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**Jana Brandt**  
Regulatory Agency Representative  
Regulatory Affairs and Contracts  
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July 28, 2006

Arizona Corporation Commission  
**DOCKETED**

JUL 28 2006

Mr. Ernest Johnson  
Director, Utilities Division  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, AZ 85007

DOCKETED BY	nr
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Re: Docket No. L-00000B-04-0126, Decision Nos. 68093 and 68291

Dear Mr. Johnson:

Pursuant to Condition No. 21 of the Certificate of Environmental Compatibility (CEC) for the Pinal West to Southeast Valley/Browning Transmission Project, Decision No. 68093 (August 25, 2005) and Decision No. 68291 (November 14, 2005), the Salt River Project (SRP), on behalf of the project owners, Tucson Electric Power Company (TEP), Electrical Districts 2, 3 and 4, Southwest Transmission Cooperative Inc. (SWTC) and SRP, is filing the first annual self-certification letter. This report provides up-to-date information and documentation on the status of our efforts to comply with each condition in the referenced CEC decisions.

If you or your staff has any questions, please feel free to contact me.

Sincerely,

Jana Brandt  
SRP Regulatory Affairs and Contracts

- cc: Laurie A. Woodall, Attorney General Office
- Jim Arwood, Director, Department of Commerce – Energy Office
- Jerry Smith, Arizona Corporation Commission
- Brian Bozzo, Arizona Corporation Commission
- Docket Control (Original, plus 25 copies)

**Pinal West to Southeast Valley/Browning Project CEC – Case 126**

**Decision No. 68093 dated August 25, 2005  
and Decision No. 68291 dated November 14, 2005**

**This Certificate is granted upon the following conditions:**

1. This authorization to construct the Project will expire twenty (20) years from the date the Certificate is approved by the Arizona Corporation Commission, unless construction is completed to the point that the line is capable of operating at its rated capacity by that time; provided, however, that prior to such expiration the Applicant may request that the Arizona Corporation Commission extend the time limitation.

**SRP, on behalf of the Project participants, Tucson Electric Power (TEP), Electrical Districts #2, 3 and 4 (ED2, ED3 and ED4), Southwest Transmission Cooperative, Inc. (SWTC) and SRP (collectively referred to as “SRP” or “the Applicant” for purposes of this filing), expects to construct the Project within the timeframe granted.**

2. Applicant shall obtain all required approvals and permits necessary to construct the Project.

**No action on this item until design and engineering of the line and substations have been completed, at which time SRP will obtain all required approvals and permits. A tabulation of required approvals and permits with date submitted and or obtained will be provided.**

3. Applicant shall comply with all existing applicable laws, air and water pollution control standards and regulations, ordinances, master plans and regulations of the United States, the State of Arizona, Maricopa County, Pinal County and any other governmental entities having jurisdiction.

**SRP will comply with this condition.**

4. The Applicant will sponsor an intensive pedestrian survey for cultural resources of the previously un-inspected portions of the final right-of-way and will continue to consult with the State Historic Preservation Office (“SHPO”) to identify and evaluate any cultural resources present.

**The Applicant’s environmental group has continued to consult with the Arizona SHPO and the Arizona State Land Department (ASLD). The impact assessment was completed for the Browning to Dinosaur portion of the project and the**

**associated impact to three sites was addressed in a treatment plan for mitigative data recovery, which was approved by the SHPO on April 12, 2006. The remainder of the route will undergo intensive Class III survey as design is completed and easements are obtained.**

5. The Applicant will continue to consult with SHPO to reach a determination of impact. If the result is a determination of negative impacts, the Applicant will consult with SHPO to resolve the negative impacts.

**SRP will comply with this condition. See Condition 4.**

6. The Applicant will avoid and/or minimize impacts to properties considered eligible for inclusion in the State or National Register of Historic Places to the extent possible. Spanning over historic-period roads, canals and railroads is considered an acceptable form of avoidance.

**SRP will comply with this condition. The Applicant will follow the Construction, Mitigation and Restoration Plan (CMRP) to be filed with the ACC as compliance to Condition 22.**

7. If the Applicant decides that Register-eligible archaeological sites cannot be avoided, then the Applicant will consult with SHPO to plan and implement a mitigation plan.

**SRP will comply with this condition. As part of the treatment plan proposed by the Applicant in the CMRP, the Applicant will initiate a cultural resource monitoring program for the project. This program will be ongoing during construction. The Applicant will continue to consult with SHPO and monitor any direct effects the project may have on cultural resources.**

8. Should an archaeological, paleontological, or historic site or object be discovered on state, county or municipal land during plan-related activities, the person in charge is required to notify promptly the Director of the Arizona State Museum and take reasonable steps to secure and maintain the resource's preservation pursuant to state law (*i.e.*, A.R.S. § 41-844). If human remains and/or funerary objects are encountered on private land during the course of any ground disturbing activities relating to the development of the subject property, Applicant shall cease work on the affected area of the Project and notify the Director of the Arizona State Museum in accordance with A.R.S. § 41-865.

**SRP will comply with this condition. See Condition 4.**

9. Applicant shall consult an archeologist during construction activities in applicable areas, as determined by SHPO, to advise Applicant in connection with any additional archeological studies that may be required and any mitigation efforts for archeological sites that may be affected by the construction of the Project.

**SRP will comply with this condition. See Condition 4.**

10. After construction, the Applicant, in conjunction with any applicable land managing agency, shall allow Arizona Site Stewards, a volunteer-staffed SHPO program, to periodically inspect archeological sites within the corridor for vandalism or other damage.

**SRP will comply with this condition consistent with any required approvals from property owners.**

11. The Applicant shall follow the Arizona State Land Department's instructions, if any, regarding the treatment of State Register of Historic Places-eligible properties situated on Arizona State Land Department land in consultation with SHPO.

**SRP will comply with this condition. See Condition 4.**

12. In consultation with SHPO and the applicable land-managing agency, the Applicant will consider and assess potential direct and indirect impacts to eligible properties related to new access roads or any existing access roads that require blading.

**SRP will comply with this condition. See Condition 4.**

13. Within 120 days of the effective date of the Commission's decision regarding the Certificate, the Applicant shall erect and maintain signs throughout the entire approved Certificate corridor providing public notice that the property is the possible site of a future transmission line or substation. Applicant shall place signs in prominent locations at reasonable intervals such that the public is notified along the full length of the transmission line. The signs shall advise: a.) the site has been approved for the construction of Project facilities including 500 kV lines, 230 kV lines and substations, as applicable; b.) the expected date of completion of the Project facilities; and c.) a phone number for public information regarding the Project.

**SRP has placed 40 signs along the ACC approved corridor. Appendix A contains photos of the actual signs, including a map exhibit of the sign location.**

14. Applicant shall monitor all ground clearing or disturbing activities that may affect sensitive habitat. If a special status species is encountered, Applicant shall retain a biological monitor to ensure proper actions are taken with regard to such species.

**SRP will comply with this condition. See Condition 4.**

15. Applicant shall design the transmission lines so as to minimize impacts to raptors.

**SRP will comply with this condition. The transmission line will be designed consistent with "Suggested Practices for Raptor Protection on Power Lines: The State of the Art in 1996" published by the Avian Power Line Interaction Committee, Edison Electric Institute and the Raptor Research Foundation. (This is the most current version of this guidance document.)**

16. Where practicable, the Applicant shall use existing roads for construction and access. The Applicant shall minimize vegetation disturbance outside of the power-line right of way, particularly in drainage channels and along stream banks, and shall re-vegetate native areas of construction disturbance outside of the power-line right of way after construction has been completed.

**SRP will comply with this condition. The use of existing roads and or the identification of new access, including revegetation requirements, will be incorporated in the CMRP.**

17. A. The Applicant shall make every reasonable effort to identify and correct, on a case-specific basis, all complaints of interference with radio or television signals from operation of the line and related facilities.

**SRP will make every reasonable effort to identify and correct, on a case-specific basis, all complaints of interference with radio or television signals from operation of the line and related facilities. SRP has a process in place to address such complaints, including maintaining records of all interference-related complaints.**

B. The Applicant shall maintain written records for a period of five (5) years of all complaints of radio or television interference attributable to operation of the line, together with the corrective action taken in response to each complaint. All complaints shall be recorded and include notations as to the corrective action taken. Complaints not leading to a specific action or for which there was no resolution shall be noted and explained. The record shall be signed by the Project owner and also the complainant, if possible, to indicate concurrence with the corrective action or agreement with the justification for a lack of action.

**SRP will comply with this condition. See Condition 17A above.**

18. The Applicant shall, to the extent feasible, minimize the destruction of native plants during the Project construction and shall comply with the notice and salvage requirements of the Arizona Native Plant Law.

**SRP will comply with this condition. The Applicant will identify plant material to be avoided in the CMRP. Further, a biological monitor will be present in areas of sensitive plant material during construction. Disposition of plants on Arizona lands will be per ASLD direction.**

19. The Applicant shall use non-specular conductor and dulled surfaces for transmission line structures.

**SRP will comply with this condition. Non-specular conductors and dulled surfaces for transmission line structures will be used in the construction of the project.**

20. The following condition is to ensure transmission system safety and reliability when a transmission structure is placed within one hundred feet of an existing natural gas or hazardous liquid pipeline, excluding distribution lines as defined by the Code of Federal Regulations, 49 C.F.R. § 192.3 (2001). Under such circumstances, the Applicant shall:

- (a) Provide the appropriate grounding and cathodic protection studies to show that the transmission line results in no material adverse impacts to such existing natural gas or hazardous liquid pipeline, whose right-of-way is a hundred feet or less from the transmission structure, when both are in operation. Additionally, Applicant shall use its best efforts to insure that future natural gas and hazardous liquid pipelines result in no material adverse impact to the transmission lines. A report of the studies shall be provided to the Commission by the Applicant as part of its compliance with the Certificate. If material adverse impacts are noted in the studies, Applicant shall take appropriate steps to ensure such material adverse impacts are mitigated. Applicant shall provide to the Commission written documentation of the actions that were taken and provide documentation showing that material adverse impacts were mitigated.

**SRP will comply with this condition.**

- (b) Adopt a written mitigation plan outlining all reasonable steps to be taken to protect all electric facilities associated with the transmission line as a result of this Project from any potential hazards that could occur whenever a transmission line structure is placed 100 feet or less from any such existing pipeline or its contents. The plan shall

indicate the proposed corrective action to mitigate identified potential hazards. A potential hazard includes, but is not limited to, a rupture or explosion resulting from the pipeline. The written mitigation plan shall be provided to the Commission by the Applicant as part of its compliance with this Certificate and shall be subject to review and comment by Commission Staff. Applicant shall implement the written mitigation plan during a hazard as part of its compliance with this Certificate.

**SRP will comply with this condition. The Applicant intends to maintain the required 100 feet from the existing natural gas pipelines. If any structure or set of structures is closer than 100 feet from an existing natural gas pipeline, the Applicant will perform the required studies and implement the appropriate mitigation.**

21. The Applicant shall submit a self-certification letter annually until construction is complete, identifying which conditions contained in the CEC have been met. Each letter shall be submitted to the Utilities Division Director beginning on August 1, 2006, describing conditions that have been met as of June 30 of that year. Attached to each certification letter shall be documentation explaining, in detail, how compliance with each condition was achieved. Copies of each letter, along with the corresponding documentation, shall also be submitted to the Arizona Attorney General and Department of Commerce Energy Office.

**Compliance with this condition is evidenced by the submission of this filing.**

22. Before construction on this Project may commence, the Applicant must file a construction mitigation and restoration plan with ACC Docket Control.

The goals of the Plan will be to:

- Avoid impacts where practical;
- Where impacts are unavoidable, minimize impacts; and
- Focus on site preparation to facilitate natural processes of revegetation and drainage.

Other key elements of the Plan, when not inconsistent with the respective land management agencies or local owners' requirements, are to:

- Emphasize final site preparation to encourage natural revegetation;
- Avoid (*i.e.*, preserve), where practical, mature native trees;
- Stipulate a maximum construction corridor width;
- Reserve topsoil and native plant materials from right-of-way before grading, and respread over the right-of-way after construction is complete;
- Imprint the restored right-of-way to provide indentations to catch seed and water;
- Implement best management practices to protect the soil;
- Apply restoration methods that have been shown to work in the desert environment;
- and
- Prevent the spread of noxious weeds or other undesirable species.

**SRP will comply with this condition. The project will be designed and constructed in phases. Therefore, the Applicant will be submitting CMRPs for each phase, or as required, depending on the final construction schedule.**

23. The authority granted by this Certificate includes the authority to construct a 230 kV circuit on the 500 kV structures (authorized within this Certificate), between the Santa Rosa and SEV Substations. This authority is contingent on the following:

(a) The Applicant will identify proposed use of the 230 kV facilities in a January 2006 filing of the annual ten year plan submittals. The Applicant will include the 230 kV facilities and the required technical study work in each subsequent ten year plan filing until the 230 kV facilities are constructed.

**SRP included a description of the 230 kV facilities in its January 2006 filing of its ten year plan. The technical study work for the 230 kV facilities was completed by the SWAT CATS-HV Technical Study Work Group and will be docketed with the Commission once the report is finalized.**

(b) Prior to beginning construction of a 230 kV circuit on any portion of the route between the Santa Rosa and SEV Substations, Applicant shall submit to the Utilities Division of the Arizona Corporation Commission ("ACC Staff") a written study that describes the proposed 230 kV circuit and provides all available study results of a system reliability analysis relating to the proposed circuit, including but not limited to, studies demonstrating that the proposed 230 kV circuit meets NERC/WECC reliability criteria as well as any other criteria utilized by the Commission at the time of filing. The study will also identify the needs and objectives of the stakeholders, address how the 230 kV circuit will best meet the regional needs of the stakeholders and address how the 230 kV circuit will be incorporated with other long term 230 kV plans identified to meet the load serving needs of the region. The study will also address issues of reliability relating to consolidation of these lines on common structures, the use of common corridors and interconnection of facilities. The study work will be performed in an open and collaborative manner open to all stakeholders in a regional forum, such as the CATS-HV Technical Study Work Group.

**SRP will comply with this condition. In August 2006, SRP plans to submit study work and seek authority to construct a 230 kV circuit on the 500 kV structures beginning at a point on Cornman Road and continuing along the certificated route to the future Pinal South substation.**

(c) Upon the submission of the study work described in subsection b (in the paragraph above) to the ACC Staff, the Applicant shall make a compliance filing with Docket Control documenting said study work submission. The ACC Staff shall then docket

within 90 days a Staff Report with regard to the Applicant's study work. The Staff Report shall include a Staff recommendation as to whether a hearing should be held in the matter as well as Staff's recommendation as to whether the Commission should approve the Applicant's request to attach a 230 kV circuit line to the 500 kV structures. Regardless of whether the matter proceeds to hearing, the Commission shall make the final determination whether the Applicant is authorized to construct the 230 kV circuit on any portion of the common 500 kV line structures spanning from Santa Rosa to the SEV Substations. Only upon receipt of an affirmative determination from the Commission, may the Applicant construct the 230 kV circuit described in subsection a.

**SRP will comply with this condition. See Condition 23(a).**

- (d) A request for approval of a particular 230 kV circuit shall not preclude subsequent requests for other 230 kV circuits.

**SRP will comply with this condition.**

With respect to the Project, Applicant shall participate in good faith in state and regional transmission study forums, and shall coordinate transmission expansion plans related to the Project to resolve transmission constraints in a timely manner.

**SRP continues to participate in good faith in state and regional transmission study forums, such as CATS-HV, SWAT and others.**

24. Applicant shall provide copies by certified mail of this Certificate to appropriate city and county planning agencies, to the county board of supervisors, mayor and town council of appropriate cities, the Arizona Department of Real Estate, The Attorney General's Office, SHPO, AGFD and ASLD.

**SRP has complied with this condition. Copies of the original and amended Certificate were sent by certified mail on September 16 and December 8, 2005 to 68 individuals who represent the agencies, county, cities and towns noted in the condition. A sample copy of the transmittal letters is provided in Appendix B, including a list of recipients.**

25. Prior to the date this transmission line is put into commercial service, the Applicant shall provide homebuilders and developers within one mile of the center line of the certificated route the identity, location, and a pictorial depiction of the type of power line being constructed, accompanied by a written description, and encourage the developers and homebuilders to include this information in the developers' and homebuilders' homeowners' disclosure statement.

**SRP will comply with this condition.**

26. Applicant shall publish a copy of this certificate and the attachments on Applicant's project website within 10 days of approval by the Corporation Commission. Such publication shall continue until all necessary right-of-way has been obtained.

**SRP has complied with this condition. SRP posted a copy of the certificate and related attachments on its website at azpower.org on August 29, 2005. The posting was completed within the 10 days required by this condition. SRP later updated the website to include a posting of the amended decision dated November 14, 2005.**

27. Upon the start of construction for each of RS-19, Pinal South and Southeast Valley substations, Applicant shall work with the applicable jurisdictions to determine appropriate landscaping/visual mitigation for the particular site.

**Attached as Appendix C is correspondence from the Project Manager to the Pinal County Manager regarding proposed visual mitigation for the RS-19 substation, recently renamed as the Dinosaur substation.**

28. Applicant shall work in good faith with homeowners, homeowners associations and potential developers to avoid existing and future homes along the approved route.

**SRP will make a good faith effort to comply with this condition.**

29. Within three (3) years of the effective date of the Commission's decision for the Project, the Applicant shall determine a tentative center line for the transmission line and location of the substations and shall erect and maintain signs providing public notice that the property is the site of a future transmission line or substation. Applicant shall place signs in prominent locations at reasonable intervals such that the public is notified along the full length of the transmission line. The signs shall advise: a.) the site has been approved for the construction of Project facilities including 500 kV lines, 230 kV lines and substations, as applicable; b.) the expected date of completion of the Project facilities; and c.) a phone number for public information regarding the Project.

**SRP will comply with this condition.**

30. Within 90 days of securing all or any portion of the easement for the transmission line, the Applicant shall record such easement with either the Pinal County Recorder's Office or the Maricopa County Recorder's Office, as appropriate.

**SRP will comply with this condition.**

Conditions from Decision 68291 dated November 14, 2005:

31. For the segment of the approved corridor lying between Node 81/UPRR on the North and a point approximately 10,800 feet south along the north bank of the Gila River, the approved corridor shall be 1,000 feet along the centerline unless by November 1, 2006, Pulte Home Corporation, Vanguard Properties, SRP, and the Town of Florence agree on a specific alignment within the wider corridor approved by the Commission. The alignment shall not interfere with the Applicants' proposed crossing of the Gila River.

**SRP will comply with this condition.**

32. All project-related costs that would not be incurred but for the expansion of the certificated corridor width that is approved by this Decision shall be borne by the parties who supported the expansion.

**SRP will comply with this condition.**

# APPENDIX A



**Sign #1**



**Sign #2**



**Sign #3**



**Sign #4**



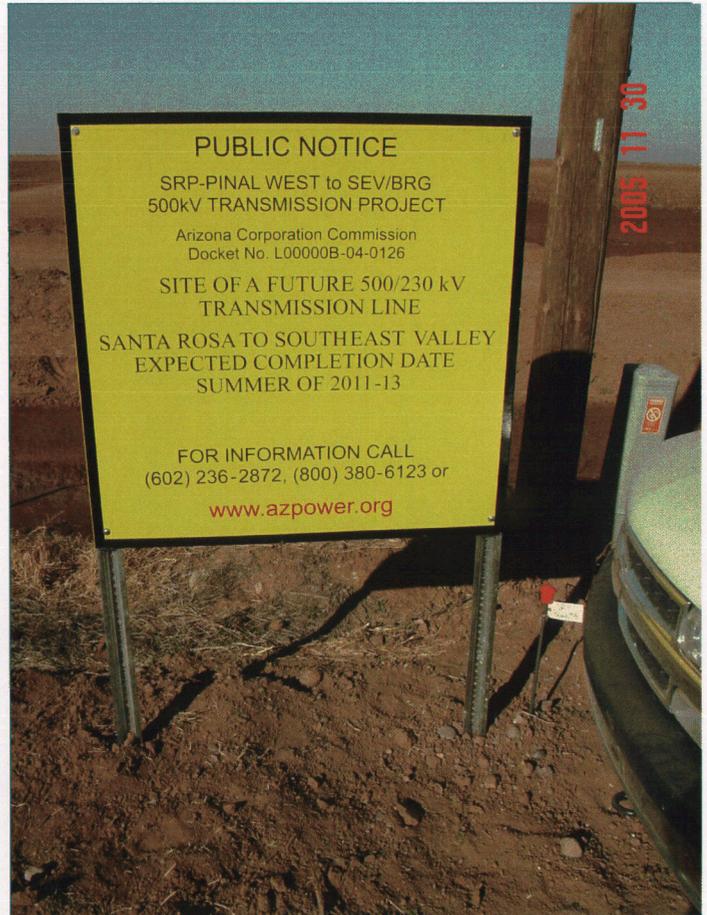
**Sign #5**



**Sign #6**



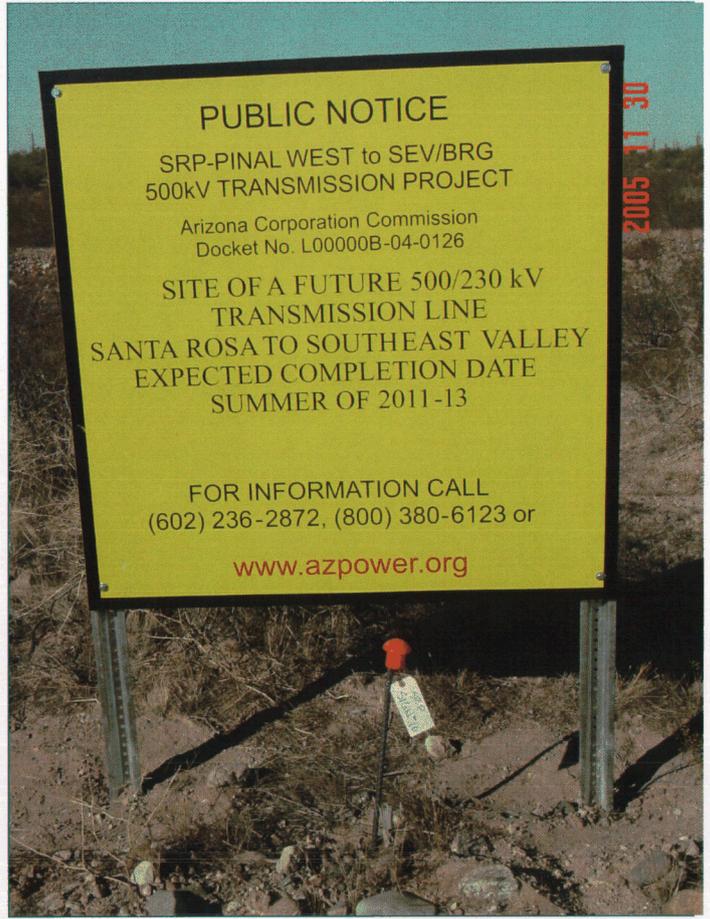
**Sign #7**



**Sign #8**



**Sign #9**



**Sign #10**



**Sign #11**



**Sign #12**



**Sign #13**



**Sign #14**



**Sign #15**



**Sign #16**



**Sign #17**



**Sign #18**



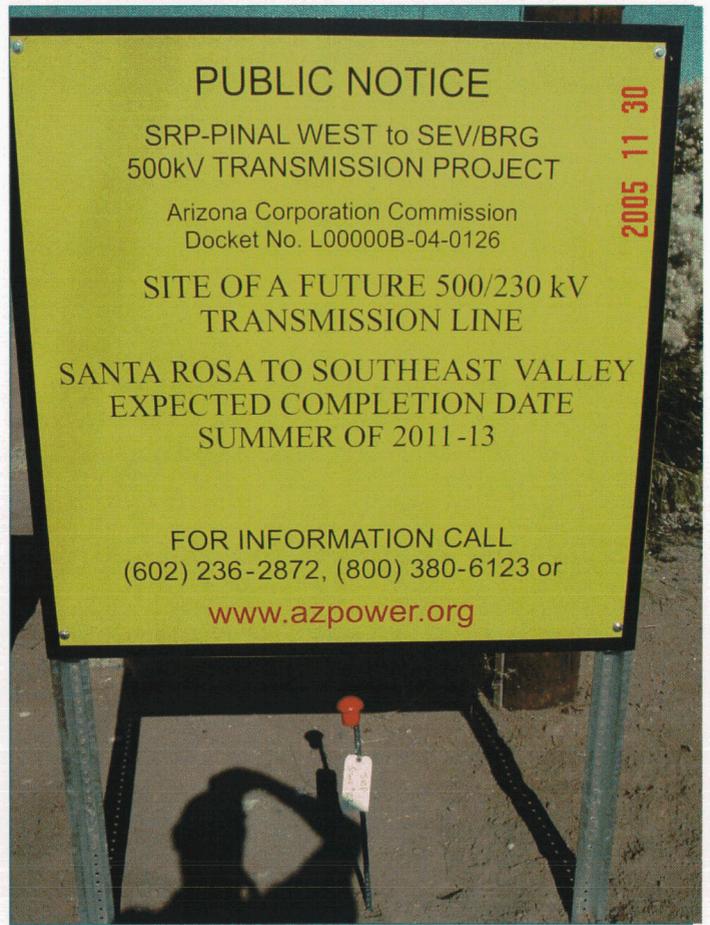
**Sign #19**



**Sign #20**



**Sign #21**



**Sign #22**



**Sign #23**



**Sign #24**



**Sign #25**



**Sign #26**



**Sign #27**



**Sign #28**



**Sign #29**



**Sign #30**



**Sign #31**



**Sign #32**



**Sign #33**



**Sign #34**



**Sign #35**



**Sign #36**



**Sign #37**



**Sign #38**



**Sign #39**



**Sign #40**

# CEC Case No. 126 Condition 13 Locations of Public Notice Signs

Map references are from Pinal County Street & Road Atlas.  
All signs should be placed 75-100 feet from any intersection.



Number	Sign	Location	GPS Coordinates
			Latitude Longitude
1	Browning to Dinosaur to SEV	Meridian Road adjacent to the Browning Corridor	33.57 -111.5639
2	Dinosaur to Dinosaur to SEV	East of Homewood Drive in the Browning Corridor (Replace existing sign)	33.58 -111.5634
3	Dinosaur Substation	Northeast corner of Germann and Schnapp Roads	33.278 -111.5288
4	Browning to Dinosaur to SEV	Northeast corner of Ocotillo Road and Sierra Vista Drive	33.249 -111.5115
5	Browning to Dinosaur to SEV	Southeast corner of Skyline Drive and Quail Run Lane	33.191 -111.4927
6	Browning to Dinosaur to SEV	Northeast corner of Bella Vista and Atwater Roads	33.162 -111.4742
7	Southeast Valley Substation	Northeast corner of Judd and Atwater Roads	33.148 -111.4743
8	Santa Rosa to Southeast Valley	Northeast corner of Arizona Farms Road and Cooper Basin RR	33.086 -111.4682
9	Santa Rosa to Southeast Valley	Southeast corner of Frye Road and Cooper Basin RR	33.065 -111.4396
10	Santa Rosa to Southeast Valley	Northeast corner of Hazel Way and Valley Farms Road (Replace existing sign)	33.007 -111.4339
11	Santa Rosa to Southeast Valley	Northeast corner of AZ 287 and Valley Farms Road (Replace existing sign)	32.974 -111.4383
12	Santa Rosa to Southeast Valley	South side of Barber Road at Clemens Road	32.844 -111.4659
13	Santa Rosa to Southeast Valley	Northeast corner of Barber Road and Union Pacific RR	32.844 -111.5101
14	Santa Rosa to Southeast Valley	Northeast corner of Storey Road and Union Pacific RR	32.824 -111.5155
15	Santa Rosa to Southeast Valley	Northeast corner of Laughlin Road and AZ 97	32.872 -111.5024
16	Santa Rosa to Southeast Valley	East of Eleven Mile Corridor in front of ED 2 Substation (Replace existing sign)	32.871 -111.5673
17	Pinal South Substation	Southeast corner of Tweedy Road and intersection line north of Earley Road	32.872 -111.5646
18	Santa Rosa to Southeast Valley	Southeast corner of Earley and Curry Roads	32.865 -111.6021
19	Santa Rosa to Southeast Valley	Southeast corner of Earley and Heister Roads	32.865 -111.6709
20	Santa Rosa to Southeast Valley	Intersection of Florence-Casa Grande Canal and Heister Road	32.853 -111.6708
21	Santa Rosa to Southeast Valley	Southeast corner of Cox Road and Union Pacific RR	32.834 -111.6885
22	Santa Rosa to Southeast Valley	Northeast corner of Pleasant and Comman Roads	32.838 -111.7228
23	Santa Rosa to Southeast Valley	Northeast corner of Trellis and Comman Roads (Replace existing sign)	32.838 -111.7401
24	Santa Rosa to Southeast Valley	Northeast corner of Thomson and Comman Roads	32.838 -111.7745
25	Santa Rosa to Southeast Valley	Northeast corner of Montgomery and Comman Roads	32.838 -111.8604
26	Santa Rosa to Southeast Valley	Northeast corner of Midway and Comman Roads	32.838 -111.8776
27	Santa Rosa to Southeast Valley	Northeast corner of intersection of Camarzo and Murphy Road (south of the Santa Rosa Wash)	32.84 -111.9463
28	Santa Rosa to Southeast Valley	Southwest corner of AZ 84 and the Santa Rosa Wash (Replace existing sign)	32.879 -111.9469
29	Santa Rosa to Southeast Valley	Northeast corner of Barnes Road and the Santa Rosa Wash	32.923 -111.9647
30	Santa Rosa to Southeast Valley	East side of White and Parker Road near Maricopa Substation (Replace existing sign)	32.961 -111.9687
31	Santa Rosa Substation	West side of White and Parker Road just south of Ak-Chin Reservation	32.962 -111.9689
32	Pinal West to Santa Rosa	East side of AZ 347 (John Wayne Parkway) south of Ak-Chin Reservation	32.964 -112.0475
33	Pinal West to Santa Rosa	East side of AZ 347 (John Wayne Parkway) south of Ak-Chin Reservation	32.965 -112.0655
34	Pinal West to Santa Rosa	Northeast corner of Teal and Green Roads	32.927 -112.1003
35	Pinal West to Santa Rosa	West side of Warren and Teal Roads intersection near to Santa Rosa Canal (Replace existing sign)	32.927 -112.1248
36	Pinal West to Santa Rosa	West side of Warren and Teal Roads intersection near to Santa Rosa Canal (Replace existing sign)	32.971 -112.1519
37	Pinal West to Santa Rosa	Northeast corner of the intersection of Stage Road and El Prado Gas line (Replace existing sign)	32.986 -112.1693
38	Pinal West to Santa Rosa	Northwest corner of the intersection of Fulcar Road and El Prado Gas line	32.993 -112.1788
39	Pinal West to Santa Rosa		
40	Pinal West to Santa Rosa		

**PUBLIC NOTICE**  
SRP-PINAL WEST TO SEV/BRG  
500KV TRANSMISSION PROJECT  
Arizona Corporation Commission  
Docket No. L000008-04-0126  
FUTURE SITE OF  
SANTA ROSA 500/230 KV SUBSTATION  
EXPECTED COMPLETION DATE  
SUMMER OF 2013  
FOR INFORMATION CALL  
(602) 236-2972, (800) 380-4123 or  
www.azpower.org

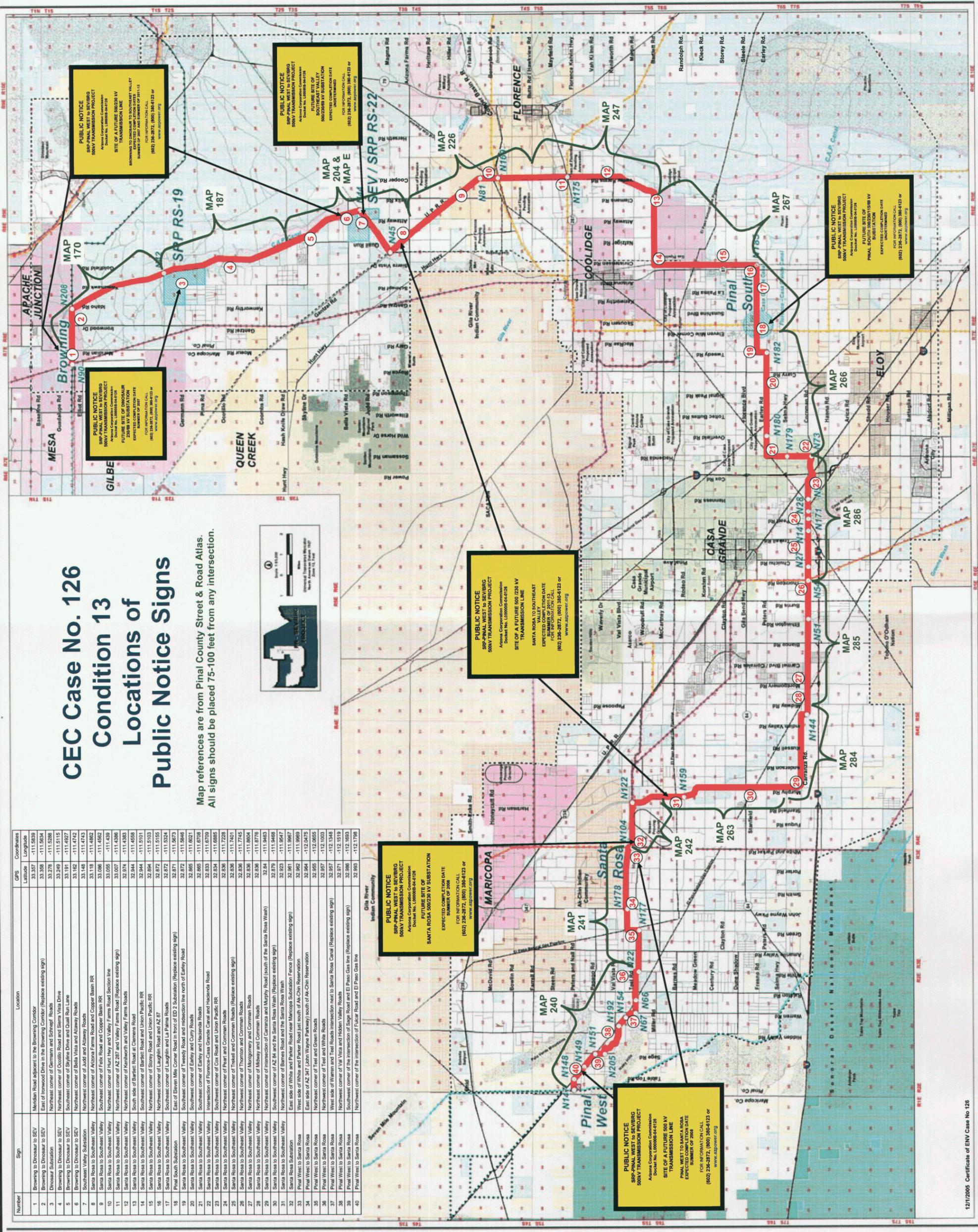
**PUBLIC NOTICE**  
SRP-PINAL WEST TO SEV/BRG  
500KV TRANSMISSION PROJECT  
Arizona Corporation Commission  
Docket No. L000008-04-0126  
SITE OF A FUTURE 500/230 KV  
TRANSMISSION LINE  
SANTA ROSA TO SOUTHEAST  
VALLEY  
EXPECTED COMPLETION DATE  
SUMMER OF 2013  
FOR INFORMATION CALL  
(602) 236-2972, (800) 380-4123 or  
www.azpower.org

**PUBLIC NOTICE**  
SRP-PINAL WEST TO SEV/BRG  
500KV TRANSMISSION PROJECT  
Arizona Corporation Commission  
Docket No. L000008-04-0126  
SITE OF A FUTURE 500 KV  
TRANSMISSION LINE  
PINAL WEST TO SANTA ROSA  
EXPECTED COMPLETION DATE  
SUMMER OF 2008  
FOR INFORMATION CALL  
(602) 236-2972, (800) 380-4123 or  
www.azpower.org

**PUBLIC NOTICE**  
SRP-PINAL WEST TO SEV/BRG  
500KV TRANSMISSION PROJECT  
Arizona Corporation Commission  
Docket No. L000008-04-0126  
FUTURE SITE OF  
PINAL SOUTH  
SUBSTATION  
EXPECTED COMPLETION DATE  
SUMMER OF 2008  
FOR INFORMATION CALL  
(602) 236-2972, (800) 380-4123 or  
www.azpower.org

**PUBLIC NOTICE**  
SRP-PINAL WEST TO SEV/BRG  
500KV TRANSMISSION PROJECT  
Arizona Corporation Commission  
Docket No. L000008-04-0126  
SITE OF A FUTURE 500/230 KV  
TRANSMISSION LINE  
BROWNING TO DINAUR TO SOUTHEAST VALLEY  
EXPECTED COMPLETION DATE  
SUMMER OF 2013  
FOR INFORMATION CALL  
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**PUBLIC NOTICE**  
SRP-PINAL WEST TO SEV/BRG  
500KV TRANSMISSION PROJECT  
Arizona Corporation Commission  
Docket No. L000008-04-0126  
FUTURE SITE OF  
SOUTHEAST VALLEY  
SUBSTATION  
EXPECTED COMPLETION DATE  
SUMMER OF 2013  
FOR INFORMATION CALL  
(602) 236-2972, (800) 380-4123 or  
www.azpower.org



# APPENDIX B



P. O. Box 52025  
Phoenix, AZ 85072-2025  
(602) 236-5900  
www.srpnet.com

**PV – SEV Transmission Project**  
Mail Station: SEP007  
Direct Phone: (602) 236-2812  
Fax: (602) 236-0399

September 16, 2005

Mayor Tom Rankin  
Town of Florence  
P.O. Box 2670  
Florence, AZ 85232

File: SWV-03.12.05  
Ref: PVBE: 0006

RE: Pinal West to Southeast Valley/Browning 500 kV Transmission Line Project  
Docket No. L-00000B-04-0126  
Case No. 126  
Decision No. 68093

Dear Mayor Rankin:

On August 25, 2005 the Arizona Corporation Commission issued an order for a Certificate of Environmental Compatibility (CEC) approving the Pinal West to Southeast Valley/Browning Project. This 500/230 kV transmission line will traverse approximately 100 miles of land located in Pinal and Maricopa Counties.

Condition 24 of the enclosed CEC requires that SRP as the Applicant shall provide copies by certified mail of this Certificate to appropriate city and county planning agencies, to the county board of supervisors, mayor and town council of appropriate cities, the Arizona Department of Real Estate, the Attorney General's Office, SHPO, AGFD and ASLD.

Thus, for your information, attached is a copy of the CEC issued by the Arizona Corporation Commission for the above referenced project. A map of the Arizona Corporation Commission's approved route is included in the CEC as Exhibit A.

If there are any questions please contact Dan Hawkins at 602-236-3901.

Sincerely

A handwritten signature in black ink that reads 'Dan Hawkins'.

Dan Hawkins  
Project Manager

Cc: File  
J. Brandt, SRP



P. O. Box 52025  
Phoenix, AZ 85072-2025  
(602) 236-5900  
www.srpnet.com

**PV - SEV Transmission Project**  
Mail Station: SEP007  
Direct Phone: (602) 236-2812  
Fax: (602) 236-0399

December 8, 2005

Mayor Charles Walton Sr.  
City of Casa Grande  
341 N. Pottebaum Rd.  
Casa Grande, AZ 85222

File: SWV-03.12.05  
Ref: PVBE: 0029

RE: Pinal West to Southeast Valley/Browning  
500 kV Transmission Line Project  
Docket No. L-00000B-04-0126  
Case No. 126  
Amendment to Decision No. 68093

Dear Mayor Walton:

On November 14, 2005 the Arizona Corporation Commission issued an amendment to the Commission's earlier decision that approved a Certificate of Environmental Compatibility (CEC) for the Pinal West to Southeast Valley/Browning Project. This amended decision was the result of a rehearing granted to Pulte Homes by the ACC in response to Pulte's request to widen the corridor in the area north of the Gila River west of Florence in the vicinity of the Anthem and Merrill Ranch projects.

Thus, for your information, attached is a copy of the amended decision, Decision No. 68291. SRP has also included an exhibit that we believe represents where the corridor was widened. This information is being provided to supplement the original CEC decision provided to you previously by SRP.

If there are any questions please contact Dan Hawkins at 602-236-3901.

Sincerely

A handwritten signature in black ink that reads 'Dan Hawkins'. The signature is written in a cursive, flowing style.

Dan Hawkins  
Project Manager

Cc: File  
J. Brandt, SRP

CEC Case 126 Mailing List Condition # 24

Prefix	First Name	Last Name	Title	Salutation	Company	Address	City / State / Zip
Mayor	Doug	Coleman	Mayor	Mayor Coleman	City of Apache Junction	1474 S. Royal Palm	Apache Junction, AZ 85219
Vice Mayor	R.E.	Eck	Vice Mayor	Vice Mayor Eck	City of Apache Junction	2110 W. Roundup	Apache Junction, AZ 85219
Honorable	Rick	Dietz	Council Member	Council Member Dietz	City of Apache Junction	2380 N. San Marcos	Apache Junction, AZ 85219
Honorable	John	Insalaco	Council Member	Council Member Insalaco	City of Apache Junction	2320 W. 10th Avenue	Apache Junction, AZ 85219
Honorable	Joe	Severs	Council Member	Council Member Severs	City of Apache Junction	300 E. Superstition Blvd.	Apache Junction, AZ 85219
Honorable	Kris	Sippel	Council Member	Council Member Sippel	City of Apache Junction	1893 E. 38th Avenue	Apache Junction, AZ 85219
Honorable	Dave	Waldron	Council Member	Council Member Waldron	City of Apache Junction	P.O. Box 4284	Apache Junction, AZ 85219
Mr.	George	Hoffman	City Manager	Mr. Hoffman	City of Apache Junction	300 E. Superstition Blvd.	Apache Junction, AZ 85219
Mr.	Dennis	Dixon	Building Official	Mr. Dixon	City of Apache Junction	300 E. Superstition Blvd.	Apache Junction, AZ 85219
Mr.	Charles	Walton Sr.	Mayor	Mayor Walton	City of Casa Grande	341 N. Pottebaum Rd.	Casa Grande, AZ 85222
Mayor Pro Tem	Stephen	Miller	Mayor Pro Tem	Mayor Pro Tem Miller	City of Casa Grande	930 N Lemberg	Casa Grande, AZ 85222
Honorable	Albert	Gugenberger	Council Member	Council Member Gugenberger	City of Casa Grande	1609 E. Jasmine Street	Casa Grande, AZ 85222
Honorable	James	Norris	Council Member	Council Member Norris	City of Casa Grande	908 N. Lehmborg	Casa Grande, AZ 85222
Honorable	Karl	Peterson	Council Member	Council Member Peterson	City of Casa Grande	2119 N. Lake Shore Dr.	Casa Grande, AZ 85222
Honorable	Dick	Powell	Council Member	Council Member Powell	City of Casa Grande	1422 N. Morrison Avenue	Casa Grande, AZ 85222
Honorable	Ralph	Varela	Council Member	Council Member Varela	City of Casa Grande	858 E. Shadow Ridge Drive	Casa Grande, AZ 85222
Mr.	Jim	Thompson	City Manager	Mr. Thompson	City of Casa Grande	510 E. Florence Boulevard	Casa Grande, AZ 85222
Mayor	Wilbur	Wuertz	Mayor	Mayor Wuertz	City of Coolidge	865 W. Central Avenue	Coolidge, AZ 85228
Vice Mayor	Gilbert	Lopez	Vice Mayor	Vice Mayor Lopez	City of Coolidge	447 W. Kennedy	Coolidge, AZ 85228
Honorable	Emily	Verdugo-Aldrich	Council Member	Council Member Verdugo-Aldrich	City of Coolidge	130 West Central Avenue	Coolidge, AZ 85228
Honorable	Judy	Lopez	Council Member	Council Member Lopez	City of Coolidge	P.O. Box 283	Coolidge, AZ 85228
Honorable	Bonnie	Palmer	Council Member	Council Member Palmer	City of Coolidge	610 West Central Avenue	Coolidge, AZ 85228
Honorable	Paul	Prechel	Council Member	Council Member Prechel	City of Coolidge	1210 Orlando Dr.	Coolidge, AZ 85228
Honorable	Jon	Thompson	Council Member	Council Member Thompson	City of Coolidge	1202 Orlando Dr.	Coolidge, AZ 85228
Mr.	Alton	Bruce	Community Services Director	Mr. Bruce	City of Coolidge	141 N. Main St.	Coolidge, AZ 85228
Mr.	Bob	Flatley	City Manager	Mr. Flatley	City of Coolidge	130 West Central Avenue	Coolidge, AZ 85228
Mayor	Byron	Jackson	Mayor	Mayor Jackson	City of Eloy	628 North Main Street	Eloy, AZ 85231
Vice Mayor	Frank	Acuna	Vice Mayor	Vice Mayor Acuna	City of Eloy	628 North Main Street	Eloy, AZ 85231
Honorable	Etta Ruth	Amerson	Council Member	Council Member Amerson	City of Eloy	3320 W. Shedd Rd.	Eloy, AZ 85231
Honorable	Joel	Bellocc	Council Member	Council Member Bellocc	City of Eloy	719 E. 6th Street	Eloy, AZ 85231
Honorable	Bill	Culp	Council Member	Council Member Culp	City of Eloy	628 North Main Street	Eloy, AZ 85231
Honorable	Jesse	Rosel	Council Member	Council Member Rosel	City of Eloy	604 N. A St.	Eloy, AZ 85231
Honorable	Jerrel	Tidwell	Council Member	Council Member Tidwell	City of Eloy	628 North Main Street	Eloy, AZ 85231
Mr.	Jim	McFellin	City Manager	Mr. McFellin	City of Eloy	628 North Main Street	Eloy, AZ 85231
Mayor	Tom	Rankin	Mayor	Mayor Rankin	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Vice Mayor	Tom	Smith	Vice Mayor	Vice Mayor Smith	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Honorable	Richard	Sanders	Council Member	Council Member Sanders	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Honorable	Vicki	Kilvinger	Council Member	Council Member Kilvinger	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Honorable	Arnie	Raasch	Council Member	Council Member Raasch	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Honorable	Tom	Celaya	Council Member	Council Member Celaya	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Honorable	Vallarie	Woolridge	Council Member	Council Member Woolridge	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Mr.	Larry	Quick	Planning Director	Mr. Quick	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Mr.	Himanshu	Patel	City Manager	Mr. Patel	Town of Florence	P.O. Box 2670	Florence, AZ 85232
Mayor	Kelly	Anderson	Mayor	Mayor Anderson	City of Maricopa	P.O. Box 610	Maricopa, AZ 85239
Vice Mayor	Brent	Murphree	Vice Mayor	Vice Mayor Murphree	City of Maricopa	P.O. Box 610	Maricopa, AZ 85239
Honorable	Stephen	Baker	Council Member	Council Member Baker	City of Maricopa	P.O. Box 610	Maricopa, AZ 85239
Honorable	Will	Dunn	Council Member	Council Member Dunn	City of Maricopa	P.O. Box 610	Maricopa, AZ 85239
Honorable	Edward	Farrell	Council Member	Council Member Farrell	City of Maricopa	P.O. Box 610	Maricopa, AZ 85239



# APPENDIX C



P. O. Box 52025  
Phoenix, AZ 85072-2025  
(602) 236-5900  
www.srpnet.com

May 31, 2006

Mr. Terry Doolittle  
Pinal County Manager  
31 N. Pinal Street  
Florence, AZ 85232

File: BRD-03.12.05  
BRD-03.13.07  
Ref: PVBE: 0083

RE: Pinal West to Browning 500/230kV Project  
Dinosaur 230/69kV Substation

Dear Mr. Doolittle;

Condition 27 of the Certificate of Environmental Compatibility for the Pinal West to Browning transmission line (Decision No. 68093) requires SRP to work with the applicable jurisdiction to determine appropriate landscaping/visual mitigation for the Dinosaur Substation site.

The Dinosaur Substation will be constructed on a parcel of Arizona State land within Pinal County jurisdiction. The site is located on the northeast quarter of Section 10, Township 2 South, Range 8 East, east of the existing Schnepf Road and due south of Germann Road (see attachments).

On January 23, 2006 SRP met with Ken Buchanan, Greg Stanley and other Pinal County staff members to provide status on the overall 500/230kv project and discuss the access road into the Dinosaur site and Condition 27.

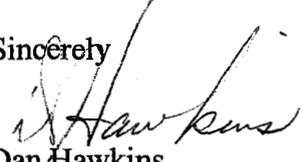
It is SRP's intent to offset the Dinosaur Substation south of the section line to provide for the potential future extension of Germann Road. SRP is providing a twenty-five foot buffer on three sides of the substation between the substation fence and the edge of the substation property to accommodate visual mitigation. The fourth or east side of the substation abuts to the transmission line easement which in turn abuts the CAP canal property line. In this area, the CAP canal maintenance road is elevated approximately twenty feet above the surrounding grade and effectively screens the substation from the east.

Due to the remote nature of the existing site, the lack of access to water for landscaping and the fact there is no development within the area (there are some existing residences about ¾ to a mile to the west), SRP recommended to staff that determination of visual mitigation be delayed until such time that the area adjacent to the site starts to develop and the architectural nature of the development can provide some guidance as to the type and nature of visual mitigation that would be appropriate. Also, SRP recently met with representatives of the Arizona Department of Transportation (ADOT), and it appears that ADOT is moving forward with the possible

alignment of a major roadway that would parallel the transmission line route, passing just to the west of the substation site.

SRP understands that Pinal County staff concurs with this recommendation. Therefore, SRP will proceed with visual mitigation and aesthetic screening at a future point in time that is deemed appropriate by Pinal County in consultation with SRP. SRP will proceed with development of the Dinosaur Substation with this understanding. We will continue to coordinate details of the project with staff as the project moves forward. Pinal County staff has been exceptional and proactive in working not only with SRP but with the CATS HV study group on electrical transmission issues facing Pinal County. If there are any questions please feel free to contact me at 602-236-3901.

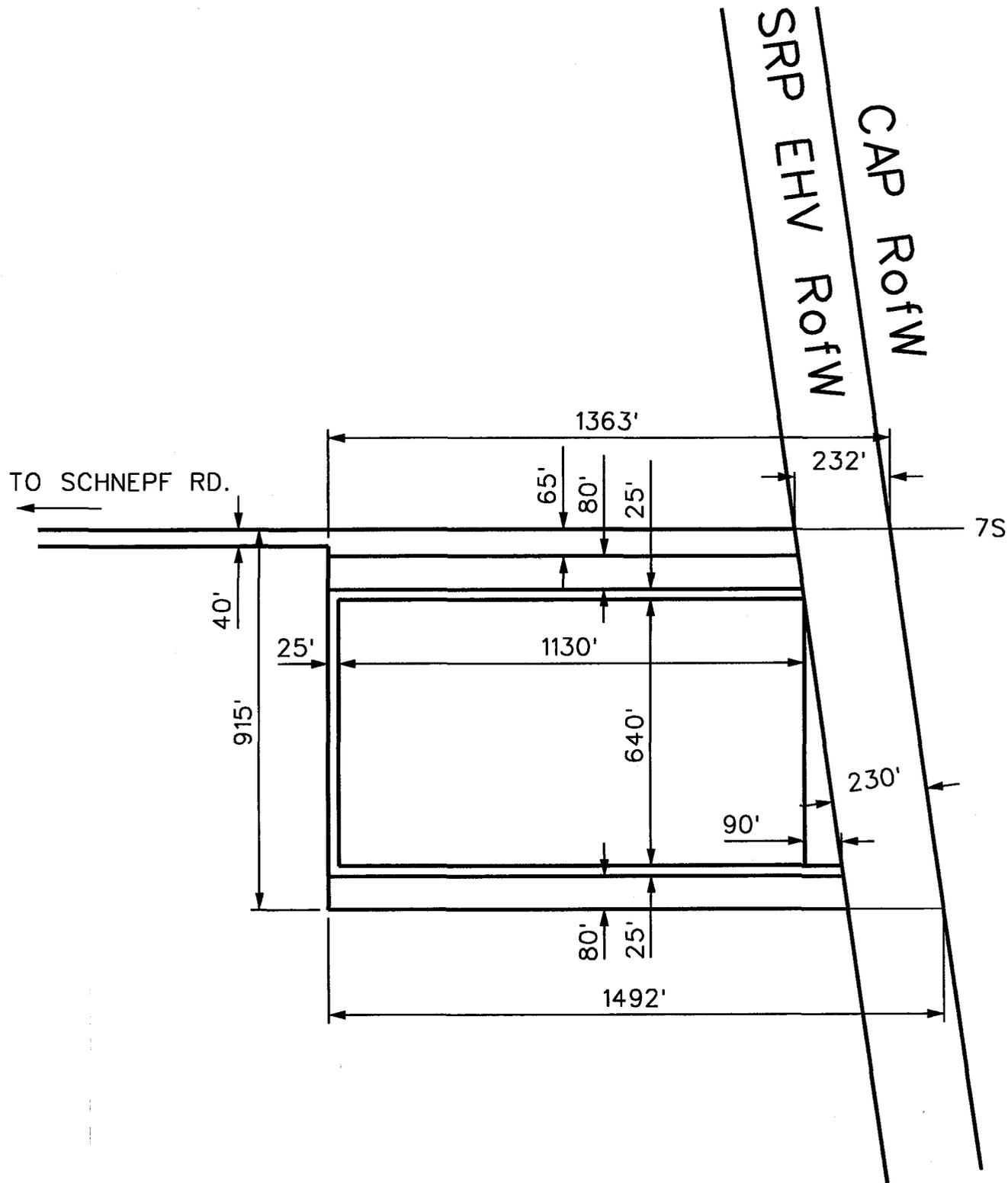
Sincerely



Dan Hawkins  
Project Manager

Attachments (2)

Cc: Ken Buchanan (Pinal County)  
Jana Brandt (SRP)  
Laura Raffaelli (SRP)  
Rob Kondziolka (SRP)



DATE: 08/24/05 REV.No. 0 REV.DATE:- APPROVAL: GF	REV:  <b>DINOSAUR SUBSTATION SITE</b>	ELECTRIC SUBSTATION CONSTRUCTION STANDARDS  PROPRIETARY MATERIAL
PAGE 1 OF 1		

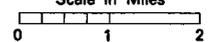
# DINOSAUR 230 /69kV SUBSTATION LOCATION MAP

## LEGEND

-  Future 230kV Substation (SRP)
-  230kV Receiving Station
-  Proposed 500kV Line
-  Existing 500kV Transmission Line
-  Existing 115kV Transmission Line
-  Central Arizona Project
-  Regional Study Area

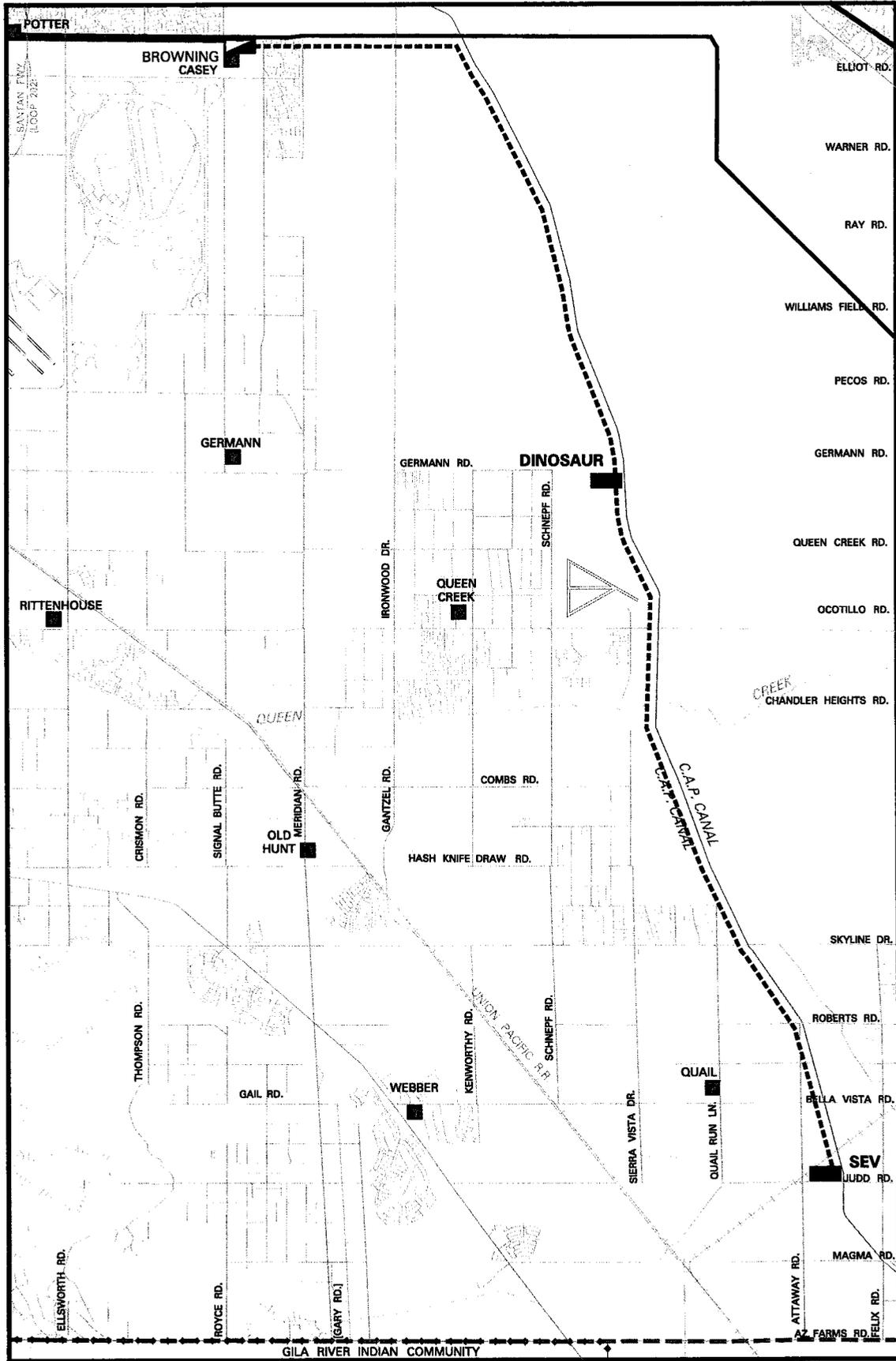
NORTH

Scale in Miles



SRP makes no representation as to the accuracy of this mapping product nor as to its fitness for a particular purpose.

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