME/(EXPENSE)	\$ 122	\$ 46
	NET INCOME/(LOSS)	\$ 8,129	\$ 1,552

Note: Do not include sales tax in revenue or expense. Please refer to the checklist on page 1 for the required attachments related to this schedule.

* This number must be identical to the number entered on page 6 "total operating revenues."

Company Name: <u>LAKEVIEW WATER SUPPLY</u>	Test Year Ended: <u>12-31-05</u>
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CALCULATION OF DEPRECIATION EXPENSE

Acct. No..	Description	Original Cost	Depreciation Percentage	Depreciation Expense
		Column A	Column B	Column C*
301	Organization	650	0	0
302	Franchises	0	0	0
303	Land & Land Rights	3,231	N/A	0
304	Structures & Improvements	443	5	22
307	Wells & Springs	6,520	0	0
311	Pumping Equipment	10,682	5	534
320	Water Treatment Equipment	0	0	0
320.1	Water Treatment Plants	0	0	0
320.2	Solution Chemical Feeders	0	0	0
330	Distribution Reservoirs & Standpipes	1,443	5	72
330.1	Storage Tanks	5,069	5	253
330.2	Pressure Tanks	0	0	0
331	Transmission & Distrib. Mains	24,017	5	1,201
333	Services	0	0	0
334	Meters & Meter Installations	14,439	5	722
335	Hydrants	0		0
336	Backflow Prevention Devices	0		0
339	Other Plant & Misc. Equipment	0		0
340	Office Furniture & Equipment	0		0
340.1	Computers & Software	0		0
341	Transportation Equipment	0		0
343	Tools, Shop & Garage Equip.	1,700	5	85
344	Laboratory Equipment	0		0
345	Power Operated Equipment	0		0
346	Communication Equipment	0		0
347	Miscellaneous Equipment	0		0
348	Other Tangible Plant	0		0
	TOTAL WATER PLANT	108,193		4,280

Note: Use Test Year ending balances for column 1, and approved depreciation rates from the prior rate case in column 2.

*** Column C = Column A x Column B**

Company Name: <u>ASHCREEK WATER COMPANY</u>	Test Year Ended: <u>12-31-05</u>
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BALANCE SHEET

Acct. No.		BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	ASSETS		
	CURRENT AND ACCRUED ASSETS		
131	Cash	\$ 8,134	\$ 4,282
134	Working Funds		
135	Temporary Cash Investments		
141	Customer Accounts Receivable	7,533	6,986
146	Notes/Receivables from Associated Companies		
151	Plant Material and Supplies	3,509	2,009
162	Prepayments		
174	Miscellaneous Current and Accrued Assets		
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 19,175	\$ 19,277
	FIXED ASSETS		
101	Utility Plant in Service	\$ 100,239	\$ 108,193 *
103	Property Held for Future Use		
105	Construction Work in Progress		
108	Accumulated Depreciation – Utility Plant ("AD-UP")	60,788	(\$ 65,678)**
121	Non-Utility Property		
122	Accumulated Depreciation – Non Utility ("AD-NU")		(\$)
	TOTAL FIXED ASSETS	\$ 39,450	\$ 42,516
	TOTAL ASSETS	\$ 58,625	\$ 55,793

Note: Total Assets on this page should equal the sum of Total Liabilities and Total Capital on page 22. Also, numbers in parentheses should be subtracted. For example, Accounts 108 and 122 should be subtracted from Total Fixed Assets.

** Must equal page 15, original cost*

*** Must equal page 15, accumulated depreciation*

Company Name: ARMCOFFER WATER COMPANY	Test Year Ended: 12-31-06
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BALANCE SHEET (CONTINUED)

	LIABILITIES	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	CURRENT LIABILITES		
231	Accounts Payable	\$ 4,370	\$ 0
232	Notes Payable (Current Portion)		
234	Notes/Accounts Payable to Associated Companies		
235	Customer Deposits	1,600	1,992
236	Accrued Taxes	1,039	1,335
237	Accrued Interest		
241	Miscellaneous Current and Accrued Liabilities		
	TOTAL CURRENT LIABILITIES	\$ 7,009	\$ 3,328
	LONG-TERM DEBT (Over 12 Months)		
224	Long-Term Notes and Bonds	\$ 9,475	\$ 0
	DEFERRED CREDITS		
251	Unamortized Premium on Debt	\$	\$
252	Advances in Aid of Construction	925	\$ 2,036*
255	Accumulated Deferred Investment Tax Credits		
271	Gross Contributions in Aid of Construction		\$ **
272	Less: Amortization of Contributions		(\$)
281	Accumulated Deferred Income Tax		
	TOTAL DEFERRED CREDITS	\$	\$
	TOTAL LIABILITIES	\$ 17,389	\$ 5,364
	CAPITAL ACCOUNTS		
201	Common Stock Issued	\$	\$
211	Paid in Capital in Excess of Par Value		
215	Retained Earnings		
218	Proprietary Capital (Sole Props and Partnerships)	41,317	50,429
	TOTAL CAPITAL	\$	\$
	TOTAL LIABILITIES AND CAPITAL	\$ 58,625	\$ 55,793

Note: Account 272 should be subtracted from Total Deferred Credits.

* Must equal page 24, Total Advances in Aid of Constructions

** Must equal page 25, Total Advances

Company Name: <i>ASHCREEK WATER COMPANY</i>	Test Year Ended: <i>12-31-05</i>
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SUPPLEMENTAL FINANCIAL DATA
Long-Term Debt¹

	LOAN #1*	LOAN #2*	LOAN #3*	LOAN #4*
Date Issued	0	0	0	0
Source of Loan				
Reason for Loan				
Dollar Amount Issued	\$	\$	\$	\$
Net Proceeds	\$	\$	\$	\$
Amount Outstanding	\$	\$	\$	\$
Date of Maturity				
Interest Rate				
Current Year Interest	\$	\$	\$	\$
Current Year Principal	\$	\$	\$	\$
Authority Granted By ACC Decision No.				

A.R.S. 40-301 requires ACC approval of long-term debt. If the Commission has not approved any of the above loans, then please submit an application requesting approval of the above loans.

Meter Deposit Balance – Test Year	\$ <u>1,992.57</u>
Meter Deposits Refunded During the Test Year	\$ <u>0</u>

¹List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed.

BILL COUNT INSTRUCTIONS

A quarterly Bill Count must be provided for each of the meter sizes the Company had in service during the Test Year. If you had more than one meter size in service, reproduce the forms on pages 27 through 31, inclusive, so that you will submit one set of Bill Count forms (i.e. one Bill Count for each quarter and a Bill Count Summary), for each meter size. An item such as a metered standpipe would be considered to be a different size meter, since it may have a different tariff rate than the other size meters.

A Bill Count Summary sheet is provided on page 31. Please note that each bill over 100,000 gallons should be shown separately. The number of bills in each line will be added to produce a total of all bills at the bottom of the page.

The first step in producing the Bill Count is to collect all monthly bills rendered for metered water sales during the 12 months of the Test Year. The collection of bills must include bills to part-time customers and to customers who are no longer on the system, but who were on the system for any part of the Test Year.

Only include bills for water sold during the Test Year. For example, assume that the Test Year runs from January 1st to December 31st (calendar year) and you normally bill on January 5th. The bill sent out at that time would cover December 1st through 31st usage of the prior year and should not be included. The first billing to be used for the year would be the February 5th billing and the last billing to be used would be the billing of January 5th of the succeeding year.

Sort the bills by each quarter, by meter size, so that a separate bill count is produced for each three-month period by meter size. On each quarterly Bill Count sheet, place a tally for each bill in the appropriate gallonage range. After tallying each bill, add the tallies in each gallonage range and report the tally totals in the column provided.

Note: For explanation of any of the above, please contact the Chief of Accounting and Rates at 602-542-0743.

Company Name: <i>ASHENOCK WATER COMPANY</i>	Test Year Ended: <i>12-31-05</i>
Meter Size: <i>1 1/2" x 3/4"</i>	1 st Quarter Ended: <i>MARCH 31-05</i>

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 ST QUARTER
- 0 -	<i>13</i>	<i>13</i>
1 to 1,000	<i>17</i>	<i>17</i>
1,001 to 2,000	<i>15</i>	<i>15</i>
2,001 to 3,000	<i>31</i>	<i>31</i>
3,001 to 4,000	<i>25</i>	<i>25</i>
4,001 to 5,000	<i>24</i>	<i>24</i>
5,001 to 6,000	<i>16</i>	<i>16</i>
6,001 to 7,000	<i>31</i>	<i>31</i>
7,001 to 8,000	<i>16</i>	<i>16</i>
8,001 to 9,000	<i>18</i>	<i>18</i>
9,001 to 10,000	<i>5</i>	<i>5</i>
10,001 to 12,000	<i>10</i>	<i>10</i>
12,001 to 14,000	<i>12</i>	<i>12</i>
14,001 to 16,000	<i>4</i>	<i>4</i>
16,001 to 18,000	<i>3</i>	<i>3</i>
18,001 to 20,000	<i>2</i>	<i>2</i>
20,001 to 25,000	<i>0</i>	<i>0</i>
25,001 to 30,000	<i>1</i>	<i>1</i>
30,001 to 35,000	<i>0</i>	<i>0</i>
35,001 to 40,000	<i>1</i>	<i>1</i>
40,001 to 50,000	<i>1</i>	<i>1</i>
50,001 to 60,000	<i>1</i>	<i>1</i>
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills		<i>246</i>

Company Name: <i>LOWMEER WATER COMPANY</i>	Test Year Ended: <i>12-31-05</i>
Meter Size: <i>5/8" x 3/4"</i>	2 nd Quarter Ended: <i>JUNE 30, 2005</i>

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 ND QUARTER
- 0 -		10
1 to 1,000		13
1,001 to 2,000		11
2,001 to 3,000		19
3,001 to 4,000		24
4,001 to 5,000		16
5,001 to 6,000		15
6,001 to 7,000		11
7,001 to 8,000		11
8,001 to 9,000		9
9,001 to 10,000		9
10,001 to 12,000		19
12,001 to 14,000		17
14,001 to 16,000		7
16,001 to 18,000		7
18,001 to 20,000		8
20,001 to 25,000		16
25,001 to 30,000		7
30,001 to 35,000		4
35,001 to 40,000		6
40,001 to 50,000		3
50,001 to 60,000		2
60,001 to 70,000		2
70,001 to 80,000		1
80,001 to 90,000		1
90,001 to 100,000		1
Over 100,000 (List actual gallons, e.g., 120,000)	<i>111,390</i>	1
Total Bills		250

Company Name: <u>ANDERSON WATER COMPANY</u>	Test Year Ended: <u>12-31-05</u>
Meter Size: <u>5/8" 3/4"</u>	3 rd Quarter Ended: <u>September 30, 2005</u>

BILL COUNT WORKSHEET 3RD QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 rd QUARTER
- 0 -		10
1 to 1,000		25
1,001 to 2,000		14
2,001 to 3,000		18
3,001 to 4,000		22
4,001 to 5,000		20
5,001 to 6,000		13
6,001 to 7,000		17
7,001 to 8,000		15
8,001 to 9,000		4
9,001 to 10,000		12
10,001 to 12,000		10
12,001 to 14,000		19
14,001 to 16,000		6
16,001 to 18,000		7
18,001 to 20,000		7
20,001 to 25,000		10
25,001 to 30,000		4
30,001 to 35,000		5
35,001 to 40,000		3
40,001 to 50,000		3
50,001 to 60,000		2
60,001 to 70,000		2
70,001 to 80,000		1
80,001 to 90,000		1
90,001 to 100,000		1
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills		251

Company Name: <i>WATER METER COMPANY</i>	Test Year Ended: <i>12-31-05</i>
Meter Size: <i>5/8" x 3/4"</i>	4 th Quarter Ended: <i>DECEMBER 31, 2005</i>

BILL COUNT WORKSHEET 4TH QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4 th QUARTER
- 0 -		10
1 to 1,000		26
1,001 to 2,000		15
2,001 to 3,000		24
3,001 to 4,000		26
4,001 to 5,000		26
5,001 to 6,000		18
6,001 to 7,000		16
7,001 to 8,000		12
8,001 to 9,000		15
9,001 to 10,000		11
10,001 to 12,000		14
12,001 to 14,000		11
14,001 to 16,000		10
16,001 to 18,000		0
18,001 to 20,000		4
20,001 to 25,000		8
25,001 to 30,000		1
30,001 to 35,000		0
35,001 to 40,000		1
40,001 to 50,000		2
50,001 to 60,000		1
60,001 to 70,000		1
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills		254

Company Name: <i>WATERBURY WATER COMPANY</i>	Test Year Ended: <i>12-31-05</i>
Meter Size: <i>5/8 x 3/4</i>	

BILL COUNT SUMMARY

	1 st Qtr	2 nd Qtr	3 rd Qtr	4 th Qtr	Total
- 0 -	13	10	10	10	43
1 to 1,000	17	13	25	26	81
1,001 to 2,000	15	11	14	15	55
2,001 to 3,000	31	10	18	24	83
3,001 to 4,000	25	24	23	26	98
4,001 to 5,000	24	16	30	26	96
5,001 to 6,000	16	15	13	18	62
6,001 to 7,000	21	11	17	16	75
7,001 to 8,000	16	11	15	12	54
8,001 to 9,000	18	9	4	15	46
9,001 to 10,000	5	9	12	11	37
10,001 to 12,000	10	19	10	16	55
12,001 to 14,000	12	17	19	11	59
14,001 to 16,000	4	3	6	10	23
16,001 to 18,000	3	7	7	0	17
18,001 to 20,000	2	8	7	4	21
20,001 to 25,000	0	16	10	8	34
25,001 to 30,000	1	7	4	1	13
30,001 to 35,000	0	2	5	0	7
35,001 to 40,000	1	6	3	1	11
40,001 to 50,000	1	3	3	2	9
50,001 to 60,000	1	2	2	1	6
60,001 to 70,000		2	2	1	5
70,001 to 80,000		1	1		2
80,001 to 90,000		1	1		2
90,001 to 100,000		1	1		2
Over 100,000 (List actual gallons, e.g., 120,000)		116,390			1
Total Bills	246	250	251	254	1001

CUSTOMER NOTIFICATION

Arizona Storage Services, Inc. (Company Name) has applied to the Arizona Corporation Commission for an adjustment in rates. The current rates have been in effect since 1987 (mm/yy). A(n) increase in rates is necessary at this time due to ADDITIONAL STORAGE AND DISTRIBUTION (reason for the Company's request for a rate adjustment as summarized from pages 3 and 4). Based on the Company's unaudited Test Year results, (Company Name) realized an operating income/loss of \$ 967.64. The Company is requesting a revenue increase/decrease of \$ 16,210 or 32% % of total revenues. Please see the attached pages 9 and 11 of the Company's application for the current and proposed rates.

The Application is available for inspection during regular business hours at the offices of the Commission in Phoenix at 1200 West Washington Street (for Tucson, call 800-535-0148 if located outside the Tucson local calling area or 520-628-6555 if inside the Tucson local calling area) and at [name of Company and address]. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested adjustment and is a factor in determining whether a hearing will be conducted. Customers should bring to the Commission's attention any questions or concerns related to the Company's Application, including service, billing procedures or other factors important in determining the reasonableness of charges. Customers may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 800-222-7000 (if located outside the Phoenix local calling area) or 602-542-4251 in the Phoenix local calling area. Customers may also contact the Tucson Commission office by calling 800-535-0148 (if located outside the Tucson local calling area) or 520-628-6555 in the Tucson local calling area.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, customer comments submitted in writing will be placed in the office file, which the Commission reviews prior to making its final decision on the Application. It is important that customers contact the Commission within 15 days of the receipt of this notice so that the Commission's Staff can consider customer comments and concerns in developing its recommendations to the Commission.

**Appendix: Water Compliance Affidavits and ADOR Tax Clearance
Form**

Arizona Department of Environmental Quality
Water Quality Compliance Assurance Unit
1110 W. Washington Street, 5415B-1
Phoenix, AZ 85007

Drinking Water Compliance Status Report

Public Water System Name: Ash Creek Water Company

Public Water System ID #: 05-007

Public Water System Type: Community Non-transient Non-community Transient Non-community

Overall Compliance Status: No Major Deficiencies Major Deficiencies

Monitoring and Reporting Status: No Major Deficiencies Major Deficiencies

Comments:

Operation and Maintenance Status: No Major Deficiencies Major Deficiencies

Comments:

Major unresolved/ongoing operation and maintenance deficiencies:

- | | |
|---|---|
| <input type="checkbox"/> unable to maintain 20psi | <input type="checkbox"/> inadequate storage |
| <input type="checkbox"/> cross connection/backflow problems | <input type="checkbox"/> surface water treatment rule |
| <input type="checkbox"/> treatment deficiencies | <input type="checkbox"/> approval of construction |
| <input type="checkbox"/> certified operator | <input type="checkbox"/> other |

Date of last inspection / sanitary survey: 2-22-06

Administrative Orders:

Is an ADEQ administrative order in effect? Yes No

Comments:

System information:

Number of Entry Points to the Distribution System 1 Number of Sources 2

Population Served 300 Service Connections 78 Initial Monitoring Year 1995

Evaluation completed by: **Jim Puckett**

Phone: 602-771-4649 **Date:** 8-11-06

Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by Arizona Administrative Code, Title 18, Chapter 4. This compliance status report does not guarantee the water quality for this system in the future. This compliance status report does not reflect the status of any other water system owned by this utility company.

Certificate of Compliance Letter of Good Standing

Ash Creek Water Company

This Certificate of Compliance is issued pursuant to Arizona Revised Statutes Section 42-1110 and/or Section 43-1151. It certifies that, according to department records, the above named taxpayer has filed and paid all taxes due under Title 42 and Title 43, specifically and only as to the following described tax types and identification/license numbers:

TAX TYPE

Federal Employer Identification Number
Withholding License

IDENTIFICATION

86-0632349
86-0632349

This certification is made conditionally and is subject to the findings of any subsequent audit.

Issued To:
Ash Creek Water Company
Attn: Nephi R. Smith
P.O. Box 825
Thatcher, AZ 85552

Christina Canisales
Christina Canisales
Revenue Officer 602-716-6234
August 7, 2006
www.AZDOR.gov

