

ORIGINAL



0000055596

WATERFALL ▾ ECONOMIDIS ▾ CALDWELL RECEIVED
HANSHAW ▾ VILLAMANA

A Professional Corporation

LAW OFFICES

Williams Centre • Eighth Floor

5210 East Williams Circle

Tucson, Arizona 85711

(520) 790-5828

FAX: (520) 745-1279

2003 AUG 26 A 9:35

ARIZONA CORPORATION COMMISSION
DOCUMENT CONTROL

Russell E. Jones

Direct Line:

(520) 202-7833

E-mail: rjones@wechv.com

August 25, 2003

HAND DELIVERED

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, AZ 85007

Arizona Corporation Commission

DOCKETED

AUG 26 2003

Re: Docket No. E-01461-A-03-0481
Decision No. 66183

DOCKETED BY	<i>cm</i>
-------------	-----------

Ladies and Gentlemen:

On August 13, 2003, the Commission entered its Decision No. 66183 in the above proceedings. In the Ordering portion of that Decision it is provided:

“IT IS FURTHER ORDERED that Trico file tariff pages consistent with the terms of this Decision within 15 days from the effective date of the Decision.”

Pursuant thereto, enclosed please find the original and 13 copies of the tariff pages.

My secretary was advised in a telephone call to Docket Control this morning that due to problems with the Commission's website the cover sheet would not be required and Docket Control would attach same.

Very truly yours,

WATERFALL ECONOMIDIS CALDWELL
HANSHAW & VILLAMANA, P.C.

Russell E. Jones

REJ/cw
Enclosures



An Independent Member of MERITAS Law Firms Worldwide with
Affiliated offices in more than 185 cities and 55 foreign countries

ORIGINAL

ELECTRIC RATES

RECEIVED

Trico Electric Cooperative, Inc.
8600 West Tangerine Road
Marana, Arizona 85653
Filed by: Marv Athey
Title: CEO/General Manager

Arizona Corporation Commission
DOCKETED

2003 AUG 26 A 9:35

AUG 26 2003

AZ CORP COMMISSION
DOCUMENT CONTROL

Effective Date: August 13, 2003

DOCKETED BY	CM
-------------	----

E-01461A-03-0481

TRICO ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE RATE

SCHEDULE GS-4

Effective August 13, 2003

AVAILABILITY:

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION:

This Tariff is applicable for three phase service for all of the electric service used for Commercial, Business, Professional and Industrial peak loads in excess of 1,500 kW which are supplied at one point of delivery and measured through one meter. Alternately, at the Customer's option they may take delivery at multiple delivery points with one primary metering point provided that the Customer pays the Cooperative a nonrefundable contribution in aid of construction or, at the Cooperative's discretion, an advance in aid of construction for additional facilities required to serve multiple-delivery points. A monthly facilities charge may also be assessed based upon a cost analysis to serve the load. The Cooperative has the right to meter in the most practicable manner, either primary or secondary voltage. Service is available only if the Cooperative has adequate facilities to serve Customer or if adequate facilities can be built or rebuilt at Customer's expense to provide such service. Any peak load over 11,999 kW may be covered by this Tariff or, at the Customer's request, pursuant to a separate written contract approved by the Cooperative and the Arizona Corporation Commission.

TYPE OF SERVICE

At available transmission or distribution voltages determined by the Cooperative. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

MONTHLY RATE:

- (1) Customer charge: \$500.00 per month
- (2) Distribution Demand Charge at the Applicable Metering Point:
 - Transmission Delivery \$0.21 per kW of Billing Demand, or
 - Distribution Substation Delivery \$1.75 per kW of Billing Demand, or

Distribution Primary Delivery
Distribution Secondary Delivery

\$7.19 per kW of Billing Demand, or
\$7.70 per kW of Billing Demand

Definition Of Service Levels

Transmission Delivery is defined as service taken at 69 kV or higher.

Substation Delivery is defined as service taken directly from the low side bus of the distribution substation.

Distribution Primary is defined as service taken at standard distribution voltages where the consumer owns the final distribution transformation equipment **or where the customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the customer will be charged an additional facilities charge for the cooperative owned facilities on the customer side of the meter.**

Distribution Secondary is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment.

(3) **Wholesale Power Cost:**

The Wholesale Power Cost shall be the cost of electricity to serve the Customer, including but not limited to, capacity, energy, transmission, ancillary services and fuel charges for the current billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods from all providers who provide services in connection with the Wholesale Power Cost. The Wholesale Power Cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the Cooperative, including any ratchet provisions in the wholesale rate. The Customer's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

(4) **Facilities Charge:**

An additional monthly charge for the provision of distribution facilities as determined by the written Agreement between the Cooperative and the Customer.

DETERMINATION OF FACILITIES BILLING DEMAND:

The Billing Demand for purposes of determining the Distribution Demand Charge will be the greater of: (1) the contract demand as defined in the Agreement for Electric Service, (2) the highest maximum thirty-minute demand established during the current and previous eleven billing periods, or (3) 1,500 kW.

MINIMUM MONTHLY CHARGE:

The greater of the amount specified in the written Agreement between the Cooperative and the Customer or the sum of the monthly customer charge, distribution demand charge and the monthly facilities charge.

POWER FACTOR:

The customer shall maintain power factor of not less than 90% but not greater than unity. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the customer is less than 90% or greater than unity, the customer shall upon 60 days written

notice correct such power factor to 90% to unity. If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by 1% for each 1% of power factor below 90% or above unity.

TAXES:

To each of the charges computed in this Tariff, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues and/or the price or revenue from the electric distribution, capacity and energy and transmission and ancillary services, sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS:

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative, will assist the customer in selecting the rate schedule best suited to the customer's requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in customer's installation, load conditions, or use of service, the Cooperative will assist in determining if a change in rate schedules is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT:

All electric service provided pursuant to this Tariff shall be set forth in a written agreement between the Cooperative and the Customer. Any service provisions that are different from the provisions of the Tariff shall be set forth in a written agreement that will require the approval of the Arizona Corporation Commission. The written agreement shall contain, among other provisions, provisions for a Contract Demand, Minimum Monthly Charge and a Facilities Charge to cover capital costs and operation and maintenance costs, if applicable. Should the Customer request service at the Transmission Delivery rate, and should the line connections be made directly with the lines of the Cooperative's transmission provider, then the contract may become a three party contract to cover the provisions required by the Cooperative's transmission provider.